

NORTHERN UTILITIES, INC.  
NEW HAMPSHIRE DIVISION

WINTER RELATED COSTS INCURRED IN SUMMER DEFERRED TO WINTER

	May '05 (actual)	June (actual)	July (actual)	August (forecast)	September (forecast)	October (forecast)	Total
<b>Capacity Release--Off-System Sales and Interruptible Margin</b>	\$ (57,916)	\$ (61,819)	\$ (57,885)	\$ (64,441)	\$ (64,441)	\$ (64,441)	\$ (370,944)
<b>Pipeline Demand:</b>							
Distrigas	\$ 94,599	\$ 94,599	\$ 94,599	\$ 94,599	\$ 94,599	\$ 94,599	\$ 567,594
Granite	\$ 27,358	\$ 27,358	\$ 27,495	\$ 27,495	\$ 27,495	\$ 27,495	\$ 164,696
<b>UnderGround Storage:</b>							
El Paso (Tennessee)	\$ 5,065	\$ 5,056	\$ 5,047	\$ 5,047	\$ 5,047	\$ 5,047	\$ 30,309
Co-Energy	\$ 172,763	\$ 173,677	\$ 172,763	\$ 172,763	\$ 172,763	\$ 172,763	\$ 1,037,492
Texas Eastern	\$ 124	\$ 124	\$ 124	\$ 124	\$ 124	\$ 124	\$ 744
Prior Period Adjustment	\$ -	\$ 34,370	\$ 36,198	\$ 36,198	\$ 36,198	\$ 36,198	\$ 179,162
Inventory Interest	\$ 13,445	\$ 21,188	\$ 23,855	\$ 23,855	\$ 23,855	\$ 23,855	\$ 130,053
Company Managed	\$ (13,718)	\$ (10,509)	\$ (11,274)	\$ (11,274)	\$ (11,274)	\$ (11,274)	\$ (69,323)
<b>Total</b>	<b>\$ 241,720</b>	<b>\$ 284,044</b>	<b>\$ 290,922</b>	<b>\$ 284,366</b>	<b>\$ 284,366</b>	<b>\$ 284,366</b>	<b>\$ 1,669,783</b>