

Northern Utilities, Inc. - Disapatch Summary

Commodity Allocation Factors	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	TOTALS
NH Firm Sendout	481,363	711,420	819,089	709,497	611,439	399,302	233,181	142,711	143,598	123,289	168,574	318,877	4,862,340
Company Use	2,304	3,190	3,665	3,223	2,828	1,974	1,287	931	882	884	1,029	1,635	23,832
Total	483,667	714,610	822,754	712,720	614,267	401,276	234,468	143,642	144,480	124,173	169,603	320,512	4,886,172
ME Firm Sendout	479,521	656,508	751,428	655,518	576,913	288,454	179,097	106,492	113,790	95,368	124,899	239,142	4,267,130
Company Use	4,615	7,142	8,496	7,127	6,005	3,649	1,708	466	205	219	847	2,738	43,217
Total	484,136	663,650	759,924	662,645	582,918	292,103	180,805	106,958	113,995	95,587	125,746	241,880	4,310,347
Percent NH	49.98%	51.85%	51.98%	51.82%	51.31%	57.87%	56.46%	57.32%	55.90%	56.50%	57.42%	56.99%	53.13%
Percent ME	50.02%	48.15%	48.02%	48.18%	48.69%	42.13%	43.54%	42.68%	44.10%	43.50%	42.58%	43.01%	46.87%

Range:PR Allocation

NORTHERN UTILITIES, INC.
 NEW HAMPSHIRE DIVISION
 Fixed, Capacity-Related Costs

Line No.	Description	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	TOTAL
Based on Maine & New Hampshire sales May 2005 - April 2006														
Fixed Costs:														
1	Pipeline Reserv.	\$553,941	\$553,941	\$553,941	\$553,941	\$553,941	\$553,941	\$553,941	\$553,941	\$553,941	\$553,941	\$553,941	\$553,941	\$6,647,291
2	Product Demand	\$282,526	\$282,526	\$282,526	\$282,526	\$282,526	\$282,526	\$282,526	\$282,526	\$282,526	\$282,526	\$282,526	\$282,526	\$3,390,312
3	Storage	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$ 926,751
4	MCN Storage & Domac	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$1,288,460	\$ 15,461,519
5	Total Fixed Costs	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$2,202,156	\$26,425,872
Sendout: (MMBlu)														
6	Pipeline	498,788	324,027	333,059	292,345	370,265	653,855	326,094	457,413	473,287	430,609	402,551	703,329	5,265,622
7	Storage Withdrawals	0	0	0	0	0	0	648,934	837,811	1,015,624	876,546	699,799	110	4,078,824
8	Total Pipeline and Storage	498,788	324,027	333,059	292,345	370,265	653,855	975,028	1,295,224	1,488,911	1,307,155	1,102,350	703,439	9,344,446
9	Storage Injections	837	32,941	54,467	54,467	52,710	54,467	0	0	0	0	0	1602	251,491
Compute costs of injection from PR Weighted Pipeline and Product costs; Allocate pipeline product and demand costs based on Sendout and Injections; Allocate Withdrawal costs separately.														
Proportional Responsibility Allocator for Sendout including Injections:														
10	Pipeline w/ Inject's 2/	8.530%	3.873%	4.013%	3.464%	4.674%	19.553%	3.903%	6.757%	7.321%	5.995%	5.330%	26.588%	100%
11	Pipeline/Product 3/	\$856,178	\$388,790	\$402,784	\$347,685	\$469,158	\$1,962,702	\$391,740	\$678,227	\$734,863	\$601,721	\$534,981	\$2,668,773	\$10,037,602
12	Percent of Deliveries Injected 1/	0.17%	9.23%	14.06%	15.71%	12.46%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.23%	4.56%
13	PPL Dmd. re: Storage Inj. 1a/	\$1,434	\$35,878	\$56,612	\$54,604	\$58,465	\$150,924	\$0	\$0	\$0	\$0	\$0	\$6,065	\$363,981
Proportional Responsibility Allocator for Withdrawals:														
14	Storage/Transp. 4/	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	12.779%	18.560%	34.161%	20.467%	14.031%	0.002%	100.00%
15	Storage/Transportation (Mthly % in L 14 x TII of L 3, 4 & 13)	\$1,434	\$35,878	\$56,612	\$54,604	\$58,465	\$150,924	\$2,094,199	\$3,041,720	\$5,598,427	\$3,354,234	\$2,299,394	\$6,361	\$16,752,252
16	Total	\$856,178	\$388,790	\$402,784	\$347,685	\$469,158	\$1,962,702	\$2,485,939	\$3,719,947	\$6,333,290	\$3,955,955	\$2,834,375	\$2,669,069	\$26,425,873
Firm Sendout Factors:														
17	Maine	45.20%	42.61%	41.70%	40.83%	44.04%	47.14%	50.32%	52.18%	52.30%	52.15%	51.66%	48.99%	50.46%
18	New Hampshire	54.80%	57.39%	58.30%	59.17%	55.96%	52.86%	49.68%	47.82%	47.70%	47.85%	48.34%	51.01%	49.54%
Allocated Costs by Division														
19	Maine	\$386,989	\$165,666	\$167,945	\$141,950	\$206,595	\$925,225	\$1,250,959	\$1,941,202	\$3,312,197	\$2,063,219	\$1,464,106	\$1,307,666	\$13,333,718
20	New Hampshire	\$469,189	\$223,124	\$234,840	\$205,735	\$262,563	\$1,037,478	\$1,234,980	\$1,778,745	\$3,021,093	\$1,892,736	\$1,370,269	\$1,361,403	\$13,092,154
21	Total Allocated Costs	\$856,178	\$388,790	\$402,784	\$347,685	\$469,158	\$1,962,702	\$2,485,939	\$3,719,947	\$6,333,290	\$3,955,955	\$2,834,375	\$2,669,069	\$26,425,873
22	Unit Cost	\$1.72	\$1.20	\$1.21	\$1.19	\$1.27	\$3.00	\$2.55	\$2.87	\$4.25	\$3.03	\$2.57	\$3.79	

