

VI. RATE SCHEDULES

RATE SCHEDULE R-5 - RESIDENTIAL HEATING SERVICE

CHARACTER OF SERVICE

Natural Gas or its equivalent having a nominal heat content of 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

Service hereunder is available under this rate at single, domestic locations for all purposes in individual private dwellings and individual apartments including condominiums and their facilities which use gas as the principal household heating fuel or at locations which are otherwise deemed ineligible for non-heating service based on availability.

RATE - MONTHLY

Customer Charge				\$21.36 per month
Summer	-	First 50 therms	@	\$0.5449 per therm
	-	Excess 50 therms	@	\$0.5449 per therm
Winter	-	First 50 therms	@	\$0.6239 per therm
	-	Excess 50 therms	@	\$0.5103 per therm

MINIMUM BILL

The minimum monthly bill for gas service will be the Customer Charge Per Month.

COST OF GAS FACTOR AND LOCAL DELIVERY ADJUSTMENT CLAUSE

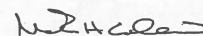
The provisions of the Company's Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V, apply to gas sold under this rate schedule.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By:

Title:


Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE R-10 - LOW INCOME RESIDENTIAL HEATING SERVICE

RATE - MONTHLY

Customer Charge		\$8.54 per month		
Summer	-	First 50 therms	@	\$0.2179 per therm
	-	Excess 50 therms	@	\$0.2179 per therm
Winter	-	First 50 therms	@	\$0.2496 per therm
	-	Excess 50 therms	@	\$0.2041 per therm

MINIMUM BILL

The minimum monthly bill for gas service will be the Customer Charge Per Month.

COST OF GAS FACTOR AND LOCAL DELIVERY ADJUSTMENT CLAUSE

The provisions of the Company's Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V, apply to gas sold under this rate schedule.

DEFINITIONS

Summer - Defined as being the Company's billing cycles May through October.

Winter - Defined as being the Company's billing cycles November through April.

TERMS OF PAYMENT

Bills are due and payable upon presentation. A late payment charge at a rate to be determined by the NHPUC from time to time will be assessed from the date of the bill on balances unpaid within twenty five days after the billing date. When bills are paid by remittance through the mail, the postmark on the envelope will be considered as the date of payment.

Issued: February 27, 2015
Effective: May 1, 2015

Issued By: M. H. H. H.
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE R-6 - RESIDENTIAL NON-HEATING SERVICE

CHARACTER OF SERVICE

Natural Gas or its equivalent having a nominal heat content of 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, , Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

Service hereunder is available for any residential purpose other than for use as the principal heating fuel except that this rate is not available at locations where usage in the six winter months of November through April is greater than or equal to 80% of annual usage and usage exceeds 100 therms in any winter month.

RATE - MONTHLY

Customer Charge				\$21.36 per month
Summer	-	First 10 therms	@	\$0.4214 per therm
	-	Excess 10 therms	@	\$0.4214 per therm
Winter	-	First 10 therms	@	\$0.4214 per therm
	-	Excess 10 therms	@	\$0.4214 per therm

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: [Signature]
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE R-11 - LOW INCOME RESIDENTIAL NON-HEATING SERVICE

CHARACTER OF SERVICE

Natural Gas or its equivalent having a nominal heat content of 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

Service hereunder is available for any residential purpose other than for use as the principal heating fuel to Customers who qualify for the federally funded "Heat Energy Assistance Program" and who are sixty-five (65) years of age or older. Verification of Customer's age must be submitted to the Community Action Program Agency (CAP) prior to taking service on this Rate Schedule.

Service hereunder is only available to customers receiving service according to this Rate Schedule (R-11) on May 1, 2001. Ongoing service to customers of record on May 1, 2001 is subject to an annual verification of eligibility through the CAP Agency.

RATE - MONTHLY

Customer Charge				\$15.52 per month
Summer	-	First 10 therms	@	\$0.3196 per therm
	-	Excess 10 therms	@	\$0.3196 per therm
Winter	-	First 10 therms	@	\$0.3196 per therm
	-	Excess 10 therms	@	\$0.3196 per therm

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: [Signature]
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE G-40 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (Low Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing one thousand (1,000) Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$67.45 per month		
Summer	-	First 75 therms	@	\$0.1615 per therm
	-	Excess 75 therms	@	\$0.1615 per therm
Winter	-	First 75 therms	@	\$0.1615 per therm
	-	Excess 75 therms	@	\$0.1615 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: N. J. [Signature]

Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE G-41 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (Medium Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge			\$196.73 per month
Summer	-	All therms @	\$0.1622 per therm
Winter	-	All therms @	\$0.2098 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

CHARACTERISTICS OF CUSTOMER

A Customer receiving service under this schedule must have annual usage of greater than 8,000 therms but less than or equal to 80,000 therms and peak period usage greater than or equal to 67% of annual usage, as determined by the Company's records and procedures.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: W. J. C. O. S.

Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE G-42 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (High Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$1,124.19 per month		
Summer	-	All therms	@	\$0.1066 per therm
Winter	-	All therms	@	\$0.1764 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

CHARACTERISTICS OF CUSTOMER

A Customer receiving service under this schedule must have annual usage greater than 80,000 therms and peak period usage greater than or equal to 67% of annual usage, as determined by the Company's records and procedures.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: W. J. C. O. A. D.
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE G-50 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (Low Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$67.45 per month		
Summer	-	First 75 therms	@	\$0.1615 per therm
	-	Excess 75 therms	@	\$0.1615 per therm
Winter	-	First 75 therms	@	\$0.1615 per therm
	-	Excess 75 therms	@	\$0.1615 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Factor, Part IV, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: W. J. Coad
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE G-51 - COMMERCIAL AND INDUSTRIAL SALES SERVICE

(Medium Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$196.73 per month		
Summer	-	First 1,000 therms	@	\$0.1183 per therm
	-	Excess 1,000 therms	@	\$0.0958 per therm
Winter	-	First 1,300 therms	@	\$0.1520 per therm
	-	Excess 1,300 therms	@	\$0.1238 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: W. H. C. O. S.

Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE G-52 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (High Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$1,124.19 per month		
Summer	All therms	@	\$0.0707 per therm	
Winter	- All therms	@	\$0.1541 per therm	

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: W. J. C. C.
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE T-40 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(Low Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$67.45 per month		
Summer	-	First 75 therms	@	\$0.1615 per therm
	-	Excess 75 therms	@	\$0.1615 per therm
Winter	-	First 75 therms	@	\$0.1615 per therm
	-	Excess 75 therms	@	\$0.1615 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: W. H. C. O. O. O.
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

**RATE SCHEDULE T-41 - COMMERCIAL AND INDUSTRIAL FIRM
DELIVERY SERVICE**

(Medium Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, , Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge			\$196.73 per month
Summer	-	All therms @	\$0.1622 per therm
Winter	-	All therms @	\$0.2098 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015
Effective: May 1, 2015

Issued By: N. Z. H. Co. Co.
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE T-42 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(High Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge			\$1,124.19 per month
Summer	-	All therms @	\$0.1066 per therm
Winter	-	All therms @	\$0.1764 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: W. J. C. O'Neil
Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE T-50 - COMMERCIAL AND INDUSTRIAL FIRM

DELIVERY SERVICE

(Low Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$67.45 per month		
Summer	-	First 75 therms	@	\$0.1615 per therm
	-	Excess 75 therms	@	\$0.1615 per therm
Winter	-	First 75 therms	@	\$0.1615 per therm
	-	Excess 75 therms	@	\$0.1615 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: M. H. Coe

Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE T-51 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(Medium Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$196.73 per month		
Summer	-	First 1,000 therms	@	\$0.1183 per therm
	-	Excess 1,000 therms	@	\$0.0958 per therm
Winter	-	First 1,300 therms	@	\$0.1520 per therm
	-	Excess 1,300 therms	@	\$0.1238 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: [Signature]
Title: Treasurer

Authorized by NHPUC Order No. _____ in Docket No. DG _____, dated _____.

VI. RATE SCHEDULES

RATE SCHEDULE T-52 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(High Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$1,124.19 per month	
Summer	-	All therms @	\$0.0707 per therm
Winter	-	All therms @	\$0.1541 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: February 27, 2015

Effective: May 1, 2015

Issued By: W. J. Lucas

Title: Treasurer

Authorized by NHPUC Order No. ____ in Docket No. DG ____, dated ____.

VI. RATE SCHEDULES

RATE SCHEDULE R-5 - RESIDENTIAL HEATING SERVICE

CHARACTER OF SERVICE

Natural Gas or its equivalent having a nominal heat content of 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

Service hereunder is available under this rate at single, domestic locations for all purposes in individual private dwellings and individual apartments including condominiums and their facilities which use gas as the principal household heating fuel or at locations which are otherwise deemed ineligible for non-heating service based on availability.

RATE - MONTHLY

Customer Charge		\$20.0121.36 per month (I)	
Summer	- First 50 therms	@	\$0.51045449 per therm (I)
	- Excess 50 therms	@	\$0.51045449 per therm (I)
Winter	- First 50 therms	@	\$0.58446239 per therm (I)
	- Excess 50 therms	@	\$0.47805103 per therm (I)

MINIMUM BILL

The minimum monthly bill for gas service will be the Customer Charge Per Month.

COST OF GAS FACTOR AND LOCAL DELIVERY ADJUSTMENT CLAUSE

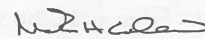
The provisions of the Company's Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V, apply to gas sold under this rate schedule.

Issued: July 1, 2014 February 27, 2015

Effective: May 1, 2014 2015

Issued By:

Title:


Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE R-10 - LOW INCOME RESIDENTIAL HEATING SERVICE

RATE - MONTHLY

Customer Charge		\$8.00 8.54 per month (I)		
Summer	-	First 50 therms	@	\$0.2041 2179 per therm (I)
	-	Excess 50 therms	@	\$0.2041 2179 per therm (I)
Winter	-	First 50 therms	@	\$0.2338 2496 per therm (I)
	-	Excess 50 therms	@	\$0.1912 2041 per therm (I)

MINIMUM BILL

The minimum monthly bill for gas service will be the Customer Charge Per Month.

COST OF GAS FACTOR AND LOCAL DELIVERY ADJUSTMENT CLAUSE

The provisions of the Company's Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V, apply to gas sold under this rate schedule.

DEFINITIONS

Summer - Defined as being the Company's billing cycles May through October.

Winter - Defined as being the Company's billing cycles November through April.

TERMS OF PAYMENT

Bills are due and payable upon presentation. A late payment charge at a rate to be determined by the NHPUC from time to time will be assessed from the date of the bill on balances unpaid within twenty five days after the billing date. When bills are paid by remittance through the mail, the postmark on the envelope will be considered as the date of payment.

Issued: ~~July 1, 2014~~ February 27, 2015

Effective: May 1, 2014 ~~2015~~

Issued By: [Signature]
Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG-13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE R-6 - RESIDENTIAL NON-HEATING SERVICE

CHARACTER OF SERVICE

Natural Gas or its equivalent having a nominal heat content of 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, , Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

Service hereunder is available for any residential purpose other than for use as the principal heating fuel except that this rate is not available at locations where usage in the six winter months of November through April is greater than or equal to 80% of annual usage and usage exceeds 100 therms in any winter month.

