

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

| Tier | Percentage of Federal Poverty Guidelines | Discount (5) | Blocks | LI-EAP discount Delivery Only; Excludes Supply | LI-EAP discount Fixed Default Service Supply Only | LI-EAP discount Variable Default Service Supply Only | | | | | | | | |
|-------|--|--------------|-----------------|--|---|--|-------------|-------------|-------------|-------------|-------------|--|--|--|
| | | | | Jun 2016 - Nov 2016 (1) | Jun 2016 - Nov 2016 (2) | Jun-16 (3) | Jul-16 (3) | Aug-16 (3) | Sep-16 (3) | Oct-16 (3) | Nov-16 (3) | | | |
| 1 (4) | N/A | N/A | | | | | | | | | | | | |
| 2 | 151 - 200 | 9% | Customer Charge | (\$0.92) | | | | | | | | | | |
| | | | First 250 kWh | (\$0.00549) | (\$0.00538) | (\$0.00520) | (\$0.00590) | (\$0.00542) | (\$0.00498) | (\$0.00511) | (\$0.00558) | | | |
| | | | Next 500 kWh | (\$0.00594) | (\$0.00538) | (\$0.00520) | (\$0.00590) | (\$0.00542) | (\$0.00498) | (\$0.00511) | (\$0.00558) | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | | |
| 3 | 126 - 150 | 23% | Customer Charge | (\$2.36) | | | | | | | | | | |
| | | | First 250 kWh | (\$0.01404) | (\$0.01375) | (\$0.01330) | (\$0.01509) | (\$0.01385) | (\$0.01272) | (\$0.01306) | (\$0.01425) | | | |
| | | | Next 500 kWh | (\$0.01519) | (\$0.01375) | (\$0.01330) | (\$0.01509) | (\$0.01385) | (\$0.01272) | (\$0.01306) | (\$0.01425) | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | | |
| 4 | 101 - 125 | 37% | Customer Charge | (\$3.80) | | | | | | | | | | |
| | | | First 250 kWh | (\$0.02258) | (\$0.02212) | (\$0.02139) | (\$0.02427) | (\$0.02228) | (\$0.02046) | (\$0.02100) | (\$0.02292) | | | |
| | | | Next 500 kWh | (\$0.02443) | (\$0.02212) | (\$0.02139) | (\$0.02427) | (\$0.02228) | (\$0.02046) | (\$0.02100) | (\$0.02292) | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | | |
| 5 | 76 - 100 | 53% | Customer Charge | (\$5.44) | | | | | | | | | | |
| | | | First 250 kWh | (\$0.03235) | (\$0.03168) | (\$0.03064) | (\$0.03477) | (\$0.03192) | (\$0.02931) | (\$0.03009) | (\$0.03283) | | | |
| | | | Next 500 kWh | (\$0.03500) | (\$0.03168) | (\$0.03064) | (\$0.03477) | (\$0.03192) | (\$0.02931) | (\$0.03009) | (\$0.03283) | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | | |
| 6 | 0 - 75 | 77% | Customer Charge | (\$7.91) | | | | | | | | | | |
| | | | First 250 kWh | (\$0.04700) | (\$0.04603) | (\$0.04451) | (\$0.05051) | (\$0.04637) | (\$0.04258) | (\$0.04371) | (\$0.04770) | | | |
| | | | Next 500 kWh | (\$0.05085) | (\$0.04603) | (\$0.04451) | (\$0.05051) | (\$0.04637) | (\$0.04258) | (\$0.04371) | (\$0.04770) | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | | |

- (1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.
- (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014. Pursuant to Secretarial Letter dated March 15, 2016 in DE 14-078, current discount levels have been extended until June 30, 2016.

Authorized by NHPUC Order No. 25,880 in Case No. DE 16-250, dated April 8, 2016

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

| | <u>Jun-16</u> | <u>Jul-16</u> | <u>Aug-16</u> | <u>Sep-16</u> | <u>Oct-16</u> | <u>Nov-16</u> | <u>Total</u> |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| Power Supply Charge | | | | | | | |
| Residential Class | | | | | | | |
| 1 Reconciliation | \$104,328 | \$128,139 | \$151,730 | \$121,768 | \$98,341 | \$106,962 | \$711,268 |
| 2 Total Costs | \$1,637,247 | \$2,310,464 | \$2,490,960 | \$1,819,241 | \$1,512,638 | \$1,811,726 | \$11,582,276 |
| 3 Reconciliation plus Total Costs (L.1 + L.2) | \$1,741,575 | \$2,438,603 | \$2,642,690 | \$1,941,009 | \$1,610,979 | \$1,918,688 | \$12,293,544 |
| 4 kWh Purchases | <u>33,312,001</u> | <u>40,914,823</u> | <u>48,447,343</u> | <u>38,880,510</u> | <u>31,400,422</u> | <u>34,152,917</u> | <u>227,108,015</u> |
| 5 Total, Before Losses (L.3 / L.4) | \$0.05228 | \$0.05960 | \$0.05455 | \$0.04992 | \$0.05130 | \$0.05618 | \$0.05413 |
| 6 Losses | <u>6.40%</u> |
| 7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6)) | \$0.05563 | \$0.06342 | \$0.05804 | \$0.05312 | \$0.05459 | \$0.05977 | |
| 8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6)) | | | | | | | \$0.05760 |
| G2 and OL Class | | | | | | | |
| 9 Reconciliation | \$48,420 | \$58,403 | \$58,468 | \$55,025 | \$48,040 | \$46,588 | \$314,945 |
| 10 Total Costs | \$734,855 | \$1,029,194 | \$958,587 | \$807,719 | \$706,746 | \$779,909 | \$5,017,009 |
| 11 Reconciliation plus Total Costs (L.9 + L.10) | \$783,275 | \$1,087,596 | \$1,017,055 | \$862,744 | \$754,786 | \$826,497 | \$5,331,953 |
| 12 kWh Purchases | <u>15,457,982</u> | <u>18,644,781</u> | <u>18,665,591</u> | <u>17,566,517</u> | <u>15,336,523</u> | <u>14,873,121</u> | <u>100,544,514</u> |
| 13 Total, Before Losses (L.11 / L.12) | \$0.05067 | \$0.05833 | \$0.05449 | \$0.04911 | \$0.04921 | \$0.05557 | \$0.05303 |
| 14 Losses | <u>6.40%</u> |
| 15 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14)) | \$0.05391 | \$0.06207 | \$0.05798 | \$0.05226 | \$0.05236 | \$0.05913 | |
| 16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14)) | | | | | | | \$0.05642 |

