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September 15, 2006

Ms. Debra Howland  
Executive Director and Secretary  
State of New Hampshire  
Public Utilities Commission  
21 S. Fruit St.  
Concord, NH 03301

**Re: Northern Utilities, Inc. – New Hampshire Division, 2005-2006 Winter Period Cost of Gas (COG) Adjustment Reconciliation REVISED**

Dear Ms. Howland:

Attached are an original and eight copies of Northern Utilities' 2005-2006 Winter Period COG reconciliation analysis. The objective of this analysis is to identify the causes of the Winter Period 2005-2006 under-collection.

The allocation of demand costs to the New Hampshire division for the entire 2005-2006 Winter Period reflects the employment of the Modified Proportional Responsibility ("MPR") pursuant to the settlement in Docket No. DG05-080.

Form III, Schedules 1 through 5 of the filing, attached, contain the accounting of six months of costs assigned to the winter period, along with the monthly gas cost collections. The schedules illustrate the Company's under-collection of \$2,135,942. Schedule 1, page 1, provides the summary of the winter period ending balance. Schedule 2 shows the deferred gas cost activity, allowable costs and revenues for the period May 2005 through May 2006, including \$264,503 in net interest. Schedule 3, page 1, shows the summary of winter period gas cost collections, while Schedule 3, pages 2 through 8 illustrates the gas cost collections for each individual month. Schedule 4, pages 1 through 3, shows the monthly detail of purchase gas costs allocated to the winter period. Schedule 5 presents the purchased and made volumes in Dekatherms ("Dths") by supplier, metered sendout at Northern-NH's gate stations, as well as sales volumes by Residential and Commercial & Industrial customer classification for the annual period of May 2005 through April 2006. The resulting difference between sendout and sales volumes is shown for this twelve-month period

Attachment A presents the reconciliation of the working capital costs allowable based on direct gas costs. The over-collection of \$4,234 will be reflected on Revised Page 39 of Northern's Tariff No. 10 as an addition to the costs used to calculate the COG rate.

Ms. Debra Howland  
September 15, 2006  
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Attachment B shows the reconciliation of the bad debt expenses, which are allowed based on gas costs and the working capital allowance. The over-collection of \$718 will also be reflected on Revised Page 39 of Northern's Tariff No. 10 as an addition to the costs used in calculating the COG rate.

Attachment C is the annual reconciliation of the Wells LNG Exit Fee as well as a true-up of the estimates used for July-October 2005 and an estimate for July-October 2006.

Attachment D presents the interruptible profits by month. A total of \$15,339 of interruptible profits has been recognized for May 2005-April 2006. The \$15,339 has been deducted from the 2005-2006 Winter Period Costs.

Attachment E reconciles the Environmental Response Costs as well as a true-up of the estimates used for July-October 2005 and an estimate for July-October 2006.

Attachment F details the sales variance analysis. Of the 159,962 MMBtu less than forecasted sales variance, warmer than normal weather resulted in a 70,558 MMBtu decrease in sales, leaving a weather normalized sales variance of 89,404 MMBtu. The remaining sales variance is the result of less than forecasted customer counts and a decrease in the average usage per customer.

Finally, as agreed to in the Stipulation in DG05-080, \$544,444 of gas costs previously allocated to Northern-New Hampshire sales customers, as capacity costs through the Proportional Responsibility (PR) Allocator calculation, have been removed from this reconciliation, and thus this crediting of costs is reflected in the under-collection balance of \$2,127,141. This is the remaining \$544,444 of the total stipulated \$700,000 to be credited to Northern's New Hampshire division customers. The other \$155,556 was previously credited to Northern's New Hampshire customers in DG 06-038 as part of the reconciliation of the Summer 2005 gas costs.

Please do not hesitate to contact me if you have any questions regarding these reconciliation schedules.

Sincerely,



Ronald D. Gibbons  
Manager of Regulatory Accounting

#### Attachments

cc: Ann Ross, Esq., Office of the Consumer Advocate  
Joseph A. Ferro, Northern Utilities, Inc.  
Patricia M. French, Esq., NCS

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
2005-06 WINTER PERIOD RECONCILIATION  
November 2005 - April 2006

	AMOUNT	
Winter Period Beg. Balance	\$ 501,688	SCHEDULE 2
Per Settlement in DG05-080	\$ (544,444)	SCHEDULE 2
Less: Reported Collections	\$ (38,074,820)	SCHEDULE 3
Add: Cost of Gas Adjustments	\$ 39,989,015	SCHEDULE 2
Add: Interest	\$ 264,503	SCHEDULE 2
Winter Period Ending Balance	\$2,135,942	

NORTHERN UTILITIES, INC.  
2005-06 WINTER PERIOD RECONCILIATION  
SCHEDULE 2: ADJUSTMENTS TO REPORTED OFF PEAK PERIOD ACCOUNTS  
May 2005 - May 2006

	<u>May 2005</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January 2006</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>Total</u>
<b>WINTER PERIOD</b>														
Per Settlement in DG05-080	\$ (544,444)													
Winter Period Account Beginning Balance	\$ 501,688	\$ 639,135	\$ 708,853	\$ 1,580,586	\$ 1,381,097	\$ 1,705,111	\$ 2,185,271	\$ 5,773,513	\$ 7,425,449	\$ 6,832,501	\$ 7,072,816	\$ 6,309,666	\$ 3,923,884	\$ (42,756)
Plus: Cost of Firm Gas (Schedule 4)	\$ 681,577	\$ 66,636	\$ 866,024	\$ (206,875)	\$ 316,318	\$ 469,653	\$ 5,142,673	\$ 7,985,684	\$ 8,304,079	\$ 7,519,275	\$ 6,407,299	\$ 2,413,891	\$ 22,782	\$ 39,989,015
Less: Reported Collections (Schedule 3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,575,928)	\$ (6,369,399)	\$ (8,938,491)	\$ (7,319,399)	\$ (7,209,368)	\$ (4,831,553)	\$ (1,830,680)	\$ (38,074,820)
Winter Period Ending Balance	\$ 638,821	\$ 705,771	\$ 1,574,877	\$ 1,373,711	\$ 1,697,414	\$ 2,174,763	\$ 5,752,016	\$ 7,389,798	\$ 6,791,037	\$ 7,032,377	\$ 6,270,747	\$ 3,892,003	\$ 2,115,985	\$ 1,871,439
Month's Average Balance	\$ 570,254	\$ 672,453	\$ 1,141,865	\$ 1,477,149	\$ 1,539,256	\$ 1,939,937	\$ 3,968,644	\$ 6,581,656	\$ 7,108,243	\$ 6,932,439	\$ 6,671,782	\$ 5,100,835	\$ 3,019,935	
Interest Rate (Prime Rate)	5.50%	5.50%	6.00%	6.00%	6.00%	6.50%	6.50%	6.50%	7.00%	7.00%	7.00%	7.50%	7.93%	
Interest Applied	\$ 314	\$ 3,082	\$ 5,709	\$ 7,386	\$ 7,696	\$ 10,508	\$ 21,497	\$ 35,651	\$ 41,465	\$ 40,439	\$ 38,919	\$ 31,880	\$ 19,957	\$ 264,503
														\$ -
Winter Period Account Ending Balance	\$ 639,135	\$ 708,853	\$ 1,580,586	\$ 1,381,097	\$ 1,705,111	\$ 2,185,271	\$ 5,773,513	\$ 7,425,449	\$ 6,832,501	\$ 7,072,816	\$ 6,309,666	\$ 3,923,884	\$ 2,135,942	\$ 2,135,942

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2005-06 WINTER RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 November 2005 - April 2006

GAS COST RECOVERY FOR THE PERIOD OF :

