

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P1			
MAY (actual)			
BAL BEG MONTH	144,770	\$5.41	\$783,399
REC DURING MO	-	0	\$0
INJECTION CHARGE		\$0.01	\$3
TOTAL AVAIL	144,770	\$5.41	\$783,402
LESS WITHDRAWAL	0	\$5.41	\$0
WITHDRAWAL CHARGE		\$0.01	\$0
LESS FUEL		\$5.41	\$0
END OF MO BAL	144,770	\$5.41	\$783,402
FINANCING		0.22%	\$1,730
TOTAL	144,770	\$5.42	\$785,132
JUNE (actual)			
BAL BEG MONTH	144,770	\$5.42	\$785,132.01
REC DURING MO	0	#DIV/0!	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	144,770	\$5.42	\$785,132.01
LESS WITHDRAWAL	-149		(\$806.00)
WITHDRAWAL CHARGE	0	\$0.01	\$0.00
LESS FUEL		\$5.42	\$0.00
END OF MO BAL	144,621	\$5.42	\$784,326.01
FINANCING		0.27%	\$2,130.75
TOTAL	144,621	\$5.44	\$786,456.77
JULY			
BAL BEG MONTH	144,621	\$5.44	\$786,456.77
REC DURING MO	114,716	\$7.16	\$821,137.13
INJECTION CHARGE		\$0.01	\$1,170.10
TOTAL AVAIL	259,337	\$6.20	\$1,608,764.00
LESS WITHDRAWAL	0	\$0.00	\$0.00
WITHDRAWAL CHARGE		\$0.01	\$0.00
LESS FUEL		\$6.20	\$0.00
END OF MO BAL	259,337	\$6.20	\$1,608,764.00
FINANCING		0.27%	\$4,370.48
TOTAL	259,337	\$6.22	\$1,613,134.47
AUGUST			
BAL BEG MONTH	259,337	\$6.22	\$1,613,134.47
REC DURING MO	0	\$7.45	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	259,337	\$6.22	\$1,613,134.47
LESS WITHDRAWAL	0	\$6.22	\$0.00
WITHDRAWAL CHARGE		\$0.01	\$0.00
LESS FUEL		\$6.22	\$0.00
END OF MO BAL	259,337	\$6.22	\$1,613,134.47
FINANCING		0.27%	\$4,382.35
TOTAL	259,337	\$6.24	\$1,617,516.82

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P2			
SEPTEMBER			
BAL BEG MONTH	259,337	\$6.24	\$1,617,516.82
REC DURING MO	0	\$10.14	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	259,337	\$6.24	\$1,617,516.82
LESS WITHDRAWAL	0	\$6.24	\$0.00
WITHDRAWAL CHARGE		\$0.01	\$0.00
LESS FUEL		\$6.24	\$0.00
END OF MO BAL	259,337	\$6.24	\$1,617,516.82
FINANCING		0.27%	\$4,394.25
TOTAL	259,337	\$6.25	\$1,621,911.07
OCTOBER			
BAL BEG MONTH	259,337	\$6.25	\$1,621,911.07
REC DURING MO	0	\$11.47	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	259,337	\$6.25	\$1,621,911.07
LESS WITHDRAWAL	0	\$6.25	\$0.00
WITHDRAWAL CHARGE		\$0.01	\$0.00
LESS FUEL		\$6.25	\$0.00
END OF MO BAL	259,337	\$6.25	\$1,621,911.07
FINANCING		0.27%	\$4,406.19
TOTAL	259,337	\$6.27	\$1,626,317.27
NOVEMBER			
BAL BEG MONTH	259,337	\$6.27	\$1,626,317.27
REC DURING MO	0	\$12.00	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	259,337	\$6.27	\$1,626,317.27
LESS WITHDRAWAL	0	\$6.27	\$0.00
WITHDRAWAL CHARGE	0	\$0.01	\$0.00
LESS FUEL	0	\$6.27	\$0.00
END OF MO BAL	259,337	\$6.27	\$1,626,317.27
FINANCING		0.27%	\$4,418.16
TOTAL	259,337	\$6.29	\$1,630,735.43
DECEMBER			
BAL BEG MONTH	259,337	\$6.29	\$1,630,735.43
REC DURING MO	0	\$12.25	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	259,337	\$6.29	\$1,630,735.43
LESS WITHDRAWAL	-50,488	\$6.29	(\$317,473.29)
WITHDRAWAL CHARGE	0	\$0.01	\$514.98
LESS FUEL	-1,379	\$6.29	(\$8,671.28)
END OF MO BAL	207,470	\$6.29	\$1,305,105.84
FINANCING		0.27%	\$3,545.54
TOTAL	207,470	\$6.31	\$1,308,651.37

