

## Northern Utilities

November 2004

Day	Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	22	4,450	18,098	0	0	14,783	0	0	36	0	37,367
2	22	4,892	18,481	0	0	14,783	0	0	37	0	38,193
3	29	11,434	18,882	0	0	14,783	0	0	37	0	45,136
4	23	7,077	18,394	0	0	14,783	0	0	9	0	40,262
5	27	10,443	17,702	0	0	14,783	0	0	43	0	42,971
6	19	2,275	16,277	1,396	0	14,783	0	0	30	0	34,761
7	17	-824	16,667	2,274	0	14,783	0	0	76	0	32,976
8	33	13,280	19,454	605	0	14,783	0	0	36	0	48,158
9	39	23,310	20,078	0	0	14,783	0	0	30	0	58,201
10	32	19,445	19,732	0	0	14,783	0	0	10	0	53,970
11	28	13,442	17,776	0	0	14,783	0	0	10	0	46,010
12	35	10,363	18,869	0	0	24,638	0	0	11	0	53,881
13	38	12,160	17,981	0	0	24,638	0	0	13	0	54,792
14	30	5,526	18,916	0	0	24,638	0	0	16	0	49,096
15	29	2,063	19,770	0	0	24,638	0	0	19	0	46,490
16	35	5,292	20,326	0	2,488	24,638	0	0	26	0	52,770
17	26	-1,997	19,401	0	2,488	24,638	0	0	30	0	44,559
18	18	2,195	18,186	0	2,488	14,783	0	0	36	0	37,687
19	26	11,608	18,230	1,002	0	9,855	0	0	35	0	40,731
20	28	12,549	18,064	2,274	0	9,854	0	0	37	0	42,778
21	23	12,720	18,207	2,274	0	9,855	0	0	38	0	43,094
22	30	11,345	19,507	123	2,488	14,783	0	0	41	0	48,287
23	26	9,112	19,679	0	0	14,783	0	0	39	0	43,613
24	16	-565	17,440	863	0	14,783	0	0	43	0	32,564
25	27	19,233	11,713	2,274	0	0	0	0	46	0	33,266
26	39	35,646	13,035	2,274	0	0	0	0	40	0	50,994
27	24	22,325	16,679	2,274	0	0	0	0	38	0	41,316
28	22	19,642	17,955	2,274	0	0	0	0	40	0	39,910
29	29	27,485	19,853	183	0	0	0	0	43	0	47,564
30	27	12,069	19,894	0	0	14,807	0	0	65	0	46,835
31	0	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	<b>819</b>	<b>337,998</b>	<b>545,245</b>	<b>20,090</b>	<b>9,950</b>	<b>413,942</b>	<b>0</b>	<b>0</b>	<b>1,010</b>	<b>0</b>	<b>1,328,235</b>

## Northern Utilities

December 2003

Day	Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	26	10,671	20,322	0	0	15,047	0	0	55	0	46,095
2	33	16,596	20,232	0	0	15,047	0	0	44	0	51,920
3	39	19,774	21,065	0	0	15,047	0	0	27	0	55,914
4	36	16,448	18,800	936	0	15,047	0	0	26	0	51,257
5	42	27,333	18,448	90	0	15,047	0	0	26	0	60,944
6	45	15,479	20,595	0	0	32,102	0	0	27	0	68,202
7	43	21,121	21,649	0	0	22,070	0	0	107	81	65,028
8	31	16,760	21,231	0	0	15,047	0	0	106	101	53,246
9	29	20,150	21,654	0	0	10,032	0	0	56	0	51,892
10	34	25,033	21,410	0	0	5,016	0	0	47	0	51,506
11	32	27,396	20,474	0	0	0	0	0	42	0	47,912
12	31	30,785	20,657	0	0	0	0	0	44	0	51,486
13	33	14,952	22,829	0	0	15,047	0	0	31	0	52,860
14	48	18,337	24,034	0	0	32,101	0	0	35	0	74,507
15	50	19,759	23,795	0	1,551	32,101	0	0	32	0	77,238
16	36	8,115	21,859	0	0	32,101	0	0	28	0	62,103
17	44	19,406	22,346	0	0	25,079	0	65	36	0	66,932
18	41	22,006	20,086	0	0	20,063	0	0	29	0	62,184
19	34	14,703	20,430	0	0	20,063	0	0	17	0	55,214
20	62	35,887	22,504	0	0	32,102	0	0	42	0	90,535
21	50	30,899	18,944	0	0	32,102	0	0	27	0	81,971
22	30	26,171	20,438	0	0	10,032	0	0	18	0	56,659
23	23	13,843	18,212	0	0	10,033	0	0	31	0	42,119
24	42	30,211	16,412	0	0	10,032	0	0	32	0	56,686
25	46	22,989	17,518	59	0	20,063	0	0	32	0	60,661
26	55	25,619	19,496	0	0	32,102	0	0	35	0	77,252
27	59	33,317	21,376	0	0	32,102	0	0	106	2	86,902
28	45	17,210	21,584	0	1,460	32,102	0	0	43	0	72,398
29	41	18,705	20,176	0	0	25,079	0	0	38	0	63,998
30	38	22,959	18,975	0	0	19,729	0	0	31	0	61,694
31	25	14,618	17,369	598	0	12,038	0	0	35	0	44,657
<b>Totals</b>	<b>1,223</b>	<b>657,253</b>	<b>634,920</b>	<b>1,683</b>	<b>3,011</b>	<b>603,571</b>	<b>0</b>	<b>65</b>	<b>1,285</b>	<b>184</b>	<b>1,901,972</b>

