

NO HERN UTILITIES, INC.

Commodity MMBtu's Allocated to New Hampshire

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>	<u>Peak</u>	<u>Off-Peak</u>
1 DEM	18,718	19,581	19,689	17,745	19,666	18,645	225,612	114,043	111,569
2 MCN/PNGTS	308,457	333,967	399,644	370,914	311,018	0	1,724,000	1,724,000	0
3 PNGTS IT	0	0	0	0	0	0	0	0	0
4 Spot PNGTS	0	0	0	0	0	4,347	4,347	4,347	0
5 Progas contract	0	0	0	0	0	0	0	0	0
6 Encana	0	4,247	4,270	3,849	0	23,831	178,801	36,197	142,604
7 Encana	0	16,536	16,628	14,986	0	15,747	158,122	63,897	94,225
8 Husky	16,166	16,910	17,004	15,325	16,984	11,271	190,016	93,661	96,355
9 Supply Via Iroquois AGT	0	0	2,337	0	0	25,215	37,542	27,553	9,990
10 Supply Via Iroquois TGP 10&	0	16,999	17,827	15,405	0	37,730	252,570	87,961	164,609
11 Supply Via Iroquois TGP	0	0	0	0	0	0	0	0	0
12 MCN Storage	0	0	0	0	0	0	0	0	0
13 MCN Withdrawals	0	0	0	0	0	0	0	0	0
14 Supplier 1 TGP Z0-Z6 (14.15.	39,178	53,277	53,572	48,283	53,508	0	247,817	247,817	0
15 Supplier 2 TGP Z0-Z6	0	0	0	0	0	0	0	0	0
16 Supplier 3 TGP Z0-Z6	0	0	0	0	0	0	0	0	0
17 Spot TGP Z0-Z6	0	0	0	0	0	78,054	337,688	78,054	259,635
18 TGP FT Z0-Stg Supplies	0	0	0	0	0	0	0	0	0
19 Spot to Storage TGP	0	0	0	0	0	0	0	0	0
20 TGP FT Z1-Z6 Supplies (20.2	70,667	121,749	122,423	110,336	99,351	0	524,527	524,527	0
21 Supplier 2 TGP Z1_Z6	0	0	0	0	0	0	0	0	0
22 Supplier 3 TGP Z1_Z6	0	0	0	0	0	0	0	0	0
23 Supplier 4 TGP Z1_Z6	0	0	0	0	0	0	0	0	0
24 Spot TGP Z1-Z6	0	0	0	0	0	125,019	311,704	125,019	186,684
25 TGP FT Z1-Stg Supplies	0	0	0	0	0	0	0	0	0
26 Spot to Storage TGP Z1-Z6	0	0	0	0	0	0	0	0	0
27 TGP IT Z1-Z6 Supplies (27.3:	0	0	0	0	0	4,848	33,856	4,848	29,008
28 Tet Co LH Spot	0	1	102	68	0	57	227	227	0
29 Spot to Storage TETCO	0	0	0	0	0	0	0	0	0
30 CNG/GSSTE FT	0	0	1,327	0	0	11,377	21,228	12,704	8,525
31 TGP Z0 - Z4/Z5	0	0	0	0	0	0	0	0	0
32 TGP IT PY WD	0	0	0	0	0	0	0	0	0
33 TGP FS STG WD	0	29,136	47,486	29,234	21,947	0	127,802	127,802	0
34 TGP FS WD IT	0	0	11,109	0	0	0	11,109	11,109	0
35 Tetco Withdrawal	0	579	757	727	727	16	2,807	2,807	0
36 LNG Boiloff	1,095	1,145	1,151	1,072	1,150	1,090	13,227	6,703	6,524
37 LNG Vapor	0	0	9,941	3,618	0	0	13,559	13,559	0
38 Domac Vapor	27,052	89,001	85,171	75,991	88,244	41,290	406,750	406,750	0
39 Domac 2	0	0	0	0	0	0	0	0	0
40 Propane	0	0	2,901	0	0	0	2,901	2,901	0
41 Duke	0	0	8,764	0	0	0	8,764	8,764	0
	481,332	703,129	822,103	707,553	612,595	398,537	4,834,977	3,725,249	1,109,729

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Fixed Demand Capacity Allocated to New Hampshire