	Res. Heat	NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)---Nov-Feb (old)	6,586,802	92,384	519,232	3,419,821	1,141,052	3,390,303	315,046	908,420	355,326	16,728,386
Sales (Therms)---Feb (new)-April (old)	4,536,392	62,810	357,219	2,359,144	774,783	2,423,777	208,274	621,083	738,509	12,081,991
Sales (Therms)---April (new)-May (winter)	1,102,911	24,630	142,303	505,107	300,224	533,656	80,984	129,941	347,961	3,167,717
Total---November-April	12,226,106	179,824	1,018,754	6,284,072	2,216,058	6,347,736	604,305	1,659,444	1,441,796	31,978,093
Demand/Commodity Rate---Nov-Jan	\$1.2589	\$1.2589	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	
Demand/Commodity Rate---Feb-Mar	\$1.0665	\$1.0665	\$0.7260	\$1.1723	\$0.7260	\$1.1723	\$0.7260	\$1.1723	\$0.7260	
Demand/Commodity Rate---April	\$1.2589	\$1.2589	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	
Prior Period Reconciliation	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	
Working Capital Allowance	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	
Bad Debt Allowance	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	
Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Total Billed Rate---Nov-Jan	\$1.2831	\$1.2831	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	
Total Billed Rate---Feb-March	\$1.0907	\$1.0907	\$0.7502	\$1.1965	\$0.7502	\$1.1965	\$0.7502	\$1.1965	\$0.7502	
Total Billed Rate---April	\$1.2831	\$1.2831	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	
Demand/Commodity Rate---Nov-Jan	\$8,292,125	\$116,302	\$474,319	\$4,667,030	\$1,042,351	\$4,626,746	\$287,795	\$1,239,720	\$324,590	\$21,070,978
Demand/Commodity Rate---Feb-Mar	\$4,838,062	\$66,987	\$259,341	\$2,765,625	\$562,492	\$2,841,394	\$151,207	\$728,095	\$536,158	\$12,749,360
Demand/Commodity Rate---April	\$1,388,455	\$31,006	\$129,994	\$689,319	\$274,254	\$728,280	\$73,979	\$177,331	\$317,862	\$3,810,481
Prior Period Reconciliation	\$184,614	\$2,715	\$15,383	\$94,889	\$33,462	\$95,851	\$9,125	\$25,058	\$21,771	\$482,869
Working Capital Allowance	\$33,010	\$486	\$2,751	\$16,967	\$5,983	\$17,139	\$1,632	\$4,480	\$3,893	\$86,341
Bad Debt Allowance	\$78,247	\$1,151	\$6,520	\$40,218	\$14,183	\$40,626	\$3,868	\$10,620	\$9,227	\$204,660

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2005-06 WINTER RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 November 2005 - April 2006

GAS COST RECOVERY FOR THE MONTH OF :

November 2005 (Prorated)

	Res. Heat & NH	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	293,768	6,499	42,750	169,485	157,420	372,855	73,120	138,637		1,254,533 3,830,371
Demand/Commodity Rate	\$1.2589	\$1.2589	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	\$1.3647		
Prior Period Reconciliation	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151		
Working Capital Allowance	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027		
Bad Debt Allowance	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064		
Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Total Billed Rate	\$1.2831	\$1.2831	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	\$1.3889		
Demand/Commodity Rate	\$369,825	\$8,181	\$39,052	\$231,296	\$143,803	\$508,835	\$66,795	\$189,197		\$1,556,985
Prior Period Reconciliation	\$4,436	\$98	\$646	\$2,559	\$2,377	\$5,630	\$1,104	\$2,093		\$18,943
Working Capital Allowance	\$793	\$18	\$115	\$458	\$425	\$1,007	\$197	\$374		\$3,387
Bad Debt Allowance	\$1,880	\$42	\$274	\$1,085	\$1,007	\$2,386	\$468	\$887		\$8,029
Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Total Billed Rate	\$376,934	\$8,338	\$40,087	\$235,397	\$147,612	\$517,858	\$68,565	\$192,552		\$1,587,344

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2005-06 WINTER RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 November 2005 - April 2006

GAS COST RECOVERY FOR THE MONTH OF :

December 2005

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	1,917,353	28,870	160,235	972,201	374,918	1,055,694	99,072	364,459		4,972,802
Demand/Commodity Rate	\$1.2589	\$1.2589	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	\$1.3647		
Prior Period Reconciliation	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151		
Working Capital Allowance	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027		
Bad Debt Allowance	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064		
Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Total Billed Rate	\$1.2831	\$1.2831	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	\$1.3889		
Demand/Commodity Rate	\$2,413,756	\$36,344	\$146,375	\$1,326,763	\$342,488	\$1,440,706	\$90,502	\$497,377		\$6,294,310
Prior Period Reconciliation	\$28,952	\$436	\$2,420	\$14,680	\$5,661	\$15,941	\$1,496	\$5,503		\$75,089
Working Capital Allowance	\$5,177	\$78	\$433	\$2,625	\$1,012	\$2,850	\$267	\$984		\$13,427
Bad Debt Allowance	\$12,271	\$185	\$1,026	\$6,222	\$2,399	\$6,756	\$634	\$2,333		\$31,826
Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Total Billed Rate	\$2,460,156	\$37,043	\$150,252	\$1,350,290	\$351,561	\$1,466,253	\$92,900	\$506,197		\$6,414,652

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2005-06 WINTER RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 November 2005 - April 2006

GAS COST RECOVERY FOR THE MONTH OF :

January 2006

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	2,722,969	34,008	192,091	1,469,604	410,491	1,413,026	122,234	322,967	355,326	7,042,716 6,687,390
Demand/Commodity Rate	\$1.2589	\$1.2589	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	
Prior Period Reconciliation	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	
Working Capital Allowance	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	
Bad Debt Allowance	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	
Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Total Billed Rate	\$1.2831	\$1.2831	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	
Demand/Commodity Rate	\$3,427,946	\$42,813	\$175,475	\$2,005,569	\$374,984	\$1,928,357	\$111,661	\$440,753	\$324,590	\$8,832,146
Prior Period Reconciliation	\$41,117	\$514	\$2,901	\$22,191	\$6,198	\$21,337	\$1,846	\$4,877	\$5,365	\$106,345
Working Capital Allowance	\$7,352	\$92	\$519	\$3,968	\$1,108	\$3,815	\$330	\$872	\$959	\$19,015
Bad Debt Allowance	\$17,427	\$218	\$1,229	\$9,405	\$2,627	\$9,043	\$782	\$2,067	\$2,274	\$45,073
Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Billed Rate	\$3,493,842	\$43,636	\$180,124	\$2,041,133	\$384,917	\$1,962,552	\$114,619	\$448,569	\$333,189	\$9,002,580



NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
2005-06 WINTER RECONCILIATION  
SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
November 2005 - April 2006

GAS COST RECOVERY FOR THE MONTH OF :

February 2006 (old)

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	1,652,712	23,008	124,156	808,531	198,223	548,728	20,620	82,357	0	3,458,335
Demand/Commodity Rate	\$1,2589	\$1,2589	\$0,9135	\$1,3647	\$0,9135	\$1,3647	\$0,9135	\$1,3647	\$0,9135	\$4,387,537
Prior Period Reconciliation	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$52,221
Working Capital Allowance	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$8,338
Bad Debt Allowance	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$22,133
Refund	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0
Total Billed Rate	\$1,2831	\$1,2831	\$0,9377	\$1,3889	\$0,9377	\$1,3889	\$0,9377	\$1,3889	\$0,9377	\$4,471,229
Demand/Commodity Rate	\$2,080,599	\$28,964	\$113,416	\$1,103,403	\$181,077	\$748,849	\$18,836	\$112,392	\$0	\$4,387,537
Prior Period Reconciliation	\$24,956	\$347	\$1,875	\$12,209	\$2,993	\$8,286	\$311	\$1,244	\$0	\$52,221
Working Capital Allowance	\$4,462	\$62	\$335	\$2,183	\$535	\$1,482	\$56	\$222	\$0	\$8,338
Bad Debt Allowance	\$10,577	\$147	\$795	\$5,175	\$1,269	\$3,512	\$132	\$527	\$0	\$22,133
Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Billed Rate	\$2,120,595	\$29,521	\$116,421	\$1,122,969	\$185,874	\$762,128	\$19,335	\$114,385	\$0	\$4,471,229

