

**SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)**

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>	<u>Distribution Charge*</u>	<u>External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u>	<u>Total Delivery Charges</u>	<u>Electricity Consumption Tax</u>	<u>Effective Delivery Rates (Incl. Electricity Consumption Tax)</u>	
<b>D</b>	Customer Charge	\$10.27			(1)	\$10.27		\$10.27	
	First 250 kWh	\$0.03603	\$0.02144	(\$0.00018)	\$0.00221	\$0.00357	\$0.06307	\$0.00055	\$0.06362
	Excess 250 kWh	\$0.04103	\$0.02144	(\$0.00018)	\$0.00221	\$0.00357	\$0.06807	\$0.00055	\$0.06862
<b>G2</b>	Customer Charge	\$18.41				\$18.41		\$18.41	
	All kW	\$10.31		(\$0.04)		\$10.27		\$10.27	
	All kWh	\$0.00199	\$0.02144	(\$0.00004)	\$0.00221	\$0.00357	\$0.02917	\$0.00055	\$0.02972
<b>G2 - kWh meter</b>	Customer Charge	\$13.94				\$13.94		\$13.94	
	All kWh	\$0.03410	\$0.02144	(\$0.00018)	\$0.00221	\$0.00357	\$0.06114	\$0.00055	\$0.06169
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$6.25				\$6.25		\$6.25	
	All kWh	\$0.03272	\$0.02144	(\$0.00018)	\$0.00221	\$0.00357	\$0.05976	\$0.00055	\$0.06031
<b>G1</b>	Customer Charge	\$97.16	Secondary Voltage			\$97.16		\$97.16	
	Customer Charge	\$57.58	Primary Voltage			\$57.58		\$57.58	
	All kVA	\$6.95		(\$0.05)		\$6.90		\$6.90	
	All kWh	\$0.00199	\$0.02144	(\$0.00005)	\$0.00221	\$0.00357	\$0.02916	\$0.00055	\$0.02971
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVA)							(\$0.39)	
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)							2.00%	
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)							3.50%	

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00198 per kWh and lost base revenue portion of \$0.00009 per kWh.

\* Authorized by NHPUC Order No. 25,915 in Case No. DE 16-384, dated June 28, 2016.  
 \*\* Authorized by NHPUC Order No. 25,928 in Case No. DE 16-668, dated July 27, 2016  
 \*\*\* Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013  
 \*\*\*\* Authorized by NHPUC Order No. 25,976 in Case No. DE 14-216, dated December 23, 2016

**SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)**

Class	Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
<b>OL</b>					(1)			
All kWh	\$0.00199	\$0.02144	(\$0.00018)	\$0.00221	\$0.00357	\$0.02903	\$0.00055	\$0.02958

*Luminaire Charges*

Nominal Watts	Lamp Size		All-Night Service	Midnight Service	Description	Price Per Luminaire	
	Lumens (Approx.)	Monthly kWh	Monthly kWh	Monthly kWh		Per Mo.	Per Year
100	3,500	40	19		Mercury Vapor Street	\$11.28	\$135.36
175	7,000	67	31		Mercury Vapor Street	\$13.65	\$163.80
250	11,000	95	44		Mercury Vapor Street	\$15.67	\$188.04
400	20,000	154	71		Mercury Vapor Street	\$18.94	\$227.28
1,000	60,000	388	180		Mercury Vapor Street	\$39.06	\$468.72
250	11,000	95	44		Mercury Vapor Flood	\$16.79	\$201.48
400	20,000	154	71		Mercury Vapor Flood	\$20.38	\$244.56
1,000	60,000	388	180		Mercury Vapor Flood	\$34.74	\$416.88
100	3,500	40	19		Mercury Vapor Power Bracket	\$11.40	\$136.80
175	7,000	67	31		Mercury Vapor Power Bracket	\$12.81	\$153.72
50	4,000	21	10		Sodium Vapor Street	\$11.51	\$138.12
100	9,500	43	20		Sodium Vapor Street	\$13.14	\$157.68
150	16,000	60	28		Sodium Vapor Street	\$13.20	\$158.40
250	30,000	101	47		Sodium Vapor Street	\$16.91	\$202.92
400	50,000	161	75		Sodium Vapor Street	\$21.70	\$260.40
1,000	140,000	398	185		Sodium Vapor Street	\$38.55	\$462.60
150	16,000	60	28		Sodium Vapor Flood	\$15.44	\$185.28
250	30,000	101	47		Sodium Vapor Flood	\$18.47	\$221.64
400	50,000	161	75		Sodium Vapor Flood	\$21.18	\$254.16
1,000	140,000	398	185		Sodium Vapor Flood	\$38.90	\$466.80
50	4,000	21	10		Sodium Vapor Power Bracket	\$10.54	\$126.48
100	9,500	43	20		Sodium Vapor Power Bracket	\$12.01	\$144.12
175	8,800	66	31		Metal Halide Street	\$17.65	\$211.80
250	13,500	92	43		Metal Halide Street	\$19.32	\$231.84
400	23,500	148	69		Metal Halide Street	\$20.09	\$241.08
175	8,800	66	31		Metal Halide Flood	\$20.62	\$247.44
250	13,500	92	43		Metal Halide Flood	\$22.38	\$268.56
400	23,500	148	69		Metal Halide Flood	\$22.42	\$269.04
175	8,800	66	31		Metal Halide Power Bracket	\$16.42	\$197.04
250	13,500	92	43		Metal Halide Power Bracket	\$17.55	\$210.60
400	23,500	148	69		Metal Halide Power Bracket	\$18.86	\$226.32