RATE - MONTHLY

Customer Charge				\$20.0121.36 per month (I)	
Summer	-	First 10 therms	@	\$0.39474214 per therm (I)	
	-	Excess 10 therms	@	\$0.39474214 per therm (I)	
Winter	-	First 10 therms	@	\$0.39474214 per therm (I)	
	-	Excess 10 therms	@	\$0.39474214 per therm (I)	

Issued: July 1, 2014February 27, 2015

Effective: May 1, 20142015

Issued By: [Signature]
Title: Treasurer

Authorized by NHPUC Order No. 25,633 in Docket No. DG-13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE R-11 - LOW INCOME RESIDENTIAL NON-HEATING SERVICE

CHARACTER OF SERVICE

Natural Gas or its equivalent having a nominal heat content of 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

Service hereunder is available for any residential purpose other than for use as the principal heating fuel to Customers who qualify for the federally funded "Heat Energy Assistance Program" and who are sixty-five (65) years of age or older. Verification of Customer's age must be submitted to the Community Action Program Agency (CAP) prior to taking service on this Rate Schedule.

Service hereunder is only available to customers receiving service according to this Rate Schedule (R-11) on May 1, 2001. Ongoing service to customers of record on May 1, 2001 is subject to an annual verification of eligibility through the CAP Agency.

RATE - MONTHLY

Customer Charge				\$14.5415.52 per month (I)
Summer	-	First 10 therms	@	\$0.29933196 per therm (I)
	-	Excess 10 therms	@	\$0.29933196 per therm (I)
Winter	-	First 10 therms	@	\$0.29933196 per therm (I)
	-	Excess 10 therms	@	\$0.29933196 per therm (I)

Issued: July 1, 2014 February 27, 2015

Effective: May 1, 2014 2015

Issued By:

Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE G-40 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (Low Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing one thousand (1,000) Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$63.1867.45 per month (1)		
Summer	-	First 75 therms	@	\$0.15431615 per therm (1)
	-	Excess 75 therms	@	\$0.15431615 per therm (1)
Winter	-	First 75 therms	@	\$0.15431615 per therm (1)
	-	Excess 75 therms	@	\$0.15431615 per therm (1)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

Issued: July 1, 2014 February 27, 2015

Effective: May 1, 2014 2015

Issued By: W. J. W. W.
Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE G-41 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (Medium Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$184.26	196.73 per month (I)
Summer	-	All therms	@	\$0.15	191.622 per therm (I)
Winter	-	All therms	@	\$0.1965	2098 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

CHARACTERISTICS OF CUSTOMER

A Customer receiving service under this schedule must have annual usage of greater than 8,000 therms but less than or equal to 80,000 therms and peak period usage greater than or equal to 67% of annual usage, as determined by the Company's records and procedures.

Issued: July 1, 2014 February 27, 2015

Effective: May 1, 2014 2015

Issued By: N. J. C. O. O.

Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE G-42 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (High Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$1,052.94	1,124.19 per month (I)
Summer	-	All therms	@	\$0.0998	1066 per therm (I)
Winter	-	All therms	@	\$0.1652	1764 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

CHARACTERISTICS OF CUSTOMER

A Customer receiving service under this schedule must have annual usage greater than 80,000 therms and peak period usage greater than or equal to 67% of annual usage, as determined by the Company's records and procedures.

Issued: ~~July 1, 2014~~ February 27, 2015

Effective: May 1, 2014 2015

Issued By: [Signature]
Title: Treasurer

Authorized by NHPUC Order No. 25,633 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE G-50 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (Low Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$ 63.18 67.45 per month (I)		
Summer	-	First 75 therms	@	\$ 0.45 1615 per therm (I)
	-	Excess 75 therms	@	\$ 0.45 1615 per therm (I)
Winter	-	First 75 therms	@	\$ 0.45 1615 per therm (I)
	-	Excess 75 therms	@	\$ 0.45 1615 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Factor, Part IV, and the Local Delivery Adjustment Clause, Part V.

Issued: ~~July 1, 2014~~February 27, 2015

Effective: May 1, 20142015

Issued By: N. J. H. Co. Co.

Title: Treasurer

Authorized by NHPUC Order No. ~~25,653~~ in Docket No. DG ~~13-086~~, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE G-51 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (Medium Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$184.26196.73 per month (I)	
Summer	-	First 1,000 therms @	\$0.11081183 per therm (I)
	-	Excess 1,000 therms @	\$0.08970958 per therm (I)
Winter	-	First 1,300 therms @	\$0.14241520 per therm (I)
	-	Excess 1,300 therms @	\$0.11601238 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

Issued: July 1, 2014February 27, 2015

Effective: May 1, 20142015

Issued By: M. J. C. C.
Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE G-52 - COMMERCIAL AND INDUSTRIAL SALES SERVICE (High Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$1,052,941,124.19 per month (I)
Summer	-	All therms	@	\$0.06620707 per therm (I)
Winter	-	All therms	@	\$0.14431541 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Clause, Part IV, and the Local Delivery Adjustment Clause, Part V.

Issued: ~~July 1, 2014~~ February 27, 2015

Effective: May 1, 2014 2015

Issued By:

Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE T-40 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(Low Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$63.1867.45 per month (I)
Summer	-	First 75 therms	@	\$0.15131615 per therm (I)
	-	Excess 75 therms	@	\$0.15131615 per therm (I)
Winter	-	First 75 therms	@	\$0.15131615 per therm (I)
	-	Excess 75 therms	@	\$0.15131615 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: July 1, 2014 February 27, 2015

Effective: May 1, 2014 2015

Issued By: W. J. C. O. S.
Title: Treasurer

Authorized by NHPUC Order No. 25,633 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE T-41 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(Medium Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, , Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$184.26196.73 per month (I)
Summer	-	All therms	@	\$0.45191622 per therm (I)
Winter	-	All therms	@	\$0.49652098 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: ~~July 1, 2014~~ February 27, 2015

Effective: May 1, 20142015

Issued By: W. J. [Signature]
Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE T-42 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(High Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$1,052.94	1,124.19 per month (I)
Summer	-	All therms	@	\$0.0998	1066 per therm (I)
Winter	-	All therms	@	\$0.1652	1764 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: ~~July 1, 2014~~ February 27, 2015

Effective: May 1, 2014 2015

Issued By: M. J. W. C. O. S.

Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE T-50 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(Low Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge		\$ 63.18 67.45 per month (I)		
Summer	-	First 75 therms	@	\$ 0.45 1615 per therm (I)
	-	Excess 75 therms	@	\$ 0.45 1615 per therm (I)
Winter	-	First 75 therms	@	\$ 0.45 1615 per therm (I)
	-	Excess 75 therms	@	\$ 0.45 1615 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII and the Local Delivery Adjustment Clause, Part V.

Issued: ~~July 1, 2014~~ February 27, 2015

Effective: May 1, 2014 2015

Issued By:

Title: Treasurer

Authorized by NHPUC Order No. ~~25,653~~ in Docket No. DG ~~13-086~~, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE T-51 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(Medium Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$184.26196.73 per month (I)
Summer	-	First 1,000 therms	@	\$0.14081183 per therm (I)
	-	Excess 1,000 therms	@	\$0.08970958 per therm (I)
Winter	-	First 1,300 therms	@	\$0.14241520 per therm (I)
	-	Excess 1,300 therms	@	\$0.14601238 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: July 1, 2014 February 27, 2015

Effective: May 1, 2014 2015

Issued By:

Title: Treasurer

Authorized by NHPUC Order No. 25,653 in Docket No. DG 13-086, dated April 21, 2014.

VI. RATE SCHEDULES

RATE SCHEDULE T-52 - COMMERCIAL AND INDUSTRIAL FIRM DELIVERY SERVICE

(High Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Dover, Durham, East Kingston, East Rochester, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, and Stratham and limited areas of Atkinson, Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$1,052.941,124.19 per month (I)
Summer	-	All therms	@	\$0.06620707 per therm (I)
Winter	-	All therms	@	\$0.14431541 per therm (I)

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Company's Delivery Service Terms and Conditions, Part VII, and the Local Delivery Adjustment Clause, Part V.

Issued: ~~July 1, 2014~~ February 27, 2015

Effective: May 1, 2014 ~~2015~~

Issued By:

Title: Treasurer

Authorized by NHPUC Order No. ~~25,653~~ in Docket No. DG ~~13-086~~, dated April 21, 2014.

ATTACHMENT 2

**Northern Utilities, Inc. - New Hampshire
Capital Expenditures - Eligible Facilities
2014 Step Adjustment**

Rate Base

Utility Plant Additions	\$ 13,020,457
Plus: Cost of Removal	663,907
2014 Capital Expenditures - Eligible Facilities	<u>\$ 13,684,364</u>
Cap on 2014 Capital Expenditures - Eligible Facilities	\$ 12,000,000
2014 Capital Expenditures - Step Adjustment Eligible Facilities	<u>\$ 12,000,000</u>
Less: Accumulated Depreciation	166,800
Net Utility Plant	<u>\$ 11,833,200</u>
Less: Accumulated Deferred Income Taxes (ADIT)	46,106
Rate Base	<u><u>\$ 11,787,094</u></u>

Revenue Requirement

Rate Base	\$ 11,787,094
Pre-Tax Rate of Return	11.29%
Return and Related Income Taxes	<u>\$ 1,330,972</u>
Depreciation Expense	333,600
Property Taxes (\$13.44 / \$1,000)	159,038
Revenue Requirement	<u><u>\$ 1,823,611</u></u>

Supporting Calculations

<u>Book Depreciation</u>	
Utility Plant Additions	\$ 12,000,000
Book Depreciation Rate	2.78%
Book Depreciation	<u>\$ 333,600</u>
<u>Tax Depreciation</u>	
Utility Plant Additions	\$ 12,000,000
Tax Depreciation Rate	3.75%
Tax Depreciation	<u>\$ 450,000</u>
Tax-Book Timing Difference	\$ 116,400
Income Tax Rate	39.61%
Accumulated Deferred Income Taxes (ADIT)	<u>\$ 46,106</u>
Accumulated Depreciation = Book Depreciation * 0.5	<u>\$ 166,800</u>