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
2005-06 WINTER RECONCILIATION  
SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
2005-06 WINTER RECONCILIATION

GAS COST RECOVERY FOR THE MONTH OF :

February 2006 (new)

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	632,044	8,586	60,699	424,606	182,685	727,375	79,503	274,898	341,611	2,732,007
Demand/Commodity Rate	\$1,0665	\$1,0665	\$0,7260	\$1,1723	\$0,7260	\$1,1723	\$0,7260	\$1,1723	\$0,7260	\$2,838,388
Prior Period Reconciliation	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$0,0151	\$41,253
Working Capital Allowance	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$0,0027	\$7,376
Bad Debt Allowance	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$0,0064	\$17,485
Refunds	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0
Total Billed Rate	\$1,0907	\$1,0907	\$0,7502	\$1,1965	\$0,7502	\$1,1965	\$0,7502	\$1,1965	\$0,7502	\$2,904,502
Demand/Commodity Rate	\$674,075	\$9,157	\$44,068	\$497,765	\$132,629	\$852,702	\$57,719	\$322,263	\$248,010	\$2,838,388
Prior Period Reconciliation	\$9,544	\$130	\$917	\$6,412	\$2,759	\$10,983	\$1,200	\$4,151	\$5,158	\$41,253
Working Capital Allowance	\$1,707	\$23	\$164	\$1,146	\$493	\$1,964	\$215	\$742	\$922	\$7,376
Bad Debt Allowance	\$4,045	\$55	\$388	\$2,717	\$1,169	\$4,655	\$509	\$1,759	\$2,186	\$17,485
Refunds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Billed Rate	\$689,370	\$9,365	\$45,537	\$508,041	\$137,050	\$870,304	\$59,643	\$328,916	\$256,277	\$2,904,502

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2005-06 WINTER RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 November 2005 - April 2006

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GAS COST RECOVERY FOR THE MONTH OF :

March 2006

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	2,574,124	33,391	187,850	1,359,434	421,154	1,347,331	128,092	314,581	396,898	6,762,855 6,365,957
Demand/Commodity Rate	\$1.0665	\$1.0665	\$0.7260	\$1.1723	\$0.7260	\$1.1723	\$0.7260	\$1.1723	\$0.7260	
Prior Period Reconciliation	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	
Working Capital Allowance	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	
Bad Debt Allowance	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	
Refunds	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Total Billed Rate	\$1.0907	\$1.0907	\$0.7502	\$1.1965	\$0.7502	\$1.1965	\$0.7502	\$1.1965	\$0.7502	
Demand/Commodity Rate		\$35,612	\$136,379	\$1,593,664	\$305,758	\$1,579,476	\$92,995	\$368,783	\$288,148	\$4,400,815
Prior Period Reconciliation	\$2,745,303	\$504	\$2,837	\$20,527	\$6,359	\$20,345	\$1,934	\$4,750	\$5,993	\$2,808,553
Working Capital Allowance	\$38,869	\$90	\$507	\$3,670	\$1,137	\$3,638	\$346	\$849	\$1,072	\$50,179
Bad Debt Allowance	\$6,950	\$214	\$1,202	\$8,700	\$2,695	\$8,623	\$820	\$2,013	\$2,540	\$33,758
Refunds	\$16,474	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,474
Total Billed Rate	\$2,807,597	\$36,420	\$140,925	\$1,626,563	\$315,950	\$1,612,082	\$96,095	\$376,396	\$297,753	\$7,309,779

2005-06 WINTER RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 November 2005 - April 2006

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GAS COST RECOVERY FOR THE MONTH OF :

April 2006 (old)

	Res. Heat	NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	1,330,224	20,833	108,669	575,105	170,944	349,071	679	31,604	0	2,587,129 0
Demand/Commodity Rate	\$1.0665	\$1.0665	\$0.7260	\$1.1723	\$0.7260	\$1.1723	\$0.7260	\$1.1723	\$0.7260	
Prior Period Reconciliation	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	
Working Capital Allowance	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	
Bad Debt Allowance	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	
Refunds	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Total Billed Rate	\$1.0907	\$1.0907	\$0.7502	\$1.1965	\$0.7502	\$1.1965	\$0.7502	\$1.1965	\$0.7502	
Demand/Commodity Rate	\$1,418,684	\$22,218	\$78,894	\$674,195	\$124,105	\$409,216	\$493	\$37,049	\$0	\$2,764,854
Prior Period Reconciliation	\$20,086	\$315	\$1,641	\$8,684	\$2,581	\$5,271	\$10	\$477	\$0	\$39,066
Working Capital Allowance	\$3,592	\$56	\$293	\$1,553	\$462	\$942	\$2	\$85	\$0	\$6,985
Bad Debt Allowance	\$8,513	\$133	\$695	\$3,681	\$1,094	\$2,234	\$4	\$202	\$0	\$16,558
Refunds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Billed Rate	\$1,450,876	\$22,722	\$81,524	\$688,113	\$128,242	\$417,663	\$510	\$37,814	\$0	\$2,827,463

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2005-06 WINTER RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 November 2005 - April 2006

GAS COST RECOVERY FOR THE MONTH OF :

April 2006 (new)

	Res. Heat	NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	409,849	8,482	49,592	223,190	156,500	341,778	72,323	96,742	347,961	1,706,416 0
Demand/Commodity Rate	\$1.2589	\$1.2589	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	
Prior Period Reconciliation	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	
Working Capital Allowance	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	
Bad Debt Allowance	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	
Refunds	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Total Billed Rate	\$1.2831	\$1.2831	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	
Demand/Commodity Rate	\$515,958	\$10,678	\$45,302	\$304,587	\$142,963	\$466,425	\$66,067	\$132,024	\$317,862	\$2,001,867
Prior Period Reconciliation	\$6,189	\$128	\$749	\$3,370	\$2,363	\$5,161	\$1,092	\$1,461	\$5,254	\$25,767
Working Capital Allowance	\$1,107	\$23	\$134	\$603	\$423	\$923	\$195	\$261	\$939	\$4,607
Bad Debt Allowance	\$2,623	\$54	\$317	\$1,428	\$1,002	\$2,187	\$463	\$619	\$2,227	\$10,921
Refunds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Billed Rate	\$525,877	\$10,884	\$46,502	\$309,988	\$146,750	\$474,696	\$67,817	\$134,366	\$326,283	\$2,043,162

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2005-06 WINTER RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 November 2001 - April 2002 (Calendar Month)

GAS COST RECOVERY FOR THE MONTH OF :

May 2006 (Prorated)