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

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 \*\*\*\* Authorized by NHPUC Order No. 25,976 in Case No. DE 14-216, dated December 23, 2016

Issued: January 6, 2017  
 Effective: January 1, 2017

Issued By: Mark H. Collin  
 Sr. Vice President

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only						
				Jan 2017 - May 2017 (1)	Jan 2017 - May 2017 (2)	Jan-17 (3)	Feb-17 (3)	Mar-17 (3)	Apr-17 (3)	May-17 (3)		
1 (4)	N/A	N/A										
2	151 - 200	8%	Customer Charge	(\$0.82)								
			First 250 kWh	(\$0.00505)	(\$0.00615)	(\$0.00769)	(\$0.00770)	(\$0.00586)	(\$0.00467)	(\$0.00442)		
			Next 500 kWh	(\$0.00545)	(\$0.00615)	(\$0.00769)	(\$0.00770)	(\$0.00586)	(\$0.00467)	(\$0.00442)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
3	126 - 150	22%	Customer Charge	(\$2.26)								
			First 250 kWh	(\$0.01388)	(\$0.01692)	(\$0.02114)	(\$0.02119)	(\$0.01610)	(\$0.01283)	(\$0.01216)		
			Next 500 kWh	(\$0.01498)	(\$0.01692)	(\$0.02114)	(\$0.02119)	(\$0.01610)	(\$0.01283)	(\$0.01216)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 - 125	36%	Customer Charge	(\$3.70)								
			First 250 kWh	(\$0.02271)	(\$0.02768)	(\$0.03460)	(\$0.03467)	(\$0.02635)	(\$0.02100)	(\$0.01989)		
			Next 500 kWh	(\$0.02451)	(\$0.02768)	(\$0.03460)	(\$0.03467)	(\$0.02635)	(\$0.02100)	(\$0.01989)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
5	76 - 100	52%	Customer Charge	(\$5.34)								
			First 250 kWh	(\$0.03280)	(\$0.03999)	(\$0.04998)	(\$0.05008)	(\$0.03806)	(\$0.03034)	(\$0.02874)		
			Next 500 kWh	(\$0.03540)	(\$0.03999)	(\$0.04998)	(\$0.05008)	(\$0.03806)	(\$0.03034)	(\$0.02874)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
6	0 - 75	76%	Customer Charge	(\$7.81)								
			First 250 kWh	(\$0.04793)	(\$0.05844)	(\$0.07304)	(\$0.07319)	(\$0.05563)	(\$0.04434)	(\$0.04200)		
			Next 500 kWh	(\$0.05173)	(\$0.05844)	(\$0.07304)	(\$0.07319)	(\$0.05563)	(\$0.04434)	(\$0.04200)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 25,976 in Case No. DE 14-216, dated December 23, 2016

SYSTEM BENEFITS CHARGE  
SCHEDULE SBC

A System Benefits Charge (“SBC”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SBC is to recover, on a fully reconciling basis, the cost of 1) the statewide low income electric assistance program (“LI-EAP”) provided by the Company, 2) the Company’s energy efficiency programs, and 3) lost revenue related to the energy efficiency programs.