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P3			
JANUARY			
BAL BEG MONTH	207,470	\$6.31	\$1,308,651.37
REC DURING MO	0	\$12.49	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	207,470	\$6.31	\$1,308,651.37
LESS WITHDRAWAL	-100,977	\$6.31	(\$636,929.14)
WITHDRAWAL CHARGE	0	\$0.01	\$1,029.97
LESS FUEL	-2,758	\$6.31	(\$17,396.54)
END OF MO BAL	103,735	\$6.32	\$655,355.65
FINANCING		0.27%	\$1,780.38
TOTAL	103,735	\$6.33	\$657,136.03
FEBRUARY			
BAL BEG MONTH	103,735	\$6.33	\$657,136.03
REC DURING MO	0	\$12.43	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	103,735	\$6.33	\$657,136.03
LESS WITHDRAWAL	-50,488	\$6.33	(\$319,829.22)
WITHDRAWAL CHARGE	0	\$0.01	\$514.98
LESS FUEL	-1,379	\$6.33	(\$8,735.63)
END OF MO BAL	51,868	\$6.34	\$329,086.16
FINANCING		0.27%	\$894.02
TOTAL	51,868	\$6.36	\$329,980.18
MARCH			
BAL BEG MONTH	51,868	\$6.36	\$329,980.18
REC DURING MO	0	\$12.17	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	51,868	\$6.36	\$329,980.18
LESS WITHDRAWAL	-37,866	\$6.36	(\$240,900.55)
WITHDRAWAL CHARGE	0	\$0.01	\$386.23
LESS FUEL	-1,035	\$6.36	(\$6,584.59)
END OF MO BAL	12,967	\$6.39	\$82,881.28
FINANCING		0.27%	\$225.16
TOTAL	12,967	\$6.41	\$83,106.44
APRIL			
BAL BEG MONTH	12,967	\$6.41	\$83,106.44
REC DURING MO	0	\$9.93	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	12,967	\$6.41	\$83,106.44
LESS WITHDRAWAL	0	\$6.41	\$0.00
WITHDRAWAL CHARGE	0	\$0.01	\$0.00
LESS FUEL	0	\$6.41	\$0.00
END OF MO BAL	12,967	\$6.41	\$83,106.44
FINANCING		0.27%	\$225.77
TOTAL	12,967	\$6.43	\$83,332.21

Average Withdrawal rate:      246,370    \$ 6.3079    \$    1,554,074

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern SS-1

Total Capacity =	1470		
	VOL(MMBTU)	RATE	COST
Texas Eastern_SS1_P1			
MAY (actual)			
BAL BEG MONTH	811	\$4.05	\$3,284.00
REC DURING MO	-	\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	811	\$4.05	\$3,284.00
LESS WITHDRAWAL	-1	\$4.05	(\$4.05)
WITHDRAWAL CHARGE		\$0.06	
LESS FUEL		\$4.05	\$0.00
END OF MO BAL	810	\$4.05	\$3,279.95
FINANCING		0.22%	\$7.24
TOTAL	810	\$4.06	\$3,287.19
JUNE (actual)			
BAL BEG MONTH	810	\$4.06	\$3,287.19
REC DURING MO			\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	810	\$4.06	\$3,287.19
LESS WITHDRAWAL	-1	\$2.97	(\$2.97)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$4.06	\$0.00
END OF MO BAL	809	\$4.06	\$3,284.16
FINANCING		0.27%	\$8.92
TOTAL	809	\$4.07	\$3,293.09
JULY			
BAL BEG MONTH	809	\$4.07	\$3,293.09
REC DURING MO	661	\$7.16	\$4,731.44
INJECTION CHARGE		\$0.04	\$23.27
TOTAL AVAIL	1,470	\$5.47	\$8,047.79
LESS WITHDRAWAL	0		\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$5.47	\$0.00
END OF MO BAL	1,470	\$5.47	\$8,047.79
FINANCING		0.27%	\$21.86
TOTAL	1,470	\$5.49	\$8,069.65
AUGUST			
BAL BEG MONTH	1,470	\$5.49	\$8,069.65
REC DURING MO	0	\$7.45	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,470	\$5.49	\$8,069.65
LESS WITHDRAWAL	0	\$5.49	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$5.49	\$0.00
END OF MO BAL	1,470	\$5.49	\$8,069.65
FINANCING		0.27%	\$21.92
TOTAL	1,470	\$5.50	\$8,091.58

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern SS-1

Total Capacity =	1470		
	VOL(MMBTU)	RATE	COST
Texas Eastern_SS1_P2			
SEPTEMBER			
BAL BEG MONTH	1,470	\$5.50	\$8,091.58
REC DURING MO	661	\$10.14	\$6,699.90
INJECTION CHARGE		\$0.04	\$23.27
TOTAL AVAIL	2,131	\$6.95	\$14,814.74
LESS WITHDRAWAL	0	\$6.95	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$6.95	\$0.00
END OF MO BAL	2,131	\$6.95	\$14,814.74
FINANCING		0.27%	\$40.25
TOTAL	2,131	\$6.97	\$14,854.99
OCTOBER			
BAL BEG MONTH	2,131	\$6.97	\$14,854.99
REC DURING MO	0	\$11.47	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,131	\$6.97	\$14,854.99
LESS WITHDRAWAL	0	\$6.97	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$6.97	\$0.00
END OF MO BAL	2,131	\$6.97	\$14,854.99
FINANCING		0.27%	\$40.36
TOTAL	2,131	\$6.99	\$14,895.34
NOVEMBER			
BAL BEG MONTH	2,131	\$6.99	\$14,895.34
REC DURING MO	0	\$12.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,131	\$6.99	\$14,895.34
LESS WITHDRAWAL	-	\$6.99	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL	0	\$6.99	\$0.00
END OF MO BAL	2,131	\$6.99	\$14,895.34
FINANCING		0.27%	\$40.47
TOTAL	2,131	\$7.01	\$14,935.81
DECEMBER			
BAL BEG MONTH	2,131	\$7.01	\$14,935.81
REC DURING MO	0	\$12.25	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,131	\$7.01	\$14,935.81
LESS WITHDRAWAL	(278)	\$7.01	(\$1,948.06)
WITHDRAWAL CHARGE		\$0.06	(\$16.65)
LESS FUEL	(4)	\$7.01	(\$27.16)
END OF MO BAL	1,849	\$7.00	\$12,943.94
FINANCING		0.27%	\$35.16
TOTAL	1,849	\$7.02	\$12,979.10