Northern Utilities, Inc. - New Hampshire
2014 Eligible Facilities Project Detail

Budget Category		Work Order	Install	Removal	Total	In Service Date
Gas Main Extensions						
JAB	N-004029-00145031	- Friesian Dr Dover	\$ 22,007	\$ -	\$ 22,007	08/2014
JAB	N-004031-00145032	- 1000 County Farm Complex Dover	563,545	-	563,545	12/2014
JAB	N-004032-00145062	- 20 Pleasant St Somersworth	8,260	-	8,260	10/2014
JAB	N-004032-00145063	- 5-9 Plaistow Rd Plaistow	1,770	-	1,770	10/2014
JAB	N-004032-00145065	- 14 Grady Ln Dover	5,614	-	5,614	09/2014
JAB	N-004032-00145073	- 26 Verdun St Portsmouth	7,928	-	7,928	10/2014
JAB	N-004032-00145078	- 11-34 Eagle Dr Salem	8,048	-	8,048	10/2014
JAB	N-004032-00145084	- Johnson Ct Portsmouth	11,938	-	11,938	10/2014
JAB	N-004032-00145085	- 166 Ocean Blvd Seabrook	7,368	1,529	8,895	11/2014
JAB	N-004032-00145086	- 7 Leathers Ln Dover	7,880	-	7,880	10/2014
JAB	N-004032-00145090	- 9-11 Apache St Dover	7,165	-	7,165	10/2014
JAB	N-004032-00145099	- 922 Greenland Rd Portsmouth	6,836	-	6,836	10/2014
JAB	N-004032-00145103	- 30 Maplewood Ave Portsmouth	7,308	-	7,308	12/2014
JAB	N-004032-00145105	- 5 Morris Ct Rochester	3,491	-	3,491	11/2014
JAB	N-004032-00145106	- 31 & 32 Evergreen Dr Seabrook	1,902	-	1,902	11/2014
JAB	N-004032-00145111	- Borthwick Ave Portsmouth	1,479	-	1,479	11/2014
JAB	N-004032-00145119	- 7 Sterling Hill Exeter	2,429	-	2,429	12/2014
JAB	N-004032-00145123	- 4 Cheeny Ln Plaistow	12,450	-	12,450	12/2014
JAB	N-004040-00145068	- 72 Durham Rd Dover	20,359	-	20,359	10/2014
JAB	N-004045-00145077	- Marshall Way Seabrook	13,561	-	13,561	09/2014
JAB	N-004046-00145079	- Main Extension Exeter	1,542,884	-	1,542,884	12/2014
JAB	N-004046-00145082	- Brentwood Main Extension & 3 Services	243,061	-	243,061	12/2014
JAB	N-004047-00145083	- 0 Falcone Cir. Hampton	272,637	-	272,637	12/2014
JAB	N-004048-00145088	- 20,40 & 48 Marjorie St Portsmouth	10,396	-	10,396	10/2014
JAB	N-004050-00145092	- 21 Northwestern Dr Salem	40,600	-	40,600	11/2014
JAB	N-004052-00145095	- 9A Lafayette Rd North Hampton	12,876	-	12,876	10/2014
JAB	N-004055-00145098	- 10, 17 & 19 Dows Ln Seabrook	8,008	-	8,008	12/2014
JAB	N-004056-00145100	- 25-35 Main St Durham	14,155	-	14,155	11/2014
JAB	N-004057-00145101	- 7-10 & 12 James St Dover	8,853	-	8,853	11/2014
JAB	N-004060-00145104	- Lois St Portsmouth	12,781	-	12,781	12/2014
JAB	N-004062-00145107	- Old Stage Rd Dover	89,185	-	89,185	12/2014
JAB	N-004063-00145109	- 48 & 50 Mill Rd Durham	42,723	-	42,723	12/2014
JAB	N-004065-00145110	- 2 Longmeadow, 8 & 22 Beech Rd Dover	23,534	-	23,534	12/2014
JAB	N-004068-00145114	- 383 Sixth St Dover	7,036	-	7,036	12/2014
JAB	N-004073-00145121	- 100 Ledge Rd Seabrook	704	-	704	12/2014
JAB	N-004076-00145126	- Roosevelt Ave Dover	9,293	-	9,293	12/2014
Total Gas Main Extensions			\$ 3,060,062	\$ 1,529	\$ 3,061,591	
Gas Main Extensions Carryover						
JAC	N-003056-00135039	- 195 Hanover St Portsmouth	\$ 518,859	\$ 56,003	\$ 574,861	12/2014
JAC	N-003061-00135045	- 3,5 & 7 Veterans Way Exeter	6,300	-	6,300	01/2014
JAC	N-003070-00135053	- 251 Mast Rd Durham	1,043,002	386	1,043,389	12/2014
JAC	N-003074-00135056	- Lisa Beth Cir Dover	113,734	-	113,734	01/2014
JAC	N-003077-00135060	- Cielo Dr Dover	31,319	-	31,319	01/2014
JAC	N-003084-00135067	- 12 Hampshire Rd Salem	57,275	-	57,275	06/2014
JAC	N-003085-00135068	- Greenland Ave/Sherburn Rd Portsmouth	131,727	-	131,727	02/2014
Total Gas Main Extensions Carryover			\$ 1,902,216	\$ 56,389	\$ 1,958,605	
NH Main Replacement Program						
JCB	N-004016-00145003	- Portland Ave Rochester	\$ 602,391	\$ 53,686	\$ 656,077	12/2014
JCB	N-004016-00145006	- Gulf Rd Dover	288,522	25,552	314,073	11/2014
JCB	N-004016-00145007	- Bartlett St Portsmouth	517,884	-	517,884	12/2014
JCB	N-004016-00145009	- Thayer Rd Hampton	131,512	12,931	144,444	10/2014
JCB	N-004016-00145012	- Oak St Dover	167,854	14,512	182,365	10/2014
JCB	N-004016-00145013	- Brookfield Dr-Apple Orchard Rochester	114,319	11,812	126,131	10/2014
JCB	N-004016-00145014	- Richardson St Rochester	64,185	6,703	70,888	10/2014
JCB	N-004016-00145016	- Preston St Rochester	19,119	1,964	21,083	10/2014
JCB	N-004016-00145018	- Rice Terr Hampton	31,487	3,111	34,598	10/2014
JCB	N-004016-00145019	- High St Exeter	431,309	42,243	473,552	11/2014
JCB	N-004016-00145020	- Ocean Blvd Hampton	226,852	22,710	249,561	12/2014
JCB	N-004016-00145022	- Winnicunnet Rd Hampton	884,355	86,359	970,714	12/2014
JCB	N-004016-00145023	- Walnut St Hampton	187,458	18,889	206,346	11/2014
JCB	N-004016-00145024	- Evergreen St Hampton	95,407	10,248	105,655	10/2014
JCB	N-004016-00145025	- Burgundy Terr Hampton	102,903	10,292	113,194	10/2014
JCB	N-004016-00145026	- Anns Terr Hampton	68,111	6,999	75,110	08/2014
JCB	N-004016-00145027	- 130 Main St - GE Plant Somersworth	70,223	7,125	77,348	10/2014
JCB	N-004016-00145028	- Portland St Dover	1,214,408	110,403	1,324,811	12/2014
JCB	N-004016-00145030	- Mace Rd Hampton	171,275	17,535	188,810	10/2014
JCB	N-004016-00145071	- First St Dover	134,474	64	134,537	12/2014
JCB	N-004016-00145072	- Florence St Dover	158,521	16,203	174,724	12/2014
JCB	N-004016-00145076	- Harding St Rochester	142,722	14,649	157,371	10/2014
JCB	N-004016-00145091	- Maple St & Court St Exeter	89,804	8,649	98,453	10/2014
JCB	N-004016-00145113	- Moores Ct Rochester	24,056	2,415	26,471	12/2014
JCB	N-004016-00145115	- Friendship St & Silver St Rochester	54,372	5,306	59,678	12/2014
Total NH Main Replacement Program			\$ 5,993,521	\$ 510,357	\$ 6,503,878	
Gas Highway Projects City State						
JHB	N-004012-00145000	- Islington St Bridge Portsmouth	\$ 645,237	\$ 59,937	\$ 705,174	11/2014
JHB	N-004034-00145041	- Lafayette Rd Portsmouth	19,791	-	19,791	08/2014
JHB	N-004035-00145042	- Sagamore Rd Portsmouth	229,745	-	229,745	12/2014
JHB	N-004036-00145061	- Aldrich St Portsmouth	20,427	2,087	22,514	09/2014
JHB	N-004038-00145066	- South Polioy St Salem	117,525	11,227	128,752	10/2014
JHB	N-004039-00145067	- Coe Dr Durham	71,645	6,351	77,997	08/2014
JHB	N-004044-00145074	- Rutland St Dover	354,269	-	354,269	12/2014
JHB	N-004051-00145093	- Catherine St, Knight St & Upham St Rochester	122,223	12,631	134,854	10/2014
JHB	N-004069-00145116	- Stillwater Cir Rochester	45,040	-	45,040	11/2014
JHO	N-003057-00135040	- Maplewood Ave Project Portsmouth	438,754	3,399	442,153	01/2014
Total Gas Highway Projects City State			\$ 2,064,658	\$ 95,632	\$ 2,160,290	
Total Closed to Plant			\$ 13,020,457	\$ 663,907	\$ 13,684,364	

Northern Utilities, Inc. - New Hampshire
Pre Tax Rate of Return

LINE NO.	(1) DESCRIPTION	(2) AMOUNT	(3) WEIGHT	(4) COST OF CAPITAL	(5) WEIGHTED COST OF CAPITAL	(6) TAX FACTOR	(7) PRE-TAX COST
1	Common Stock Equity	\$114,272,237	51.76%	9.25%	4.79%	1.6559	7.93%
2	Long Term Debt	105,000,000	47.56%	7.05%	3.35%		3.35%
3	Short Term Debt	1,515,793	0.69%	2.01%	0.01%		0.01%
4	Total	<u>\$ 220,788,030</u>	<u>100.00%</u>		<u>8.15%</u>		<u>11.29%</u>
5	2013 Year End Meters	30,198					
6	2014 Year End Meters	31,121					
7	Percent Increase	<u>3.06%</u>					
8	ROE Applicable to Eligible Facilities	9.25%					

Attachment 3 - Project Summary

Item	Description	Quantity	Unit	Cost	Weight	Volume	Area
1	Concrete Slab	100	sq ft	100	100	100	100
2	Reinforcing Steel	100	lb	100	100	100	100
3	Formwork	100	sq ft	100	100	100	100
4	Gravel	100	cu yd	100	100	100	100
5	Subgrade	100	sq ft	100	100	100	100
6	Foundation	100	sq ft	100	100	100	100
7	Foundation	100	sq ft	100	100	100	100
8	Foundation	100	sq ft	100	100	100	100
9	Foundation	100	sq ft	100	100	100	100
10	Foundation	100	sq ft	100	100	100	100

ATTACHMENT 3



Northern Utilities Inc. - New Hampshire Division
Settlement Agreement - Temporary Rates and Step Adjusted Rates

Billing Determinants - Test Year Ending Annualized

Rate Class	Annual Customers	Winter Blocks		Summer Blocks		Total Therms
		First Therms	Excess Therms	First Therms	Excess Therms	
R-5 Residential, Heating	242,818	5,200,624	7,025,576	2,586,330	298,307	15,110,838
R-10 Residential Heating, Low Income	14,011	332,822	291,390	130,105	10,467	764,785
R-6 Residential, Non-Heating	17,454	64,911	173,368	60,444	48,235	346,958
R-11 Residential Non-Heating, Low Income	216	1,108	2,107	704	511	4,430
G-40/T-40 Low Annual, High Winter Use	56,106	1,685,725	6,061,205	656,308	712,371	9,115,609
G-50/T-50 Low Annual, Low Winter Use	11,256	263,707	1,068,508	242,840	634,605	2,209,660
G-41/T-41 Medium Annual, High Winter Use	6,735	8,963,471		2,194,797		11,158,267
G-51/T-51 Medium Annual, Low Winter Use	2,873	1,482,895	990,163	1,085,861	625,821	4,184,741
G-42/T-42 High Annual, High Winter Use	304	2,814,928		1,335,117		4,150,045
G-52/T-52 High Annual, Low Winter Use	372	7,315,701		5,162,991		12,478,692
Total	352,144	28,125,892	15,612,319	13,455,498	2,330,317	59,524,026