The portion of the SBC covering the LI-EAP shall include all approved costs associated with the development and administration of the LI-EAP. These costs include program discounts, approved implementation and administrative costs, costs associated with the LI-EAP billed to the Company by third parties, and amortization of arrearages retired under the LI-EAP.

The low income electric assistance plan portion of the System Benefits Charge shall be set at \$0.00150 per kilowatt-hour effective July 1, 2011 and shall remain in effect unless a different charge is approved by the Commission. The Company shall collect the low-income portion of the SBC, apply the program discounts to participant bills and deduct any authorized costs. Any remaining balance shall be submitted to the State Treasurer’s Office. In the event that a shortfall exists, the Company shall submit a request for reimbursement.

The portion of the SBC covering energy efficiency program costs shall include program costs and performance incentives. The energy efficiency portion of the SBC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recovery from the prior year. The Company may file to change the rate at any time should significant over- or under-recoveries occur or be expected to occur.

The third portion of the SBC shall include lost revenue related to energy efficiency programs pursuant to Order No. 25,932 in Docket DE 15-137, Energy Efficiency Resource Standard. The lost revenue portion of the SBC shall be established annually based on a forecast of lost revenue, and shall also include a full reconciliation with interest for any over- or under-recovery from the prior year. The Company may file to change the rate at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the SBC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the SBC shall be derived in the same manner as that provided by Calculation of the System Benefits Charge.

Interest hereunder shall be calculated based on the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter; if more than one rate is reported the average of the reported rates shall be used.

*Authorized by NHPUC Order No. 25,976 in Case No. DE 14-216 dated December 23, 2016*

Issued: January 6, 2017  
Effective: January 1, 2017

Issued by: Mark H. Collin  
Treasurer

**CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)**

1. <b>Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)</b>	\$0.00150
<b>Calculation of the Energy Efficiency Portion of the SBC</b>	
2. (Over)/under Recovery - Beginning Balance January 1, 2017	(\$547,639)
3. Estimated Total Costs (January - December 2017)	\$3,614,422
4. Estimated Funding (January - December 2017)	\$688,508
5. Estimated Interest (January - December 2017)	<u>(\$16,313)</u>
6. Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5)	\$2,361,962
7. Estimated Deliveries in kWh (January - December 2017)	<u>1,192,909,468</u>
8. Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7)	\$0.00198
<b>Calculation of the Lost Revenue Rate Portion of the SBC</b>	
9. (Over)/under Recovery - Beginning Balance January 1, 2017	\$0
10. Estimated Lost Revenue (January - December 2017)	\$102,395
11. Estimated Interest (January - December 2017)	<u>(\$759)</u>
12. Costs to be Recovered (L.9 + L.10 + L.11)	\$101,636
13. Estimated Deliveries in kWh (January - December 2017)	<u>1,192,909,468</u>
14. Lost Revenue Rate (\$/kWh) (L. 12 / L.13)	\$0.00009
15. <b>Total System Benefits Charge</b>	\$0.00357

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**SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)**

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E  
 This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed  
 Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below

