

21. Conditions Under Which This Tariff is Made Effective

On February 2, 2015, Northeast Utilities and each of its wholly owned utility subsidiaries, including the Company, commenced doing business as Eversource Energy. On March 24, 2016, the Company filed with the Commission a new Tariff NHPUC No. 9 with a proposed effective date of May 1, 2016. The new tariff superseded Tariff NHPUC No. 8 and was filed solely for the purpose of reflecting the business name change throughout. No changes to rates or to provisions of service were made in this filing.

On July 1, 2016, the Company implemented the following rate changes on a service-rendered basis: (i) revised distribution charges which achieved an average increase of 0.048 cents per kilowatt-hour to fund the Company's Reliability Enhancement Program, as approved by the Commission in its Order No. 25,913 dated June 28, 2016 in Docket Nos. DE 09-035, DE 11-250 and DE 14-238; (ii) revised transmission charges reflecting an overall average transmission rate of 2.193 cents per kilowatt-hour as approved by the Commission in its Order No. 25,912 dated June 28, 2016 in Docket No. DE 16-566; (iii) revised stranded cost recovery charges reflecting an overall average stranded cost recovery charge rate of 0.084 cents per kilowatt-hour as approved by the Commission in its Order No. 25,909 dated June 28, 2016 in Docket No. DE 15-416; and (iv) a Default Energy Service rate of 10.95 cents per kilowatt-hour as approved by the Commission in Order No. 25,914 dated June 28, 2016 in Docket No. DE 15-415. Additionally, the Company implemented a reduction of 1% in each of discount levels of the statewide low-income Residential Electric Assistance Program Rate EAP, in compliance with the Commission's Order No. 25,901 dated May 13, 2016 in Docket No. DE 14-078.

On January 1, 2017, the Company implemented the following rate changes on a service-rendered basis: (i) revised stranded cost recovery charges reflecting an overall average stranded cost recovery charge rate of 0.027 cents per kilowatt-hour as approved by the Commission in its Order No. 25,975 dated December 23, 2016 in Docket No. DE 16-823; (ii) a Default Energy Service rate of 11.17 cents per kilowatt-hour as approved by the Commission in Order No. 25,974 dated December 23, 2016 in Docket No. DE 16-822; and (iii) a System Benefits Charge of 0.356 cents per kilowatt-hour as approved by the Commission in Order No. 25,976 dated December 23, 2016 in Docket No. DE 14-216.

Issued: January 5, 2017

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: January 1, 2017

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 25,975 in Docket No. DE 16-823, dated December 23, 2016; Authorized by NHPUC Order No. 25,974 in Docket No. DE 16-822, dated December 23, 2016; and Authorized by NHPUC Order No. 25,976 in Docket No. DE 14-216, dated December 23, 2016.

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$12.89 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 4.207¢

Transmission Charge 2.390¢

Stranded Cost Recovery..... 0.032¢

Issued: January 5, 2017

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: January 1, 2017

Title: President and Chief Operating Officer

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.54 per month

Energy Charges:

Distribution Charge..... 2.062¢ per kilowatt-hour
Transmission Charge 1.849¢ per kilowatt-hour
Stranded Cost Recovery..... 0.032¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge \$8.01 per month

Energy Charges:

Distribution Charge..... 0.122¢ per kilowatt-hour
Transmission Charge 1.849¢ per kilowatt-hour
Stranded Cost Recovery.....-0.007¢ per kilowatt-hour

Issued: January 5, 2017

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: January 1, 2017

Title: President and Chief Operating Officer

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$29.93 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....13.444¢

Off-Peak Hours (all other hours)0.196¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....2.390¢

Off-Peak Hours (all other hours)1.560¢

Stranded Cost Recovery..... 0.019¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Meter Charge..... \$8.01 per month

Energy Charges:

Distribution Charge..... 0.122¢ per kilowatt-hour

Transmission Charge 1.849¢ per kilowatt-hour

Stranded Cost Recovery.....-0.007¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$15.12 per month	\$30.23 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$8.86	
Transmission Charge	\$6.17	
Stranded Cost Recovery.....	\$0.06	

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Title: President and Chief Operating Officer

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours	7.097¢
Next 1,000 kilowatt-hours	1.758¢
All additional kilowatt-hours	0.622¢

Transmission Charge

First 500 kilowatt-hours	2.227¢
Next 1,000 kilowatt-hours	0.838¢
All additional kilowatt-hours	0.449¢

Stranded Cost Recovery.....	0.013¢
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WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.54 per month
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Energy Charges:

Distribution Charge.....	2.062¢ per kilowatt-hour
Transmission Charge	1.849¢ per kilowatt-hour
Stranded Cost Recovery.....	0.032¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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 William J. Quinlan

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Title: President and Chief Operating Officer

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$39.18 per month	\$55.98 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load</u>	
Distribution Charge.....	\$12.34	
Transmission Charge	\$ 4.07	
Stranded Cost Recovery.....	\$ 0.03	
Energy Charges:	<u>Per Kilowatt-Hour</u>	
Distribution Charges:		
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays).....	4.978¢	
Off-Peak Hours (all other hours)	0.780¢	
Stranded Cost Recovery.....	-0.005¢	

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 William J. Quinlan

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Title: President and Chief Operating Officer

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option	0.122¢
10-Hour or 11-Hour Option	2.486¢
Transmission Charge	1.849¢
Stranded Cost Recovery	-0.007¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....	\$5.67
Excess Over 100 kilowatts.....	\$5.43
Transmission Charge	\$8.26
Stranded Cost Recovery.....	\$0.06

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours	0.616¢
All additional kilowatt-hours	0.517¢
Stranded Cost Recovery.....	0.010¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$3.03 per month

Energy Charges:

Distribution Charge.....	3.480¢ per kilowatt-hour
Transmission Charge	2.227¢ per kilowatt-hour
Stranded Cost Recovery.....	0.058¢ per kilowatt-hour

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William J. Quinlan

Effective: January 1, 2017

Title: President and Chief Operating Officer

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$616.04 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$4.82

Transmission Charge \$8.12

Stranded Cost Recovery..... \$0.06

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.516¢

Off-Peak Hours0.435¢

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William J. Quinlan

Effective: January 1, 2017

Title: President and Chief Operating Officer

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge	\$1.53 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery.....	\$0.02 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$4.55 per KW or KVA, whichever is applicable, of Backup Contract Demand
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Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: January 1, 2017

Title: President and Chief Operating Officer

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.634¢

Stranded Cost Recovery..... 0.028¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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Effective: January 1, 2017

Title: President and Chief Operating Officer

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service, and who are not receiving service under Alternate Default Energy Service Rate ADE.

Customers served under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG or Backup Delivery Service Rate B, who terminate Supplier Service or Self-Supply Service on or after January 1, 2015, and who wish to receive energy service hereunder, will be required to commit to such service for an uninterrupted period of 12 months.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	<u>Per Kilowatt-Hour</u>
Energy Charge	11.17¢

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