# Northern Utilities

January 2005

Day	Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FMSA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	36	19,354	17,109	0	2,434	12,935	80	0	35	0	51,946
2	36	12,038	18,828	0	2,434	23,880	80	0	39	0	57,299
3	28	11,761	20,540	588	0	14,925	80	0	20	0	47,913
4	34	6,258	22,479	1,326	2,434	21,890	80	0	14	0	54,481
5	43	10,476	22,794	0	2,434	31,840	80	0	18	0	67,642
6	46	22,688	21,009	0	2,434	21,890	80	0	23	0	68,124
7	43	17,031	20,507	204	2,434	21,890	80	0	43	115	62,303
8	42	17,008	17,703	0	2,434	24,875	80	0	22	0	62,121
9	39	18,964	18,135	0	2,434	19,900	80	0	9	0	59,521
10	37	32,555	20,705	0	2,434	4,975	80	0	23	0	60,771
11	43	35,397	22,276	0	2,434	4,975	80	0	27	0	65,188
12	45	38,114	20,998	0	2,434	4,975	80	0	0	0	66,601
13	29	24,381	19,167	1,809	2,434	4,975	80	0	30	0	52,875
14	37	27,875	20,798	0	2,434	4,975	80	0	19	0	56,181
15	46	22,512	21,106	0	2,434	21,890	80	0	9	0	68,030
16	51	28,367	20,507	0	2,434	21,890	80	0	0	0	73,277
17	59	30,974	22,256	0	2,434	31,840	80	0	0	200	87,784
18	68	38,037	21,598	0	2,434	33,830	80	0	2	5,827	101,808
19	54	24,043	20,785	0	2,434	33,830	80	0	0	4,193	85,364
20	62	24,465	25,181	0	2,434	33,830	80	0	0	242	86,232
21	72	32,166	26,123	0	2,434	33,830	80	0	13	5,255	99,900
22	69	32,532	22,192	0	2,434	33,830	80	54	14	0	91,136
23	70	35,486	20,983	0	2,434	33,830	80	149	18	0	92,979
24	52	21,606	23,237	0	2,434	33,830	80	0	19	0	81,206
25	56	19,019	26,370	0	2,434	33,830	80	0	10	0	81,743
26	65	27,328	26,447	0	2,434	33,830	80	0	4	65	90,187
27	65	27,388	26,035	0	2,434	33,830	80	0	3	5,252	95,022
28	60	28,467	21,878	0	2,434	33,830	80	0	0	0	86,688
29	46	12,347	19,108	993	2,434	31,840	80	0	1	0	66,802
30	44	19,866	19,389	231	0	24,875	80	0	8	0	64,448
31	50	43,149	23,135	0	0	9,950	80	0	3	0	76,316
<b>Totals</b>	<b>1,527</b>	<b>761,650</b>	<b>669,380</b>	<b>5,151</b>	<b>68,146</b>	<b>733,315</b>	<b>2,468</b>	<b>203</b>	<b>426</b>	<b>21,149</b>	<b>2,261,888</b>