Class		Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	System Benefits Charge**** (1)	Total Delivery Charges	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)	Effective Delivery Rates (Incl. Electricity Consumption Tax)
<b>D</b>	Customer Charge	\$10.27						\$10.27	\$10.27		\$10.27	\$10.27
	First 250 kWh	\$0.03603	\$0.02144	(\$0.00018)	\$0.00221	\$0.00330	\$0.00357	\$0.06280	\$0.06307	\$0.00055	\$0.06335	\$0.06362
	Excess 250 kWh	\$0.04103	\$0.02144	(\$0.00018)	\$0.00221	\$0.00330	\$0.00357	\$0.06780	\$0.06807	\$0.00055	\$0.06835	\$0.06862
<b>G2</b>	Customer Charge	\$18.41						\$18.41	\$18.41		\$18.41	\$18.41
	All kW	\$10.31		(\$0.04)				\$10.27	\$10.27		\$10.27	\$10.27
	All kWh	\$0.00199	\$0.02144	(\$0.00004)	\$0.00221	\$0.00330	\$0.00357	\$0.02990	\$0.02917	\$0.00055	\$0.02945	\$0.02972
<b>G2 - kWh meter</b>	Customer Charge	\$13.94						\$13.94	\$13.94		\$13.94	\$13.94
	All kWh	\$0.03410	\$0.02144	(\$0.00018)	\$0.00221	\$0.00330	\$0.00357	\$0.06087	\$0.06114	\$0.00055	\$0.06142	\$0.06169
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$6.25						\$6.25	\$6.25		\$6.25	\$6.25
	All kWh	\$0.03272	\$0.02144	(\$0.00018)	\$0.00221	\$0.00330	\$0.00357	\$0.05940	\$0.05976	\$0.00055	\$0.06004	\$0.06031
<b>G1</b>	Customer Charge	\$97.16	Secondary Voltage					\$97.16	\$97.16		\$97.16	\$97.16
	Customer Charge	\$57.58	Primary Voltage					\$57.58	\$57.58		\$57.58	\$57.58
	All kVA	\$6.95		(\$0.05)				\$6.90	\$6.90		\$6.90	\$6.90
	All kWh	\$0.00199	\$0.02144	(\$0.00005)	\$0.00221	\$0.00330	\$0.00357	\$0.02880	\$0.02916	\$0.00055	\$0.02944	\$0.02971
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)										(\$0.39)	(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)										2.00%	2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)										3.50%	3.50%

(+) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00198 per kWh and lost base revenue portion of \$0.00009 per kWh.

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Issued: January 6, 2017 ~~September 23, 2016~~  
 Effective: January 1, 2017

Issued By: Mark H. Collin  
 Sr. Vice President

**SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)**

Class	Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (+)	System Benefits Charge**** (-)	Total Delivery Charges	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)	Effective Delivery Rates (Incl. Electricity Consumption Tax)
<b>OL</b>											
All kWh	\$0.00199	\$0.02144	(\$0.00018)	\$0.00221	<del>\$0.00230</del>	\$0.00357	<del>\$0.02876</del>	\$0.02704	\$0.00055	<del>\$0.02934</del>	\$0.02759

**Luminaire Charges**

Nominal Watts	Lamp Size Lumens (Approx.)	All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire	
					Per Mo.	Per Year
100	3,500	40	19	Mercury Vapor Street	\$11.28	\$135.36
175	7,000	67	31	Mercury Vapor Street	\$13.65	\$163.80
250	11,000	95	44	Mercury Vapor Street	\$15.67	\$188.04
400	20,000	154	71	Mercury Vapor Street	\$18.94	\$227.28
1,000	60,000	388	180	Mercury Vapor Street	\$39.06	\$468.72
250	11,000	95	44	Mercury Vapor Flood	\$16.79	\$201.48
400	20,000	154	71	Mercury Vapor Flood	\$20.38	\$244.56
1,000	60,000	388	180	Mercury Vapor Flood	\$34.74	\$416.88
100	3,500	40	19	Mercury Vapor Power Bracket	\$11.40	\$136.80
175	7,000	67	31	Mercury Vapor Power Bracket	\$12.81	\$153.72
50	4,000	21	10	Sodium Vapor Street	\$11.51	\$138.12
100	9,500	43	20	Sodium Vapor Street	\$13.14	\$157.68
150	16,000	60	28	Sodium Vapor Street	\$13.20	\$158.40
250	30,000	101	47	Sodium Vapor Street	\$16.91	\$202.92
400	50,000	161	75	Sodium Vapor Street	\$21.70	\$260.40
1,000	140,000	398	185	Sodium Vapor Street	\$38.55	\$462.60
150	16,000	60	28	Sodium Vapor Flood	\$15.44	\$185.28
250	30,000	101	47	Sodium Vapor Flood	\$18.47	\$221.64
400	50,000	161	75	Sodium Vapor Flood	\$21.18	\$254.16
1,000	140,000	398	185	Sodium Vapor Flood	\$38.90	\$466.80
50	4,000	21	10	Sodium Vapor Power Bracket	\$10.54	\$126.48
100	9,500	43	20	Sodium Vapor Power Bracket	\$12.01	\$144.12
175	8,800	66	31	Metal Halide Street	\$17.65	\$211.80
250	13,500	92	43	Metal Halide Street	\$19.32	\$231.84
400	23,500	148	69	Metal Halide Street	\$20.09	\$241.08
175	8,800	66	31	Metal Halide Flood	\$20.62	\$247.44
250	13,500	92	43	Metal Halide Flood	\$22.38	\$268.56
400	23,500	148	69	Metal Halide Flood	\$22.42	\$269.04
175	8,800	66	31	Metal Halide Power Bracket	\$16.42	\$197.04
250	13,500	92	43	Metal Halide Power Bracket	\$17.55	\$210.60
400	23,500	148	69	Metal Halide Power Bracket	\$18.86	\$226.32

(+) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.  
 (1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00198 per kWh and lost base revenue portion of \$0.00009 per kWh.

