

Northern Utilities, Inc. - Dispatch Summary

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	TOTALS
Commodity Allocation Factors													
NH Firm Sendout	480,321	702,116	821,090	706,540	611,583	397,526	226,915	136,995	141,297	120,616	162,016	314,970	4,821,985
Company Use	1,010	1,010	1,010	1,010	1,010	1,010	1,010	1,010	1,010	1,010	1,010	1,010	12,120
Total	481,331	703,126	822,100	707,550	612,593	398,536	227,925	138,005	142,307	121,626	163,026	315,980	4,834,105
ME Firm Sendout	361,945	514,206	593,555	513,348	443,268	302,249	188,371	112,743	96,900	105,989	135,453	249,066	3,617,093
Company Use	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	12,852
Total	363,016	515,277	594,626	514,419	444,339	303,320	189,442	113,814	97,971	107,060	136,524	250,137	3,629,945
Percent NH	57.01%	57.71%	58.03%	57.90%	57.96%	56.78%	54.64%	54.86%	59.32%	53.23%	54.46%	55.84%	57.14%
Percent ME	42.99%	42.29%	41.97%	42.10%	42.04%	43.22%	45.36%	45.14%	40.68%	46.77%	45.54%	44.16%	42.86%

Range: PR Allocation

NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
Fixed, Capacity-Related Costs

Line No.	Description	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	TOTAL
1	Pipeline Reserv.	\$473,013	\$473,013	\$473,013	\$473,013	\$473,013	\$473,013	\$473,013	\$473,013	\$473,013	\$473,013	\$473,013	\$473,013	\$5,676,152
2	Product Demand	\$361,031	\$361,031	\$361,031	\$361,031	\$361,031	\$361,031	\$361,031	\$361,031	\$361,031	\$361,031	\$361,031	\$361,031	\$4,332,368
3	Storage	\$77,230	\$77,230	\$77,230	\$77,230	\$77,230	\$77,230	\$77,230	\$77,230	\$77,230	\$77,230	\$77,230	\$77,230	\$926,761
4	MCN Storage & Dornac	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$1,304,953	\$15,659,439
5	Total Fixed Costs	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$2,216,227	\$26,594,720
6	Sendout: (MMBtu)													
7	Pipeline Storage Withdrawals	407,353	245,160	233,669	222,522	291,946	555,126	257,520	432,871	446,491	398,537	327,856	620,249	4,439,299
8	Total Pipeline and Storage	407,353	245,160	233,669	222,522	291,946	555,126	897,010	1,305,259	1,475,825	1,296,557	1,129,208	693,024	8,752,659
9	Storage Injections	0	33,703	53,599	53,599	51,870	53,599	0	0	0	0	0	0	246,370
Compute costs of injection from PR Weighted Pipeline and Product costs. Allocate pipeline product and demand costs based on Sendout and Injections. Allocate Withdrawal costs separately.														
Proportional Responsibility Allocator for Sendout including Injections:														
10	Pipeline w/ Injects	7,264%	3,338%	3,153%	2,990%	4,254%	17,782%	3,560%	8,293%	9,025%	6,980%	5,081%	28,282%	100%
11	Pipeline/Product	\$727,036	\$334,118	\$315,575	\$299,223	\$425,716	\$1,779,721	\$356,279	\$829,975	\$903,234	\$698,583	\$508,495	\$2,830,565	\$10,008,520
12	Percent of Deliveries Injected	1/	0.00%	12.09%	18.66%	19.41%	15.09%	8.81%	0.00%	0.00%	0.00%	0.00%	0.00%	5.26%
13	PPL Dmd. re. Storage Inj. 1a/	\$0	\$40,381	\$58,881	\$58,083	\$64,226	\$156,707	\$0	\$0	\$0	\$0	\$0	\$0	\$378,278
Proportional Responsibility Allocator for Withdrawals:														
14	Storage/Transp.	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	12.190%	18.421%	32.424%	19.666%	16.121%	1.178%	100.00%
15	Storage/Transportation (L 14 * (L 3 + L 4) + L 13)	\$0	\$40,381	\$58,881	\$58,083	\$64,226	\$156,707	\$2,021,797	\$3,055,389	\$5,377,830	\$3,261,899	\$2,673,841	\$195,444	\$16,964,478
16	Total	\$727,036	\$334,118	\$315,575	\$299,223	\$425,716	\$1,779,721	\$2,378,076	\$3,885,364	\$6,281,064	\$3,960,482	\$3,182,336	\$3,026,009	\$26,594,720
Firm Sendout Factors:														
17	Maine	45.51%	45.31%	40.88%	46.95%	45.69%	44.15%	43.29%	42.50%	42.16%	42.30%	42.28%	43.28%	42.83%
18	New Hampshire	54.49%	54.69%	59.12%	53.05%	54.31%	55.85%	56.71%	57.50%	57.84%	57.70%	57.72%	56.72%	57.17%
Allocated Costs by Division														
19	Maine	\$330,875	\$151,388	\$129,001	\$140,482	\$194,515	\$785,702	\$1,029,501	\$1,651,293	\$2,648,321	\$1,675,425	\$1,345,452	\$1,309,614	\$11,391,568
20	New Hampshire	\$396,161	\$182,730	\$186,575	\$158,741	\$231,201	\$994,019	\$1,348,575	\$2,234,071	\$3,632,743	\$2,285,057	\$1,836,884	\$1,716,395	\$15,203,152
21	Total Allocated Costs	\$727,036	\$334,118	\$315,575	\$299,223	\$425,716	\$1,779,721	\$2,378,076	\$3,885,364	\$6,281,064	\$3,960,482	\$3,182,336	\$3,026,009	\$26,594,720
22	Unit Cost	\$1.78	\$1.36	\$1.35	\$1.34	\$1.46	\$3.21	\$2.65	\$2.98	\$4.26	\$3.05	\$2.82	\$4.37	

