

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JULY THRU SEPTEMBER 2015
000s

Stranded Cost (SC) Balances

	07/01/15 Stranded Cost Balance	(Decr)/Incr for the three months ended 09/30/15	09/30/15 Stranded Cost Balance
1 Part 2 - IPP Bio-energy Savings	\$ -	\$ -	\$ -
2 IPP Buyouts/Buydowns & Savings	3,370	(275)	3,095
3 IPP Buyouts/Buydowns/Adjustments	-	-	-
4 Cumulative Net SCRC (Over)/Under Recovery	10,802	(4,082)	6,720
5 Total stranded cost (L1+L2+L3+L4)	\$ 14,172	\$ (4,357)	\$ 9,815

Stranded Cost Recovery Charge (SCRC)

	Total for the three months ended 09/30/15
6 Revenues:	
7 Stranded Cost Recovery Revenues	\$ 6,429
8 Cost:	
9 Part 2 - Ongoing cost	2,347
10 Net SCRC (Over)/Under Recovery (L9-L7)	\$ (4,082)

Notes:

All amounts above are supported on page 2.

Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

Reference	01/01/15 Stranded Cost Balance													Stranded Cost Balance
		January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	
1 Part 2 - IPP Bio-energy Savings	Page 4	145	(24)	(24)	(24)	(24)	(23)	-	-	-	-	-	-	(0)
2 IPP Buyouts/Buydowns & Savings	Page 4	3,997	(115)	(107)	(107)	(96)	(96)	(92)	(92)	(92)	-	-	-	3,095
3 Cumulative SCRC (Over)/Under Recovery	L9	6,546	148	(1,061)	1,113	1,882	1,633	539	(915)	(1,314)	(1,852)	-	-	6,720
4 Total stranded cost		\$ 10,688	\$ 9	\$ (1,192)	\$ 982	\$ 1,751	\$ 1,514	\$ 420	\$ (1,007)	\$ (1,406)	\$ (1,944)	\$ -	\$ -	\$ 9,815

Stranded Cost Recovery Charge (SCRC)

		January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 913	\$ 2,125	\$ 1,519	\$ 1,318	\$ 1,367	\$ 1,426	\$ 2,095	\$ 2,337	\$ 1,997	\$ -	\$ -	\$ -	15,096
7 Cost:														
8 Total Stranded Cost	Page 4	1,061	1,064	2,632	3,201	3,001	1,965	1,180	1,023	144	-	-	-	15,270
9 Net SCRC (Over)/Under Recovery (L8-L6)		\$ 148	\$ (1,061)	\$ 1,113	\$ 1,882	\$ 1,633	\$ 539	\$ (915)	\$ (1,314)	\$ (1,852)	\$ -	\$ -	\$ -	174

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Revenue By Class	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Stranded Cost Revenue													
2 Residential	\$ (175)	\$ 364	\$ 360	\$ 310	\$ 265	\$ 283	\$ 391	\$ 519	\$ 492	\$ -	\$ -	\$ -	\$ 2,809
3 Commercial	(206)	285	276	269	272	292	367	458	456	-	-	-	2,468
4 Manufacturing	(94)	103	106	108	111	117	141	181	179	-	-	-	952
5 Public street lights	3	2	2	2	2	1	2	2	3	-	-	-	19
6 Subtotal	(472)	755	744	689	649	693	902	1,160	1,129	-	-	-	6,248
7 Unbilled SCRC accrual	(238)	377	380	336	358	375	518	606	514	-	-	-	3,226
8 Prior month reversal	815	238	(377)	(380)	(336)	(358)	(375)	(518)	(606)	-	-	-	(1,897)
9 Net SCRC Unbilled	577	614	3	(44)	22	18	142	89	(92)	-	-	-	1,329
10 Net SCRC Revenue and RGGI Auction Revenue	\$ 105	\$ 1,369	\$ 747	\$ 645	\$ 671	\$ 711	\$ 1,044	\$ 1,248	\$ 1,037	\$ -	\$ -	\$ -	\$ 7,577
11 Less RGGI Auction Revenue	(808)	(756)	(771)	(674)	(696)	(715)	(1,051)	(1,089)	(960)	-	-	-	(7,519)
12 Net SCRC Revenue	\$ 913	\$ 2,125	\$ 1,519	\$ 1,318	\$ 1,367	\$ 1,426	\$ 2,095	\$ 2,337	\$ 1,997	\$ -	\$ -	\$ -	\$ 15,096
13 Energy Service Revenue													
14 Residential	\$ 26,132	\$ 25,782	\$ 25,654	\$ 21,683	\$ 18,089	\$ 19,084	\$ 20,114	\$ 21,204	\$ 20,179	\$ -	\$ -	\$ -	\$ 197,920
15 Commercial	15,936	16,183	14,579	10,962	9,744	9,957	9,561	9,071	8,206	-	-	-	104,199
16 Manufacturing	3,531	4,065	3,000	1,676	1,134	1,122	1,105	952	944	-	-	-	17,529
17 Public street lights	167	141	114	87	70	40	36	39	46	-	-	-	741
18 Subtotal	45,767	46,171	43,347	34,408	29,037	30,203	30,816	31,266	29,375	-	-	-	320,390
19 Unbilled ES accrual	23,961	22,977	22,245	16,836	16,311	16,098	17,261	16,299	13,433	-	-	-	165,420
20 Prior month reversal	(19,785)	(23,961)	(22,977)	(22,245)	(16,836)	(16,311)	(16,098)	(17,261)	(16,299)	-	-	-	(171,772)
21 Net ES Unbilled	4,175	(983)	(732)	(5,409)	(525)	(213)	1,163	(962)	(2,866)	-	-	-	(6,352)
22 Net ES Revenue	\$ 49,942	\$ 45,188	\$ 42,615	\$ 28,999	\$ 28,512	\$ 29,990	\$ 31,980	\$ 30,304	\$ 26,509	\$ -	\$ -	\$ -	\$ 314,038