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 Sr. Vice President

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply		LI-EAP discount Fixed Default Service Supply Only		LI-EAP discount Variable Default Service Supply Only							
				Jan 17 Dec-2016 - May 2017 (1)	Jan 17 Dec-2016 - May 2017 (2)	Dec-16 (3)	Jan-17 (3)	Feb-17 (3)	Mar-17 (3)	Apr-17 (3)	May-17 (3)				
1 (4)	N/A	N/A													
2	151 - 200	8%	Customer Charge	(\$0.82)											
			First 250 kWh	<del>(\$0.00502)</del> (\$0.00505)		(\$0.00615)		<del>(\$0.00568)</del>	(\$0.00769)	(\$0.00770)	(\$0.00586)	(\$0.00467)	(\$0.00442)		
			Next 500 kWh	<del>(\$0.00542)</del> (\$0.00545)		(\$0.00615)		<del>(\$0.00568)</del>	(\$0.00769)	(\$0.00770)	(\$0.00586)	(\$0.00467)	(\$0.00442)		
			Excess 750 kWh	\$0.00000		\$0.00000		<del>\$0.00000</del>	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
3	126 - 150	22%	Customer Charge	(\$2.26)											
			First 250 kWh	<del>(\$0.01382)</del> (\$0.01388)		(\$0.01692)		<del>(\$0.01563)</del>	(\$0.02114)	(\$0.02119)	(\$0.01610)	(\$0.01283)	(\$0.01216)		
			Next 500 kWh	<del>(\$0.01492)</del> (\$0.01498)		(\$0.01692)		<del>(\$0.01563)</del>	(\$0.02114)	(\$0.02119)	(\$0.01610)	(\$0.01283)	(\$0.01216)		
			Excess 750 kWh	\$0.00000		\$0.00000		<del>\$0.00000</del>	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 - 125	36%	Customer Charge	(\$3.70)											
			First 250 kWh	<del>(\$0.02261)</del> (\$0.02271)		(\$0.02768)		<del>(\$0.02557)</del>	(\$0.03460)	(\$0.03467)	(\$0.02635)	(\$0.02100)	(\$0.01989)		
			Next 500 kWh	<del>(\$0.02441)</del> (\$0.02451)		(\$0.02768)		<del>(\$0.02557)</del>	(\$0.03460)	(\$0.03467)	(\$0.02635)	(\$0.02100)	(\$0.01989)		
			Excess 750 kWh	\$0.00000		\$0.00000		<del>\$0.00000</del>	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
5	76 - 100	52%	Customer Charge	(\$5.34)											
			First 250 kWh	<del>(\$0.03266)</del> (\$0.03280)		(\$0.03999)		<del>(\$0.03694)</del>	(\$0.04998)	(\$0.05008)	(\$0.03806)	(\$0.03034)	(\$0.02874)		
			Next 500 kWh	<del>(\$0.03526)</del> (\$0.03540)		(\$0.03999)		<del>(\$0.03694)</del>	(\$0.04998)	(\$0.05008)	(\$0.03806)	(\$0.03034)	(\$0.02874)		
			Excess 750 kWh	\$0.00000		\$0.00000		<del>\$0.00000</del>	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
6	0 - 75	76%	Customer Charge	(\$7.81)											
			First 250 kWh	<del>(\$0.04773)</del> (\$0.04793)		(\$0.05844)		<del>(\$0.05399)</del>	(\$0.07304)	(\$0.07319)	(\$0.05563)	(\$0.04434)	(\$0.04200)		
			Next 500 kWh	<del>(\$0.05153)</del> (\$0.05173)		(\$0.05844)		<del>(\$0.05399)</del>	(\$0.07304)	(\$0.07319)	(\$0.05563)	(\$0.04434)	(\$0.04200)		
			Excess 750 kWh	\$0.00000		\$0.00000		<del>\$0.00000</del>	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 25,951-25,976 in Case No. DE 16-250-14-216, dated October 7, 2016-December 23, 2016