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>	<u>Total</u>
								<u>Winter</u>
Pipeline Reservation								
Tennessee	13,110	13,110	13,110	13,110	13,110	13,110	157,319	78,659
Algonquin	3,122	3,122	3,122	3,122	3,122	3,122	37,469	18,734
Iroquois	3,755	3,755	3,755	3,755	3,755	3,755	45,063	22,531
Texas Eastern	585	585	585	585	585	585	7,025	3,512
PNGTS (DEM)	629	629	629	629	629	629	7,546	3,773
National	0	0	0	0	0	0	0	0
Transco	163	163	163	163	163	163	1,962	981
Granite	33,935	33,935	33,935	33,935	33,935	33,935	407,226	203,613
Texas Gas	564	564	564	564	564	564	6,771	3,385
CNG Transmission	0	0	0	0	0	0	0	0
TransCanada	572	572	572	572	572	572	6,860	3,430
DEM	648	648	648	648	648	648	7,779	3,890
BP	3,712	3,712	3,712	3,712	3,712	3,712	44,542	22,271
NEGM	1,363	1,363	1,363	1,363	1,363	1,363	16,361	8,180
Husky	565	565	565	565	565	565	6,784	3,392
Domac	8,575	8,575	8,575	8,575	8,575	8,575	62,883	45,733
Duke	17,150	17,150	17,150	17,150	17,150	17,150	85,749	85,749
Storage Pipeline Transportation and Demand Reservation								
Tenn FT-A (SSNE)	1,517	1,517	1,517	1,517	1,517	1,517	18,199	9,100
GST-FT	4,366	4,366	4,366	4,366	4,366	4,366	52,389	26,195
FS-MA Capacity	148,253	148,253	148,253	148,253	148,253	148,253	1,779,033	889,516
FS-MA Deliverability	2,426	2,426	2,426	2,426	2,426	2,426	29,107	14,553
SS-1 Space	70	70	70	70	70	70	840	420
SS-1 Reservation	12	12	12	12	12	12	144	72
FSS-1 Space	183	183	183	183	183	183	2,195	1,098
FSS-1 Reservation	37	37	37	37	37	37	439	220
TETCO M3-M3 CDS	37	37	37	37	37	37	439	220
PNGTS	18,865	18,865	18,865	18,865	18,865	18,865	94,324	94,324
TranCanada	18,865	18,865	18,865	18,865	18,865	18,865	94,324	94,324
MCN	19,436	19,436	19,436	19,436	19,436	19,436	97,182	97,182
GST-FT	18,865	18,865	18,865	18,865	18,865	18,865	226,378	113,189

NORTHERN UTILITIES, INC.

Delivered Commodity Rates

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>
3 PNGTS IT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Spot PNGTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.5629
5 Progas contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Supply Via Iroquois AGT	\$ -	\$ -	\$ 14.5820	\$ -	\$ -	\$ 11.8241
10 Supply Via Iroquois TGP 10&	\$ -	\$ 14.0849	\$ 14.3298	\$ 14.2696	\$ -	\$ 11.6911
11 Supply Via Iroquois TGP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Supplier 1 TGP Z0-Z6 (14,15,	\$ 12.7235	\$ 12.9989	\$ 13.2631	\$ 13.1970	\$ 12.9108	\$ -
15 Supplier 2 TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 Supplier 3 TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 Spot TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.3014
18 TGP FT Z0-Stg Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19 Spot to Storage TGP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 TGP FT Z1-Z6 Supplies (20,2	\$ 12.7444	\$ 13.0170	\$ 13.2786	\$ 13.2133	\$ 12.9297	\$ -
21 Supplier 2 TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 Supplier 3 TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 Supplier 4 TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 Spot TGP Z1-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.2094
25 TGP FT Z1-Stg Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 Spot to Storage TGP Z1-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27 TGP IT Z1-Z6 Supplies (27,31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.4581
28 Tet Co LH Spot	\$ -	\$ 0.0019	\$ 13.3945	\$ 13.2553	\$ -	\$ 10.1792
29 Spot to Storage TETCO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30 CNG/GSSTE FT	\$ -	\$ -	\$ 12.8630	\$ -	\$ -	\$ 10.0439
31 TGP Z0 - Z4/Z5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32 TGP IT PY WD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 TGP FS STG WD	\$ -	\$ 6.5678	\$ 6.5678	\$ 6.5678	\$ 6.5679	\$ -
34 TGP FS WD IT	\$ -	\$ -	\$ 6.8027	\$ -	\$ -	\$ -
35 Tetco Withdrawl	\$ -	\$ 6.6544	\$ 6.6584	\$ 6.6571	\$ 6.6571	\$ 7.0821
36 LNG Boiloff	\$ 8.8554	\$ 8.8554	\$ 8.8554	\$ 8.8554	\$ 8.8554	\$ 8.8554
37 LNG Vapor	\$ -	\$ -	\$ 8.8554	\$ 8.8554	\$ -	\$ -
40 Propane	\$ -	\$ -	\$ 8.6978	\$ -	\$ -	\$ -