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Part 2 Ongoing Cost Activity	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 1,919	\$ 3,230	\$ 1,191	\$ 893	\$ 806	\$ 410	\$ 578	\$ 455	\$ 539	\$ -	\$ -	\$ -	\$ 10,021
3 2014 ES true-up	295	-	-	-	-	-	-	-	-	-	-	-	295
4 Total Ongoing Cost Applicable to Energy Service	\$ 2,214	\$ 3,230	\$ 1,191	\$ 893	\$ 806	\$ 410	\$ 578	\$ 455	\$ 539	\$ -	\$ -	\$ -	\$ 10,315
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 146	\$ 112	\$ 146	\$ 171	\$ 154	\$ 143	\$ 103	\$ 97	\$ 97	\$ -	\$ -	\$ -	\$ 1,169
7 Above Market IPP Costs (1)	899	939	2,473	3,011	2,821	1,792	1,048	903	1,009	-	-	-	14,895
8 Return on deferred taxes													-
9 Return on Part 2 SCRC, net of deferred taxes	(11)	(11)	(11)	(11)	(12)	(12)	(12)	(12)	(13)	-	-	-	(105)
10 Return on SCRC deferred balance	26	24	24	30	37	41	40	36	29		-	-	290
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 DOE Cash Refund	-	-	-	-	-	-	-	-	(979)	-	-	-	(979)
15 2014 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
16 Total ongoing costs applicable to SCRC	\$ 1,061	\$ 1,064	\$ 2,632	\$ 3,201	\$ 3,001	\$ 1,965	\$ 1,180	\$ 1,023	\$ 144	\$ -	\$ -	\$ -	\$ 15,270
17 Ongoing Costs Balances	<u>07/01/2015</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>09/30/2015</u>						
18 IPP Bio-energy Savings	\$ -		\$ -		\$ -		\$ -						
19 IPP Buyouts/Buydowns & Savings	3,370		(275)		-		3,095						
	<u>\$ 3,370</u>		<u>\$ (275)</u>		<u>\$ -</u>		<u>\$ 3,095</u>						

(1) IPP ongoing costs are supported on page 8.

Amounts shown above may not add due to rounding.

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Energy Service Charge (ES)

	Reference	01/01/15 ES Balance	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Revenues:															
2 Energy Service	Page 3		\$ 49,942	\$ 45,188	\$ 42,615	\$ 28,999	\$ 28,512	\$ 29,990	\$ 31,980	\$ 30,304	\$ 26,509	\$ -	\$ -	\$ -	\$ 314,038
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 4		2,214	3,230	1,191	893	806	410	578	455	539	-	-	-	10,315
6 - Generation Costs	Page 6		41,870	43,084	29,649	31,791	21,927	25,397	29,443	31,260	29,452	-	-	-	283,874
7 - Return on ES Deferral, net of deferred taxes			542	546	541	539	539	532	531	537	548	-	-	-	4,857
8 Total Costs (L4 + L5 + L6 + L7)			\$ 44,625	\$ 46,861	\$ 31,382	\$ 33,223	\$ 23,273	\$ 26,339	\$ 30,552	\$ 32,252	\$ 30,539	\$ -	\$ -	\$ -	\$ 299,047
9 Net ES (Over)/Under Recovery (L8 - L2)			\$ 122,301	\$ (5,317)	\$ 1,673	\$ (11,232)	\$ 4,224	\$ (5,239)	\$ (3,650)	\$ (1,428)	\$ 1,948	\$ 4,030	\$ -	\$ -	\$ 107,310