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern SS-1

Total Capacity =	1470		
	VOL(MMBTU)	RATE	COST
Texas Eastern_SS1_P3			
JANUARY			
BAL BEG MONTH	1,849	\$7.02	\$12,979.10
REC DURING MO	0	\$12.49	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,849	\$7.02	\$12,979.10
LESS WITHDRAWAL	(361)	\$7.02	(\$2,535.70)
WITHDRAWAL CHARGE		\$0.06	(\$21.64)
LESS FUEL	(5)	\$7.02	(\$36.92)
END OF MO BAL	1,483	\$7.00	\$10,384.84
FINANCING		0.27%	\$28.21
TOTAL	1,483	\$7.02	\$10,413.05
FEBRUARY			
BAL BEG MONTH	1,483	\$7.02	\$10,413.05
REC DURING MO	0	\$12.43	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,483	\$7.02	\$10,413.05
LESS WITHDRAWAL	(347)	\$7.02	(\$2,440.09)
WITHDRAWAL CHARGE		\$0.06	(\$20.81)
LESS FUEL	(5)	\$7.02	(\$35.00)
END OF MO BAL	1,130	\$7.00	\$7,917.15
FINANCING		0.27%	\$21.51
TOTAL	1,130	\$7.02	\$7,938.66
MARCH			
BAL BEG MONTH	1,130	\$7.02	\$7,938.66
REC DURING MO	0	\$12.17	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,130	\$7.02	\$7,938.66
LESS WITHDRAWAL	(347)	\$7.02	(\$2,440.31)
WITHDRAWAL CHARGE		\$0.06	(\$20.81)
LESS FUEL	(5)	\$7.02	(\$35.00)
END OF MO BAL	778	\$7.00	\$5,442.54
FINANCING		0.27%	\$14.79
TOTAL	778	\$7.02	\$5,457.33
APRIL			
BAL BEG MONTH	778	\$7.02	\$5,457.33
REC DURING MO	0	\$9.93	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	778	\$7.02	\$5,457.33
LESS WITHDRAWAL	(8)	\$7.02	(\$54.39)
WITHDRAWAL CHARGE		\$0.06	(\$0.46)
LESS FUEL	-	\$7.02	\$0.00
END OF MO BAL	770	\$7.02	\$5,402.48
FINANCING		0.27%	\$14.68
TOTAL	770	\$7.03	\$5,417.16
Average Withdrawal rate:	1,361	\$ 7.0783	\$ 9,633

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern FSS-1

Total Capacity =	3840		
	VOL(MMBTU)	RATE	COST
Texas Eastern_FSS-1_P1			
MAY (actual)			
BAL BEG MONTH	1,841	\$5.15	\$9,485.00
REC DURING MO	-	\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,841	\$5.15	\$9,485.00
LESS WITHDRAWAL	-1	\$5.15	(\$5.15)
WITHDRAWAL CHARGE		\$0.06	
LESS FUEL		\$5.15	\$0.00
END OF MO BAL	1,840	\$5.15	\$9,479.85
FINANCING		0.22%	\$20.93
TOTAL	1,840	\$5.16	\$9,500.78
JUNE (actual)			
BAL BEG MONTH	1,840	\$5.16	\$9,500.78
REC DURING MO		\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,840	\$5.16	\$9,500.78
LESS WITHDRAWAL	-1	\$13.29	(\$13.29)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$5.16	\$0.00
END OF MO BAL	1,839	\$5.16	\$9,487.43
FINANCING		0.27%	\$25.77
TOTAL	1,839	\$5.17	\$9,513.21
JULY			
BAL BEG MONTH	1,839	\$5.17	\$9,513.21
REC DURING MO	2,001	\$7.16	\$14,323.16
INJECTION CHARGE		\$0.04	\$70.44
TOTAL AVAIL	3,840	\$6.23	\$23,906.80
LESS WITHDRAWAL	0		\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$6.23	\$0.00
END OF MO BAL	3,840	\$6.23	\$23,906.80
FINANCING		0.27%	\$64.95
TOTAL	3,840	\$6.24	\$23,971.75
AUGUST			
BAL BEG MONTH	3,840	\$6.24	\$23,971.75
REC DURING MO	0	\$7.45	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,840	\$6.24	\$23,971.75
LESS WITHDRAWAL	0	\$6.24	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$6.24	\$0.00
END OF MO BAL	3,840	\$6.24	\$23,971.75
FINANCING		0.27%	\$65.12
TOTAL	3,840	\$6.26	\$24,036.87