	Res. Heat	NH	G-50	G-40	G-51	G-41	G-52	G-42	G-52 Foss	Total
Sales (Therms)	693,063	16,147	92,712	281,917	143,724	191,878	8,661	33,199	0	1,461,300 0
Demand/Commodity Rate	\$1.2589	\$1.2589	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	\$1.3647	\$0.9135	
Prior Period Reconciliation	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	
Working Capital Allowance	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	
Bad Debt Allowance	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	\$0.0064	
Refunds	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Total Billed Rate	\$1.2831	\$1.2831	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	\$1.3889	\$0.9377	
Demand/Commodity Rate	\$872,497	\$20,328	\$84,692	\$384,732	\$131,292	\$261,855	\$7,912	\$45,307	\$0	\$1,808,615
Prior Period Reconciliation	\$10,465	\$244	\$1,400	\$4,257	\$2,170	\$2,897	\$131	\$501	\$0	\$22,066
Working Capital Allowance	\$1,871	\$44	\$250	\$761	\$388	\$518	\$23	\$90	\$0	\$3,946
Bad Debt Allowance	\$4,436	\$103	\$593	\$1,804	\$920	\$1,228	\$55	\$212	\$0	\$9,352
Refunds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Billed Rate	\$889,269	\$20,719	\$86,936	\$391,555	\$134,770	\$266,499	\$8,122	\$46,110	\$0	\$1,843,978

NORTHERN UTILITIES, INC.  
 NEW HAMPSHIRE DIVISION  
 COST OF GAS ADJUSTMENT RESULTS

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	<u>Nov-05</u>	<u>Dec-05</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>End of Period Adjustments</u>	<u>Total Winter</u>
<b>Commodity Costs:</b>								
DEM	\$ 220,393	\$ 223,645	\$ 256,522	\$ 182,652	\$ 168,900	\$ 136,506	\$ 16,783	\$ 1,205,402
Distrigas	\$ 497,025	\$ 482,722	\$ 439,857	\$ 347,412	\$ 407,779	\$ 341,593	\$ -	\$ 2,516,388
Progas contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Nexen Marketing USA Inc.	\$ 211,250	\$ 176,974	\$ 191,685	\$ 131,288	\$ 126,700	\$ -	\$ -	\$ 837,896
Sempra	\$ -	\$ 458,104	\$ 338,397	\$ 279,064	\$ -	\$ -	\$ -	\$ 1,075,565
Colonial Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,570	\$ -	\$ 15,570
NJR Energy Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,809,178	\$ -	\$ 1,809,178
Storage Withdrawals	\$ 1,644,968	\$ 2,230,645	\$ 2,562,097	\$ 3,067,437	\$ 3,319,607	\$ 10,561	\$ -	\$ 12,835,316
Storage Injections	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,851,829)	\$ -	\$ (1,851,829)
FedEx Trade	\$ 314	\$ 315	\$ 326	\$ 327	\$ 332	\$ -	\$ -	\$ 1,614
Cargill	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 306,488	\$ -	\$ 306,488
Emera Energy	\$ 23,845	\$ -	\$ -	\$ -	\$ -	\$ 1,057,210	\$ -	\$ 1,081,055
Interruptible Costs	\$ (37,037)	\$ (9,245)	\$ -	\$ -	\$ -	\$ (2,809)	\$ -	\$ (49,091)
Storage Commodity	\$ 10,805	\$ 14,458	\$ 17,134	\$ 20,283	\$ 22,191	\$ 1,139	\$ -	\$ 86,010
Constellation Power Source	\$ -	\$ 294,887	\$ 109,113	\$ -	\$ -	\$ 13,351	\$ -	\$ 417,352
Sequent Energy Mgt.	\$ 866,504	\$ 2,457,783	\$ 2,629,890	\$ 1,809,281	\$ 565,719	\$ -	\$ -	\$ 8,329,176
Company Managed	\$ (24,662)	\$ (2,566)	\$ 12,052	\$ (16,195)	\$ (10,213)	\$ (7,453)	\$ -	\$ (49,036)
Transportation Commodity	\$ 5,054	\$ 6,593	\$ 5,872	\$ 6,520	\$ 5,953	\$ 3,435	\$ -	\$ 33,426
OBA	\$ (228,416)	\$ 3,223	\$ (37,009)	\$ (7,264)	\$ (34,716)	\$ 167,439	\$ -	\$ (136,744)
Prior Period	\$ -	\$ 77,598	\$ 733	\$ (28,081)	\$ (11,393)	\$ (7,972)	\$ 668	\$ 31,552
Company Use	\$ (1,077)	\$ (2,216)	\$ (5,171)	\$ (4,099)	\$ (4,326)	\$ (2,614)	\$ -	\$ (19,503)
Northeast Gas Marketing	\$ 503,314	\$ 421,346	\$ 456,478	\$ 312,137	\$ 300,901	\$ 268,094	\$ -	\$ 2,262,271
LNG Boiloff	\$ 3,189	\$ 2,743	\$ 2,552	\$ 3,859	\$ 12,290	\$ 14,963	\$ -	\$ 39,596
LNG Other	\$ (280)	\$ (214)	\$ 2,040	\$ 3,273	\$ 15,157	\$ 8,218	\$ -	\$ 28,195
Propane	\$ 220	\$ 396	\$ 504	\$ (162,494)	\$ (100,330)	\$ (70,247)	\$ -	\$ (331,951)
Inventory Finance Charges	\$ 66,632	\$ 65,345	\$ 49,618	\$ 41,185	\$ 31,929	\$ 34,784	\$ -	\$ 289,493
Hedging Gain/Loss	\$ (420,258)	\$ (289,521)	\$ (371,237)	\$ (26,084)	\$ 47,580	\$ (81,039)	\$ -	\$ (1,140,559)
Transportation Charges	\$ 88,325	\$ (93,017)	\$ 6,310	\$ (16,375)	\$ (94,780)	\$ 53,083	\$ -	\$ (56,453)
Non-Traditional Sales	\$ (56,138)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (56,138)
<b>Total Commodity Costs</b>	<b>\$ 3,373,970</b>	<b>\$ 6,520,000</b>	<b>\$ 6,667,762</b>	<b>\$ 5,944,126</b>	<b>\$ 4,769,281</b>	<b>\$ 2,217,651</b>	<b>\$ 17,450</b>	<b>\$ 29,510,240</b>