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2015</u>	<u>February 2015</u>	<u>March 2015</u>	<u>April 2015</u>	<u>May 2015</u>	<u>June 2015</u>	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>Total 2015</u>
1 Generation Cost														
2 Fossil energy costs	Page 7	\$ 18,196	\$ 32,505	\$ 10,988	\$ 2,359	\$ 936	\$ 1,403	\$ 2,816	\$ 4,865	\$ 1,288	\$ -	\$ -	\$ -	\$ 75,357
3 Insurance Proceeds		-	-	-	-	-	-	(93)	(11)	-	-	-	-	(104)
4 F/H O&M, depr. & taxes	Page 12	9,240	10,437	9,009	16,199	11,340	11,325	10,277	10,361	12,183	-	-	-	100,370
5 Return on rate base	Page 11	6,181	6,183	5,094	5,466	5,466	5,653	5,592	5,592	5,592	-	-	-	50,818
6 Millstone NEIL Refunds		-	-	(194)	-	-	-	-	-	-	-	-	-	(194)
7 Vermont Yankee		(288)	3	(24)	(9)	4	(15)	2	(10)	5	-	-	-	(332)
8 Purchases and sales	Page 9	3,297	(12,911)	6,386	6,728	5,698	5,616	7,460	7,441	6,239	-	-	-	35,955
9 Burgess BioPower	Page 9	1,641	2,104	1,787	3,195	3,437	2,039	3,536	3,052	3,204	-	-	-	23,994
10 ISO -NE Ancillary	Page 9	893	1,101	1,331	369	(4,263)	(998)	25	(158)	906	-	-	-	(795)
11 Capacity Costs	Page 9	698	606	298	(206)	(481)	(360)	(1,079)	(754)	(823)	-	-	-	(2,102)
12 NH RPS	Page 9	2,000	2,000	(5,308)	(2,317)	(212)	723	866	843	820	-	-	-	(583)
13 RGGI Costs	Page 9	11	1,057	282	8	2	11	41	40	40	-	-	-	1,491
14 Total		<u>\$ 41,870</u>	<u>\$ 43,084</u>	<u>\$ 29,649</u>	<u>\$ 31,791</u>	<u>\$ 21,927</u>	<u>\$ 25,397</u>	<u>\$ 29,443</u>	<u>\$ 31,260</u>	<u>\$ 29,452</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 283,874</u>

Amounts shown above may not add due to rounding

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Fossil Energy Costs by Station	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Fossil Steam													
2 Merrimack	\$ 14,524	\$ 14,269	\$ 7,213	\$ 1,148	\$ 465	\$ 582	\$ 955	\$ 2,156	\$ 396	\$ -	\$ -	\$ -	\$ 41,710
3 Schiller	3,875	4,472	3,072	1,445	1,650	1,933	2,538	2,406	1,824	-	-	-	23,215
4 Newington	972	14,094	821	199	19	68	556	1,231	35	-	-	-	17,995
5 Wyman No. 4	10	459	996	82	2	4	3	42	23	-	-	-	1,620
6 SO ₂ allowance / NO _x	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Total Fossil Steam	\$ 19,381	\$ 33,295	\$ 12,102	\$ 2,874	\$ 2,136	\$ 2,587	\$ 4,052	\$ 5,835	\$ 2,278	\$ -	\$ -	\$ -	84,540
9 Internal Combustion													
10 C.T.'s: Lost Nation	6	33	-	-	-	6	-	42	32	-	-	-	118
11 Merrimack	7	63	-	1	56	2	17	6	23	-	-	-	175
12 Schiller	-	-	-	-	10	4	-	6	15	-	-	-	35
13 White Lake	5	32	-	1	6	-	-	14	17	-	-	-	75
14 Total Internal Combustion	\$ 18	\$ 127	\$ -	\$ 2	\$ 71	\$ 11	\$ 17	\$ 69	\$ 86	\$ -	\$ -	\$ -	\$ 402
15 NWPP Credits (1)	(1,203)	(917)	(1,114)	(517)	(1,271)	(1,195)	(1,252)	(1,039)	(1,076)	-	-	-	\$ (9,585)
16 Total Fossil Energy Costs (L8 + L14 + L15)	\$ 18,196	\$ 32,505	\$ 10,988	\$ 2,359	\$ 936	\$ 1,403	\$ 2,816	\$ 4,865	\$ 1,288	\$ -	\$ -	\$ -	\$ 75,357