| | | | | | | | |
|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| Renewable Portfolio Standard (RPS) Charge | | | | | | | |
| 17 Reconciliation | (\$87,444) | (\$106,790) | (\$120,333) | (\$101,209) | (\$83,799) | (\$87,903) | (\$587,478) |
| 18 Total Costs | <u>\$187,484</u> | <u>\$228,962</u> | <u>\$257,993</u> | <u>\$216,996</u> | <u>\$179,670</u> | <u>\$188,467</u> | <u>\$1,259,573</u> |
| 19 Reconciliation plus Total Costs (L.17 + L.18) | \$100,040 | \$122,172 | \$137,660 | \$115,787 | \$95,871 | \$100,564 | \$672,095 |
| 20 kWh Purchases | <u>48,769,983</u> | <u>59,559,604</u> | <u>67,112,934</u> | <u>56,447,027</u> | <u>46,736,945</u> | <u>49,026,037</u> | <u>327,652,529</u> |
| 21 Total, Before Losses (L.19 / L.20) | \$0.00205 | \$0.00205 | \$0.00205 | \$0.00205 | \$0.00205 | \$0.00205 | \$0.00205 |
| 22 Losses | <u>6.40%</u> |
| 23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) | \$0.00218 | \$0.00218 | \$0.00218 | \$0.00218 | \$0.00218 | \$0.00218 | |
| 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22)) | | | | | | | \$0.00218 |

| | | | | | | | |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| TOTAL DEFAULT SERVICE CHARGE | | | | | | | |
| 25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23) | \$0.05781 | \$0.06560 | \$0.06022 | \$0.05530 | \$0.05677 | \$0.06195 | |
| 26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24) | | | | | | | \$0.05978 |
| 27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23) | \$0.05609 | \$0.06425 | \$0.06016 | \$0.05444 | \$0.05454 | \$0.06131 | |
| 28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24) | | | | | | | \$0.05860 |

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CALCULATION OF THE DEFAULT SERVICE CHARGE

| G1 Class Default Service: | <u>Jun-16</u> | <u>Jul-16</u> | <u>Aug-16</u> | <u>Sep-16</u> | <u>Oct-16</u> | <u>Nov-16</u> | <u>Total</u> |
|---|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| <i>Power Supply Charge</i> | | | | | | | |
| 1 Reconciliation | | | | | | | (\$101,257) |
| 2 Total Costs excl. wholesale supplier charge | | | | | | | <u>\$22,713</u> |
| 3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2) | | | | | | | (\$78,544) |
| 4 kWh Purchases | | | | | | | <u>23,093,855</u> |
| 5 Total, Before Losses (L.3 / L.4) | | | | | | | (\$0.00340) |
| 6 Losses | | | | | | | <u>4.591%</u> |
| 7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2) | (\$0.00356) | (\$0.00356) | (\$0.00356) | (\$0.00356) | (\$0.00356) | (\$0.00356) | (\$0.00356) |
| 8a Wholesale Supplier Charge | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | |
| 8b Losses | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | |
| 8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b)) | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | |
| 9 Total Retail Rate - Power Supply Charge (L.7 + L.8) | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | |
| <i>Renewable Portfolio Standard (RPS) Charge</i> | | | | | | | |
| 10 Reconciliation | \$1,893 | \$2,075 | \$2,110 | \$2,015 | \$1,865 | \$1,788 | \$11,744 |
| 11 Total Costs | <u>\$14,531</u> | <u>\$15,934</u> | <u>\$16,197</u> | <u>\$15,467</u> | <u>\$14,316</u> | <u>\$13,725</u> | <u>\$90,170</u> |
| 12 Reconciliation plus Total Costs (L.10+ L.11) | \$16,424 | \$18,009 | \$18,306 | \$17,482 | \$16,181 | \$15,512 | \$101,915 |
| 13 kWh Purchases | <u>3,721,650</u> | <u>4,080,920</u> | <u>4,148,210</u> | <u>3,961,399</u> | <u>3,666,624</u> | <u>3,515,052</u> | 23,093,855 |
| 14 Total, Before Losses (L.12 / L.13) | \$0.00441 | \$0.00441 | \$0.00441 | \$0.00441 | \$0.00441 | \$0.00441 | |
| 15 Losses | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | |
| 16 Total Retail Rate - RPS Charge (L.14 * (1+L.15)) | \$0.00462 | \$0.00462 | \$0.00462 | \$0.00462 | \$0.00462 | \$0.00462 | |
| TOTAL DEFAULT SERVICE CHARGE | | | | | | | |
| 17 Total Retail Rate - Default Service Charge (L.9 + L.16) | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | |

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