NORTHERN UTILITIES, INC.  
 NEW HAMPSHIRE DIVISION  
 COST OF GAS ADJUSTMENT RESULTS

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	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	End of Period	Total Winter
<b>Pipeline Reservation</b>								
Tennessee	\$ 133,408	\$ 133,408	\$ 133,506	\$ 133,506	\$ 133,506	\$ 134,170	\$ -	\$ 801,505
Algonquin	\$ 15,508	\$ 15,496	\$ 15,496	\$ 15,533	\$ 15,496	\$ 15,569	\$ -	\$ 93,097
Iroquois	\$ 20,860	\$ 20,861	\$ 20,639	\$ 20,639	\$ 20,640	\$ 20,750	\$ -	\$ 124,389
Texas Eastern	\$ 3,210	\$ 3,210	\$ 3,203	\$ 3,182	\$ 3,182	\$ 3,204	\$ -	\$ 19,191
PNGTS (DEM)	\$ 788,295	\$ 788,295	\$ 788,295	\$ 788,295	\$ 788,295	\$ 13,591	\$ -	\$ 3,955,068
Transco	\$ 392	\$ 392	\$ 405	\$ 366	\$ 405	\$ 405	\$ -	\$ 2,365
Granite	\$ 59,916.78	\$ 59,971.58	\$ 59,778.15	\$ 59,778.15	\$ 59,526.46	\$ 59,545.58	\$ 0.00	\$ 358,517
Company Managed	\$ (3,458)	\$ (2,799)	\$ (2,107)	\$ (2,399)	\$ (2,440)	\$ (2,143)	\$ -	\$ (15,346)
Prior Period Adjustments		\$ 40,252	\$ 103	\$ 1,582	\$ (0)	\$ 29	\$ (356)	\$ 41,609
<b>Product Demand</b>								
DEM	\$ 575	\$ 590	\$ 480	\$ 480	\$ 480	\$ 480	\$ -	\$ 3,086
Duke Energy	\$ 77,420	\$ 77,420	\$ 77,420	\$ 77,420	\$ 77,420	\$ -	\$ -	\$ 387,099
Domac	\$ 155,764	\$ 155,764	\$ 172,079	\$ 172,079	\$ 172,079	\$ 90,179	\$ -	\$ 917,943
Shell 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Boundary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Husky	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Period Adjustments		\$ (61,068)	\$ 93,735	\$ (77,420)	\$ 64,523	\$ (12,903)	\$ -	\$ 6,867
<b>Storage Pipeline Transportation and Demand Reservation</b>								
Tenn FT-A (SSNE)	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,500	\$ -	\$ 26,883
TETCO	\$ 110	\$ 110	\$ 85	\$ 110	\$ 110	\$ 110	\$ -	\$ 634
DTE Energy						\$ 163,135.94	\$ -	\$ 163,136
TranCanada	\$ 465,327	\$ 474,589	\$ 474,589	\$ 472,477	\$ 474,914	\$ -	\$ -	\$ 2,361,897
Prior Period Adjustment	\$ (3,476)	\$ 5,037	\$ (987)	\$ (950)	\$ -	\$ (20,636)	\$ 5,687	\$ (15,325)
Company Managed	\$ (12,376)	\$ (316,302)	\$ (326,762)	\$ (193,558)	\$ (252,504)	\$ (285,601)	\$ -	\$ (1,387,102)
<b>Total Fixed Demand</b>	\$ 1,705,954	\$ 1,399,702	\$ 1,514,435	\$ 1,475,596	\$ 1,560,108	\$ 184,385	\$ 5,331	\$ 7,845,511
Transp. Charges	\$ (13)	\$ (6)	\$ (7)	\$ (14)	\$ (21)	\$ (7)	\$ -	\$ (69)
Non-Traditional Sales Margin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interruptible Profits	\$ (8,497)	\$ (3,096)	\$ -	\$ -	\$ -	\$ (119)	\$ -	\$ (11,712)
Production Release	\$ (33,299)	\$ (78,266)	\$ (55,545)	\$ (54,127)	\$ (55,364)	\$ (76,738)	\$ -	\$ (353,340)
Production Exchange	\$ 3,522	\$ (177)	\$ 4,970	\$ 4,408	\$ 4,746	\$ 5,039	\$ -	\$ 22,508
Production and Storage	\$ 88,659	\$ 129,453	\$ 151,335	\$ 130,997	\$ 112,801	\$ 73,429	\$ -	\$ 686,674
Miscellaneous Overhead	\$ 12,378	\$ 18,074	\$ 21,129	\$ 18,289	\$ 15,749	\$ 10,252	\$ 0	\$ 95,871
Capacity Mitigation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Demand Costs</b>	\$ 1,768,703	\$ 1,465,684	\$ 1,636,317	\$ 1,575,149	\$ 1,638,018	\$ 196,240	\$ 5,331	\$ 8,285,443
<b>TOTAL FIRM GAS COSTS</b>	\$ 5,142,673	\$ 7,985,684	\$ 8,304,079	\$ 7,519,275	\$ 6,407,299	\$ 2,413,891	\$ 22,782	\$ 37,795,684

NORTHERN UTILITIES, INC.  
NEW HAMPSHIRE DIVISION

## WINTER RELATED COSTS INCURRED IN SUMMER '04 DEFERRED TO WINTER 2004-05

	May '05	June	July	August	September	October	Total
Interruptible Margin	\$ (1,538)	\$ (276)	\$ (4)	\$ (3)	\$ (6)	\$ (1,795)	\$ (3,621)
Off-System Sales Margin		\$ (5,134)	\$ -				
Capacity Release	\$ (56,378)	\$ (56,409)	\$ (57,881)	\$ (170,647)	\$ (32,511)	\$ 31,540	\$ (342,285)
<b>Supplier Demand:</b>							
Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Pipeline Demand:</b>							
Distrigas	\$ 94,599	\$ 94,599	\$ 94,599	\$ 94,599	\$ 94,599	\$ 94,599	\$ 567,597
Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Granite:</b>	\$ 27,358	\$ 27,358	\$ 27,495	\$ 27,359	\$ 27,351	\$ 27,336	\$ 164,257
<b>Underground Storage:</b>							
Co-Energy(Trans Canada)	\$ 172,763	\$ 173,677	\$ 172,763	\$ 144,426	\$ 173,677	\$ 172,763	\$ 1,010,069
El Paso (Tennessee)	\$ 5,065	\$ 5,056	\$ 5,047	\$ 5,047	\$ 5,029	\$ 5,047	\$ 30,291
Texas Eastern	\$ 124	\$ 124	\$ 124	\$ 124	\$ 124	\$ 124	\$ 742
Company Managed	\$ (13,718)	\$ (10,509)	\$ (11,274)	\$ (14,576)	\$ (11,805)	\$ (16,728)	\$ (78,609)
Prior Period		\$ 34,370	\$ 36,197.84	\$ 40,037	\$ 14,345	\$ 102,066	\$ 227,015
<b>Total Demand</b>	<b>\$ 228,275</b>	<b>\$ 262,856</b>	<b>\$ 267,068</b>	<b>\$ 126,366</b>	<b>\$ 270,804</b>	<b>\$ 414,952</b>	<b>\$ 1,570,321</b>
							\$ -
<b>Storage Commodity</b>	<b>\$ 439,857</b>	<b>\$ (217,408)</b>	<b>\$ 575,101</b>	<b>\$ (363,982)</b>	<b>\$ 2,672</b>	<b>\$ 2,956</b>	<b>\$ 439,195</b>
Inventory Interest	\$ 13,445	\$ 21,188	\$ 23,855	\$ 30,740	\$ 42,842	\$ 51,744	\$ 183,815
<b>Total Commodity</b>	<b>\$ 453,302</b>	<b>\$ (196,220)</b>	<b>\$ 598,956</b>	<b>\$ (333,242)</b>	<b>\$ 45,514</b>	<b>\$ 54,700</b>	<b>\$ 623,010</b>
<b>Total Summer Deferred</b>	<b>\$ 681,577</b>	<b>\$ 66,636</b>	<b>\$ 866,024</b>	<b>\$ (206,875)</b>	<b>\$ 316,318</b>	<b>\$ 469,653</b>	<b>\$ 2,193,332</b>
<b>Total Summer Deferred</b>	<b>\$ 681,577</b>	<b>\$ 66,636</b>	<b>\$ 866,024</b>	<b>\$ (206,875)</b>	<b>\$ 316,318</b>	<b>\$ 469,653</b>	
Summer Reconciliation	\$ 1,679,794	\$ 1,531,538	\$ 1,268,509	\$ 1,178,263	\$ 1,103,589	\$ 2,262,195	\$ 9,023,888
<b>May Items in Prior Reconciliation</b>	<b>\$ 30,470</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 30,470</b>
<b>TOTAL</b>	<b>\$ 2,391,841</b>	<b>\$ 1,598,174</b>	<b>\$ 2,134,533</b>	<b>\$ 971,387</b>	<b>\$ 1,419,907</b>	<b>\$ 2,731,847</b>	<b>\$ 9,054,358</b>
Schedule 27 Consolidated	\$ 2,391,841	\$ 1,598,174	\$ 2,134,533	\$ 971,388	\$ 1,419,907	\$ 2,731,847	
<b>Difference</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ (1)</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ (0)</b>