(1) See Page 10, Line 9.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 30, 2015

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	323,944	7,324.76	1,546.87	2.26	2.74	8,871.63
004	Swans Falls Hydro	313,709	6,627.56	1,146.00	2.11	2.48	7,773.56
008	Cocheco Falls	90,048	1,675.98	886.67	1.86	2.85	2,562.65
009	China Mills Dam	148,513	1,852.64	1,490.99	1.25	2.25	3,343.63
011	Milton Mills Hydro	395,491	7,399.32	3,118.76	1.87	2.66	10,518.08
012	Newfound Hydro	385,283	5,764.60	1,307.66	1.5	1.84	7,072.26
014	Sunapee Hydro	137,896	2,048.68	451.20	1.49	1.81	2,499.88
017	Nashua Hydro	334,969	6,662.41	1,509.20	1.99	2.44	8,171.61
021	Pine Valley Mill	93,309	1,364.28	350.50	1.46	1.84	1,714.78
025	Lisbon Hydro	359,782	7,052.68	993.05	1.96	2.24	8,045.73
028	Marlow Power	22,354	282.56	247.83	1.26	2.37	530.39
029	Sugar River Hydro	35,200	3,615.04	684.03	10.27	12.21	4,299.07
032	Great Falls Upper	0	0.00	0.00	0	0.00	-
033	Great Falls Lower	176,169	2,816.92	1,797.60	1.6	2.62	4,614.52
034	Waterloom Falls	0	0.00	107.86	0	0.00	107.86
038	Wyandotte Hydro	10,063	99.29	176.89	0.99	2.74	276.18
044	Rollinsford Hydro	285,001	4,664.67	2,605.49	1.64	2.55	7,270.16
050	Otis Mill Hydro	0	0.00	55.18	0	0.00	55.18
051	Steels Pond Hydro	99,522	9,808.40	0.00	9.86	9.86	9,808.40
052	Briar Hydro	1,149,052	18,186.57	5,183.85	1.58	2.03	23,370.42
054	Penacook Upper Falls	931,388	15,603.64	4,000.97	1.68	2.10	19,604.61
056	Campton Dam	111,853	2,257.02	356.39	2.02	2.34	2,613.41
058	Kelleys Falls	91,256	975.43	306.64	1.07	1.40	1,282.07
060	Goodrich Falls	213,234	4,576.88	694.30	2.15	2.47	5,271.18
066	Chamberlain Falls	0	0.00	0.00	0	0.00	-
070	Monadnock Paper Mills	77,418	973.93	0.00	1.26	1.26	973.93
091	Noone Falls	21,838	426.02	149.97	1.95	2.64	575.99
106	Otter Lane Hydro	20,410	319.07	42.34	1.56	1.77	361.41
107	Peterborough Lower Hydro	63,620	7,880.61	1,113.27	12.39	14.14	8,993.88
110	Salmon Brook Station #3	52,598	1,225.27	386.02	2.33	3.06	1,611.29
118	Fiske Mill	0	0.00	325.26	0	0.00	325.26
120	Avery Dam	101,264	2,349.39	508.13	2.32	2.82	2,857.52
124	Watson Dam	26,241	354.90	238.70	1.35	2.26	593.60
128	Weston Dam	310,555	6,718.40	989.93	2.16	2.48	7,708.33
171	Pettyboro Hydro	31	5.38	2.57	17.35	25.65	7.95
187	Sugar River Hydro #2	3,209	43.85	29.50	1.37	2.29	73.35
189	Errol Dam	1,453,667	29,021.08	6,013.04	2	2.41	35,034.12
376	NE Wood - ZBE-001	0	0.00	0.00	0	0.00	-
377	Middleton Cogen	0	0.00	0.00	0	0.00	-
440	WES Concord MSW	8,749,650	1,190,383.24	128,964.34	13.6	15.08	1,319,347.58
440A	WES Concord MSW ST	0	0.00	0.00	0	0.00	-
496	Turnkey Rochester	509,468	11,657.48	3,800.03	2.29	3.03	15,457.51
564	Four Hills Landfill	290,750	5,411.79	768.75	1.86	2.13	6,180.54
565	Four Hills Reducer	0	0.00	706.93	0	0.00	706.93
628	Eastman Brook Hydro	55,162	1,120.11	146.31	2.03	2.30	1,266.42
631	Bath Electric Hydro	148,960	2,899.61	806.18	1.95	2.49	3,705.79
636	Peterborough Upper Hydro	71,840	8,893.04	1,170.65	12.38	14.01	10,063.69
642	Spaulding Pond Hydro	51,636	668.13	493.47	1.29	2.25	1,161.60
644	Celley Mill Hydro	69,611	1,417.76	253.06	2.04	2.40	1,670.82
1080	UNH Turbine	1,860,654	37,993.78	5,737.81	2.04	2.35	43,731.59
2373	Manch-Boston Airport PV	33,806	816.72	0.00	2.42	2.42	816.72
2470	Favorite Foods	0	0.00	0.00	0	0.00	-
SUB TOTAL		19,680,424	1,421,238.89	181,664.19	7.22	8.14	1,602,903.08
Plus: Current Month Unvouchered IPP Liab.		3,479,630	78,300.00	-	-	-	78,300.00
Less: Prior Month Unvouchered IPP Liab.		2,565,000	55,200.00	-	-	-	55,200.00
GRAND TOTAL		20,595,054	1,444,338.89	181,664.19	7.01	7.90	1,626,003.08