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern FSS-1

Total Capacity =	3840		
	VOL(MMBTU)	RATE	COST
Texas Eastern_FSS-1_P2			
SEPTEMBER			
BAL BEG MONTH	3,840	\$6.26	\$24,036.87
REC DURING MO	0	\$10.14	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,840	\$6.26	\$24,036.87
LESS WITHDRAWAL	0	\$6.26	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$6.26	\$0.00
END OF MO BAL	3,840	\$6.26	\$24,036.87
FINANCING		0.27%	\$65.30
TOTAL	3,840	\$6.28	\$24,102.17
OCTOBER			
BAL BEG MONTH	3,840	\$6.28	\$24,102.17
REC DURING MO	0	\$11.47	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,840	\$6.28	\$24,102.17
LESS WITHDRAWAL	0	\$6.28	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$6.28	\$0.00
END OF MO BAL	3,840	\$6.28	\$24,102.17
FINANCING		0.27%	\$65.48
TOTAL	3,840	\$6.29	\$24,167.65
NOVEMBER			
BAL BEG MONTH	3,840	\$6.29	\$24,167.65
REC DURING MO	0	\$12.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,840	\$6.29	\$24,167.65
LESS WITHDRAWAL	-	\$6.29	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL	-	\$6.29	\$0.00
END OF MO BAL	3,840	\$6.29	\$24,167.65
FINANCING		0.27%	\$65.66
TOTAL	3,840	\$6.31	\$24,233.30
DECEMBER			
BAL BEG MONTH	3,840	\$6.31	\$24,233.30
REC DURING MO	0	\$12.25	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,840	\$6.31	\$24,233.30
LESS WITHDRAWAL	(726)	\$6.31	(\$4,581.97)
WITHDRAWAL CHARGE		\$0.06	(\$43.49)
LESS FUEL	(10)	\$6.31	(\$63.89)
END OF MO BAL	3,104	\$6.30	\$19,543.96
FINANCING		0.27%	\$53.09
TOTAL	3,104	\$6.31	\$19,597.05



NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern FSS-1

Total Capacity =	3840		
	VOL(MMBTU)	RATE	COST
Texas Eastern_FSS-1_P3			
JANUARY			
BAL BEG MONTH	3,104	\$6.31	\$19,597.05
REC DURING MO	0	\$12.49	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,104	\$6.31	\$19,597.05
LESS WITHDRAWAL	(944)	\$6.31	(\$5,958.56)
WITHDRAWAL CHARGE		\$0.06	(\$56.53)
LESS FUEL	(14)	\$6.31	(\$86.75)
END OF MO BAL	2,146	\$6.29	\$13,495.20
FINANCING		0.27%	\$36.66
TOTAL	2,146	\$6.30	\$13,531.87
FEBRUARY			
BAL BEG MONTH	2,146	\$6.30	\$13,531.87
REC DURING MO	0	\$12.43	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,146	\$6.30	\$13,531.87
LESS WITHDRAWAL	(908)	\$6.30	(\$5,721.86)
WITHDRAWAL CHARGE		\$0.06	(\$54.36)
LESS FUEL	(13)	\$6.30	(\$82.07)
END OF MO BAL	1,226	\$6.26	\$7,673.57
FINANCING		0.27%	\$20.85
TOTAL	1,226	\$6.28	\$7,694.42
MARCH			
BAL BEG MONTH	1,226	\$6.28	\$7,694.42
REC DURING MO	0	\$12.17	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,226	\$6.28	\$7,694.42
LESS WITHDRAWAL	(908)	\$6.28	(\$5,697.05)
WITHDRAWAL CHARGE		\$0.06	(\$54.36)
LESS FUEL	(13)	\$6.28	(\$81.71)
END OF MO BAL	305	\$6.10	\$1,861.30
FINANCING		0.27%	\$5.06
TOTAL	305	\$6.12	\$1,866.35
APRIL			
BAL BEG MONTH	305	\$6.12	\$1,866.35
REC DURING MO	0	\$9.93	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	305	\$6.12	\$1,866.35
LESS WITHDRAWAL	(20)	\$6.12	(\$123.83)
WITHDRAWAL CHARGE		\$0.06	(\$1.21)
LESS FUEL	(0)	\$6.12	(\$0.00)
END OF MO BAL	285	\$6.11	\$1,741.31
FINANCING		0.27%	\$4.73
TOTAL	285	\$6.13	\$1,746.04
Average Withdrawal rate:	3,555	\$ 6.3593	\$ 22,608