May 1, 2014 Step 1 Increase

May 1, 2014 Step 1 Percent Increase

\$1,354,863
5.29%

Actual Permanent Settlement Rates Effective May 1, 2014 - Including Step 1 Adjustment

Rate Class	Customers Charge	Winter Blocks		Summer Blocks		Revenue
		First Therms \$/h/m	Excess Therms \$/h/m	First Therms \$/h/m	Excess Therms \$/h/m	
R-5 Residential, Heating	\$20.01	\$0.5844	\$0.4780	\$0.5104	\$0.5104	\$12,728,568
R-10 Residential Heating, Low Income	\$20.01	\$0.5844	\$0.4780	\$0.5104	\$0.5104	\$685,896
Discount*	-\$12.00	-\$0.3506	-\$0.2868	-\$0.3062	-\$0.3062	
Total Residential Heating, Low Income	\$8.00	\$0.2338	\$0.1912	\$0.2041	\$0.2041	
R-6 Residential, Non-Heating	\$20.01	\$0.3947	\$0.3947	\$0.3947	\$0.3947	\$486,205
R-11 Residential Non-Heating, Low Income	\$20.01	\$0.3947	\$0.3947	\$0.3947	\$0.3947	\$6,067
Discount*	-\$5.46	-\$0.0955	-\$0.0955	-\$0.0955	-\$0.0955	
Total Residential Non-Heating, Low Income	\$14.54	\$0.2993	\$0.2993	\$0.2993	\$0.2993	
G-40/T-40 Low Annual, High Winter Use	\$63.18	\$0.1513	\$0.1513	\$0.1513	\$0.1513	\$4,923,945
G-50/T-50 Low Annual, Low Winter Use	\$63.18	\$0.1513	\$0.1513	\$0.1513	\$0.1513	\$1,045,490
G-41/T-41 Medium Annual, High Winter Use	\$184.26	\$0.1965		\$0.1519		\$3,335,616
G-51/T-51 Medium Annual, Low Winter Use	\$184.26	\$0.1424	\$0.1160	\$0.1108	\$0.0897	\$1,031,871
G-42/T-42 High Annual, High Winter Use	\$1,052.94	\$0.1652		\$0.0998		\$918,365
G-52/T-52 High Annual, Low Winter Use	\$1,052.94	\$0.1443		\$0.0662		\$1,789,210
Total						\$26,951,232

Northern Utilities Inc. - New Hampshire Division
Settlement Agreement - Temporary Rates and Step Adjusted Rates

May 1, 2015 Step 2 \$ Increase \$1,823,611
May 1, 2015 Step 2 Percent Increase 6.77%

Permanent Settlement Rates Effective May 1, 2015 - Including Step 2 Adjustment

Rate Class	Customers Charge	Winter Blocks		Summer Blocks		Revenue
		First	Excess	First	Excess	
		Therms \$/thm	Therms \$/thm	Therms \$/thm	Therms \$/thm	
R-5 Residential, Heating	\$21.36	\$0.6239	\$0.5103	\$0.5449	\$0.5449	\$13,589,826
R-10 Residential Heating, Low Income Discount*	\$21.36	\$0.6239	\$0.5103	\$0.5449	\$0.5449	\$732,306
	-\$12.81	-\$0.3743	-\$0.3062	-\$0.3269	-\$0.3269	
Total Residential Heating, Low Income	\$8.54	\$0.2496	\$0.2041	\$0.2179	\$0.2179	
R-6 Residential, Non-Heating	\$21.36	\$0.4214	\$0.4214	\$0.4214	\$0.4214	\$519,103
R-11 Residential Non-Heating, Low Income Discount*	\$21.36	\$0.4214	\$0.4214	\$0.4214	\$0.4214	\$6,477
	-\$5.83	-\$0.1020	-\$0.1020	-\$0.1020	-\$0.1020	
Total Residential Non-Heating, Low Income	\$15.52	\$0.3196	\$0.3196	\$0.3196	\$0.3196	
G-40/T-40 Low Annual, High Winter Use	\$67.45	\$0.1615	\$0.1615	\$0.1615	\$0.1615	\$5,257,115
G-50/T-50 Low Annual, Low Winter Use	\$67.45	\$0.1615	\$0.1615	\$0.1615	\$0.1615	\$1,116,231
G-41/T-41 Medium Annual, High Winter Use	\$196.73	\$0.2098	\$0.1615	\$0.1622	\$0.1615	\$3,561,315
G-51/T-51 Medium Annual, Low Winter Use	\$196.73	\$0.1520	\$0.1238	\$0.1183	\$0.0958	\$1,101,691
G-42/T-42 High Annual, High Winter Use	\$1,124.19	\$0.1764		\$0.1066		\$980,504
G-52/T-52 High Annual, Low Winter Use	\$1,124.19	\$0.1541		\$0.0707		\$1,910,273
Total						\$28,774,843

* Revenues associated with the low income discounts are reconciled and recovered in the Residential Low Income Assistance and Regulatory Assessment Clause (RLIARA). Discounts are based on the same discounts as in current permanent distribution rates.

- (1) Current seasonal rates
- (2) Rates effective February 1, 2015
- (3) Proposed Rates, Attachment 4
- (4) Rates effective February 1, 2015

Northern Utilities - NH Division
Residential Heating Customer - R5
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	0.20	\$20.26	\$21.62	\$1.36	6.7%
20.0%	4.26	\$25.38	\$26.87	\$1.50	5.9%
30.0%	8.66	\$30.91	\$32.56	\$1.65	5.3%
40.0%	12.19	\$35.35	\$37.12	\$1.77	5.0%
50.0%	15.59	\$39.63	\$41.52	\$1.89	4.8%
60.0%	19.03	\$43.96	\$45.96	\$2.01	4.6%
70.0%	23.11	\$49.09	\$51.24	\$2.15	4.4%
80.0%	28.71	\$56.14	\$58.48	\$2.34	4.2%
90.0%	38.20	\$68.09	\$70.76	\$2.67	3.9%
100.0%	71.12	\$109.52	\$113.33	\$3.80	3.5%
Average	22.11	\$47.84	\$49.95	\$2.11	4.4%
<u>Distribution Only</u>					
10.0%	0.20	\$20.11	\$21.47	\$1.36	6.7%
20.0%	4.26	\$22.19	\$23.68	\$1.50	6.7%
30.0%	8.66	\$24.43	\$26.08	\$1.65	6.7%
40.0%	12.19	\$26.23	\$28.00	\$1.77	6.7%
50.0%	15.59	\$27.97	\$29.86	\$1.89	6.8%
60.0%	19.03	\$29.72	\$31.73	\$2.01	6.8%
70.0%	23.11	\$31.80	\$33.95	\$2.15	6.8%
80.0%	28.71	\$34.66	\$37.00	\$2.34	6.8%
90.0%	38.20	\$39.51	\$42.18	\$2.67	6.8%
100.0%	71.12	\$56.31	\$60.11	\$3.80	6.8%
Average	22.11	\$31.29	\$33.41	\$2.11	6.8%
<u>Present Rates</u>					
Customer Charge (\$/customer)		\$20.01 (1)	Customer Charge (\$/customer)		
Distribution Charge - First 50 therms (\$/thm)		\$0.5104 (1)	Distribution Charge - First 50 therms (\$/thm)		
Distribution Charge - Excess 50 therms (\$/thm)		\$0.5104 (1)	Distribution Charge - Excess 50 therms (\$/thm)		
LDAC (\$/thm)		\$0.0649 (1)	LDAC (\$/thm)		
COG (\$/thm)		\$0.6833 (2)	COG (\$/thm)		
			<u>Proposed Rates</u>		
			Customer Charge (\$/customer)		
			Distribution Charge - First 50 therms (\$/thm)		
			Distribution Charge - Excess 50 therms (\$/thm)		
			LDAC (\$/thm)		
			COG (\$/thm)		

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

Northern Utilities - NH Division
Residential Low Income Heating Customer - R10
Proposed Rates versus Present Rates
Winter

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	14.54	\$26.37	\$27.14	\$0.77	2.9%
20.0%	32.34	\$48.85	\$49.90	\$1.05	2.2%
30.0%	44.08	\$63.68	\$64.92	\$1.24	1.9%
40.0%	55.29	\$77.61	\$79.00	\$1.40	1.8%
50.0%	66.53	\$91.33	\$92.88	\$1.54	1.7%
60.0%	78.21	\$105.58	\$107.28	\$1.69	1.6%
70.0%	92.39	\$122.89	\$124.77	\$1.88	1.5%
80.0%	111.05	\$145.67	\$147.79	\$2.12	1.5%
90.0%	137.04	\$177.38	\$179.84	\$2.45	1.4%
100.0%	203.63	\$258.66	\$261.97	\$3.31	1.3%
Average	83.51	\$112.05	\$113.82	\$1.76	1.6%
<u>Distribution Only</u>					
10.0%	14.54	\$11.40	\$12.17	\$0.77	6.8%
20.0%	32.34	\$15.56	\$16.61	\$1.05	6.8%
30.0%	44.08	\$18.31	\$19.54	\$1.24	6.8%
40.0%	55.29	\$20.70	\$22.10	\$1.40	6.8%
50.0%	66.53	\$22.85	\$24.39	\$1.54	6.8%
60.0%	78.21	\$25.08	\$26.78	\$1.69	6.8%
70.0%	92.39	\$27.79	\$29.67	\$1.88	6.8%
80.0%	111.05	\$31.36	\$33.48	\$2.12	6.8%
90.0%	137.04	\$36.33	\$38.78	\$2.45	6.8%
100.0%	203.63	\$49.06	\$52.38	\$3.31	6.8%
Average	83.51	\$26.10	\$27.86	\$1.76	6.8%
<u>Proposed Rates</u>					
				<u>Proposed Rates</u>	
Customer Charge (\$/customer)		\$8.00 (1)	Customer Charge (\$/customer)		\$8.54 (3)
Distribution Charge - First 50 therms (\$/thm)		\$0.2338 (1)	Distribution Charge - First 50 therms (\$/thm)		\$0.2496 (3)
Distribution Charge - Excess 50 therms (\$/thm)		\$0.1912 (1)	Distribution Charge - Excess 50 therms (\$/thm)		\$0.2041 (3)
LDAC (\$/thm)		\$0.0649 (1)	LDAC (\$/thm)		\$0.0649 (1)
COG (\$/thm)		\$0.9644 (2)	COG (\$/thm)		\$0.9644 (4)