## Northern Utilities

February 2005

Day	Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	47	26,319	23,254	0	0	22,672	0	0	4	0	72,249
2	42	22,877	22,694	0	0	22,672	0	0	3	0	68,246
3	34	13,451	21,562	0	0	22,672	0	0	20	0	57,705
4	34	13,574	19,731	0	0	22,672	0	0	10	0	55,987
5	27	6,454	18,695	82	0	22,672	0	0	12	0	47,915
6	36	12,748	18,892	0	0	22,672	0	0	11	0	54,323
7	31	10,800	19,611	0	0	22,672	0	0	20	0	53,104
8	31	20,840	19,421	0	0	12,816	0	0	26	0	53,103
9	29	13,509	20,745	556	0	12,816	0	0	55	0	47,681
10	43	27,215	21,394	744	0	12,816	0	0	18	0	62,187
11	45	32,708	20,665	0	0	12,816	0	0	8	0	66,197
12	41	26,094	19,203	1,498	0	12,816	0	0	14	0	59,625
13	50	35,231	19,342	209	0	12,816	0	0	3	0	67,600
14	33	26,198	20,404	0	0	12,816	0	0	37	0	59,455
15	28	16,984	19,504	147	0	12,816	0	0	21	0	49,472
16	31	18,488	20,150	39	0	12,816	0	0	36	0	51,528
17	41	10,061	21,635	0	0	27,601	0	0	13	0	59,311
18	50	17,029	21,636	0	0	31,543	0	0	43	0	70,252
19	51	19,827	18,932	612	0	31,543	0	0	14	0	70,928
20	53	21,605	19,664	734	0	31,543	0	0	0	0	73,547
21	52	30,049	20,434	0	0	26,614	0	0	3	0	77,101
22	40	23,261	20,589	0	0	20,261	0	0	0	0	64,111
23	49	26,436	22,622	0	0	21,686	0	0	17	0	70,761
24	50	19,887	21,652	0	0	31,543	0	0	29	0	73,112
25	50	17,192	20,908	165	0	31,543	0	0	55	0	69,864
26	47	13,978	19,651	0	0	31,543	0	0	53	0	65,226
27	49	17,077	19,035	0	0	31,543	0	0	55	0	67,711
28	44	12,430	21,138	0	0	31,543	0	0	60	0	65,171
29	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	<b>1,158</b>	<b>552,325</b>	<b>573,165</b>	<b>4,786</b>	<b>0</b>	<b>622,556</b>	<b>0</b>	<b>0</b>	<b>640</b>	<b>0</b>	<b>1,753,471</b>

## Northern Utilities

March 2005

Day	Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	41	12,280	21,808	599	0	31,729	0	0	53	0	66,469
2	48	27,683	23,005	3,362	0	16,855	0	0	63	0	70,969
3	53	17,825	25,778	2,032	0	31,729	0	0	49	0	77,413
4	46	12,646	22,502	2,274	0	31,729	0	0	57	0	69,207
5	37	3,589	20,331	2,274	0	31,729	0	0	55	0	57,977
6	35	1,278	20,601	2,274	0	31,729	0	0	58	0	55,940
7	37	16,155	21,384	2,274	0	16,855	0	0	41	0	56,708
8	52	17,621	23,089	2,274	0	31,729	0	0	96	0	74,808
9	58	28,973	23,470	0	0	31,729	0	0	46	0	84,218
10	51	19,451	23,150	1,787	0	31,729	0	0	52	0	76,168
11	38	5,880	21,050	2,274	0	31,729	0	0	53	0	60,985
12	41	7,075	20,259	486	0	31,729	0	0	57	0	59,605
13	40	5,819	18,978	778	0	31,729	0	0	70	0	57,373
14	34	4,172	21,641	492	0	31,729	0	0	43	0	58,076
15	32	-2,657	21,285	1,010	2,434	31,729	0	0	61	0	53,861
16	36	935	21,844	515	2,434	31,729	0	0	61	0	57,518
17	38	-234	21,169	278	2,434	31,729	0	0	63	0	55,438
18	35	13,018	20,152	918	2,434	15,864	0	0	44	0	52,430
19	33	12,139	18,811	624	0	15,864	0	0	58	0	47,497
20	29	11,144	19,099	279	0	15,864	0	0	66	0	46,452
21	33	13,858	20,149	84	0	15,864	0	0	64	0	50,019
22	29	8,296	20,725	1,389	0	15,864	0	0	51	0	46,325
23	30	23,414	20,396	167	0	4,957	0	0	68	0	49,002
24	33	16,380	20,415	508	0	14,872	0	0	58	0	52,234
25	33	23,230	18,828	1,604	0	4,957	0	0	60	0	48,679
26	37	25,986	17,393	1,292	0	4,957	0	0	56	0	49,683
27	30	22,735	17,287	635	0	4,957	0	0	68	0	45,682
28	31	28,745	18,526	126	0	4,957	0	0	62	0	52,416
29	25	-6,590	18,663	0	2,434	29,746	0	0	61	0	44,314
30	24	-10,408	18,425	710	2,434	29,746	0	0	62	0	40,969
31	24	4,861	19,445	645	0	15,864	0	0	58	0	40,873
<b>Totals</b>	<b>1,143</b>	<b>365,298</b>	<b>639,660</b>	<b>33,964</b>	<b>14,603</b>	<b>703,973</b>	<b>0</b>	<b>0</b>	<b>1,814</b>	<b>0</b>	<b>1,759,312</b>