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P1			
MAY (actual)			
BAL BEG MONTH	1,749,662	\$5.00	\$8,745,453.00
REC DURING MO	475,000	\$7.07	\$3,356,920.00
INJECTION CHARGE		\$0.01	\$4,853.00
TOTAL AVAIL	2,224,662	\$5.44	\$12,107,226.00
LESS WITHDRAWAL		\$5.44	
WITHDRAWAL CHARGE		\$0.00	
LESS FUEL		\$5.44	\$0.00
END OF MO BAL	2,224,662	\$5.44	\$12,107,226.00
FINANCING		0.22%	\$26,736.79
TOTAL	2,224,662	\$5.45	\$12,133,962.79
JUNE (actual)			
BAL BEG MONTH	2,224,662	\$5.45	\$12,133,962.79
REC DURING MO	475,000	\$6.37	\$3,026,653.00
INJECTION CHARGE		\$0.01	\$1,751.27
TOTAL AVAIL	2,699,662	\$5.62	\$15,162,367.06
LESS WITHDRAWAL	0	\$5.62	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$5.62	\$0.00
END OF MO BAL	2,699,662	\$5.62	\$15,162,367.06
FINANCING		0.27%	\$41,191.10
TOTAL	2,699,662	\$5.63	\$15,203,558.16
JULY			
BAL BEG MONTH	2,699,662	\$5.63	\$15,203,558.16
REC DURING MO	475,000	\$7.16	\$3,356,920.00
INJECTION CHARGE		\$0.01	\$3,854.52
TOTAL AVAIL	3,174,662	\$5.85	\$18,564,332.68
LESS WITHDRAWAL	0	\$5.85	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$5.85	\$0.00
END OF MO BAL	3,174,662	\$5.85	\$18,564,332.68
FINANCING		0.27%	\$50,433.10
TOTAL	3,174,662	\$5.86	\$18,614,765.78
AUGUST			
BAL BEG MONTH	3,174,662	\$5.86	\$18,614,765.78
REC DURING MO	475,000	\$7.45	\$3,539,700.00
INJECTION CHARGE		\$0.01	\$4,845.00
TOTAL AVAIL	3,649,662	\$6.07	\$22,159,310.78
LESS WITHDRAWAL	0	\$6.07	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$6.07	\$0.00
END OF MO BAL	3,649,662	\$6.07	\$22,159,310.78
FINANCING		0.27%	\$60,199.46
TOTAL	3,649,662	\$6.09	\$22,219,510.24

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P2			
SEPTEMBER			
BAL BEG MONTH	3,649,662	\$6.09	\$22,219,510.24
REC DURING MO	475,000	\$10.14	\$4,814,600.00
INJECTION CHARGE		\$0.01	\$4,845.00
TOTAL AVAIL	4,124,662	\$6.56	\$27,038,955.24
LESS WITHDRAWAL	0	\$6.56	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$6.56	\$0.00
END OF MO BAL	4,124,662	\$6.56	\$27,038,955.24
FINANCING		0.27%	\$73,455.83
TOTAL	4,124,662	\$6.57	\$27,112,411.07
OCTOBER			
BAL BEG MONTH	4,124,662	\$6.57	\$27,112,411.07
REC DURING MO	475,000	\$11.47	\$5,449,200.00
INJECTION CHARGE		\$0.01	\$4,845.00
TOTAL AVAIL	4,599,662	\$7.08	\$32,566,456.07
LESS WITHDRAWAL	0	\$7.08	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$7.08	\$0.00
END OF MO BAL	4,599,662	\$7.08	\$32,566,456.07
FINANCING		0.27%	\$88,472.21
TOTAL	4,599,662	\$7.10	\$32,654,928.28
NOVEMBER			
BAL BEG MONTH	4,599,662	\$7.10	\$32,654,928.28
REC DURING MO	0	\$12.00	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	4,599,662	\$7.10	\$32,654,928.28
LESS WITHDRAWAL	-541,092	\$7.10	(\$3,841,438.07)
WITHDRAWAL CHARGE		\$0.05	(\$27,054.59)
LESS FUEL	-19,249	\$7.10	(\$136,657.53)
END OF MO BAL	4,039,321	\$7.09	\$28,649,778.08
FINANCING		0.27%	\$77,831.90
TOTAL	4,039,321	\$7.11	\$28,727,609.98
DECEMBER			
BAL BEG MONTH	4,039,321	\$7.11	\$28,727,609.98
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	4,039,321	\$7.11	\$28,727,609.98
LESS WITHDRAWAL	-578,711	\$7.11	(\$4,115,784.03)
WITHDRAWAL CHARGE		\$0.05	(\$28,935.53)
LESS FUEL	-20,587	\$7.11	(\$146,417.27)
END OF MO BAL	3,440,023	\$7.10	\$24,436,473.15
FINANCING		0.27%	\$66,385.75
TOTAL	3,440,023	\$7.12	\$24,502,858.90

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P3			
JANUARY			
BAL BEG MONTH	3,440,023	\$7.12	\$24,502,858.90
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	3,440,023	\$7.12	\$24,502,858.90
LESS WITHDRAWAL	-688,708	\$7.12	(\$4,905,578.61)
WITHDRAWAL CHARGE		\$0.05	(\$34,435.38)
LESS FUEL	-24,500	\$7.12	(\$174,513.88)
END OF MO BAL	2,726,815	\$7.11	\$19,388,331.04
FINANCING		0.27%	\$52,671.63
TOTAL	2,726,815	\$7.13	\$19,441,002.67
FEBRUARY			
BAL BEG MONTH	2,726,815	\$7.13	\$19,441,002.67
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	2,726,815	\$7.13	\$19,441,002.67
LESS WITHDRAWAL	-640,585	\$7.13	(\$4,567,095.07)
WITHDRAWAL CHARGE		\$0.05	(\$32,029.27)
LESS FUEL	-22,789	\$7.13	(\$162,472.47)
END OF MO BAL	2,063,441	\$7.11	\$14,679,405.86
FINANCING		0.27%	\$39,879.05
TOTAL	2,063,441	\$7.13	\$14,719,284.92
MARCH			
BAL BEG MONTH	2,063,441	\$7.13	\$14,719,284.92
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	2,063,441	\$7.13	\$14,719,284.92
LESS WITHDRAWAL	-536,612	\$7.13	(\$3,827,852.87)
WITHDRAWAL CHARGE		\$0.05	(\$26,830.61)
LESS FUEL	-19,090	\$7.13	(\$136,174.24)
END OF MO BAL	1,507,739	\$7.12	\$10,728,427.19
FINANCING		0.27%	\$29,145.56
TOTAL	1,507,739	\$7.13	\$10,757,572.75
APRIL			
BAL BEG MONTH	1,507,739	\$7.13	\$10,757,572.75
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	1,507,739	\$7.13	\$10,757,572.75
LESS WITHDRAWAL	0	\$7.13	\$0.00
WITHDRAWAL CHARGE		\$0.05	\$0.00
LESS FUEL	0	\$7.13	\$0.00
END OF MO BAL	1,507,739	\$7.13	\$10,757,572.75
FINANCING		0.27%	\$29,224.74
TOTAL	1,507,739	\$7.15	\$10,786,797.49
Average Withdrawal rate:	3,091,923	\$ 7.1681	\$ 22,163,269