- (1) Current seasonal rates
(2) Rates effective February 1, 2015
(3) Proposed Rates, Attachment 4
(4) Rates effective February 1, 2015

Northern Utilities - NH Division
Residential Low Income Heating Customer - R10
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	0.30	\$8.28	\$8.83	\$0.54	6.6%
20.0%	4.93	\$12.70	\$13.30	\$0.61	4.8%
30.0%	8.91	\$16.49	\$17.15	\$0.66	4.0%
40.0%	12.30	\$19.71	\$20.42	\$0.71	3.6%
50.0%	15.37	\$22.64	\$23.39	\$0.75	3.3%
60.0%	18.69	\$25.80	\$26.59	\$0.80	3.1%
70.0%	22.35	\$29.28	\$30.13	\$0.85	2.9%
80.0%	27.31	\$34.01	\$34.93	\$0.92	2.7%
90.0%	35.25	\$41.57	\$42.60	\$1.03	2.5%
100.0%	60.83	\$65.93	\$67.31	\$1.38	2.1%
Average	20.62	\$27.64	\$28.47	\$0.82	3.0%
<u>Distribution Only</u>					
10.0%	0.30	\$8.06	\$8.60	\$0.54	6.8%
20.0%	4.93	\$9.01	\$9.61	\$0.61	6.8%
30.0%	8.91	\$9.82	\$10.48	\$0.66	6.8%
40.0%	12.30	\$10.51	\$11.22	\$0.71	6.8%
50.0%	15.37	\$11.14	\$11.89	\$0.75	6.8%
60.0%	18.69	\$11.81	\$12.61	\$0.80	6.8%
70.0%	22.35	\$12.56	\$13.41	\$0.85	6.8%
80.0%	27.31	\$13.57	\$14.49	\$0.92	6.8%
90.0%	35.25	\$15.20	\$16.22	\$1.03	6.8%
100.0%	60.83	\$20.42	\$21.79	\$1.38	6.8%
Average	20.62	\$12.21	\$13.03	\$0.82	6.8%
<u>Proposed Rates</u>					
		Present Rates			
		Proposed Rates			
		Customer Charge (\$/customer)			
		Distribution Charge - First 50 therms (\$/thm)			
		Distribution Charge - Excess 50 therms (\$/thm)			
		LDAC (\$/thm)			
		COG (\$/thm)			
		Customer Charge (\$/customer)			
		Distribution Charge - First 50 therms (\$/thm)			
		Distribution Charge - Excess 50 therms (\$/thm)			
		LDAC (\$/thm)			
		COG (\$/thm)			

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

Northern Utilities - NH Division
Residential Non-Heating Customer - R6
Proposed Rates versus Present Rates
Winter

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	0.05	\$20.08	\$21.44	\$1.35	6.7%
20.0%	1.47	\$22.10	\$23.49	\$1.39	6.3%
30.0%	4.17	\$25.95	\$27.41	\$1.46	5.6%
40.0%	8.31	\$31.85	\$33.42	\$1.57	4.9%
50.0%	12.02	\$37.12	\$38.79	\$1.67	4.5%
60.0%	15.75	\$42.43	\$44.20	\$1.77	4.2%
70.0%	20.05	\$48.56	\$50.44	\$1.89	3.9%
80.0%	26.40	\$57.61	\$59.66	\$2.05	3.6%
90.0%	41.89	\$79.65	\$82.12	\$2.47	3.1%
100.0%	121.07	\$192.41	\$196.99	\$4.58	2.4%
Average	25.12	\$55.78	\$57.80	\$2.02	3.6%
<u>Distribution Only</u>					
10.0%	0.05	\$20.03	\$21.38	\$1.35	6.7%
20.0%	1.47	\$20.59	\$21.98	\$1.39	6.7%
30.0%	4.17	\$21.66	\$23.12	\$1.46	6.7%
40.0%	8.31	\$23.29	\$24.86	\$1.57	6.7%
50.0%	12.02	\$24.75	\$26.42	\$1.67	6.8%
60.0%	15.75	\$26.23	\$28.00	\$1.77	6.8%
70.0%	20.05	\$27.92	\$29.81	\$1.89	6.8%
80.0%	26.40	\$30.43	\$32.49	\$2.05	6.8%
90.0%	41.89	\$36.54	\$39.01	\$2.47	6.8%
100.0%	121.07	\$67.79	\$72.38	\$4.58	6.8%
Average	25.12	\$29.92	\$31.94	\$2.02	6.8%
<u>Proposed Rates</u>					
				Customer Charge (\$/customer)	\$21.36 (3)
				Distribution Charge - First 10 therms (\$/thm)	\$0.4214 (3)
				Distribution Charge - Excess 10 therms (\$/thm)	\$0.4214 (3)
				LDAC (\$/thm)	\$0.0649 (1)
				COG (\$/thm)	\$0.9644 (4)

- (1) Current seasonal rates
(2) Rates effective February 1, 2015
(3) Proposed Rates, Attachment 4
(4) Rates effective February 1, 2015

Northern Utilities - NH Division
Residential Non-Heating Customer - R6
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference
Delivery and Supply					
10.0%	0.05	\$20.07	\$21.42	\$1.35	6.7%
20.0%	1.37	\$21.57	\$22.96	\$1.39	6.4%
30.0%	3.25	\$23.72	\$25.16	\$1.44	6.1%
40.0%	5.73	\$26.56	\$28.06	\$1.50	5.7%
50.0%	8.18	\$29.36	\$30.93	\$1.57	5.3%
60.0%	10.45	\$31.96	\$33.59	\$1.63	5.1%
70.0%	12.82	\$34.66	\$36.35	\$1.69	4.9%
80.0%	15.77	\$38.03	\$39.80	\$1.77	4.7%
90.0%	20.51	\$43.45	\$45.35	\$1.90	4.4%
100.0%	43.17	\$69.35	\$71.86	\$2.50	3.6%
Average	12.13	\$33.87	\$35.55	\$1.67	4.9%
Distribution Only					
10.0%	0.05	\$20.03	\$21.38	\$1.35	6.7%
20.0%	1.37	\$20.55	\$21.94	\$1.39	6.7%
30.0%	3.25	\$21.29	\$22.73	\$1.44	6.7%
40.0%	5.73	\$22.27	\$23.78	\$1.50	6.7%
50.0%	8.18	\$23.24	\$24.81	\$1.57	6.7%
60.0%	10.45	\$24.14	\$25.76	\$1.63	6.7%
70.0%	12.82	\$25.07	\$26.76	\$1.69	6.8%
80.0%	15.77	\$26.23	\$28.00	\$1.77	6.8%
90.0%	20.51	\$28.11	\$30.00	\$1.90	6.8%
100.0%	43.17	\$37.05	\$39.55	\$2.50	6.8%
Average	12.13	\$24.80	\$26.47	\$1.67	6.8%
Proposed Rates					
Customer Charge (\$/customer)					
		\$20.01	(1)	Customer Charge (\$/customer)	
Distribution Charge - First 10 therms (\$/thm)		\$0.3947	(1)	Distribution Charge - First 10 therms (\$/thm)	
Distribution Charge - Excess 10 therms (\$/thm)		\$0.3947	(1)	Distribution Charge - Excess 10 therms (\$/thm)	
LDAC (\$/thm)		\$0.0649	(1)	LDAC (\$/thm)	
COG (\$/thm)		\$0.6833	(2)	COG (\$/thm)	

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

Northern Utilities - NH Division
Residential Low Income Non-Heating Customer - R11
Proposed Rates versus Present Rates
Winter

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
9.8%	0.79	\$15.59	\$16.59	\$1.00	6.4%
20.3%	5.16	\$21.40	\$22.48	\$1.08	5.1%
30.1%	8.80	\$26.23	\$27.39	\$1.16	4.4%
39.8%	10.64	\$28.68	\$29.88	\$1.20	4.2%
50.4%	15.68	\$35.37	\$36.67	\$1.30	3.7%
60.2%	18.18	\$38.69	\$40.04	\$1.35	3.5%
69.9%	21.90	\$43.63	\$45.06	\$1.42	3.3%
79.7%	28.81	\$52.82	\$54.38	\$1.56	3.0%
90.2%	42.92	\$71.56	\$73.41	\$1.85	2.6%
100.0%	96.87	\$143.24	\$146.18	\$2.95	2.1%
Average	24.97	\$47.72	\$49.21	\$1.49	3.1%
<u>Distribution Only</u>					
9.8%	0.79	\$14.78	\$15.77	\$1.00	6.7%
20.3%	5.16	\$16.08	\$17.17	\$1.08	6.7%
30.1%	8.80	\$17.17	\$18.33	\$1.16	6.7%
39.8%	10.64	\$17.73	\$18.92	\$1.20	6.7%
50.4%	15.68	\$19.23	\$20.53	\$1.30	6.8%
60.2%	18.18	\$19.98	\$21.33	\$1.35	6.8%
69.9%	21.90	\$21.09	\$22.52	\$1.42	6.8%
79.7%	28.81	\$23.16	\$24.73	\$1.56	6.8%
90.2%	42.92	\$27.39	\$29.24	\$1.85	6.8%
100.0%	96.87	\$43.53	\$46.48	\$2.95	6.8%
Average	24.97	\$22.01	\$23.50	\$1.49	6.8%
<u>Proposed Rates</u>					
Customer Charge (\$/customer)		\$14.54 (1)	Customer Charge (\$/customer)		
Distribution Charge - First 10 therms (\$/thm)		\$0.2993 (1)	Distribution Charge - First 10 therms (\$/thm)		
Distribution Charge - Excess 10 therms (\$/thm)		\$0.2993 (1)	Distribution Charge - Excess 10 therms (\$/thm)		
LDAC (\$/thm)		\$0.0649 (1)	LDAC (\$/thm)		
COG (\$/thm)		\$0.9644 (2)	COG (\$/thm)		

- (1) Current seasonal rates
(2) Rates effective February 1, 2015
(3) Proposed Rates, Attachment 4
(4) Rates effective February 1, 2015