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2015

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	--PAYMENT-- TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	257,136	9,829.90	1,449.39	3.82	4.39	11,279.29
004	Swans Falls Hydro	209,478	7,391.22	941.07	3.53	3.98	8,332.29
008	Cocheco Falls	19,145	591.62	567.50	3.09	6.05	1,159.12
009	China Mills Dam	0	0.00	241.04	0	0.00	241.04
011	Milton Mills Hydro	65,430	2,087.33	1,386.84	3.19	5.31	3,474.17
012	Newfound Hydro	31,375	1,031.50	795.78	3.29	5.82	1,827.28
014	Sunapee Hydro	41,413	1,181.37	563.63	2.85	4.21	1,745.00
017	Nashua Hydro	99,996	2,927.85	1,402.80	2.93	4.33	4,330.65
021	Pine Valley Mill	3,633	113.00	52.83	3.11	4.56	165.83
025	Lisbon Hydro	180,718	5,077.83	788.77	2.81	3.25	5,866.60
028	Marlow Power	0	0.00	129.71	0	0.00	129.71
029	Sugar River Hydro	0	0.00	684.03	0	0.00	684.03
032	Great Falls Upper	0	0.00	0.00	0	0.00	-
033	Great Falls Lower	1,155	19.58	551.06	1.7	49.41	570.64
034	Waterloom Falls	0	0.00	13.21	0	0.00	13.21
038	Wyandotte Hydro	0	0.00	0.00	0	0.00	-
044	Rollinsford Hydro	0	0.00	789.18	0	0.00	789.18
050	Otis Mill Hydro	0	0.00	0.00	0	0.00	-
051	Steels Pond Hydro	0	0.00	0.00	0	0.00	-
052	Briar Hydro	1,198	36.49	4,807.79	3.05	404.36	4,844.28
054	Penacook Upper Falls	0	0.00	3,979.37	0	0.00	3,979.37
056	Campton Dam	77,985	2,587.08	347.34	3.32	3.76	2,934.42
058	Kelleys Falls	0	0.00	0.00	0	0.00	-
060	Goodrich Falls	78,593	2,242.59	657.10	2.85	3.69	2,899.69
066	Chamberlain Falls	0	0.00	0.00	0	0.00	-
070	Monadnock Paper Mills	1,539	24.71	0.00	1.61	1.61	24.71
091	Noone Falls	0	0.00	132.08	0	0.00	132.08
106	Otter Lane Hydro	859	16.16	46.86	1.88	7.34	63.02
107	Peterborough Lower Hydro	6,020	780.91	1,113.27	12.97	31.46	1,894.18
110	Salmon Brook Station #3	0	0.00	135.38	0	0.00	135.38
118	Fiske Mill	0	0.00	155.20	0	0.00	155.20
120	Avery Dam	105,036	3,297.20	571.50	3.14	3.68	3,868.70
124	Watson Dam	0	0.00	207.91	0	0.00	207.91
128	Weston Dam	130,171	3,761.87	826.35	2.89	3.52	4,588.22
171	Pettyboro Hydro	0	0.00	6.61	0	0.00	6.61
187	Sugar River Hydro #2	0	0.00	85.19	0	0.00	85.19
189	Errol Dam	1,397,348	47,243.95	6,426.19	3.38	3.84	53,670.14
376	NE Wood - ZBE-001	0	0.00	0.00	0	0.00	-
377	Middleton Cogen	0	0.00	0.00	0	0.00	-
440	WES Concord MSW	7,515,137	996,513.92	128,964.34	13.26	14.98	1,125,478.26
440A	WES Concord MSW ST	0	0.00	0.00	0	0.00	-
496	Turnkey Rochester	58,336	20,178.00	(914.16)	34.59	33.02	19,263.84
564	Four Hills Landfill	444,602	15,028.75	185.78	3.38	3.42	15,214.53
565	Four Hills Reducer	0	0.00	0.00	0	0.00	-
628	Eastman Brook Hydro	20,185	643.21	26.08	3.19	3.32	669.29
631	Bath Electric Hydro	152,613	5,226.12	795.78	3.42	3.95	6,021.90
636	Peterborough Upper Hydro	2,496	325.68	1,170.65	13.05	59.95	1,496.33
642	Spaulding Pond Hydro	2,909	87.29	221.24	3	10.61	308.53
644	Celley Mill Hydro	32,065	954.07	94.01	2.98	3.27	1,048.08
1080	UNH Turbine	2,553,227	77,211.81	6,544.55	3.02	3.28	83,756.36
2373	Manch-Boston Airport PV	37,187	1,280.23	0.00	3.44	3.44	1,280.23
2470	Favorite Foods	0	0.00	0.00	0	0.00	-
SUB TOTAL		13,526,985	1,207,691.24	166,943.25	8.93	10.16	1,374,634.49
Plus: Current Month Unvouchered IPP Liab.		1,836,530	61,300.00	-	-	-	61,300.00
Less: Prior Month Unvouchered IPP Liab.		3,479,630	78,300.00	-	-	-	78,300.00
GRAND TOTAL		11,883,885	1,190,691.24	166,943.25	10.02	11.42	1,357,634.49