NORTHERN UTILITIES, INC  
LNG INVENTORY

Domac \$12.50  
BSG Off-Sys \$10.40  
transp \$1.05  
BSG Liquefact \$2.37

Total Capacity =  
LNG

13,750  
VOL(MMBTU) RATE COST

4425  
1.047105085

LNG\_P1  
MAY (actual)

BAL BEG MONTH	9,721		\$70,732.00
REC DURING MO	0		\$0.00
TOTAL AVAIL	9,721	\$7.28	\$70,732.00
LESS MADE & BOIL*	-1,317	\$7.28	(\$9,582.76)
LESS PROCESSING	-141	\$7.28	(\$1,025.95)
END OF MO BAL	8,263	\$7.28	\$60,123.29
FINANCING		0.22%	\$132.77
TOTAL	8,263	\$7.29	\$60,256.06

JUNE (actual)

BAL BEG MONTH	8,263	\$7.29	\$60,256.06
REC DURING MO		\$13.54	\$0.00
TOTAL AVAIL	8,263	\$7.29	\$60,256.06
LESS MADE & BOIL*	(1,271)	\$7.29	(\$9,261.00)
LESS PROCESSING	282	\$7.29	\$2,055.00
END OF MO BAL	7,274	\$7.29	\$53,050.06
FINANCING		0.27%	\$144.12
TOTAL	7,274	\$7.31	\$53,194.18

JULY

BAL BEG MONTH	7,274	\$7.31	\$53,194.18
REC DURING MO	0	\$13.54	\$0.00
TOTAL AVAIL	7,274	\$7.31	\$53,194.18
LESS MADE & BOIL*	-	\$7.31	\$0.00
LESS PROCESSING	-	\$7.31	\$0.00
END OF MO BAL	7,274	\$7.31	\$53,194.18
FINANCING		0.27%	\$144.51
TOTAL	7,274	\$7.33	\$53,338.69

AUGUST

BAL BEG MONTH	7,274	\$7.33	\$53,338.69
REC DURING MO	0	\$13.54	\$0.00
TOTAL AVAIL	7,274	\$7.33	\$53,338.69
LESS MADE & BOIL*	-	\$7.33	\$0.00
LESS PROCESSING	-	\$7.33	\$0.00
END OF MO BAL	7,274	\$7.33	\$53,338.69
FINANCING		0.27%	\$144.90
TOTAL	7,274	\$7.35	\$53,483.60

NORTHERN UTILITIES, INC  
LNG INVENTORY

Domac \$12.50  
BSG Off-Sys \$10.40  
transp \$1.05  
BSG Liquefact \$2.37

Total Capacity = 13,750  
LNG VOL(MMBTU) RATE COST 4425  
1.047105085

LNG\_P2  
SEPTEMBER

BAL BEG MONTH	7,274	\$7.35	\$53,483.60
REC DURING MO	2,159	\$13.54	\$29,233.38
TOTAL AVAIL	9,433	\$8.77	\$82,716.98
LESS MADE & BOIL*	-	\$8.77	\$0.00
LESS PROCESSING	-	\$8.77	\$0.00
END OF MO BAL	9,433	\$8.77	\$82,716.98
FINANCING		0.27%	\$224.71
TOTAL	9,433	\$8.79	\$82,941.70

OCTOBER

BAL BEG MONTH	9,433	\$8.79	\$82,941.70
REC DURING MO	-	\$13.54	\$0.00
TOTAL AVAIL	9,433	\$8.79	\$82,941.70
LESS MADE & BOIL*	-	\$8.79	\$0.00
LESS PROCESSING	-	\$8.79	\$0.00
END OF MO BAL	9,433	\$8.79	\$82,941.70
FINANCING		0.27%	\$225.32
TOTAL	9,433	\$8.82	\$83,167.02

NOVEMBER

BAL BEG MONTH	9,433	\$8.82	\$83,167.02
REC DURING MO	-	\$8.82	\$0.00
TOTAL AVAIL	9,433	\$8.82	\$83,167.02
LESS MADE & BOIL*	(1,920)	\$8.82	(\$16,928.48)
LESS PROCESSING	-	\$8.82	\$0.00
END OF MO BAL	7,513	\$8.82	\$66,238.54
FINANCING		0.27%	\$179.95
TOTAL	7,513	\$8.84	\$66,418.49