Northern Utilities - NH Division
Residential Low Income Non-Heating Customer - R11
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.5%	1.55	\$16.16	\$17.17	\$1.01	6.3%
20.0%	5.84	\$20.65	\$21.75	\$1.10	5.3%
30.5%	7.51	\$22.41	\$23.54	\$1.13	5.1%
40.0%	9.38	\$24.37	\$25.54	\$1.17	4.8%
50.5%	11.95	\$27.06	\$28.28	\$1.22	4.5%
60.0%	13.39	\$28.56	\$29.81	\$1.25	4.4%
70.5%	14.73	\$29.97	\$31.25	\$1.28	4.3%
80.0%	19.44	\$34.90	\$36.28	\$1.37	3.9%
90.5%	22.13	\$37.72	\$39.15	\$1.43	3.8%
100.0%	33.76	\$49.90	\$51.57	\$1.67	3.3%
Average	13.97	\$29.17	\$30.43	\$1.26	4.3%
<u>Distribution Only</u>					
10.5%	1.55	\$15.00	\$16.01	\$1.01	6.7%
20.0%	5.84	\$16.29	\$17.39	\$1.10	6.7%
30.5%	7.51	\$16.79	\$17.92	\$1.13	6.7%
40.0%	9.38	\$17.35	\$18.52	\$1.17	6.7%
50.5%	11.95	\$18.12	\$19.34	\$1.22	6.7%
60.0%	13.39	\$18.55	\$19.80	\$1.25	6.7%
70.5%	14.73	\$18.95	\$20.23	\$1.28	6.7%
80.0%	19.44	\$20.36	\$21.73	\$1.37	6.8%
90.5%	22.13	\$21.16	\$22.59	\$1.43	6.8%
100.0%	33.76	\$24.64	\$26.31	\$1.67	6.8%
Average	13.97	\$18.72	\$19.98	\$1.26	6.7%
<u>Present Rates</u>					
		<u>Proposed Rates</u>			
Customer Charge \$(/customer)		\$14.54 (1)	Customer Charge \$(/customer)		\$15.52 (3)
Distribution Charge - First 10 therms \$(/thm)		\$0.2993 (1)	Distribution Charge - First 10 therms \$(/thm)		\$0.3196 (3)
Distribution Charge - Excess 10 therms \$(/thm)		\$0.2993 (1)	Distribution Charge - Excess 10 therms \$(/thm)		\$0.3196 (3)
LDAC \$(/thm)		\$0.0649 (1)	LDAC \$(/thm)		\$0.0649 (1)
COG \$(/thm)		\$0.6833 (2)	COG \$(/thm)		\$0.6833 (4)

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

Northern Utilities - NH Division
General Service - Low Annual, High Winter Use - G40
Proposed Rates versus Present Rates
Winter

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	2.41	\$66.01	\$70.31	\$4.29	6.5%
20.0%	20.19	\$86.88	\$91.36	\$4.48	5.2%
30.0%	44.77	\$115.75	\$120.48	\$4.73	4.1%
40.0%	73.93	\$149.99	\$155.02	\$5.02	3.3%
50.0%	111.55	\$194.16	\$199.57	\$5.41	2.8%
60.0%	159.57	\$250.55	\$256.45	\$5.90	2.4%
70.0%	223.56	\$325.68	\$332.23	\$6.55	2.0%
80.0%	312.10	\$429.64	\$437.10	\$7.45	1.7%
90.0%	461.29	\$604.83	\$613.80	\$8.98	1.5%
100.0%	1,036.32	\$1,280.03	\$1,294.87	\$14.84	1.2%
Average	244.57	\$350.35	\$357.12	\$6.76	1.9%
<u>Distribution Only</u>					
10.0%	2.41	\$63.55	\$67.84	\$4.29	6.8%
20.0%	20.19	\$86.23	\$90.71	\$4.48	6.8%
30.0%	44.77	\$69.95	\$74.68	\$4.73	6.8%
40.0%	73.93	\$74.37	\$79.39	\$5.02	6.8%
50.0%	111.55	\$80.06	\$85.47	\$5.41	6.8%
60.0%	159.57	\$87.32	\$93.22	\$5.90	6.8%
70.0%	223.56	\$97.00	\$103.55	\$6.55	6.8%
80.0%	312.10	\$110.40	\$117.85	\$7.45	6.8%
90.0%	461.29	\$132.97	\$141.95	\$8.98	6.7%
100.0%	1,036.32	\$219.98	\$234.82	\$14.84	6.7%
Average	244.57	\$100.18	\$106.95	\$6.76	6.8%
<u>Present Rates</u>					
Customer Charge (\$/customer)		\$63.18	(1)	Customer Charge (\$/customer)	\$67.45 (3)
Distribution Charge - First 75 therms (\$/thm)		\$0.1513	(1)	Distribution Charge - First 75 therms (\$/thm)	\$0.1615 (3)
LDAC (\$/thm)		\$0.0437	(1)	LDAC (\$/thm)	\$0.0437 (1)
COG (\$/thm)		\$0.9792	(2)	COG (\$/thm)	\$0.9792 (4)

- (1) Current seasonal rates
(2) Rates effective February 1, 2015
(3) Proposed Rates, Attachment 4
(4) Rates effective February 1, 2015

Northern Utilities - NH Division
General Service - Low Annual, High Winter Use - G40
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
20.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
30.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
40.0%	1.76	\$64.79	\$69.08	\$4.29	6.6%
50.0%	6.00	\$68.68	\$73.01	\$4.33	6.3%
60.0%	11.32	\$73.55	\$77.93	\$4.39	6.0%
70.0%	22.13	\$83.45	\$87.94	\$4.50	5.4%
80.0%	42.45	\$102.06	\$106.76	\$4.70	4.6%
90.0%	85.29	\$141.30	\$146.44	\$5.14	3.6%
100.0%	293.29	\$331.80	\$339.06	\$7.26	2.2%
Average	46.22	\$105.52	\$110.26	\$4.74	4.5%
<u>Distribution Only</u>					
10.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
20.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
30.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
40.0%	1.76	\$63.45	\$67.73	\$4.29	6.8%
50.0%	6.00	\$64.09	\$68.42	\$4.33	6.8%
60.0%	11.32	\$64.89	\$69.28	\$4.39	6.8%
70.0%	22.13	\$66.53	\$71.02	\$4.50	6.8%
80.0%	42.45	\$69.60	\$74.30	\$4.70	6.8%
90.0%	85.29	\$76.08	\$81.22	\$5.14	6.8%
100.0%	293.29	\$107.55	\$114.82	\$7.26	6.8%
Average	46.22	\$70.17	\$74.92	\$4.74	6.8%
<u>Proposed Rates</u>					
Customer Charge (\$/customer)		\$63.18 (1)	Customer Charge (\$/customer)	\$67.45 (3)	
Distribution Charge - First 75 therms (\$/thm)		\$0.1513 (1)	Distribution Charge - First 75 therms (\$/thm)	\$0.1615 (3)	
Distribution Charge - First 75 therms (\$/thm)		\$0.1513 (1)	Distribution Charge - First 75 therms (\$/thm)	\$0.1615 (3)	
LDAC (\$/thm)		\$0.0437 (1)	LDAC (\$/thm)	\$0.0437 (1)	
COG (\$/thm)		\$0.7209 (2)	COG (\$/thm)	\$0.7209 (4)	

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

Northern Utilities - NH Division
General Service - Low Annual, Low Winter Use - G50
Proposed Rates versus Present Rates
Winter

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
20.0%	3.42	\$66.80	\$71.11	\$4.30	6.4%
30.0%	11.82	\$75.70	\$80.09	\$4.39	5.8%
40.0%	27.55	\$92.35	\$96.90	\$4.55	4.9%
50.0%	54.75	\$121.15	\$125.98	\$4.83	4.0%
60.0%	99.55	\$168.59	\$173.87	\$5.29	3.1%
70.0%	189.68	\$264.01	\$270.22	\$6.20	2.4%
80.0%	312.69	\$394.26	\$401.72	\$7.46	1.9%
90.0%	451.83	\$541.58	\$550.45	\$8.88	1.6%
100.0%	1,095.84	\$1,223.46	\$1,238.91	\$15.45	1.3%
Average	224.71	\$301.11	\$307.67	\$6.56	2.2%
<u>Distribution Only</u>					
10.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
20.0%	3.42	\$63.70	\$68.00	\$4.30	6.8%
30.0%	11.82	\$64.97	\$69.36	\$4.39	6.8%
40.0%	27.55	\$67.35	\$71.90	\$4.55	6.8%
50.0%	54.75	\$71.46	\$76.29	\$4.83	6.8%
60.0%	99.55	\$78.24	\$83.53	\$5.29	6.8%
70.0%	189.68	\$91.88	\$98.08	\$6.20	6.8%
80.0%	312.69	\$110.49	\$117.95	\$7.46	6.8%
90.0%	451.83	\$131.54	\$140.42	\$8.88	6.7%
100.0%	1,095.84	\$228.98	\$244.43	\$15.45	6.7%
Average	224.71	\$97.18	\$103.74	\$6.56	6.8%
<u>Present Rates</u>					
Customer Charge (\$/customer)		\$63.18	(1)	Customer Charge (\$/customer)	\$67.45 (3)
Distribution Charge - First 75 therms (\$/thm)		\$0.1513	(1)	Distribution Charge - First 75 therms (\$/thm)	\$0.1615 (3)
LDAC (\$/thm)		\$0.1513	(1)	Distribution Charge - First 75 therms (\$/thm)	\$0.1615 (3)
COG (\$/thm)		\$0.0437	(1)	LDAC (\$/thm)	\$0.0437 (1)
		\$0.8638	(2)	COG (\$/thm)	\$0.8638 (4)
<u>Proposed Rates</u>					
Customer Charge (\$/customer)		\$63.18	(1)	Customer Charge (\$/customer)	\$67.45 (3)
Distribution Charge - First 75 therms (\$/thm)		\$0.1513	(1)	Distribution Charge - First 75 therms (\$/thm)	\$0.1615 (3)
LDAC (\$/thm)		\$0.1513	(1)	Distribution Charge - First 75 therms (\$/thm)	\$0.1615 (3)
COG (\$/thm)		\$0.0437	(1)	LDAC (\$/thm)	\$0.0437 (1)
		\$0.8638	(2)	COG (\$/thm)	\$0.8638 (4)

- (1) Current seasonal rates
(2) Rates effective February 1, 2015
(3) Proposed Rates, Attachment 4
(4) Rates effective February 1, 2015

Northern Utilities - NH Division
General Service - Low Annual, Low Winter Use - G50
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
Delivery and Supply					
10.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
20.0%	2.18	\$64.98	\$69.27	\$4.29	6.6%
30.0%	7.90	\$69.71	\$74.06	\$4.35	6.2%
40.0%	16.80	\$77.07	\$81.51	\$4.44	5.8%
50.0%	33.40	\$90.80	\$95.41	\$4.61	5.1%
60.0%	62.45	\$114.81	\$119.72	\$4.91	4.3%
70.0%	127.76	\$168.81	\$174.38	\$5.57	3.3%
80.0%	234.04	\$256.68	\$263.34	\$6.66	2.6%
90.0%	368.70	\$368.02	\$376.05	\$8.03	2.2%
100.0%	680.15	\$625.53	\$636.74	\$11.21	1.8%
Average	153.34	\$189.96	\$195.79	\$5.83	3.1%
Distribution Only					
10.0%	0.00	\$63.18	\$67.45	\$4.27	6.8%
20.0%	2.18	\$63.51	\$67.80	\$4.29	6.8%
30.0%	7.90	\$64.38	\$68.73	\$4.35	6.8%
40.0%	16.80	\$65.72	\$70.16	\$4.44	6.8%
50.0%	33.40	\$68.23	\$72.84	\$4.61	6.8%
60.0%	62.45	\$72.63	\$77.54	\$4.91	6.8%
70.0%	127.76	\$82.51	\$88.08	\$5.57	6.8%
80.0%	234.04	\$98.59	\$105.25	\$6.66	6.8%
90.0%	368.70	\$118.96	\$126.99	\$8.03	6.8%
100.0%	680.15	\$166.09	\$177.29	\$11.21	6.7%
Average	153.34	\$86.38	\$92.21	\$5.83	6.8%
Present Rates					
Customer Charge (\$/customer)		\$63.18 (1)	Customer Charge (\$/customer)		
Distribution Charge - First 75 therms (\$/thm)		\$0.1513 (1)	Distribution Charge - First 75 therms (\$/thm)		
Distribution Charge - First 75 therms (\$/thm)		\$0.1513 (1)	Distribution Charge - First 75 therms (\$/thm)		
LDAC (\$/thm)		\$0.0437 (1)	LDAC (\$/thm)		
COG (\$/thm)		\$0.6318 (2)	COG (\$/thm)		
Proposed Rates					
Customer Charge (\$/customer)		\$63.18 (1)	Customer Charge (\$/customer)		
Distribution Charge - First 75 therms (\$/thm)		\$0.1513 (1)	Distribution Charge - First 75 therms (\$/thm)		
Distribution Charge - First 75 therms (\$/thm)		\$0.1513 (1)	Distribution Charge - First 75 therms (\$/thm)		
LDAC (\$/thm)		\$0.0437 (1)	LDAC (\$/thm)		
COG (\$/thm)		\$0.6318 (2)	COG (\$/thm)		

