

**FUTURES****Friday 09/03/2004**

## Results From Thursday

	Settlement	High	Low	Change	Volume*
October, 2004	4.767	4.970	4.710	-19.8	31308
November	5.495	5.620	5.400	-7.1	13808
December	6.130	6.230	6.050	-7.1	8232
Jan., 2005	6.515	6.580	6.450	-6.6	8824
February	6.550	6.630	6.500	-8.1	4809
March	6.455	6.530	6.415	-8.1	2863
April	5.985	6.020	5.950	-2.1	1605
May	5.880	5.910	5.860	-1.6	938
June	5.901	5.940	5.885	-1.6	195
July	5.936	5.950	5.910	-1.6	226
August	5.961	5.990	5.950	-1.6	310
September	5.953	5.990	5.950	-1.6	186
October	5.983	6.020	5.960	-1.8	1069

NORTHERN UTILITIES, INC.  
FORECASTED COMMODITY RATES

	November	December	January	February	March	April	May	June	July	August	September	October
NYMEX As of 09/02/2004												
Boundary	\$ 5.4950	\$ 6.1300	\$ 6.5150	\$ 6.5500	\$ 6.4550	\$ 5.9850	\$ 5.8800	\$ 5.9010	\$ 5.9360	\$ 5.9610	\$ 5.9530	\$ 5.9830
Coral	\$ 6.0750	\$ 6.7100	\$ 7.0950	\$ 7.1300	\$ 7.0350	\$ 6.5650	\$ 6.4600	\$ 6.4810	\$ 6.5160	\$ 6.5410	\$ 6.5330	\$ 6.5630
Renaissance	\$ 5.7350	\$ 6.1000	\$ 6.4850	\$ 6.5200	\$ 6.4250	\$ 5.9550	\$ 5.8500	\$ 5.8710	\$ 5.9060	\$ 5.9310	\$ 5.9230	\$ 5.9530
DEM	\$ 5.2150	\$ 5.8500	\$ 6.2350	\$ 6.2700	\$ 6.1750	\$ 5.7050	\$ 5.6000	\$ 5.6210	\$ 5.6560	\$ 5.6810	\$ 5.6730	\$ 5.7030
TGP FS Storage	\$ 5.5050	\$ 6.1400	\$ 6.5250	\$ 6.5600	\$ 6.4650	\$ 5.9950	\$ 5.8900	\$ 5.9110	\$ 5.9460	\$ 5.9710	\$ 5.9630	\$ 5.9930
TETCO Stg (SS-1)	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498	\$ 5.4498
TETCO Stg (FSS)	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066	\$ 3.9066
Progas	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966	\$ 4.9966
MCN	\$ 5.4950	\$ 6.1300	\$ 6.5150	\$ 6.5500	\$ 6.4550	\$ 5.9850	\$ 5.8800	\$ 5.9010	\$ 5.9360	\$ 5.9610	\$ 5.9530	\$ 5.9830
Duke	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283	\$ 5.5283
Domac Vapor 1	\$ 7.4950	\$ 8.1300	\$ 8.5150	\$ 8.5500	\$ 8.4550	\$ 7.9850	\$ 7.8800	\$ 7.9010	\$ 7.9360	\$ 7.9610	\$ 7.9530	\$ 7.9830
Propane	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900
LNG	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539	\$ 7.8539
PNGTS Spot & IT	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385
Domac 2	\$ 5.4950	\$ 6.1300	\$ 6.5150	\$ 6.5500	\$ 6.4550	\$ 5.9850	\$ 5.8800	\$ 5.9010	\$ 5.9360	\$ 5.9610	\$ 5.9530	\$ 5.9830
TGP Spot Z0	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600	\$ 11.6600
TGP Spot Z1	\$ 5.3450	\$ 5.9800	\$ 6.3650	\$ 6.4000	\$ 6.3050	\$ 5.8350	\$ 5.7300	\$ 5.7510	\$ 5.7860	\$ 5.8110	\$ 5.8030	\$ 5.8330
Spot	\$ 5.4050	\$ 6.0400	\$ 6.4250	\$ 6.4600	\$ 6.3650	\$ 5.8950	\$ 5.7900	\$ 5.8110	\$ 5.8460	\$ 5.8710	\$ 5.8630	\$ 5.8930
	\$ 6.6450	\$ 7.2800	\$ 7.6650	\$ 7.7000	\$ 7.6050	\$ 6.3850	\$ 6.2800	\$ 6.3010	\$ 6.3360	\$ 6.3610	\$ 6.3530	\$ 6.3830