**Schedule 5**  
(Volumes in Dth)

**May, 2005 to April, 2006**

	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
<b>Northern Utilities - New Hampshire</b>													
<b>Purchased/Made</b>													
<b>Supplier</b>													
A.		4,486											4,486
B.	108,697	32,069	40,524	32,587	65,917	21,094	0	0	0	0	0	32,035	332,923
C.		12,247										1,832	14,079
D.								25,559	10,123			1,374	37,056
E.		6,729				145,313							152,042
F.	16,089	15,262	16,188	15,895	15,144	15,150	16,877	17,970	17,792	16,217	17,725	15,579	195,888
G.	57,209	0	0	0	0	31,438	62,010	66,452	55,674	45,967	51,429	41,213	411,392
H.	0						0	0	0	0	0		0
I.	34,783												34,783
J.		59,665	63,549	51,597	3,419		2,480					114,481	295,191
K.	14,032	13,310	14,118	13,876	13,232	14,371							82,939
L.							13,394	14,262	14,121	12,871	14,067		68,715
M.	217,395	213,091	218,736	214,986	211,831	222,658						208,355	1,507,052
N.	0	0	0	0	0	0	32,742	34,862	34,518	31,462	34,387	30,223	198,194
O.								31,690	31,380	28,602			91,672
P.							59,530	199,322	197,306	180,164	62,522		698,844
Total Supplier	448,205	356,859	353,115	328,941	309,543	450,024	187,033	390,117	360,914	315,283	180,130	445,092	4,125,256
<b>Fuel</b>													
ALGONQUIN GAS													-16
GRANITE STATE GAS	-1,152	-644	-571	-561	-461	-1,023	-1,928	-3,338	-3,317	-3,406	-2,824	-1,164	-20,389
PORTLAND NATURAL GAS	-14	-27			40		-611	-1,391	-2,186	-2,563	-2,739	-110	-9,601



**Schedule 5**  
(Volumes in Dth)

May, 2005 to April, 2006

	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
<b>Northern Utilities - New Hampshire</b>													
TENNESSEE GAS PIPELINE	-255		-257	-253	-280	-530	-907	-1,143	-892	-1,001	-973	-634	-7,125
TEXAS EASTERN									-63				-63
Total Fuel	-1,421	-671	-828	-814	-701	-1,553	-3,446	-5,872	-6,474	-6,970	-6,536	-1,908	-37,194
<b>OBA</b>													
ALGONQUIN GAS						-7,031			-1,255				-8,286
PORTLAND NATURAL GAS	71,843	64,785	96,076	76,220	121,419	93,209	148,122	421,019	258,689	275,100	209,428	69,060	1,904,970
TENNESSEE GAS PIPELINE	-86,313	-85,753	-97,442	-77,233	-114,901	-75,120	-151,265	-425,687	-261,214	-276,357	-207,209	-58,430	-1,916,924
Total OBA	-14,470	-20,968	-1,366	-1,013	6,518	11,058	-3,143	-4,668	-3,780	-1,257	2,219	10,630	-20,240
<b>EUT</b>													
Confirmed Nominations	239,005	186,874	172,695	178,009	179,203	233,045	242,903	323,703	240,817	228,126	250,440	244,751	2,719,571
<b>Storage</b>													
Injection	-217,395	-213,091	-237,156	-214,986	-215,696	-243,752						-211,560	-1,553,636
Withdrawal							199,078	278,172	305,805	367,842	387,435	1,167	1,539,499
Total Storage	-217,395	-213,091	-237,156	-214,986	-215,696	-243,752	199,078	278,172	305,805	367,842	387,435	-210,393	-14,137
<b>Off System</b>													
Delivery	-17,986	-14,118	-942	-926	-2,139	-890	-714	-1,272	-753	-686	-750	-398	-41,574
Receipt	17,163				1,189			511					18,863
Total Off System	-823	-14,118	-942	-926	-950	-890	-714	-761	-753	-686	-750	-398	-22,711
<b>LNG</b>													
Lewiston Boil-Off	603	570	513	674	602	397	491	617	532	655	754	540	6,948
Lewiston Vapor					286			16			1,407		1,709
Total LNG	603	570	513	674	888	397	491	633	532	655	2,161	540	8,657

# Schedule 5

(Volumes in Dth)

# May, 2005 to April, 2006

## Northern Utilities - New Hampshire

	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Total Purchased/Made	453,704	295,455	286,031	289,885	278,805	448,329	622,202	981,324	897,061	902,993	815,099	488,314	6,759,202
<b>Throughput</b>													
<b>New Hampshire</b>													
Flow	95,510	71,217	110,699	35,473	157,257	86,576	124,845	92,107	117,062	148,401	158,194	37,600	1,234,941
Fuel at Newington (1.00%)		-180	-1,659	-2,152	-216	-1,575	-1,721	-5,595	-3,487	-4,250	-4,236	-2,117	-27,188
Fuel at Pleasant St (1.00%)		-1,958	-3	-308	-896	-1,841	-2,905	-2,705	-3,762	-2,749	-1,874	-2,158	-24,529
Gate	358,479	224,216	175,083	254,837	120,441	362,286	497,874	892,088	782,182	756,689	657,988	451,767	5,533,930
Linepack	-3	261	155	-81	-3	92	267	-359	97	-65	-174	375	562
Total New Hampshire	450,616	293,556	284,275	287,769	276,583	445,538	618,360	975,536	892,092	898,026	809,898	485,467	6,717,716
Total Throughput	450,616	293,556	284,275	287,769	276,583	445,538	618,360	975,536	892,092	898,026	809,898	485,467	6,717,716
Diff Throughput v Purchased/Made	-3,088	-1,899	-1,756	-2,117	-2,222	-2,790	-3,844	-5,787	-4,971	-4,967	-5,201	-2,843	-41,485
% Diff Throughput v	-0.69%	-0.65%	-0.62%	-0.74%	-0.80%	-0.63%	-0.62%	-0.59%	-0.56%	-0.55%	-0.64%	-0.59%	-0.61%

## Sales

### C&I Gas

NH Charged	166,119	118,160	78,680	71,484	75,294	93,320	194,672	303,692	394,162	423,845	416,620	252,908	2,588,956
NH Uncharged - Current	93,810	52,922	46,271	50,450	50,120	93,301	136,192	208,724	459,693	194,581	177,586	119,869	1,683,519

Thursday, May 18, 2006

**Schedule 5**  
(Volumes in Dth)

**May, 2005 to April, 2006**

	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
<b>Northern Utilities - New Hampshire</b>													
NH Uncharged - Prior	-110,846	-93,810	-52,922	-46,271	-50,450	-50,120	-93,301	-136,192	-208,724	-459,693	-194,581	-177,586	-1,674,496
Total C&I Gas	149,083	77,272	72,029	75,663	74,964	136,501	237,563	376,224	645,131	158,733	399,625	195,191	2,597,979
<b>Interruptible Gas</b>													
NH Charged	2,372	674	1		0	1,481	3,420	9,390	-8,449			740	9,629
<b>Residential Gas</b>													
NH Charged	113,052	85,868	43,988	34,414	36,262	42,104	107,473	194,622	275,698	231,635	260,752	176,939	1,602,807
NH Uncharged - Current	83,758	36,246	30,282	31,986	33,386	79,653	120,619	194,141	159,743	183,016	142,318	87,857	1,183,005
NH Uncharged - Prior	-99,204	-83,758	-36,246	-30,282	-31,986	-33,386	-79,653	-120,619	-194,141	-159,743	-183,016	-142,318	-1,194,352
Total Residential Gas	97,606	38,356	38,024	36,118	37,662	88,371	148,439	268,144	241,300	254,908	220,054	122,478	1,591,460
<b>Transportation</b>													
NH Charged	196,377	184,748	162,763	151,782	177,437	145,754	199,602	217,044	242,574	188,575	197,045	200,939	2,264,640
NH Uncharged - Current	180,038	157,784	148,649	153,730	139,476	185,497	192,991	216,603	164,556	171,418	91,576	145,008	1,947,326
NH Uncharged - Prior	-180,231	-180,038	-157,784	-148,649	-153,730	-139,476	-185,497	-192,991	-216,603	-164,556	-171,418	-91,576	-1,982,549
Total Transportation	196,184	162,494	153,628	156,863	163,183	191,775	207,096	240,656	190,527	195,437	117,203	254,371	2,229,417
<b>Company Use</b>													
NH	1,103	743	987	1,333	1,649	1,135	1,134	2,350	3,725	3,131	3,264	2,256	22,810
<b>Unaccounted For Gas</b>													
Total Sales	446,348	279,539	264,669	269,977	277,458	419,263	597,652	896,764	1,072,234	612,209	740,146	575,036	6,451,295
Diff Throughput v Sales	4,268	14,017	19,606	17,792	-875	26,275	20,708	78,772	-180,142	285,817	69,752	-89,569	266,421
% Diff Throughput v Sales													3.97%