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2015

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	231,569	7,889.57	1,461.89	3.41	4.04	9,351.46
004	Swans Falls Hydro	107,738	3,138.17	941.07	2.91	3.79	4,079.24
008	Cocheco Falls	14,299	601.58	575.25	4.21	8.23	1,176.83
009	China Mills Dam	0	0.00	241.04	0	0.00	241.04
011	Milton Mills Hydro	21,083	495.91	1,386.84	2.35	8.93	1,882.75
012	Newfound Hydro	9,384	196.00	795.78	2.09	10.57	991.78
014	Sunapee Hydro	0	0.00	586.63	0	0.00	586.63
017	Nashua Hydro	49,579	2,232.93	1,129.29	4.5	6.78	3,362.22
021	Pine Valley Mill	8,380	179.69	52.83	2.14	2.77	232.52
025	Lisbon Hydro	91,354	3,427.47	794.02	3.75	4.62	4,221.49
028	Marlow Power	2,931	56.08	133.96	1.91	6.48	190.04
029	Sugar River Hydro	3,400	349.18	684.03	10.27	30.39	1,033.21
032	Great Falls Upper	0	0.00	0.00	0	0.00	0.00
033	Great Falls Lower	0	0.00	553.81	0	0.00	553.81
034	Waterloom Falls	0	0.00	0.00	0	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0	0.00	0.00
044	Rollinsford Hydro	0	0.00	789.18	0	0.00	789.18
050	Otis Mill Hydro	0	0.00	0.00	0	0.00	0.00
051	Steels Pond Hydro	0	0.00	0.00	0	0.00	0.00
052	Briar Hydro	253,970	6,778.47	4,889.29	2.67	4.59	11,667.76
054	Penacook Upper Falls	209,291	5,961.67	4,058.12	2.85	4.79	10,019.79
056	Campton Dam	12,829	427.39	349.34	3.33	6.05	776.73
058	Kelleys Falls	24,735	545.20	6.60	2.2	2.23	551.80
060	Goodrich Falls	23,547	560.17	657.10	2.38	5.17	1,217.27
066	Chamberlain Falls	0	0.00	0.00	0	0.00	0.00
070	Moradnock Paper Mills	53,534	1,144.07	0.00	2.14	2.14	1,144.07
091	Noone Falls	0	0.00	132.08	0	0.00	132.08
106	Otter Lane Hydro	0	0.00	48.86	0	0.00	48.86
107	Peterborough Lower Hydro	24,920	3,072.36	1,113.27	12.33	16.80	4,185.63
110	Salmon Brook Station #3	0	0.00	135.38	0	0.00	135.38
118	Fiske Mill	0	0.00	155.20	0	0.00	155.20
120	Avery Dam	94,745	4,004.72	576.25	4.23	4.84	4,580.97
124	Watson Dam	2,119	56.96	215.41	2.69	12.85	272.37
128	Weston Dam	75,778	2,339.03	835.60	3.09	4.19	3,174.63
171	Pettyboro Hydro	0	0.00	0.00	0	0.00	0.00
187	Sugar River Hydro #2	0	0.00	85.69	0	0.00	85.69
189	Errol Dam	816,321	25,812.93	6,480.19	3.16	3.96	32,293.12
376	NE Wood - ZBE-001	0	0.00	0.00	0	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0	0.00	0.00
440	WES Concord MSW	8,788,035	1,186,769.64	128,964.34	13.5	14.97	1,315,733.98
440A	WES Concord MSW ST	0	0.00	0.00	0	0.00	0.00
496	Turnkey Rochester	523,497	16,866.50	(914.16)	3.22	3.05	15,952.34
564	Four Hills Landfill	464,306	15,530.45	325.78	3.34	3.42	15,856.23
565	Four Hills Reducer	0	0.00	0.00	0	0.00	0.00
628	Eastman Brook Hydro	3,383	146.14	26.33	4.32	5.10	172.47
631	Bath Electric Hydro	78,835	2,103.97	795.78	2.67	3.68	2,899.75
636	Peterborough Upper Hydro	19,232	2,414.20	1,170.65	12.55	18.64	3,584.85
642	Spaulding Pond Hydro	742	68.63	221.24	9.25	39.07	289.87
644	Celley Mill Hydro	8,716	346.70	100.26	3.98	5.13	446.96
1080	UNH Turbine	2,688,028	94,504.41	6,589.05	3.52	3.76	101,093.46
2373	Manch-Boston Airport PV	1,158	51.87	0.00	4.48	4.48	51.87
2470	Favorite Foods	0	0.00	0.00	0	0.00	0.00
SUB TOTAL		14,707,438	1,388,072.06	167,143.27	9.44	10.57	1,555,215.33
Plus: Current Month Unvouchered IPP Liab.		1,534,930	54,300	-	-	-	54,300.00
Less: Prior Month Unvouchered IPP Liab.		1,836,530	61,300	-	-	-	61,300.00
GRAND TOTAL		14,405,838	1,381,072.06	167,143.27	9.59	10.75	1,548,215.33

