

NORTHERN UTILITIES, INC.  
NEW HAMPSHIRE DIVISION

## WINTER RELATED COSTS INCURRED IN SUMMER DEFERRED TO WINTER

	May '06 (actual)	June (actual)	July (actual)	August (forecast)	September (forecast)	October (forecast)	Total
<b>Capacity Release—Off-System Sales \$ and Interruptible Margin</b>	(105,784) \$	(98,669) \$	(93,326) \$	(93,326) \$	(93,326) \$	(93,326) \$	(577,756) \$
<b>Pipeline Demand:</b>							
Distrigas	\$ 90,179	\$ 90,179	\$ 90,179	\$ 90,179	\$ 90,179	\$ 90,179	\$ 541,071
Granite	\$ 24,262	\$ 24,375	\$ 24,260	\$ 24,260	\$ 24,260	\$ 24,260	\$ 145,677
<b>UnderGround Storage:</b>							
El Paso (Tennessee)	\$ 4,507	\$ 4,467	\$ 4,459	\$ 4,459	\$ 4,459	\$ 4,459	\$ 26,811
Co-Energy	\$ 162,324	\$ 163,136	\$ 145,750	\$ 145,750	\$ 145,750	\$ 145,750	\$ 908,459
Texas Eastern	\$ 110	\$ 110	\$ 110	\$ 110	\$ 110	\$ 110	\$ 657
Prior Period Adjustment	\$ -	\$ 11,699	\$ 10,289	\$ 10,289	\$ 10,289	\$ 10,289	\$ 52,855
Storage Commodity	\$ (406)	\$ 3,834	\$ 1,161	\$ 1,161	\$ 1,161	\$ 1,161	\$ 8,071
Inventory Interest	\$ 39,321	\$ 48,543	\$ 53,239	\$ 53,239	\$ 53,239	\$ 53,239	\$ 300,821
Company Managed	\$ (41,466)	\$ (33,530)	\$ (21,098)	\$ (21,098)	\$ (21,098)	\$ (21,098)	\$ (159,389)
<b>Total</b>	<b>\$ 173,045</b>	<b>\$ 214,143</b>	<b>\$ 215,022</b>	<b>\$ 215,022</b>	<b>\$ 215,022</b>	<b>\$ 215,022</b>	<b>\$ 1,247,278</b>