**NORTHERN UTILITIES  
NEW HAMPSHIRE DIVISION  
DEFERRED WINTER PERIOD WORKING CAPITAL  
ALLOWANCE ON PURCHASED GAS COSTS  
April 30, 2006**

**WINTER PERIOD**

	BEGINNING	WKG CAP	FIRM	ALLOWED	CURRENT	WKG CAP	WKG CAP	ENDING	AVE MONTHLY	INTEREST		ENDING BAL
	<u>BALANCE</u>	<u>ALLOWANCE</u>	<u>SALES</u>	<u>COLLECTION</u>	<u>WKG CAP</u>	<u>DEFERRED</u>	<u>DEFERRED</u>	<u>BALANCE</u>	<u>BALANCE</u>	<u>RATE</u>	<u>INTEREST</u>	<u>W/ INTEREST</u>
MAY-Summer Deferred	5,298	1,295	0	0.0019	0	1,295	6,593	5,945	5.50%	27	6,620	
JUNE	6,620	127	0	0.0019	0	127	6,747	6,684	5.50%	31	6,778	
JULY	6,778	1,645	0	0.0019	0	1,645	8,423	7,600	6.00%	38	8,461	
AUGUST	8,461	(393)	0	0.0019	0	(393)	8,068	8,264	6.00%	41	8,109	
SEPTEMBER	8,109	601	0	0.0019	0	601	8,710	8,410	6.00%	42	8,752	
OCTOBER	8,752	892	0	0.0019	0	892	9,644	9,198	6.50%	50	9,694	
NOVEMBER	9,694	9,948	1,254,533	0.0027	3,387	6,561	16,255	12,974	6.50%	70	16,325	
DECEMBER	16,325	15,190	4,972,802	0.0027	13,427	1,763	18,088	17,207	6.50%	93	18,182	
JANUARY	18,182	15,778	7,042,716	0.0027	19,015	(3,237)	14,944	16,563	7.00%	97	15,041	
FEBRUARY	15,041	14,287	6,190,342	0.0027	16,714	(2,427)	12,614	13,827	7.00%	81	12,695	
MARCH	12,695	12,174	6,762,855	0.0027	18,260	(6,086)	6,609	9,652	7.00%	56	6,665	
APRIL	6,665	4,592	4,293,545	0.0027	11,593	(7,001)	(335)	3,165	7.50%	20	(316)	
MAY	(316)	43	1,461,300	0.0027	3,946	(3,903)	(4,218)	(2,267)	7.93%	(15)	(4,233)	
	616	260,813	#####	0	267,166	(6,353)	348,266	351,444		1,503	(4,234)	

**NORTHERN UTILITIES, INC**  
**NEW HAMPSHIRE DIVISION**  
**BAD DEBT EXPENSE**  
**CALCULATION OF COLLECTION ALLOWANCE**  
 April 30, 2006

Attachment B

**WINTER PERIOD**

<u>BEG. BAL</u>	<u>GAS COSTS PER BOOKS ALLOWED FOR BAD DEBT</u>	<u>% ALLOWED BAD DEBT</u>	<u>ACTUAL BAD DEBT ALLOWANCE</u>	<u>ACTUAL BAD DEBT COLLECTION</u>	<u>BAD DEBT DEFERRED BALANCE</u>	<u>ENDING BALANCE</u>	<u>AVE MO BALANCE</u>	<u>INTEREST RATE</u>	<u>INTEREST</u>	<u>END BAL W/ INTEREST</u>
12,494	682,872	0.45%	3,073	0	3,073	15,567	14,031	5.50%	64	15,632
15,632	66,763	0.45%	300	0	300	15,932	15,782	5.50%	72	16,004
16,004	867,669	0.45%	3,905	0	3,905	19,909	17,957	6.00%	90	19,999
19,999	(207,268)	0.45%	(933)	0	(933)	19,066	19,532	6.00%	98	19,164
19,164	316,919	0.45%	1,426	0	1,426	20,590	19,877	6.00%	99	20,689
20,689	470,545	0.45%	2,117	0	2,117	22,807	21,748	6.50%	118	22,924
22,924	5,152,621	0.45%	23,187	(8,029)	15,158	38,082	30,503	6.50%	165	38,247
38,247	8,000,874	0.45%	36,004	(31,826)	4,178	42,425	40,336	6.50%	218	42,644
42,644	8,319,857	0.45%	37,439	(45,073)	(7,634)	35,010	38,827	7.00%	226	35,236
35,236	7,533,562	0.45%	33,901	(39,618)	(5,717)	29,519	32,378	7.00%	189	29,708
29,708	6,419,473	0.45%	28,888	(33,758)	(4,870)	24,838	27,273	7.00%	159	24,997
24,997	2,418,483	0.45%	10,883	(27,479)	(16,596)	8,401	16,699	7.50%	104	8,506
8,506	22,825	0.45%	103	(9,352)	(9,250)	(744)	3,881	7.93%	26	(718)
12,494			180,293	(195,136)	(14,842)				1,629	(718)

Northern Utilities, Inc. - New Hampshire Division  
 Wells LNG Exit Fee  
 June 2004 through October 2005

Attachment C

Beginning Balance	Est. Payment at month end	Firm Sales & Transportation (therms)	Allowed Wells			Current Wells LNG Exit Fee Collections	Wells LNG Exit Fee Deferred	Ending Balance
			LNG Exit Fee	Collection Rate	LNG Exit Fee			
	\$ (51,924)						\$ (51,924)	
NOV-old (act)	\$28,879	2,438,806	\$ 0.0053	\$ 12,926	\$ 15,954	\$ (35,970)		
NOV-new (act)	\$0	1,396,940	\$ 0.0053	\$ 7,404	\$ (7,404)	\$ (43,374)		
DEC (act)	\$28,730	6,022,521	\$ 0.0053	\$ 31,919	\$ (3,189)	\$ (46,563)		
2006 JAN (act)	\$28,581	7,992,497	\$ 0.0053	\$ 42,360	\$ (13,779)	\$ (60,342)		
FEB (act)	\$28,432	7,076,278	\$ 0.0053	\$ 37,504	\$ (9,072)	\$ (69,415)		
MAR (act)	\$28,283	7,643,681	\$ 0.0053	\$ 40,512	\$ (12,229)	\$ (81,643)		
APR (act)	\$28,134	5,026,847	\$ 0.0053	\$ 26,642	\$ 1,491	\$ (80,152)		
MAY (act)	\$27,985	3,191,795	\$ 0.0053	\$ 16,917	\$ 11,068	\$ (69,084)		
JUN (act)	\$27,835	2,596,104	\$ 0.0053	\$ 13,759	\$ 14,076	\$ (55,008)		
JUL (fcst)	\$27,686	1,822,260	\$ 0.0053	\$ 9,658	\$ 18,028	\$ (36,979)		
AUG (fcst)	\$27,537	1,594,830	\$ 0.0053	\$ 8,453	\$ 19,085	\$ (17,895)		
SEP (fcst)	\$27,388	2,048,390	\$ 0.0053	\$ 10,856	\$ 16,532	\$ (1,363)		
OCT (fcst)	\$27,239	3,589,490	\$ 0.0053	\$ 19,024	\$ 8,215	\$ 6,851		