NO HERN UTILITIES, INC.

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>	<u>Peak</u>	<u>Off-Peak</u>
<u>Commodity Costs Allocated to New Hampshire</u>									
3 PNGTS IT	0	0	0	0	0	0	0	0	0
4 Spot PNGTS	0	0	0	0	0	50,261	50,261	50,261	0
5 Progas contract	0	0	0	0	0	0	0	0	0
9 Supply Via Iroquois AGT	0	-8	34,084	0	0	298,146	455,902	332,222	123,680
10 Supply Via Iroquois TGP 10&	0	239,425	255,456	219,822	0	441,106	2,705,932	1,155,808	1,550,124
11 Supply Via Iroquois TGP	0	0	0	0	0	0	0	0	0
14 Supplier 1 TGP Z0-Z6 (14.15.	498,476	692,537	710,524	637,183	690,833	0	3,229,552	3,229,552	0
15 Supplier 2 TGP Z0-Z6	0	0	0	0	0	0	0	0	0
16 Supplier 3 TGP Z0-Z6	0	0	0	0	0	0	0	0	0
17 Spot TGP Z0-Z6	0	0	0	0	0	804,063	3,100,861	804,063	2,296,798
18 TGP FT Z0-Stg Supplies	0	0	0	0	0	0	0	0	0
19 Spot to Storage TGP	0	0	0	0	0	0	0	0	0
20 TGP FT Z1-Z6 Supplies (20.2	900,613	1,584,810	1,625,614	1,457,898	1,284,585	0	6,853,520	6,853,520	0
21 Supplier 2 TGP Z1_Z6	0	0	0	0	0	0	0	0	0
22 Supplier 3 TGP Z1_Z6	0	0	0	0	0	0	0	0	0
23 Supplier 4 TGP Z1_Z6	0	0	0	0	0	0	0	0	0
24 Spot TGP Z1-Z6	0	0	0	0	0	1,276,375	3,323,961	1,276,375	2,047,585
25 TGP FT Z1-Stg Supplies	0	0	0	0	0	0	0	0	0
26 Spot to Storage TGP Z1-Z6	0	0	0	0	0	0	0	0	0
27 TGP IT Z1-Z6 Supplies (27.3	0	0	0	0	0	45,849	280,863	45,849	235,014
28 Tet Co LH Spot	0	0	1,360	898	0	578	2,831	2,836	-6
29 Spot to Storage TETCO	0	0	17,063	0	0	114,270	233,708	131,333	102,375
30 CNG/GSSTE FT	0	0	0	0	0	0	0	0	0
31 TGP Z0 - Z4/Z5	0	0	0	0	0	0	0	0	0
32 TGP IT PY WD	0	0	0	0	0	0	0	0	0
33 TGP FS STG WD	0	191,360	311,877	192,002	144,146	0	839,384	839,384	0
34 TGP FS WD IT	0	0	75,575	0	0	0	75,575	75,575	0
35 Tetco Withdrawal	0	3,856	5,042	4,838	4,842	113	18,690	18,690	0
36 LNG Boiloff	9,692	10,139	10,195	9,495	10,183	9,655	117,131	59,359	57,772
37 LNG Vapor	0	0	88,030	32,043	0	0	120,074	120,074	0
40 Propane	0	0	25,236	0	0	0	25,236	25,236	0
	4,284,503	6,457,887	7,503,672	6,429,236	5,423,990	3,999,324	44,334,142	34,098,611	10,235,531