## Northern Utilities

April 2005

Day	Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	28	24,310	17,797	80	0	0	0	0	62	0	42,248
2	27	23,114	18,415	84	0	0	0	0	61	0	41,674
3	26	25,334	17,512	288	0	0	0	0	59	0	43,193
4	25	24,518	18,760	0	0	0	0	0	65	0	43,343
5	20	18,970	17,705	256	0	0	0	0	61	0	36,992
6	21	17,703	17,407	484	0	0	0	0	65	0	35,658
7	25	19,608	17,397	374	0	0	0	0	72	0	37,451
8	22	16,441	17,220	553	0	0	0	0	65	0	34,280
9	23	15,223	16,672	1,091	0	0	0	0	65	0	33,051
10	19	12,315	16,967	2,277	0	0	0	0	60	0	31,618
11	30	25,239	18,945	0	0	0	0	0	65	0	44,249
12	33	30,005	19,974	100	0	0	0	0	71	0	50,150
13	25	22,009	18,673	426	0	0	0	0	69	0	41,177
14	23	21,440	18,759	349	0	0	0	0	55	0	40,603
15	27	21,263	17,369	1,281	0	0	0	0	58	0	39,970
16	23	18,198	14,705	2,277	0	0	0	0	63	0	35,243
17	10	11,952	14,047	682	0	0	0	0	65	0	26,746
18	12	12,790	15,785	19	0	0	0	0	75	0	28,669
19	4	9,253	16,036	0	0	0	0	0	65	0	25,354
20	14	10,857	16,102	0	0	0	0	0	59	0	27,018
21	23	15,732	18,190	0	0	0	0	0	41	0	33,963
22	20	14,006	16,402	0	0	0	0	0	56	0	30,464
23	21	17,205	14,944	1,005	0	0	0	0	54	0	33,208
24	21	16,280	15,417	2,277	0	0	0	0	78	0	34,051
25	23	20,799	17,156	0	0	0	0	0	45	0	38,000
26	16	14,931	15,705	0	0	0	0	0	26	0	30,662
27	23	22,247	16,381	0	0	0	0	0	15	0	38,643
28	22	20,074	16,642	0	0	0	0	0	21	0	36,737
29	18	13,774	15,720	0	0	0	0	0	20	0	29,514
30	18	14,996	13,954	768	0	0	0	0	21	0	29,739
31	0	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	<b>642</b>	<b>550,588</b>	<b>506,755</b>	<b>14,671</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,657</b>	<b>0</b>	<b>1,073,672</b>

NORTHERN UTILITIES, INC.ACTUAL GAS SUPPLY BALANCE2004-2005 WINTER SEASON  
(MMBtu)