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2005-06 WINTER PERIOD RECONCILIATION  
 INTERRUPTIBLE PROFIT SCHEDULE  
 Summary May 2005 - April 2006

Attac ID

	May 2005	June	July	August	September	October	November	December	January 2006	February	March	April	Total
Total Interruptible Sales	\$ 18,749	\$ 5,734	\$ 12	\$ -	\$ 20	\$ 12,211	\$ 56,428	\$ 15,503	\$ -	\$ -	\$ -	\$ 6,480	\$ 115,137
Less: Emergency Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,503	\$ -	\$ -	\$ -	\$ -	\$ 15,503
Interruptible Sales	\$ 18,749	\$ 5,734	\$ 12	\$ -	\$ 20	\$ 12,211	\$ 56,428	\$ -	\$ -	\$ -	\$ -	\$ 6,480	\$ 99,634
Total Interruptible Costs	\$ 17,208	\$ 5,457	\$ 8	\$ -	\$ 14	\$ 10,417	\$ 47,931	\$ -	\$ -	\$ -	\$ -	\$ 6,351	\$ 87,386
Total Interruptible Profits	\$ 1,541	\$ 277	\$ 4	\$ -	\$ 6	\$ 1,794	\$ 8,497	\$ -	\$ -	\$ -	\$ -	\$ 129	\$ 12,248
Emergency Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,503	\$ -	\$ -	\$ -	\$ -	\$ 15,503
Emergency Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,412	\$ -	\$ -	\$ -	\$ -	\$ 12,412
Total Emer Sales Margin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,091	\$ -	\$ -	\$ -	\$ -	\$ 3,091
Total Inter & Emer Margin	\$ 1,541	\$ 277	\$ 4	\$ -	\$ 6	\$ 1,794	\$ 8,497	\$ 3,091	\$ -	\$ -	\$ -	\$ 129	\$ 15,339
Total Passback Profit	\$ 1,541	\$ 277	\$ 4	\$ -	\$ 6	\$ 1,794	\$ 8,497	\$ 3,091	\$ -	\$ -	\$ -	\$ 129	\$ 15,339

**Northern Utilities, Inc. - New Hampshire Division  
Environmental Response Costs  
November 2002 through October 2003**

**Attachment E**

		Beginning Balance	Firm Sales and Transportation (therms)	ERC Recovery/Passback Rate	Current ERC Recoveries/ Passbacks	Ending Balance
NOV-summer	(act)	\$ 589,955	2,438,806	\$ 0.0101	\$ 24,632	\$ 565,323
NOV-winter	(act)	\$ 565,323	1,396,940	\$ 0.0101	\$ 14,109	\$ 551,214
DEC	(act)	\$ 551,214	6,022,521	\$ 0.0101	\$ 60,827	\$ 490,386
JAN	(act)	\$ 490,386	7,992,497	\$ 0.0101	\$ 80,724	\$ 409,662
FEB	(act)	\$ 409,662	7,076,278	\$ 0.0101	\$ 71,470	\$ 338,192
MAR	(act)	\$ 338,192	7,643,681	\$ 0.0101	\$ 77,201	\$ 260,991
APR	(act)	\$ 260,991	5,026,847	\$ 0.0101	\$ 50,771	\$ 210,219
MAY--winter	(act)	\$ 210,219	2,155,397	\$ 0.0101	\$ 21,770	\$ 188,450
MAY--summer	(act)	\$ 188,450	1,036,398	\$ 0.0101	\$ 10,468	\$ 177,982
JUNE	(act)	\$ 177,982	2,596,104	\$ 0.0101	\$ 26,221	\$ 151,762
JULY	(fcst)	\$ 151,762	1,822,260	\$ 0.0101	\$ 18,405	\$ 133,357
AUGUST	(fcst)	\$ 133,357	1,594,830	\$ 0.0101	\$ 16,108	\$ 117,249
SEPTEMBER	(fcst)	\$ 117,249	2,048,390	\$ 0.0101	\$ 20,689	\$ 96,560
OCTOBER	(fcst)	\$ 96,560	3,589,490	\$ 0.0101	\$ 36,254	\$ 60,306



NORTHERN UTILITIES, NEW HAMPSHIRE DIVISION  
Winter 2005-2006 Period

Attachment F

	Nov	December	January	February	March	April	May	TOTAL
Forecasted Sales Activity: (Calendar Month)	434,307	634,139	741,334	641,704	552,568	359,899		3,363,751
Actual Winter 2005-2006 Period (Calendar Month)	412,187	611,319	704,455	609,655	524,837	341,336		3,203,789
Difference	(22,120)	(22,820)	(36,879)	(32,049)	(27,731)	(18,363)		(159,962)
add: volume difference due to weather - Normalized Sales Activity	422,119	624,245	718,769	622,557	536,454	350,183		3,274,347
Actual Winter 2005-2006 Period	412,187	611,319	704,455	609,655	524,837	341,336		3,203,789
	(9,932)	(12,926)	(14,334)	(12,902)	(11,617)	(8,847)		(70,558)
Total Variance (excl weather effect)	(12,188)	(9,894)	(22,545)	(19,147)	(16,114)	(9,516)		(89,404)

Variance-difference due to meter count								(28,559)
-difference in load pattern								(60,845)
								(89,404)

NORTHERN UTILITIES, NEW HAMPSHIRE DIVISION  
Winter 2005-2006 Period

	NORMAL MMBtu			METERS			NORMAL AVERAGE USE			Change in Sales Due to		Total Chg	
	2005-2006	2005-2006	Difference	2005-2006	2005-2006	Difference	2005-2006	2005-2006	Difference	Change in:		MMBtu	% difference
	Forecast	Actual		Forecast	Actual		Forecast	Actual		Difference	Meter Count		
Res Heat	1,297,442	1,262,529	(34,913)	112,739	113,971	1,232	11.51	11.08	(0.43)	14,178	(49,091)	(34,913)	-2.77%
Res General	19,443	18,741	(702)	11,673	10,876	(797)	1.87	1.72	0.06	(1,328)	626	(702)	-3.75%
Total Res	1,316,885	1,281,270	(35,615)	124,412	124,847	435	13.17	12.80	(0.37)	5,731	(41,346)	(35,615)	-2.78%
G-40	654,960	643,271	(11,689)	25,494	24,654	(840)	25.69	26.09	0.40	(21,580)	9,891	(11,689)	-1.82%
G-50	117,991	103,782	(14,209)	6,279	5,655	(624)	18.79	16.35	(0.44)	(11,726)	(2,483)	(14,209)	-13.69%
G-41	691,372	678,602	(12,770)	2,825	2,856	(169)	244.73	255.50	10.76	(41,360)	28,590	(12,770)	-1.88%
G-51	257,142	229,389	(27,753)	1,350	1,190	(160)	190.48	192.76	2.29	(30,476)	2,723	(27,753)	-12.10%
G-42	220,453	175,323	(45,130)	122	117	(5)	1,806.99	1,498.49	(308.50)	(9,035)	(36,095)	(45,130)	-25.74%
G-52	104,948	162,710	57,762	58	56	(2)	1,809.45	2,805.34	995.90	-	57,762	57,762	35.50%
Total C & I	2,046,866	1,993,077	(53,789)	36,128	34,330	(1,798)	56.66	58.08	1.40	(101,867)	48,078	(53,789)	-2.70%
Total	3,363,751	3,274,347	(89,404)	160,540	159,177	(1,363)	20.95	20.57	(0.38)	(28,559)	(60,845)	(89,404)	-2.73%