SYSTEM BENEFITS CHARGE  
SCHEDULE SBC

A System Benefits Charge (“SBC”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SBC is to recover, on a fully reconciling basis, the cost of 1) the statewide low income electric assistance program (“LI-EAP”) provided by the Company, 2) the Company’s energy efficiency programs, and 3) lost revenue related to the energy efficiency programs.

The portion of the SBC covering the LI-EAP shall include all approved costs associated with the development and administration of the LI-EAP. These costs include program discounts, approved implementation and administrative costs, costs associated with the LI-EAP billed to the Company by third parties, and amortization of arrearages retired under the LI-EAP.

The low income electric assistance plan portion of the System Benefits Charge shall be set at \$0.00150 per kilowatt-hour effective July 1, 2011 and shall remain in effect unless a different charge is approved by the Commission. The Company shall collect the low-income portion of the SBC, apply the program discounts to participant bills and deduct any authorized costs. Any remaining balance shall be submitted to the State Treasurer’s Office. In the event that a shortfall exists, the Company shall submit a request for reimbursement.

The portion of the SBC covering energy efficiency program costs shall include program costs and performance incentives. The energy efficiency portion of the SBC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recovery from the prior year. The Company may file to change the rate at any time should significant over- or under-recoveries occur or be expected to occur.

The third portion of the SBC shall include lost revenue related to energy efficiency programs pursuant to Order No. 25,932 in Docket DE 15-137, Energy Efficiency Resource Standard. The lost revenue portion of the SBC shall be established annually based on a forecast of lost revenue, and shall also include a full reconciliation with interest for any over- or under-recovery from the prior year. The Company may file to change the rate at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the SBC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the SBC shall be derived in the same manner as that provided by Calculation of the System Benefits Charge.

Interest hereunder shall be calculated based on the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter; if more than one rate is reported the average of the reported rates shall be used.

NHPUC No. 3 - Electricity Delivery  
Unitil Energy Systems, Inc.

~~Fifth~~<sup>fourth</sup> Revised Page 68  
~~Issued in lieu of~~  
~~Superseding Third~~<sup>Fourth</sup> Revised Page 68

SYSTEM BENEFITS CHARGE  
SCHEDULE SBC

*Authorized by NHPUC Order No. ~~25,976-~~ in Case No. DE 14-216 dated December 23, 2016*

Issued: January 6, 2017~~September 23, 2016~~  
Effective: January 1, 2017

Issued by: Mark H. Collin  
Treasurer

**CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)**

1. <b>Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)</b>	\$0.00150
 <b>Calculation of the Energy Efficiency Portion of the SBC</b>	
2. (Over)/under Recovery - Beginning Balance January 1, 2017	(\$547,639)
3. Estimated Total Costs (January - December 2017)	\$3,614,422
4. Estimated Funding (January - December 2017)	\$688,508
5. Estimated Interest (January - December 2017)	<u>(\$16,313)</u>
6. Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5)	\$2,361,962
7. Estimated Deliveries in kWh (January - December 2017)	<u>1,192,909,468</u>
8. Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7)	\$0.00198
 <b>Calculation of the Lost Revenue Rate Portion of the SBC</b>	
9. (Over)/under Recovery - Beginning Balance January 1, 2017	\$0
10. Estimated Lost Revenue (January - December 2017)	\$102,395
11. Estimated Interest (January - December 2017)	<u>(\$759)</u>
12. Costs to be Recovered (L.9 + L.10 + L.11)	\$101,636
13. Estimated Deliveries in kWh (January - December 2017)	<u>1,192,909,468</u>
14. Lost Revenue Rate (\$/kWh) (L.12 / L.13)	\$0.00009
 15. <b>Total System Benefits Charge</b>	 \$0.00357

Authorized by NHPUC Order No. *25,976* in Case No. DE *14-216* , dated *December 23, 2016*

Issued: *January 6, 2017* ~~September 23, 2016~~  
 Effective: January 1, 2017

Issued By: Mark H. Collin  
 Sr. Vice President