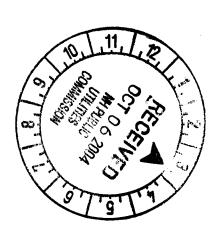


300 Friberg Parkway Westborough, MA 01581-5039 (508) 836-7000 Fax: (508) 836-7070

October 5, 2004

FEDERAL EXPRESS

Debra A. Howland, Executive Director and Secretary New Hampshire Public Utilities Commission 21 S. Fruit Street, Suite 10 Concord, NH 03110



Re: Proof of Publication - Docket No. DG 04-162

Dear Ms. Howland:

In accordance with the NHPUC Order in DG 04-162, please find enclosed Northern Utilities' Original Affidavit of Publication and the copy of the notice that appeared in the following paper:

The Union Leader, September 24, 2004.

Sincerely,

Susan B. Kullberg

Regulatory and Tariff Administrator

Wen B. Kullberg

Enclosure

cc: Patricia French, Esq. Northern Utilities, Inc.

File

Affidavit of Publication

I, Susan B. Kullberg, Regulatory and Tariff Administrator, Northern Utilities, Inc., hereby certify that publication of the Order of Notice issued on September 21, 2004 in Docket No. DG 04-162, has been made and given as directed.

Susan B Kullberg
Regulatory and Tariff Administrator

On this day of October, 2004, before me, the undersigned notary public, personally appeared Susan B. Kulberg, whose identity is personally known to me and is the person whose name is signed on this document, and who swore or affirmed to me that the contents of the document are truthful and accurate to the best of her knowledge and belief.

Stella Deiana

Notary Public

My Commission Expires:

Legal Notice

Public utilities commu ORDER OF NOTICE On September 15, Northern Utilities, Inc.

(Northern) filed with the New Hampshire (Northern) made with the New rampsime Public Utilities Commission (Commission) it's Cost of Gas (CGC) for the period November 1, 2004 through April 30, 2005 and its Local Delivery Adjustment Charges and Supplier Balancing Charges for the period November 1, 2004 through October 31, 2005. Northern also filed a Motion for Protective Order and Confidential Treatment. decrease over the weighted Residential COG rate of \$0,9940 per thermaler last winter. The proposed commercial/industrial low winter use COG is \$0.8736 per therm and the proposed commercial/industrial high winter use COG is \$0.9978 per therm.

The proposed surcharge to recover environmental remediation costs is 80.0105 per therm, an increase of 80.0019 per therm

cost of the Wells Liquid Natural Gas tank exit fee is 80.0068 per therm, an increase of 80.005 per therm from the current Wolls aurchirus of 80.005 per therm. k ili ap.dota jiwi a decrease of 80.0166 per there there the current rate of 80.0168 per therm. The proposed Conservation Charge for Commercial and Industrial (C&I) customers is a credit of (\$0.0058) per therm, a reduction of \$0.0252 HAMPSHIRE

ing charges, the charges that suppliers are required to pay Northern for balancing services as Northern attempts to meet the shiftloads for the supplier's customer pools. current rate of 80.70 per MMBDL and the proposed Peaking Demand Charge of \$18.00 per MMBtu of Peak Maximum Daily Quantity (MDQ) is an increase of \$0.93 per MMBtu from the current rate of \$17.07 per

The proposed capacity allocator percentages used to allocate pipeline, storage and local peaking capacity to a customer's supplier under New Hampshire's mandatory capacity assignment, required for firm

upcoming year.

The estimated impact of the proposed time sales cost of gas and revised surcharges on a typical residential heating rise decrease.

The filling raises, river alia, usues related to: RSA 378 relative to fales, forecasting of sales, supplier prices and transportation raises.

prices, purchasing decisions related to the current and past winter supplies and ca-pacity, revenue projections related to trans-portation services and released capacity, the causes and treatment of substantial over and under recoveries, the reconciliation of prior period costs and revenues, and the prudence of environmental remediation costs for which recovery is being sought and not previously approved by the Commis-

Based upon the foregoing, it is hereby Suite 10 tober 19.3 a.m.; and it is

FURTURE OF SET Staff of the Consission nors hold a test sical semission on October 7, 2 ssion and the sterveission and nical session of

FURTHER ORD that pursuint the hearing by publishing a Order of Notice no later than 2004, in a tradition or of tions of the state which conducted, publication to be documented tions are

POLITICER ORDERED, that parsuant to N.H. Admin. Rules Puc 203.02, any party seeking to intervene in the proceeding shall seconds to the Commission an original and eight commission an original and

do Tantalai Colorer 14, 2004, such Petition stating the facts demonstrating how its rights, duties, prividefinition adding now as rights, duties, privi-leges, immunities or other substantial inter-ests may be affected by the proceeding as required by AH. A.

objection on or beforeign

Sion of New Hampshire this twenty-first day I

Debra A. Howland Executive Director & Secretary Individuals needing assistance or and recommunication aids due to ry communication aids due to pairment or other disability, should contact the Americans with Disabilities Act Coordinator, NHPUC, 21 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429: 603-271-2431; TDD Access: Relay N H 300-251-2964. Notification of the School of Table 1990 is sistance about the many one to the scheduled event,

ing Clerk R CORP

foregoing notic

JH by_The U

Therese M Landry

e me

THERESE M. LANDRY, Notary Public My Commission Expires March 6, 2007