<u>Gas Supply</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>
LNG Vapor	0	184	21,149	0	0	0	21,333
LNG Boil-Off	1,010	1,285	426	640	1,814	1,657	6,832
Pipeline Gas	337,998	657,253	761,650	552,325	365,298	550,588	3,225,112
Michcon Storage	413,942	603,571	733,315	622,556	703,973	0	3,077,357
FS-MA Storage	9,950	3,011	68,146	0	14,603	0	95,709
TETCO Storage	0	0	2,468	0	0	0	2,468
LP-Air Gas	0	65	203	0	0	0	268
End-user Transportation	545,245	634,920	669,380	573,165	639,660	506,755	3,569,126
Total	1,308,145	1,900,289	2,256,737	1,748,685	1,725,348	1,059,001	9,998,205

NORTHERN UTILITIES, INC.  
INCREMENTAL CITYGATE PURCHASES  
2004-2005 WINTER SEASON  
(MMBtu)

<u>Month</u>	<u>Volume</u>
November	0
December	0
January	8,456
February	0
March	29,850
April	<u>417,900</u>
Total	456,206



Northern Utilities, Inc  
 Progas Analysis 2004-05 Winter Period

	November 2004	December 2003	January 2005	February 2005	March 2005	April 2005	Total
<u>Gas Displaced</u>							
Spot	20,090	1,683	5,151	4,786	33,964	14,671	80,345
Storage	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
total (MMBtu)	20,090	1,683	5,151	4,786	33,964	14,671	80,345
<u>Rates (\$/MMBtu)</u>							
Spot	\$8.254	\$8.769	\$8.059	\$6.991	\$7.156	\$7.966	
Storage	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	
Propane	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	
Progas	\$7.700	\$8.050	\$6.280	\$6.240	\$5.468	\$5.468	
<u>Costs</u>							
Spot	\$165,831	\$14,759	\$41,513	\$33,459	\$243,048	\$116,863	\$615,473
Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Propane	\$0	\$0	\$0	\$0	\$0	\$0	\$0
total	\$165,831	\$14,759	\$41,513	\$33,459	\$243,048	\$116,863	\$615,473
Progas \$	\$154,693	\$13,548	\$32,348	\$29,865	\$185,705	\$80,217	\$496,376
Savings	\$11,138	\$1,211	\$9,165	\$3,594	\$57,343	\$36,646	\$119,097

(1) MMBtu's from Exhibit A  
 (2) Displaced rate based on daily marginal cost when ProGas was used

NORTHERN UTILITIES, INC.PROGAS VOLUMES2004-2005 WINTER SEASON(MMBtu)

<u>Month</u>	<u>Volume</u>
November	20,090
December	1,683
January	5,151
February	4,786
March	33,964
April	<u>14,671</u>
Total	80,345

NORTHERN UTILITIES, INC.NATURAL GAS PURCHASE ON DAYS OF SUPPLEMENTAL USE

<u>Day</u>	<u>Total Purchase</u>	<u>Trans MDQ</u>	<u>Difference</u>	<u>Percent</u>
<b><u>November 2004</u></b>				
<b><u>December 2004</u></b>				
<b><u>January 2005</u></b>				
17	65,328	100,000	(34,672)	65.3%
18	74,381	100,000	(25,619)	74.4%
19	60,386	100,000	(39,614)	60.4%
20	60,809	100,000	(39,191)	60.8%
21	68,509	100,000	(31,491)	68.5%
22	68,876	100,000	(31,124)	68.9%
23	71,829	100,000	(28,171)	71.8%
26	63,671	100,000	(36,329)	63.7%
27	63,732	100,000	(36,268)	63.7%
<b><u>February 2005</u></b>				
<b><u>March 2005</u></b>				
<b><u>April 2005</u></b>				