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Range: Demand_Page_4

Fixed Demand Costs

	Nov	Dec	Jan	Feb	Mar	Apr	Total REDACTED	Total Winter
COSTS								
Pipeline Reservation								
Tennessee	\$ 155,576	\$ 155,576	\$ 155,576	\$ 155,576	\$ 155,576	\$ 155,576	\$ 1,866,912	\$ 933,456
Algonquin	\$ 19,427	\$ 19,427	\$ 19,427	\$ 19,427	\$ 19,427	\$ 19,427	\$ 233,125	\$ 116,562
Iroquois	\$ 25,554	\$ 25,554	\$ 25,554	\$ 25,554	\$ 25,554	\$ 25,554	\$ 306,650	\$ 153,325
Texas Eastern	\$ 3,648	\$ 3,648	\$ 3,648	\$ 3,648	\$ 3,648	\$ 3,648	\$ 43,781	\$ 21,891
PNGTS (DEM)	\$ 16,258	\$ 16,258	\$ 16,258	\$ 16,258	\$ 16,258	\$ 16,258	\$ 195,094	\$ 97,547
National	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco	\$ 474	\$ 474	\$ 474	\$ 474	\$ 474	\$ 474	\$ 5,688	\$ 2,844
Granite	\$ 42,891	\$ 42,891	\$ 42,891	\$ 42,891	\$ 42,891	\$ 42,891	\$ 514,693	\$ 257,346
Texas Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CNG Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TransCanada	\$ 6,574	\$ 6,574	\$ 6,574	\$ 6,574	\$ 6,574	\$ 6,574	\$ 78,889	\$ 39,445
							\$ -	\$ -
Product Demand								
BP Amoco	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage Pipeline Transportation and Demand Reservation								
Tenn FT-A (SSNE)	\$ 8,933	\$ 8,933	\$ 8,933	\$ 8,933	\$ 8,933	\$ 8,933	\$ 107,194	\$ 53,597
GST-FT	\$ 1,917	\$ 1,917	\$ 1,917	\$ 1,917	\$ 1,917	\$ 1,917	\$ 23,002	\$ 11,501
FS-MA Capacity	\$ 2,743	\$ 2,743	\$ 2,743	\$ 2,743	\$ 2,743	\$ 2,743	\$ 32,912	\$ 16,456
FS-MA Deliverability	\$ 2,789	\$ 2,789	\$ 2,789	\$ 2,789	\$ 2,789	\$ 2,789	\$ 33,473	\$ 16,736
SS-1 Space	\$ 9	\$ 9	\$ 9	\$ 9	\$ 9	\$ 9	\$ 109	\$ 54
SS-1 Reservation	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 791	\$ 396
FSS-1 Space	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 284	\$ 142
FSS-1 Reservation	\$ 33	\$ 33	\$ 33	\$ 33	\$ 33	\$ 33	\$ 394	\$ 197
TETCO	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192	\$ 2,303	\$ 1,151
TETCO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GST-FT	\$ 61	\$ 61	\$ 61	\$ 61	\$ 61	\$ 61	\$ 737	\$ 368
PNGTS	\$ 926,694	\$ 926,694	\$ 926,694	\$ 926,694	\$ 926,694	\$ 926,694	\$ 4,633,468	\$ 4,633,468
TranCanada	\$ 216,945	\$ 216,945	\$ 216,945	\$ 216,945	\$ 216,945	\$ 216,945	\$ 2,603,342	\$ 1,301,671
MCN	\$ 343,015	\$ 343,015	\$ 343,015	\$ 343,015	\$ 343,015	\$ -	\$ 1,715,073	\$ 1,715,073
GST-FT	\$ 23,843	\$ 23,843	\$ 23,843	\$ 23,843	\$ 23,843	\$ 23,843	\$ 286,119	\$ 143,059
GST-FT	\$ 3,540	\$ 3,540	\$ 3,540	\$ 3,540	\$ 3,540	\$ 3,540	\$ 42,476	\$ 21,238
							\$ -	\$ -
Total Fixed Demand	\$ 2,117,971	\$ 2,117,971	\$ 2,117,971	\$ 2,117,971	\$ 2,117,971	\$ 659,043	\$ 15,203,152	\$ 11,248,896
							\$ -	\$ -
Transp. DDS Revenues								
Transp. Demand Revenues								
							\$ -	\$ -
Capacity Release	\$ (10,708)	\$ (10,708)	\$ (10,708)	\$ (10,708)	\$ (10,708)	\$ (10,708)	\$ (64,251)	\$ (64,251)
Total Firm Gas Costs								
Nov '05 - April '06 Collections	\$ 5,906,492	\$ 8,633,924	\$ 10,096,926	\$ 8,688,349	\$ 7,520,645	\$ 4,888,375	\$ 45,734,712	
	\$ 1,242,000	\$ 1,242,000						
Under/(Over) Collection	\$ 450,481	\$ 485,272	\$ (68,775)	\$ (485,992)	\$ (151,851)	\$ 10,606	\$ (975)	\$ (975)
Forecasted Sales	4,755,630	6,951,630	8,129,570	6,995,450	6,055,270	3,935,890	36,823,440	0.00%