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JULY THRU SEPTEMBER 2015
000s

<u>Purchases and Sales</u>	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Purchases	\$ 5,719	\$ 5,451	\$ 9,482	\$ 7,611	\$ 6,161	\$ 5,929	\$ 7,950	\$ 9,540	\$ 8,104	\$ -	\$ -	\$ -	\$ 65,946
2 Burgess Bio-Power	1,641	2,104	1,787	3,195	3,437	2,039	3,536	3,052	3,204	-	-	-	23,994
3 Sales	(2,422)	(18,362)	(3,096)	(883)	(463)	(312)	(490)	(2,099)	(1,865)	-	-	-	(29,991)
4 ISO -NE Ancillary	893	1,101	1,331	369	(4,263)	(998)	25	(158)	906	-	-	-	(795)
5 Capacity Costs	698	606	298	(206)	(481)	(360)	(1,079)	(754)	(823)	-	-	-	(2,102)
6 NH RPS	2,000	2,000	(5,308)	(2,317)	(212)	723	866	843	820	-	-	-	(583)
7 RGGI Costs	11	1,057	282	8	2	11	41	40	40	-	-	-	1,491
8 Total	\$ 8,541	\$ (6,043)	\$ 4,776	\$ 7,776	\$ 4,181	\$ 7,031	\$ 10,849	\$ 10,463	\$ 10,385	\$ -	\$ -	\$ -	\$ 57,960

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JULY THRU SEPTEMBER 2015
000s

Northern Wood Power Project (NWPP)

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
Summary of Total 2015 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 1,592	\$ 1,124	\$ 1,446	\$ 468	\$ 1,703	\$ 1,648	\$ 1,672	\$ 1,323	\$ 1,384	\$ -	\$ -	\$ -	\$ 12,360
2 Total Projected Production Tax Credit (PTC) (1)	353	249	321	104	378	366	371	294	307	-	-	-	2,745
3 Total Projected Avoided RGGI Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Total NWPP Benefit	\$ 1,945	\$ 1,373	\$ 1,767	\$ 572	\$ 2,081	\$ 2,014	\$ 2,044	\$ 1,617	\$ 1,692	\$ -	\$ -	\$ -	\$ 15,105
Customer Share of 2015 NWPP Benefit													
5 NWPP Revenue Target	461	461	461	461	461	461	461	461	461	-	-	-	4,151
6 Projected PTC Credit (L2 x 50%)	177	125	161	52	189	183	186	147	154	-	-	-	1,372
7 Projected REC Revenue Over Target (L1 - L5) x 50%	565	331	492	4	621	594	606	431	462	-	-	-	4,105
8 2014 REC Revenue True-Up (2)	-	-	-	-	-	(43)	-	-	-	-	-	-	(43)
9 Subtotal Fossil Energy Cost Offset (Page 7, Line 15)	\$ 1,203	\$ 917	\$ 1,114	\$ 517	\$ 1,271	\$ 1,195	\$ 1,252	\$ 1,039	\$ 1,076	\$ -	\$ -	\$ -	\$ 9,585
10 RGGI Avoided Cost (L3 x 50%)	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total Projected Customer Share of NWPP Benefit (L9 + L10)	\$ 1,203	\$ 917	\$ 1,114	\$ 517	\$ 1,271	\$ 1,195	\$ 1,252	\$ 1,039	\$ 1,076	\$ -	\$ -	\$ -	\$ 9,585