NOTES:
 1/ Injections divided by total deliveries
 2/ Based on Pipeline Sendout + Injection Volumes, line 6 + line 9.
 3/ (L. 1 + L. 2) * L. 10
 4/ Based on Storage Withdrawals, line 7.
 5/ Total Storage/Transportation Costs includes Demand Charges Associated with Storage Injections.
 6/ Total Includes Line 11, less Line 13, plus Line 15.

NORTHERN UTILITIES, INC.

Fixed, Capacity-Related Costs
November 2006 - October 2007

Mo. No.	Months	Monthly Rank	Annual Volumes	Percent of Peak Month	Incremental Allocation	Allocation Factor
Pipeline Sendout & Injections						
	Months	Rank	Volumes	% of Peak	Allocation	Factor
	4 April		1 703,329	100.00%	7.03%	26.588%
	10 October		2 653,855	92.97%	11.02%	19.553%
	5 May		3 498,788	70.92%	1.21%	8.530%
	1 January		4 473,287	67.29%	0.56%	7.321%
	12 December		5 457,413	65.04%	0.76%	6.757%
	2 February		6 430,609	61.22%	0.66%	5.995%
	3 March		7 402,551	57.24%	0.66%	5.330%
	9 September		8 370,265	52.64%	0.66%	4.674%
	7 July		9 333,059	47.35%	0.11%	4.013%
	11 November		10 326,094	46.36%	0.03%	3.903%
	6 June		11 324,027	46.07%	0.41%	3.873%
	8 August		12 292,345	41.57%	3.46%	3.464%
	Total		5,265,622			100.00%
	Maximum		703,329			

Mo. No.	Months	Monthly Rank	Annual Volumes	Percent of Peak Month	Incremental Allocation	Allocation Factor
Storage & Transportation						
	1 January		1 1,015,624	100.00%	13.69%	34.161%
	2 February		2 876,546	86.31%	1.91%	20.467%
	12 December		3 837,811	82.49%	4.53%	18.560%
	3 March		4 699,799	68.90%	1.25%	14.031%
	11 November		5 648,934	63.90%	12.78%	12.779%
	4 April		6 110	0.01%	0.00%	0.002%
	5 May		7 0	0.00%	0.00%	0.000%
	6 June		7 0	0.00%	0.00%	0.000%
	7 July		7 0	0.00%	0.00%	0.000%
	8 August		7 0	0.00%	0.00%	0.000%
	9 September		7 0	0.00%	0.00%	0.000%
	10 October		7 0	0.00%	0.00%	0.000%
	Total		4,078,824			100.00%
	Maximum		1,015,624			