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

Northern Utilities - NH Division
General Service - Medium Annual, High Winter Use - G41
Proposed Rates versus Present Rates
Winter

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	221.11	\$453.88	\$469.29	\$15.41	3.4%
20.0%	657.46	\$985.96	\$1,007.18	\$21.21	2.2%
30.0%	965.49	\$1,361.57	\$1,386.88	\$25.31	1.9%
40.0%	1,269.23	\$1,731.96	\$1,761.32	\$29.35	1.7%
50.0%	1,533.21	\$2,053.85	\$2,086.71	\$32.86	1.6%
60.0%	1,846.18	\$2,435.49	\$2,472.52	\$37.02	1.5%
70.0%	2,311.10	\$3,002.42	\$3,045.63	\$43.21	1.4%
80.0%	3,110.96	\$3,977.76	\$4,031.61	\$53.85	1.4%
90.0%	4,440.89	\$5,599.49	\$5,671.02	\$71.53	1.3%
100.0%	7,802.38	\$9,698.48	\$9,814.72	\$116.24	1.2%
Average	2,415.80	\$3,130.09	\$3,174.69	\$44.60	1.4%
<u>Distribution Only</u>					
10.0%	221.11	\$227.71	\$243.12	\$15.41	6.8%
20.0%	657.46	\$313.45	\$334.66	\$21.21	6.8%
30.0%	965.49	\$373.98	\$399.29	\$25.31	6.8%
40.0%	1,269.23	\$433.66	\$463.02	\$29.35	6.8%
50.0%	1,533.21	\$485.54	\$518.40	\$32.86	6.8%
60.0%	1,846.18	\$547.03	\$584.06	\$37.02	6.8%
70.0%	2,311.10	\$638.39	\$681.60	\$43.21	6.8%
80.0%	3,110.96	\$795.56	\$849.41	\$53.85	6.8%
90.0%	4,440.89	\$1,056.90	\$1,128.43	\$71.53	6.8%
100.0%	7,802.38	\$1,717.43	\$1,833.67	\$116.24	6.8%
Average	2,415.80	\$658.96	\$703.57	\$44.60	6.8%
<u>Present Rates</u>					
Customer Charge (\$/customer)		Proposed Rates			
Distribution Charge - All therms (\$/thm)		Customer Charge (\$/customer)		\$196.73 (3)	
LDAC (\$/thm)		Distribution Charge - All therms (\$/thm)		\$0.2098 (3)	
COG (\$/thm)		LDAC (\$/thm)		\$0.0437 (1)	
		COG (\$/thm)		\$0.9792 (4)	

- (1) Current seasonal rates
(2) Rates effective February 1, 2015
(3) Proposed Rates, Attachment 4
(4) Rates effective February 1, 2015

Northern Utilities - NH Division
General Service - Medium Annual, High Winter Use - G41
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.0%	0.09	\$184.34	\$196.81	\$12.47	6.8%
20.0%	9.48	\$192.95	\$205.52	\$12.57	6.5%
30.0%	43.98	\$224.57	\$237.49	\$12.92	5.8%
40.0%	118.12	\$292.52	\$306.20	\$13.69	4.7%
50.0%	223.32	\$388.94	\$403.71	\$14.77	3.8%
60.0%	361.30	\$515.39	\$531.58	\$16.19	3.1%
70.0%	526.98	\$667.24	\$685.14	\$17.90	2.7%
80.0%	779.04	\$898.25	\$918.75	\$20.49	2.3%
90.0%	1,241.03	\$1,321.66	\$1,346.92	\$25.25	1.9%
100.0%	2,827.79	\$2,775.93	\$2,817.53	\$41.60	1.5%
Average	613.11	\$746.18	\$764.96	\$18.79	2.5%
<u>Distribution Only</u>					
10.0%	0.09	\$184.27	\$196.74	\$12.47	6.8%
20.0%	9.48	\$185.70	\$198.27	\$12.57	6.8%
30.0%	43.98	\$190.94	\$203.86	\$12.92	6.8%
40.0%	118.12	\$202.20	\$215.89	\$13.69	6.8%
50.0%	223.32	\$218.18	\$232.95	\$14.77	6.8%
60.0%	361.30	\$239.14	\$255.33	\$16.19	6.8%
70.0%	526.98	\$264.31	\$282.21	\$17.90	6.8%
80.0%	779.04	\$302.60	\$323.09	\$20.49	6.8%
90.0%	1,241.03	\$372.77	\$398.03	\$25.25	6.8%
100.0%	2,827.79	\$613.80	\$655.40	\$41.60	6.8%
Average	613.11	\$277.39	\$296.18	\$18.79	6.8%
<u>Proposed Rates</u>					
Customer Charge (\$/customer)		\$184.26	(1)	Customer Charge (\$/customer)	\$196.73 (3)
Distribution Charge - All therms (\$/thm)		\$0.1519	(1)	Distribution Charge - All therms (\$/thm)	\$0.1622 (3)
LDAC (\$/thm)		\$0.0437	(1)	LDAC (\$/thm)	\$0.0437 (1)
COG (\$/thm)		\$0.7209	(2)	COG (\$/thm)	\$0.7209 (4)

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

Northern Utilities - NH Division
General Service - Medium Annual, Low Winter Use - G51
Proposed Rates versus Present Rates
Winter

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
Delivery and Supply					
10.0%	210.01	\$404.75	\$419.24	\$14.49	3.6%
20.0%	625.32	\$840.78	\$859.26	\$18.47	2.2%
30.0%	806.05	\$1,030.53	\$1,050.74	\$20.21	2.0%
40.0%	949.65	\$1,181.30	\$1,202.88	\$21.59	1.8%
50.0%	1,090.16	\$1,328.82	\$1,351.75	\$22.94	1.7%
60.0%	1,270.07	\$1,517.70	\$1,542.36	\$24.66	1.6%
70.0%	1,550.28	\$1,805.29	\$1,832.20	\$26.90	1.5%
80.0%	1,997.90	\$2,263.43	\$2,293.82	\$30.39	1.3%
90.0%	2,712.18	\$2,994.49	\$3,030.46	\$35.96	1.2%
100.0%	5,239.14	\$5,580.84	\$5,636.51	\$55.68	1.0%
Average	1,645.07	\$1,902.31	\$1,929.96	\$27.64	1.5%
Distribution Only					
10.0%	210.01	\$214.17	\$228.65	\$14.49	6.8%
20.0%	625.32	\$273.31	\$291.78	\$18.47	6.8%
30.0%	806.05	\$299.04	\$319.25	\$20.21	6.8%
40.0%	949.65	\$319.49	\$341.08	\$21.59	6.8%
50.0%	1,090.16	\$339.50	\$362.43	\$22.94	6.8%
60.0%	1,270.07	\$365.12	\$389.78	\$24.66	6.8%
70.0%	1,550.28	\$398.41	\$425.32	\$26.90	6.8%
80.0%	1,997.90	\$450.34	\$480.73	\$30.39	6.7%
90.0%	2,712.18	\$533.19	\$569.16	\$35.96	6.7%
100.0%	5,239.14	\$826.32	\$881.99	\$55.68	6.7%
Average	1,645.07	\$409.41	\$437.05	\$27.64	6.8%
Proposed Rates					
Customer Charge (\$/customer)		Customer Charge (\$/customer)			
Distribution Charge - First 1,300 therms (\$/thm)		Distribution Charge - First 1,300 therms (\$/thm)			
Distribution Charge - Excess 1,300 therms (\$/thm)		Distribution Charge - Excess 1,300 therms (\$/thm)			
LDAC (\$/thm)		LDAC (\$/thm)			
COG (\$/thm)		COG (\$/thm)			

- (1) Current seasonal rates
(2) Rates effective February 1, 2015
(3) Proposed Rates, Attachment 4
(4) Rates effective February 1, 2015

- (1) Current seasonal rates
- (2) Rates effective May 1, 2014
- (3) Proposed Rates, Attachment 4
- (4) Rates effective May 1, 2014

Northern Utilities - NH Division
General Service - High Annual - High Winter Use - G42
Proposed Rates versus Present Rates
Winter

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.1%	1,390.20	\$2,704.64	\$2,791.46	\$86.82	3.2%
20.2%	4,399.27	\$6,279.71	\$6,400.23	\$120.52	1.9%
29.8%	6,485.82	\$8,758.74	\$8,902.63	\$143.89	1.6%
39.9%	8,324.84	\$10,943.69	\$11,108.17	\$164.49	1.5%
50.0%	10,113.63	\$13,068.94	\$13,253.46	\$184.52	1.4%
60.1%	11,568.00	\$14,796.88	\$14,997.69	\$200.81	1.4%
70.2%	13,365.63	\$16,932.65	\$17,153.59	\$220.95	1.3%
79.8%	15,495.01	\$19,462.56	\$19,707.35	\$244.79	1.3%
89.9%	21,252.86	\$26,303.46	\$26,612.74	\$309.28	1.2%
100.0%	79,682.14	\$95,723.28	\$96,686.97	\$963.69	1.0%
Average	17,207.74	\$21,497.45	\$21,761.43	\$263.98	1.2%
<u>Distribution Only</u>					
10.1%	1,390.20	\$1,282.60	\$1,369.42	\$86.82	6.8%
20.2%	4,399.27	\$1,779.70	\$1,900.22	\$120.52	6.8%
29.8%	6,485.82	\$2,124.40	\$2,268.29	\$143.89	6.8%
39.9%	8,324.84	\$2,428.20	\$2,592.69	\$164.49	6.8%
50.0%	10,113.63	\$2,723.71	\$2,908.23	\$184.52	6.8%
60.1%	11,568.00	\$2,963.97	\$3,164.79	\$200.81	6.8%
70.2%	13,365.63	\$3,260.94	\$3,481.89	\$220.95	6.8%
79.8%	15,495.01	\$3,612.72	\$3,857.51	\$244.79	6.8%
89.9%	21,252.86	\$4,563.91	\$4,873.19	\$309.28	6.8%
100.0%	79,682.14	\$14,216.43	\$15,180.12	\$963.69	6.8%
Average	17,207.74	\$3,895.66	\$4,159.64	\$263.98	6.8%
<u>Present Rates</u>					
Customer Charge \$(customer)		\$1,052.94 (1)	Customer Charge \$(customer)	\$1,124.19 (3)	
Distribution Charge - All therms (\$/thm)		\$0.1652 (1)	Distribution Charge - All therms (\$/thm)	\$0.1764 (3)	
LDAC (\$/thm)		\$0.0437 (1)	LDAC (\$/thm)	\$0.0437 (1)	
COG (\$/thm)		\$0.9792 (2)	COG (\$/thm)	\$0.9792 (4)	