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	TOTALS
<b>Requirements</b>													
Firm Sendout	844,347	1,218,403	1,416,726	1,221,969	1,056,932	701,856	417,367	251,819	240,278	228,686	299,550	566,117	8,464,050
Interruptible Sales	3,640	-	-	-	-	3,769	20,901	29,715	29,715	29,715	25,715	6,765	149,935
<b>Total Sales Requirements</b>	847,987	1,218,403	1,416,726	1,221,969	1,056,932	705,625	438,268	281,534	269,993	258,401	325,265	572,882	8,613,985
<b>Third Party Transport</b>													
Resources													
GSGT Deliveries	257,521	431,991	439,742	390,300	326,964	630,962	436,284	279,614	268,009	256,417	323,345	570,898	4,612,047
TGP FS Storage	-	50,488	100,977	50,488	37,866	-	-	-	-	-	-	-	239,819
TETCO Stg (SS1,FSS)	-	1,004	1,305	1,255	1,255	28	-	-	-	-	-	-	4,847
MCN Storage	541,092	578,711	688,708	640,585	536,612	-	-	-	-	-	-	-	2,985,708
Duke Peaking	-	-	15,103	-	-	-	-	-	-	-	-	-	15,103
Citygate Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-
LNG	1,920	1,984	19,115	8,101	1,984	1,920	1,984	1,920	1,984	1,984	1,920	1,984	46,800
DOMAC Vapor1	47,454	154,225	146,776	131,240	152,251	72,715	-	-	-	-	-	-	704,661
DOMAC Vapor2	-	-	-	-	-	-	-	-	-	-	-	-	-
Propane	-	-	5,000	-	-	-	-	-	-	-	-	-	5,000
<b>Total Resources</b>	847,987	1,218,403	1,416,726	1,221,969	1,056,932	705,625	438,268	281,534	269,993	258,401	325,265	572,882	8,613,985
<b>Refills</b>													
TGP FS Storage	-	-	-	-	-	-	-	33,703	53,599	53,599	51,870	53,599	246,370
TETCO Stg (SS1,FSS)	-	-	-	-	-	6	837	840	868	868	840	868	5,127
MCN Storage	-	-	-	-	-	-	-	-	714,644	801,040	775,200	801,040	3,091,924
LNG	1,920	-	7,486	8,101	1,984	1,920	1,984	1,920	1,984	1,984	1,920	15,597	46,800
Propane	-	-	-	-	-	-	-	-	-	-	-	5,000	5,000
<b>Total Refills</b>	1,920	-	7,486	8,101	1,984	1,926	2,821	36,463	771,095	857,491	829,830	876,104	3,395,221
<b>Wellhead Purchases</b>													
Progas	-	-	-	-	-	-	-	-	-	-	-	-	-
NEGM	-	36,968	36,968	33,390	-	71,378	73,757	71,378	73,757	73,757	71,378	73,757	616,488
DEM	33,000	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	401,500
Supply At Niagara	29,088	30,057	30,057	27,148	30,057	20,361	30,057	29,088	30,057	30,057	29,088	30,057	345,172
Supply Via Iroquois	-	30,192	35,712	27,271	-	118,336	70,460	68,187	70,460	70,460	68,187	96,124	655,389
MCN Storage	-	-	-	-	-	-	-	-	714,644	801,040	775,200	801,040	3,091,924
TGP FT Z0 Supplies	75,660	101,637	101,637	91,801	101,637	-	-	-	-	-	-	-	472,372
TGP FT Z1 Supplies	139,125	230,020	230,020	207,760	186,891	-	-	-	-	-	-	-	993,816
TGP FT Z0 Spot	-	-	-	-	-	149,222	154,196	80,048	60,001	47,417	95,423	100,441	686,749
TGP FT Z1 Spot	-	-	-	-	-	237,090	87,769	-	31,841	31,841	31,841	243,063	599,763
TETCO FT Spot	-	-	197	131	-	116	919	923	953	953	923	953	6,068
TETCO M3 Spot	-	-	2,412	-	-	20,894	-	-	-	-	-	15,919	39,225
Additional Supply	-	-	-	-	-	16,327	8,922	8,634	8,922	8,922	8,634	8,922	69,283
<b>Total Purchases</b>	276,873	462,974	471,103	418,301	352,685	666,724	460,180	291,258	992,894	1,066,706	1,113,674	1,404,376	7,977,749