1 Northern Utilities, Inc.
 2 Winter 2005 Cost of Gas Filing
 3 Summary of Demand and Supply Forecast
 4 REDACTED

Schedule 1
 New Hampshire Division
 Winter Period
 REDACTED
 Nov 05 - Apr 06
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	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	Nov 05 - Apr 06	
I. Gas Volumes								
A. Firm Demand Volumes (Therms)								
7	Firm Gas Sales	4,343,070	6,341,390	7,413,340	6,417,040	5,525,680	3,596,990	33,637,510 90.3%
8	Lost Gas (Unaccounted for)	47,586	69,559	81,365	69,979	60,583	39,376	368,447 1.0%
9	Company Use	10,100	10,100	10,100	10,100	10,100	10,100	60,600 0.2%
10	Non-Grandfathered Transportation	412,560	610,240	716,230	578,410	529,590	338,900	3,185,930 8.6%
11	Unbilled Therms	-	-	-	-	-	-	- 0.0%
12	Total Firm Demand Volumes	4,813,316	7,031,289	8,221,035	7,075,529	6,125,953	3,985,366	37,252,487 100.0%
B. Supply Volumes (Net Therms)								
Pipeline Gas:								
16	DEM (via GSGT)	187,180	195,806	196,890	177,448	196,657	186,447	1,140,428 3.1%
17	Supply (via IGTS+(AGT and/or TGP)+GSGT)	-	169,987	201,642	154,049	-	629,453	1,155,131 3.1%
18	Progas (via GSGT)	-	-	-	-	-	-	- 0.0%
19								
23	Domestic (via TGP+GSGT)	1,098,449	1,750,268	1,774,228	1,586,863	1,528,596	2,193,545	9,931,949 26.7%
27	Other A							0.0%
28	Other B							0.0%
29	Subtotal Pipeline Volumes	1,717,805	3,383,012	3,491,136	3,019,873	2,777,532	3,974,304	18,363,663 49.3%
Storage Gas:								
32	TGP FS Storage WD	-	291,360	474,856	292,338	219,470	-	1,278,024 3.4%
33	TETCO Storage WD	-	5,794	7,573	7,267	7,274	159	28,066 0.1%
34	TGP FS Storage WD IT	-	-	111,095	-	-	-	111,095 0.3%
35	MCN Storage WD	3,084,565	3,339,673	3,996,440	3,709,144	3,110,179	-	17,240,001 46.3%
36	Subtotal Storage Gas	3,084,565	3,636,827	4,589,963	4,008,749	3,336,922	159	18,657,186 50.1%
Produced Gas:								
39	LNG Boil-off/Production	10,945	11,449	11,513	10,722	11,499	10,902	67,031 0.2%
40	LNG Vapor	-	-	99,408	36,185	-	-	135,593 0.4%
41	Propane	-	-	29,014	-	-	-	29,014 0.1%
42	Subtotal Produced Gas	10,945	11,449	139,935	46,907	11,499	10,902	231,638 0.6%
44	Total Firm Sales/Sendout Volumes	4,813,316	7,031,289	8,221,035	7,075,529	6,125,953	3,985,366	37,252,487 100.0%
							Balance check ->	-
II. Gas Costs								
A. Demand Costs								
48	Proportional Responsibility Factor NH	57.17%	57.17%	57.17%	57.17%	57.17%	57.17%	
Pipeline/Supply Related Demand Costs								
50	Tennessee Gas Pipeline	\$ 155,576	\$ 155,576	\$ 155,576	\$ 155,576	\$ 155,576	\$ 155,576	\$ 933,456 8.3%
51	Algonquin Gas Transmission	\$ 19,427	\$ 19,427	\$ 19,427	\$ 19,427	\$ 19,427	\$ 19,427	\$ 116,562 1.0%
52	Iroquois Gas Transmission	\$ 25,554	\$ 25,554	\$ 25,554	\$ 25,554	\$ 25,554	\$ 25,554	\$ 153,325 1.4%
53	Texas Eastern	\$ 3,648	\$ 3,648	\$ 3,648	\$ 3,648	\$ 3,648	\$ 3,648	\$ 21,891 0.2%
54	PNGTS	\$ 16,258	\$ 16,258	\$ 16,258	\$ 16,258	\$ 16,258	\$ 16,258	\$ 97,547 0.9%
55	National Fuel Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 0.0%
56	Transco	\$ 474	\$ 474	\$ 474	\$ 474	\$ 474	\$ 474	\$ 2,844 0.0%
57	Granite State Gas	\$ 42,891	\$ 42,891	\$ 42,891	\$ 42,891	\$ 42,891	\$ 42,891	\$ 257,346 2.3%
58	Texas Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 0.0%
59	Dominion (CNG) Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 0.0%
60	TransCanada Pipeline	\$ 6,574	\$ 6,574	\$ 6,574	\$ 6,574	\$ 6,574	\$ 6,574	\$ 39,445 0.4%
62	Shell	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 0.0%
65	Other A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 0.0%
66	Other B	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 0.0%
67	Subtotal Pipeline Demand Costs	\$ 291,562	\$ 291,562	\$ 291,562	\$ 291,562	\$ 291,562	\$ 291,562	\$ 1,749,373 15.6%
68	Winter /Summer Trigger (1 = Winter Period, 0 = Summer Period):							

		Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	Nov 05 - Apr 06		
69	Winter Base Load/Peaking Demand Costs									
70	Distingas Winter Base Load	\$ 106,386	\$ 106,386	\$ 106,386	\$ 106,386	\$ 106,386	\$ 106,386	638,316	5.7%	
71	Granite State Gas Transmission - FT	\$ 3,540	\$ 3,540	\$ 3,540	\$ 3,540	\$ 3,540	\$ 3,540	21,238	0.2%	
72										
76	Subtotal Winter Base Load/Peaking Demand Costs	\$ 299,145	\$ 299,145	\$ 299,145	\$ 299,145	\$ 299,145	\$ 109,926	\$ 1,605,652	14.3%	
77										
78	Subtotal Purchased Gas & FT Demand Charges	\$ 590,707	\$ 590,707	\$ 590,707	\$ 590,707	\$ 590,707	\$ 401,488	\$ 3,355,025	29.8%	
79										
80	Storage & Storage FT Related Demand Costs									
81	Tennessee FS-MA Capacity	\$ 2,743	\$ 2,743	\$ 2,743	\$ 2,743	\$ 2,743	\$ 2,743	16,456	0.1%	
82	Tennessee FS-MA Deliverability	\$ 2,789	\$ 2,789	\$ 2,789	\$ 2,789	\$ 2,789	\$ 2,789	16,736	0.1%	
83	Tennessee FT-A (Zones 4 to 6)	\$ 8,933	\$ 8,933	\$ 8,933	\$ 8,933	\$ 8,933	\$ 8,933	53,597	0.5%	
84	Granite State Gas Transmission - FT	\$ 1,917	\$ 1,917	\$ 1,917	\$ 1,917	\$ 1,917	\$ 1,917	11,501	0.1%	
85	Texas Eastern SS-1 Space	\$ 9	\$ 9	\$ 9	\$ 9	\$ 9	\$ 9	54	0.0%	
86	Texas Eastern SS-1 Reservation	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	396	0.0%	
87	Texas Eastern FSS-1 Space	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	142	0.0%	
88	Texas Eastern FSS-1 Reservation	\$ 33	\$ 33	\$ 33	\$ 33	\$ 33	\$ 33	197	0.0%	
89	Texas Eastern FT (M3-M3 CDS)	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192	1,151	0.0%	
90	Texas Eastern FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	0.0%	
91	Texas Eastern FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	0.0%	
92	Granite State Gas Transmission - FT	\$ 61	\$ 61	\$ 61	\$ 61	\$ 61	\$ 61	368	0.0%	
94	TransCanada Gas Pipeline	\$ 216,945	\$ 216,945	\$ 216,945	\$ 216,945	\$ 216,945	\$ 216,945	1,301,671	11.6%	
95	PNGTS - FT	\$ 926,694	\$ 926,694	\$ 926,694	\$ 926,694	\$ 926,694	\$ -	4,633,468	41.2%	
96	Granite State Gas Transmission - FT	\$ 23,843	\$ 23,843	\$ 23,843	\$ 23,843	\$ 23,843	\$ 23,843	143,059	1.3%	
97	Subtotal Storage Related Demand Costs	\$ 1,527,263	\$ 1,527,263	\$ 1,527,263	\$ 1,527,263	\$ 1,527,263	\$ 257,555	\$ 7,893,871	70.2%	
98										