DECEMBER

BAL BEG MONTH	7,513	\$8.84	\$66,418.49
REC DURING MO	10,000	\$8.82	\$88,169.15
TOTAL AVAIL	17,513	\$8.83	\$154,587.64
LESS MADE & BOIL*	(1,984)	\$8.83	(\$17,513.15)
LESS PROCESSING	-	\$8.83	\$0.00
END OF MO BAL	15,529	\$8.83	\$137,074.50
FINANCING		0.27%	\$372.39
TOTAL	15,529	\$8.85	\$137,446.88

NORTHERN UTILITIES, INC  
LNG INVENTORY

Domac \$12.50  
BSG Off-Sys \$10.40  
transp \$1.05  
BSG Liquefact \$2.37

Total Capacity = 13,750  
LNG VOL(MMBTU) RATE COST 4425  
1.047105085

LNG\_P3  
JANUARY

BAL BEG MONTH	15,529	\$8.85	\$137,446.88
REC DURING MO	10,000	\$8.85	\$88,511.71
TOTAL AVAIL	25,529	\$8.85	\$225,958.59
LESS MADE & BOIL*	(1,984)	\$8.85	(\$17,560.72)
LESS PROCESSING	(17,131)	\$8.85	(\$151,629.41)
END OF MO BAL	6,414	\$8.85	\$56,768.46
FINANCING		0.27%	\$154.22
TOTAL	6,414	\$8.88	\$56,922.68

FEBRUARY

BAL BEG MONTH	6,414	\$8.88	\$56,922.68
REC DURING MO	10,000	\$8.85	\$88,511.71
TOTAL AVAIL	16,414	\$8.86	\$145,434.39
LESS MADE & BOIL*	(1,852)	\$8.86	(\$16,407.41)
LESS PROCESSING	(6,249)	\$8.86	(\$55,372.04)
END OF MO BAL	8,313	\$8.86	\$73,654.94
FINANCING		0.27%	\$200.10
TOTAL	8,313	\$8.88	\$73,855.03

MARCH

BAL BEG MONTH	8,313	\$8.88	\$73,855.03
REC DURING MO	-	\$8.85	\$0.00
TOTAL AVAIL	8,313	\$8.88	\$73,855.03
LESS MADE & BOIL*	(1,984)	\$8.88	(\$17,627.12)
LESS PROCESSING	-	\$8.88	\$0.00
END OF MO BAL	6,329	\$8.88	\$56,227.91
FINANCING		0.27%	\$152.75
TOTAL	6,329	\$8.91	\$56,380.66

APRIL

BAL BEG MONTH	6,329	\$8.91	\$56,380.66
REC DURING MO	-	\$8.85	\$0.00
TOTAL AVAIL	6,329	\$8.91	\$56,380.66
LESS MADE & BOIL*	(1,920)	\$8.91	(\$17,172.76)
LESS PROCESSING	-	\$8.91	\$0.00
END OF MO BAL	4,409	\$8.89	\$39,207.91
FINANCING		0.27%	\$106.51
TOTAL	4,409	\$8.92	\$39,314.42

Average Rate = 33,040 8.86 \$292,583.96

NORTHERN UTILITIES, INC

PORTSMOUTH & PORTLAND PROPANE INVENTORY

Total Capacity = 25733

PROPANE	VOL(MMB)	RATE	COST
PROPANE_P1			
MAY (actual)			
BAL BEG MONTH	-	\$0.00	\$0.00
REC DURING MO	6,179	\$7.65	\$47,299.00
TOTAL AVAIL	6,179	\$7.65	\$47,299.00
LESS VAPORIZED*	(1,984)	\$7.65	(\$15,187.12)
LESS PROCESSING	1,984	\$7.65	\$15,187.12
END OF MO BAL	6,179	\$7.65	\$47,299.00
FINANCING		0.22%	\$104.45
TOTAL	6,179	\$7.67	\$47,403.45

JUNE

BAL BEG MONTH	6,179	\$7.67	\$47,403.45
REC DURING MO	-		\$0.00
TOTAL AVAIL	6,179	\$7.67	\$47,403.45
LESS MADE & BOIL*	(1,920)	\$7.67	(\$14,729.67)
LESS PROCESSING	1,920	\$7.67	\$14,729.67
END OF MO BAL	6,179	\$7.67	\$47,403.45
FINANCING		0.27%	\$128.78
TOTAL	6,179	\$7.69	\$47,532.23

JULY

BAL BEG MONTH	6,179	\$7.69	\$47,532.23
REC DURING MO	-	\$9.27	\$0.00
TOTAL AVAIL	6,179	\$7.69	\$47,532.23
LESS MADE & BOIL*	(1,984)	\$7.69	(\$15,262.01)
LESS PROCESSING	1,984	\$7.69	\$15,262.01
END OF MO BAL	6,179	\$7.69	\$47,532.23
FINANCING		0.27%	\$129.13
TOTAL	6,179	\$7.71	\$47,661.36