(1) REC revenues are projected at a rate of \$54.04 per MWh and PTC credits are projected at a rate of \$12.00 per MWh.
The NWPP customer benefit will be adjusted in 2016 to reflect actual REC revenues and PTC credits.

(2) The 2014 actual REC revenues were lower than reflected in the annual reconciliation - DE 15-132.
The average REC sales price was \$53.98 vs. the \$54.25 per mWh that was projected in DE 15-132.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JULY THRU SEPTEMBER 2015
000s

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
1 Return on Rate Base													
2 Net Plant	639,704	639,704	632,233	632,233	632,233	628,082	628,082	628,082	628,082	-	-	-	
3 Working Capital Allow. (45 days of O&M)	10,753	10,753	10,753	10,753	10,753	10,753	10,753	10,753	10,753	-	-	-	
4 Fossil Fuel Inventory	95,075	95,075	54,584	54,584	54,584	79,332	79,332	79,332	79,332	-	-	-	
5 Mat'ls and Supplies	55,216	55,216	57,528	57,528	57,528	54,017	54,017	54,017	54,017	-	-	-	
6 Prepayments - Insurance / RGGI	1,500	1,500	1,062	1,062	1,062	1,012	1,012	1,012	1,012	-	-	-	
7 Deferred Taxes	(109,059)	(109,059)	(142,378)	(142,378)	(142,378)	(150,190)	(150,190)	(150,190)	(150,190)	-	-	-	
8 Other Regulatory Obligations - ARO/RPS	(16,388)	(16,388)	(16,041)	(16,041)	(16,041)	(11,658)	(11,658)	(11,658)	(11,658)	-	-	-	
9 Total Rate Base-Adjusted (sum L2 thru L8)	676,802	676,802	597,741	597,741	597,741	611,349	611,349	611,349	611,349	-	-	-	
10 Average Rate Base (prev + curr month)	676,648	676,802	637,272	597,741	597,741	604,545	611,349	611,349	611,349	-	-	-	
11 x Return	0.9135%	0.9135%	0.9135%	0.9145%	0.9145%	0.9145%	0.9146%	0.9146%	0.9146%	-	-	-	
12 Return-Adjusted (L10 x L11) (1)	\$ 6,181	\$ 6,183	\$ 5,094	\$ 5,466	\$ 5,466	\$ 5,653	\$ 5,592	\$ 5,592	\$ 5,592	\$ -	\$ -	\$ -	\$ 50,818

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JULY THRU SEPTEMBER 2015
000s

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 <u>Fossil / Hydro O&M, Depr. & Taxes</u>													
2 F/H Operation & Maintenance Cost	\$ 5,403	\$ 6,048	\$ 4,938	\$ 11,976	\$ 6,773	\$ 7,190	\$ 6,103	\$ 6,216	\$ 8,086	\$ -	\$ -	\$ -	\$ 62,733
3 F/H Depreciation Cost	2,925	2,921	2,921	2,923	2,926	2,934	2,941	2,941	2,963	-	-	-	26,396
4 F/H Property Taxes	682	1,197	877	989	1,433	980	1,022	1,000	997	-	-	-	9,176
5 F/H Payroll Taxes	182	223	224	262	158	171	160	154	86	-	-	-	1,620
6 Amortization of Asset Retirement Obligation	48	48	48	49	49	49	51	51	51	-	-	-	445
7 Total F/H O&M, Depr. and Taxes	\$ 9,240	\$ 10,437	\$ 9,009	\$ 16,199	\$ 11,340	\$ 11,325	\$ 10,277	\$ 10,361	\$ 12,183	\$ -	\$ -	\$ -	\$ 100,370

Amounts shown above may not add due to rounding.