99	Total Demand Costs	\$ 2,117,971	\$ 2,117,971	\$ 2,117,971	\$ 2,117,971	\$ 2,117,971	\$ 659,043	\$ 11,248,896	100.0%	
100										
101	B. Supply Commodity Costs									
102	NH Allocation Factors	57.0063%	57.7088%	58.0282%	57.9025%	57.9595%	56.7832%			
103	Long Haul and Canadian Gas (Includes Volumetric Transportation Costs)									
104	DEM (via GSGT)	\$ 213,156	\$ 227,895	\$ 233,905	\$ 209,741	\$ 227,304	\$ 173,533	\$ 1,285,534	3.8%	
105	Supply (via IGTS+(AGT+and/or TGP)+GSGT)	\$ -	\$ 239,417	\$ 289,539	\$ 219,822	\$ -	\$ 739,252	\$ 1,488,030	4.4%	
106	Progas (via GSGT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	
110	*** Domestic (via TGP+GSGT)	\$ 1,399,089	\$ 2,277,347	\$ 2,354,561	\$ 2,095,979	\$ 1,975,418	\$ 2,241,135	\$ 12,343,529	36.2%	
111										
112	Winter Base Load/Peaking (Includes Volumetric Transportation Costs)									
116	Other Winter Peaking/Base Load								0.0%	
117	Subtotal Pipeline Commodity Costs	\$ 1,979,151	\$ 3,767,013	\$ 4,013,401	\$ 3,430,360	\$ 2,950,095	\$ 3,989,557	\$ 20,129,578	59.0%	
118										
119	Storage Withdrawal Commodity Costs (Includes Volumetric Transportation Costs)									
120	TGP FS Storage (via TGP+GSGT)	\$ -	\$ 191,360	\$ 311,877	\$ 192,002	\$ 144,146	\$ -	\$ 839,384	2.5%	
121	TETCO Storage (via TET+AGT+GSGT)	\$ -	\$ 3,856	\$ 5,042	\$ 4,838	\$ 4,842	\$ 113	\$ 18,690	0.1%	
122	TGP FS Storage IT (via TGP+GSGT)	\$ -	\$ -	\$ 75,575	\$ -	\$ -	\$ -	\$ 75,575	0.2%	
123	MCN Storage (via TCPL+PNGTS+GSGT)	\$ 2,295,659	\$ 2,485,519	\$ 2,974,316	\$ 2,760,498	\$ 2,314,723	\$ -	\$ 12,830,715	37.6%	
124	Subtotal Storage Withdr. Commodity Costs	\$ 2,295,659	\$ 2,680,734	\$ 3,366,809	\$ 2,957,338	\$ 2,463,711	\$ 113	\$ 13,764,365	40.4%	
125										
126	Produced Gas Commodity Costs									
127	LNG Boil Off	\$ 9,692	\$ 10,139	\$ 10,195	\$ 9,495	\$ 10,183	\$ 9,655	\$ 59,359	0.2%	
128	LNG Vapor	\$ -	\$ -	\$ 88,030	\$ 32,043	\$ -	\$ -	\$ 120,074	0.4%	
129	Propane	\$ -	\$ -	\$ 25,236	\$ -	\$ -	\$ -	\$ 25,236	0.1%	
130	Subtotal Produced Gas Commodity Costs	\$ 9,692	\$ 10,139	\$ 123,461	\$ 41,538	\$ 10,183	\$ 9,655	\$ 204,668	0.6%	
131										
132	Subtotal Supply Commodity Costs	\$ 4,284,503	\$ 6,457,887	\$ 7,503,672	\$ 6,429,236	\$ 5,423,990	\$ 3,999,324	\$ 34,098,611	100.0%	
133										