NOTES:
1/ Injections divided by total deliveries
1a/ L 9 / (L 6 + L 9)
2/ Based on Pipeline Sendout + Injection Volumes, line 6 + line 9.
3/ (L 1 + L 2) * L 10
4/ Based on Storage Withdrawals, line 7.
5/ Total Storage/Transportation Costs includes Demand Charges Associated with Storage Injections.
6/ Total Includes Line 11, less Line 13, plus Line 15.

NORTHERN UTILITIES, INC.

Fixed, Capacity-Related Costs
November 2005 - October 2006

Mo. No.	Months	Monthly Rank	Annual Volumes	Percent of Peak Month	Incremental Allocation	Allocation Factor
Pipeline Sendout & Injections						
	Months	Rank	Volumes	% of Peak	Allocation	Factor
4	April	1	620,249	100.00%	10.50%	28.282%
10	October	2	555,126	89.50%	8.76%	17.782%
1	January	3	446,491	71.99%	0.73%	9.025%
12	December	4	432,871	69.79%	1.03%	8.293%
5	May	5	407,353	65.68%	0.28%	7.264%
2	February	6	398,537	64.25%	1.90%	6.980%
3	March	7	327,856	52.86%	0.83%	5.081%
9	September	8	291,946	47.07%	0.69%	4.254%
11	November	9	257,520	41.52%	0.22%	3.560%
6	June	10	245,160	39.53%	0.19%	3.338%
7	July	11	233,669	37.67%	0.16%	3.153%
8	August	12	222,522	35.88%	2.99%	2.990%
	Total		4,439,299			100.00%
	Maximum		620,249			

Mo. No.	Months	Monthly Rank	Annual Volumes	Percent of Peak Month	Incremental Allocation	Allocation Factor
Storage & Transportation						
1	January	1	1,029,334	100.00%	12.76%	32.424%
2	February	2	898,020	87.24%	1.25%	19.666%
12	December	3	872,388	84.75%	2.30%	18.421%
3	March	4	801,352	77.85%	3.93%	16.121%
11	November	5	639,490	62.13%	11.01%	12.190%
4	April	6	72,775	7.07%	1.18%	1.178%
5	May	7	0	0.00%	0.00%	0.000%
6	June	7	0	0.00%	0.00%	0.000%
7	July	7	0	0.00%	0.00%	0.000%
8	August	7	0	0.00%	0.00%	0.000%
9	September	7	0	0.00%	0.00%	0.000%
10	October	7	0	0.00%	0.00%	0.000%
	Total		4,313,360			100.00%
	Maximum		1,029,334			

Allocation Calculation For Miscellaneous Overhead

Total Forecasted Winter Season Sales Volumes-From September 13, 2005 COG Filing	3,682,344
Total Annual Forecasted Sales Volumes-From September 13, 2005 COG Filing	4,774,237
Forecasted Winter Season as a Percentage of Annual	77.1%

40	654,960	779,637
41	691,372	848,832
42	220,453	269,560
50	117,991	200,760
51	257,142	429,065
52	104,948	162,518
High Winter	1,566,785	1,898,029
Low Winter	480,081	792,343

Correction Factor=Total Sales/(Low Winter Ratio X Low Winter Sales)+(High Winter Ratio X High Winter Sales)
 Correction Factor Calcula 100.6143% =+(2,046,866/(.72633 X 480,081)+(1.07588 X 1,566,785)