- (1) Current seasonal rates
(2) Rates effective February 1, 2015
(3) Proposed Rates, Attachment 4
(4) Rates effective February 1, 2015

Northern Utilities - NH Division
General Service - High Annual, High Winter Use - G42
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
9.9%	2.06	\$1,054.72	\$1,125.99	\$71.26	6.8%
19.9%	205.60	\$1,230.66	\$1,303.31	\$72.65	5.9%
29.8%	684.63	\$1,644.73	\$1,720.64	\$75.91	4.6%
39.7%	1,189.70	\$2,081.32	\$2,160.66	\$79.34	3.8%
50.4%	2,105.45	\$2,872.89	\$2,958.46	\$85.57	3.0%
60.3%	3,109.83	\$3,741.08	\$3,833.47	\$92.40	2.5%
70.2%	4,020.05	\$4,527.87	\$4,626.46	\$98.59	2.2%
80.1%	5,065.90	\$5,431.91	\$5,537.60	\$105.70	1.9%
90.1%	7,457.24	\$7,498.98	\$7,620.94	\$121.96	1.6%
100.0%	64,602.07	\$56,894.97	\$57,405.51	\$510.54	0.9%
Average	8,844.25	\$8,697.91	\$8,829.30	\$131.39	1.5%
<u>Distribution Only</u>					
9.9%	2.06	\$1,053.15	\$1,124.41	\$71.26	6.8%
19.9%	205.60	\$1,073.46	\$1,146.11	\$72.65	6.8%
29.8%	684.63	\$1,121.27	\$1,197.17	\$75.91	6.8%
39.7%	1,189.70	\$1,171.67	\$1,251.01	\$79.34	6.8%
50.4%	2,105.45	\$1,263.06	\$1,348.63	\$85.57	6.8%
60.3%	3,109.83	\$1,363.30	\$1,455.70	\$92.40	6.8%
70.2%	4,020.05	\$1,454.14	\$1,552.73	\$98.59	6.8%
80.1%	5,065.90	\$1,558.52	\$1,664.22	\$105.70	6.8%
90.1%	7,457.24	\$1,797.17	\$1,919.13	\$121.96	6.8%
100.0%	64,602.07	\$7,500.23	\$8,010.77	\$510.54	6.8%
Average	8,844.25	\$1,935.60	\$2,066.99	\$131.39	6.8%
<u>Present Rates</u>					
Customer Charge (\$/customer)		\$1,052.94 (1)	Customer Charge (\$/customer)	\$1,124.19 (3)	
Distribution Charge - All therms (\$/thm)		\$0.0998 (1)	Distribution Charge - All therms (\$/thm)	\$0.1066 (3)	
LDAC (\$/thm)		\$0.0437 (1)	LDAC (\$/thm)	\$0.0437 (1)	
COG (\$/thm)		\$0.7209 (2)	COG (\$/thm)	\$0.7209 (4)	

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

- (1) Current seasonal rates
- (2) Rates effective February 1, 2015
- (3) Proposed Rates, Attachment 4
- (4) Rates effective February 1, 2015

Northern Utilities - NH Division
General Service - High Annual, Low Winter Use - G52
Proposed Rates versus Present Rates
Summer

Test Year Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference
<u>Delivery and Supply</u>					
10.2%	956.28	\$1,762.21	\$1,837.77	\$75.55	4.3%
19.9%	3,662.43	\$3,769.36	\$3,857.09	\$87.73	2.3%
30.1%	6,270.83	\$5,704.02	\$5,803.49	\$99.47	1.7%
39.8%	10,535.62	\$8,867.21	\$8,985.87	\$118.66	1.3%
50.0%	19,792.82	\$15,733.27	\$15,893.59	\$160.32	1.0%
60.2%	24,596.05	\$19,295.83	\$19,477.76	\$181.93	0.9%
69.9%	30,506.70	\$23,679.76	\$23,888.29	\$208.53	0.9%
80.1%	35,245.68	\$27,194.66	\$27,424.52	\$229.86	0.8%
89.8%	48,770.69	\$37,226.16	\$37,516.88	\$290.72	0.8%
100.0%	88,252.20	\$66,509.60	\$66,977.98	\$468.38	0.7%
Average	26,858.93	\$20,974.21	\$21,166.32	\$192.12	0.9%
<u>Distribution Only</u>					
10.2%	956.28	\$1,116.25	\$1,191.80	\$75.55	6.8%
19.9%	3,662.43	\$1,295.39	\$1,383.12	\$87.73	6.8%
30.1%	6,270.83	\$1,468.07	\$1,567.54	\$99.47	6.8%
39.8%	10,535.62	\$1,750.40	\$1,869.06	\$118.66	6.8%
50.0%	19,792.82	\$2,363.22	\$2,523.54	\$160.32	6.8%
60.2%	24,596.05	\$2,681.20	\$2,863.13	\$181.93	6.8%
69.9%	30,506.70	\$3,072.48	\$3,281.01	\$208.53	6.8%
80.1%	35,245.68	\$3,386.20	\$3,616.06	\$229.86	6.8%
89.8%	48,770.69	\$4,281.56	\$4,572.28	\$290.72	6.8%
100.0%	88,252.20	\$6,895.24	\$7,363.62	\$468.38	6.8%
Average	26,858.93	\$2,831.00	\$3,023.12	\$192.12	6.8%
<u>Present Rates</u>					
Customer Charge (\$/customer)		\$1,052.94 (1)	Customer Charge (\$/customer)	\$1,124.19 (3)	
Distribution Charge - All therms (\$/thm)		\$0.0662 (1)	Distribution Charge - All therms (\$/thm)	\$0.0707 (3)	
LDAC (\$/thm)		\$0.0437 (1)	LDAC (\$/thm)	\$0.0437 (1)	
COG (\$/thm)		\$0.6318 (2)	COG (\$/thm)	\$0.6318 (4)	

- (1) Current seasonal rates
(2) Rates effective May 1, 2014
(3) Proposed Rates, Attachment 4
(4) Rates effective May 1, 2014

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Heating Bill - 771 therms/year

Comparison of Proposed Distribution Rates versus Current Distribution Rates *

	Typical Usage: therms												Annual
	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	August	Sept	October	Summer
1	55	97	139	142	119	81	633		16	15	15	23	138
2													771
3	Winter 2015 - 2016												
4	Customer Charge	\$ 21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$128.16
5	First	\$0.6239	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$187.17
6	Over	\$0.5103	\$23.98	\$45.42	\$46.95	\$35.21	\$15.82	\$15.82	\$15.82	\$15.82	\$15.82	\$15.82	\$169.93
7	COG 1	\$0.9644											\$53.04
8	COG 2	\$0.9644	\$93.55										\$93.55
9	COG 3	\$0.9644											\$134.05
10	COG 4	\$0.9644											\$136.94
11	COG 5	\$0.9644											\$114.76
12	COG 6	\$0.9644											\$78.12
13	LDAC	\$0.0649	\$6.30	\$9.02	\$9.22	\$7.72	\$5.26	\$41.08					\$41.08
14	Summer 2015												
15	Customer Charge	\$ 21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$21.36	\$128.16
16	First	\$0.5449	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$75.20
17	Over	\$0.5449	\$23.98	\$45.42	\$46.95	\$35.21	\$15.82	\$15.82	\$15.82	\$15.82	\$15.82	\$15.82	\$0.00
18	COG 1	\$0.6833											\$30.07
19	COG 2	\$0.6833											\$17.08
20	COG 3	\$0.6833											\$10.93
21	COG 4	\$0.6833											\$10.25
22	COG 5	\$0.6833											\$10.25
23	COG 6	\$0.6833											\$15.72
24	LDAC	\$ 0.0649	\$6.30	\$9.02	\$9.22	\$7.72	\$5.26	\$41.08					\$8.96
25	TOTAL	\$111.72	\$176.38	\$241.04	\$245.66	\$210.25	\$151.75	\$1,136.81					\$306.61
26													\$1,443.41
27	Winter 2014 - 2015												
28	Customer Charge	\$ 20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$120.06
29	First	\$0.5844	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$70.44
30	Over	\$0.4780	\$29.22	\$29.22	\$29.22	\$29.22	\$29.22	\$29.22	\$29.22	\$29.22	\$29.22	\$29.22	\$0.00
31	COG 1	\$0.9644	\$93.55										\$30.07
32	COG 2	\$0.9644											\$17.08
33	COG 3	\$0.9644											\$10.93
34	COG 4	\$0.9644											\$10.25
35	COG 5	\$0.9644											\$10.25
36	COG 6	\$0.9644											\$15.72
37	LDAC	\$ 0.0649	\$6.30	\$9.02	\$9.22	\$7.72	\$5.26	\$41.08					\$8.96
38													
39	Summer 2014												
40	Customer Charge	\$ 20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$20.01	\$120.06
41	First	\$0.5104	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$31.20	\$70.44
42	Over	\$0.5104	\$23.98	\$45.42	\$46.95	\$35.21	\$15.82	\$15.82	\$15.82	\$15.82	\$15.82	\$15.82	\$0.00
43	COG 1	\$0.6833											\$30.07
44	COG 2	\$0.6833											\$17.08
45	COG 3	\$0.6833											\$10.93
46	COG 4	\$0.6833											\$10.25
47	COG 5	\$0.6833											\$10.25
48	COG 6	\$0.6833											\$15.72
49	LDAC	\$ 0.0649	\$6.30	\$9.02	\$9.22	\$7.72	\$5.26	\$41.08					\$8.96
50	TOTAL	\$108.23	\$171.54	\$234.84	\$239.37	\$204.70	\$147.42	\$1,106.10					\$293.75
51	Change	\$3.49	\$4.84	\$6.20	\$6.30	\$5.55	\$4.33	\$30.71					\$12.86
52	% Chg	3.22%	2.82%	2.64%	2.63%	2.71%	2.93%	2.78%					4.38%
53													3.11%

* Assumes Winter COG rates effective February 1, 2015 and Summer COG rates effective May 1, 2014, LDAC effective November 1, 2014.