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	TOTALS
<b>Requirements</b>													
Firm Sendout	912,614	1,328,125	1,548,684	1,332,053	1,149,029	701,856	417,368	251,819	240,278	228,685	299,552	566,117	8,976,180
Interruptible Sales	3,601	-	-	-	-	3,769	20,901	29,715	29,715	29,715	25,715	6,765	149,896
<b>Total Sales Requirements</b>	916,215	1,328,125	1,548,684	1,332,053	1,149,029	705,625	438,269	281,534	289,993	258,400	325,267	572,882	9,126,076
<b>Third Party Transport</b>	514,514	594,904	744,473	689,835	636,624	581,155	490,715	423,623	441,226	427,312	460,092	544,772	6,549,245
1,430,729	1,923,029	2,293,157	2,021,888	1,785,653	1,286,780	928,984	928,984	705,157	711,219	685,712	785,359	1,117,654	
<b>Resources</b>													
GSST Deliveries	257,520	433,340	451,167	366,490	330,454	630,930	436,285	279,614	288,009	256,416	323,347	570,898	4,634,471
TGP FS Storage	-	50,488	99,717	51,748	37,866	-	-	-	-	-	-	-	239,819
TETCO Sfg (SS1,FSS)	-	1,004	1,305	1,255	1,217	60	-	-	-	-	-	-	4,841
MCN Storage	609,321	683,684	804,348	740,206	625,255	-	-	-	-	-	-	-	3,462,813
Duke Peaking	-	-	16,205	-	-	-	-	-	-	-	-	-	16,205
Citygate Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-
LNG	1,920	5,384	15,946	25,678	2,376	1,920	1,984	1,920	1,984	1,984	1,920	1,984	65,000
DOMAC Vapor1	47,454	154,225	143,620	116,676	151,861	72,715	-	-	-	-	-	-	686,551
DOMAC Vapor2	-	-	-	-	-	-	-	-	-	-	-	-	-
Propane	-	-	16,376	-	-	-	-	-	-	-	-	-	16,376
<b>Total Resources</b>	916,215	1,328,125	1,548,684	1,332,053	1,149,029	705,625	438,269	281,534	269,993	258,400	325,267	572,882	9,126,076
<b>Refills</b>													
TGP FS Storage	-	-	-	-	-	-	-	33,703	53,599	53,599	51,870	53,599	246,370
TETCO Sfg (SS1,FSS)	-	-	-	-	-	-	837	840	868	868	840	868	5,121
MCN Storage	-	-	-	-	-	-	-	407,682	801,040	801,040	775,200	801,040	3,586,002
LNG	1,920	-	10,658	22,738	2,376	1,920	1,984	1,920	1,984	1,984	1,920	15,597	65,001
Propane	-	-	-	-	-	-	-	-	-	-	-	16,376	16,376
<b>Total Refills</b>	1,920	-	10,658	22,738	2,376	1,920	2,821	444,145	857,491	857,491	829,830	887,480	3,918,870
<b>Wellhead Purchases</b>													
Progas	-	-	-	-	-	-	-	-	-	-	-	-	-
NEGM	-	36,968	36,968	33,390	-	71,378	73,757	71,378	73,757	73,757	71,378	73,757	616,488
DEM	33,000	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	401,500
Supply At Niagara	29,088	30,057	30,057	27,148	30,057	20,361	30,057	29,088	30,057	30,057	29,088	30,057	345,172
Supply Via Iroquois	-	30,674	44,643	27,271	2,273	118,532	70,460	68,187	70,460	70,460	68,187	96,385	667,532
MCN Storage	-	-	-	-	-	-	-	407,682	801,040	801,040	775,200	801,040	3,586,002
TGP FT Z0 Supplies	75,660	101,637	101,637	91,801	101,637	-	-	-	-	-	-	-	472,372
TGP FT Z1 Supplies	138,125	230,020	230,020	207,760	186,891	-	-	-	-	-	-	-	993,816
TGP FT Z0 Spot	-	-	-	-	-	149,222	154,196	80,048	60,001	47,416	95,423	100,441	686,748
TGP FT Z1 Spot	-	-	-	-	-	236,722	87,770	-	-	-	31,843	242,793	599,128
TETCO FT Spot	-	66	393	524	131	74	919	923	953	953	923	953	6,812
TETCO M3 Spot	-	866	5,197	6,165	1,223	20,894	-	-	-	-	-	15,919	50,264
Additional Supply	-	-	-	-	-	16,481	8,922	8,634	8,922	8,922	8,634	8,922	69,437
<b>Total Purchases</b>	276,873	464,388	483,015	424,859	356,312	666,664	460,181	698,940	1,079,290	1,066,705	1,113,676	1,404,367	8,485,271