AUGUST

BAL BEG MONTH	6,179	\$7.71	\$47,661.36
REC DURING MO	-	\$9.27	\$0.00
TOTAL AVAIL	6,179	\$7.71	\$47,661.36
LESS MADE & BOIL*	(1,984)	\$7.71	(\$15,303.47)
LESS PROCESSING	1,984	\$7.71	\$15,303.47
END OF MO BAL	6,179	\$7.71	\$47,661.36
FINANCING		0.27%	\$129.48
TOTAL	6,179	\$7.73	\$47,790.84



NORTHERN UTILITIES, INC

PORTSMOUTH & PORTLAND PROPANE INVENTORY

Total Capacity = 25733

PROPANE	VOL(MMB)	RATE	COST
PROPANE_P2			
SEPTEMBER			
BAL BEG MONTH	6,179	\$7.73	\$47,790.84
REC DURING MO	-	\$9.27	\$0.00
TOTAL AVAIL	6,179	\$7.73	\$47,790.84
LESS MADE & BOIL*	(1,920)	\$7.73	(\$14,850.04)
LESS PROCESSING	1,920	\$7.73	\$14,850.04
END OF MO BAL	6,179	\$7.73	\$47,790.84
FINANCING		0.27%	\$129.83
TOTAL	6,179	\$7.76	\$47,920.67

OCTOBER

BAL BEG MONTH	6,179	\$7.76	\$47,920.67
REC DURING MO	-	\$9.27	\$0.00
TOTAL AVAIL	6,179	\$7.76	\$47,920.67
LESS MADE & BOIL*	(1,984)	\$7.76	(\$15,386.73)
LESS PROCESSING	1,984	\$7.76	\$15,386.73
END OF MO BAL	6,179	\$7.76	\$47,920.67
FINANCING		0.27%	\$130.18
TOTAL	6,179	\$7.78	\$48,050.86

NOVEMBER

BAL BEG MONTH	6,179	\$7.78	\$48,050.86
REC DURING MO	1,920	\$9.27	\$17,788.80
TOTAL AVAIL	8,099	\$8.13	\$65,839.66
LESS MADE & BOIL*	(1,920)	\$8.13	(\$15,608.36)
LESS PROCESSING	1,920	\$8.13	\$15,608.36
END OF MO BAL	8,099	\$8.13	\$65,839.66
FINANCING		0.27%	\$178.86
TOTAL	8,099	\$8.15	\$66,018.52

DECEMBER

BAL BEG MONTH	8,099	\$8.15	\$66,018.52
REC DURING MO	-	\$9.27	\$0.00
TOTAL AVAIL	8,099	\$8.15	\$66,018.52
LESS MADE & BOIL*	(1,984)	\$8.15	(\$16,172.46)
LESS PROCESSING	1,984	\$8.15	\$16,172.46
END OF MO BAL	8,099	\$8.15	\$66,018.52
FINANCING		0.27%	\$179.35
TOTAL	8,099	\$8.17	\$66,197.87

NORTHERN UTILITIES, INC

PORTSMOUTH & PORTLAND PROPANE INVENTORY

Total Capacity = 25733

PROPANE	VOL(MMB'	RATE	COST
PROPANE_P3			
JANUARY			
BAL BEG MONTH	8,099	\$8.17	\$66,197.87
REC DURING MO	7,486	\$9.27	\$69,357.79
TOTAL AVAIL	15,585	\$8.70	\$135,555.66
LESS MADE & BOIL*	(1,984)	\$8.70	(\$17,256.49)
LESS PROCESSING	(3,016)	\$8.70	(\$26,232.65)
END OF MO BAL	10,585	\$8.70	\$92,066.52
FINANCING		0.27%	\$250.11
TOTAL	10,585	\$8.72	\$92,316.63
FEBRUARY			
BAL BEG MONTH	10,585	\$8.72	\$92,316.63
REC DURING MO	8,101	\$9.27	\$75,055.77
TOTAL AVAIL	18,686	\$8.96	\$167,372.40
LESS MADE & BOIL*	(1,852)	\$8.96	(\$16,586.16)
LESS PROCESSING	1,852	\$8.96	\$16,586.16
END OF MO BAL	18,686	\$8.96	\$167,372.40
FINANCING		0.27%	\$454.70
TOTAL	18,686	\$8.98	\$167,827.09
MARCH			
BAL BEG MONTH	18,686	\$8.98	\$167,827.09
REC DURING MO	1,984	\$9.27	\$18,381.76
TOTAL AVAIL	20,670	\$9.01	\$186,208.85
LESS MADE & BOIL*	(1,984)	\$9.01	(\$17,873.17)
LESS PROCESSING	1,984	\$9.01	\$17,873.17
END OF MO BAL	20,670	\$9.01	\$186,208.85
FINANCING		0.27%	\$505.87
TOTAL	20,670	\$9.03	\$186,714.72
APRIL			
BAL BEG MONTH	20,670	\$9.03	\$186,714.72
REC DURING MO	1,920	\$9.27	\$17,788.80
TOTAL AVAIL	22,590	\$9.05	\$204,503.52
LESS MADE & BOIL*	(1,920)	\$9.05	(\$17,381.44)
LESS PROCESSING	1,920	\$9.05	\$17,381.44
END OF MO BAL	22,590	\$9.05	\$204,503.52
FINANCING		0.27%	\$555.57
TOTAL	22,590	\$9.08	\$205,059.09
Average Rate =	5,000	8.70	43,489