NORTHERN UTILITIES, INC.  
UPSTREAM PIPELINE RESERVATION CHARGES and STORAGE CHARGES

Pipeline	Contract #	Zone	Supply Zone	MDTQ	Demand Rate	Monthly Cost	Annual Cost	Commodity
Algonquin	93002F	AFT-2 F-1		4,211	\$ 6.1138	25,745	308,943	\$ 0.0021
Algonquin	93201A1C	AFT-1F-2/F-3		286	\$ 6.5854	1,883	22,601	\$ 0.0133
Algonquin	93201A1C	AFT F-2/F-3		965	\$ 6.5854	6,355	76,259	\$ 0.0133
Boundary				2,335	\$ -	917	11,004	
CNG (Dominion)	1000010	FT-NN		0	\$ -	0	0	\$ 0.0198
BP Amoco				6,493	\$ -	0	0	
DEM				1,120	\$ 0.5000	17,033	204,400	
Domac				5,000	\$ 33.9000	169,500	2,034,000	\$ 4.48
Domac/Granite				10,000	\$ 15.4000	154,000	770,000	\$ 10.74
Duke/Granite				24,000	\$ 4.3200	103,680	518,400	
Granite State	93201F	FT-NN		1,120	\$ 1.2639	1,416	16,987	\$ 0.0021
Granite State	93201F	FT-NN		33,000	\$ 1.2639	41,709	500,504	\$ 0.0021
Granite State	93201F	FT-NN		64	\$ 1.2639	81	971	\$ 0.0021
Granite State	93201F	FT-NN		21	\$ 1.2639	27	319	\$ 0.0021
Granite State	93201F	FT-NN		13,155	\$ 1.2639	16,627	199,519	\$ 0.0021
Granite State	93201F	FT-NN		1,310	\$ 1.2639	1,656	19,869	\$ 0.0021
Granite State	93201F	FT-NN		34,000	\$ 1.2639	42,973	515,671	\$ 0.0021
Granite State	93201F	FT-NN		929	\$ 1.2639	1,174	14,090	\$ 0.0021
Granite State	93201F	FT-NN		1,406	\$ 1.2639	1,777	21,325	\$ 0.0021
Granite State	93201F	FT-NN		2,226	\$ 1.2639	2,813	33,761	\$ 0.0021
Granite State	93201F	FT-NN		4,267	\$ 1.2639	5,393	64,717	\$ 0.0021
Granite State	93201F	FT-NN	0.40637	4,899	\$ 1.2639	6,192	74,302	\$ 0.0021
Granite State	93202F	FT-1	40,637	950	\$ 1.2639	1,201	14,408	\$ 0.0021
Granite State	93202F	FT-1	100,000	2,653	\$ 1.2639	3,353	40,238	\$ 0.0021
Iroquois	R181001	RTS-1		2,302	\$ 6.9330	15,960	191,517	\$ 0.0056
Iroquois	R181001	RTS-1		4,267	\$ 6.9330	29,583	354,997	\$ 0.0056
MCN				34000	\$ 17.2960	588,064	2,940,320	\$ 0.0500
National Fuel	E01466	EFT		0	\$ -	0	0	\$ 0.0090
National Fuel	F01461	FT		989	\$ 4.0402	3,996	47,949	\$ 0.0030
PNGTS - 151 days		Westbrook		20,000	\$ 49.1229	982,458	4,912,290	\$ 0.0022
PNGTS - 151 days		Newington		13,000	\$ 49.1229	638,598	3,192,989	\$ 0.0022
PNGTS- 365 days				1,100	\$ 25.8542	28,440	341,275	\$ 0.0022
PNGTS- IT								\$ 1.6172
Husky				969	\$ 32.0000	31,008	372,096	
Tennessee FS-MA Capacity	5195			259,337	\$ 0.0185	4,798	57,573	
Tennessee FS-MA Deliverability	5195	ZN4		4,243	\$ 1.1500	4,879	58,553	\$ 0.0102
Tennessee Gas	2069	CGT-NE		929	\$ 4.9300	4,580	54,960	\$ 0.0786
Tennessee Gas	5083	1-6	500	5,788	\$ 15.1500	87,688	1,052,258	\$ 0.1524
Tennessee Gas	5083	1-6	800	2,762	\$ 15.1500	41,844	502,132	\$ 0.1524
Tennessee Gas	5083	0-6	100	4,605	\$ 16.5900	76,397	916,763	\$ 0.1629
Tennessee Gas	5084	0-4	100		\$ 12.2200	0	0	\$ 0.1140
Tennessee Gas	5084	0-4	100		\$ 12.6500	0	0	\$ 0.1140
Tennessee Gas	5084	1-4	500		\$ 10.7700	0	0	\$ 0.1036
Tennessee Gas	5084	1-4	800		\$ 10.7700	0	0	\$ 0.1036
Tennessee Gas	5236	0-5	100		\$ 14.0900	0	0	\$ 0.1253
Tennessee Gas	5236	0-5	100		\$ 14.0900	0	0	\$ 0.1253
Tennessee Gas	5236	1-5	500		\$ 12.6400	0	0	\$ 0.1148
Tennessee Gas	5236	1-5	800		\$ 12.6400	0	0	\$ 0.1148
Tennessee Gas	5265	4-6		2,653	\$ 5.8900	15,626	187,514	\$ 0.0855
Tennessee Gas	5292	5-6		1,406	\$ 4.9300	6,932	83,179	\$ 0.0801
Tennessee Gas	5296	4-6		950	\$ 11.9700	11,372	136,458	\$ 0.0021
Tennessee Gas	7471	Segmnt 3 NET-NE		1,382	\$ 5.0700	7,007	84,081	\$ 0.0021
Tennessee Gas	7471	Seg. 3 & 4		844	\$ 10.6100	8,955	107,458	\$ 0.0021
Tennessee Gas	7472	Seg. 3 & 4		4,267	\$ 6.8592	29,268	351,218	\$ 0.0786
Tennessee Gas	IT							\$ 0.6905
Tennessee Gas	IT Z4-Z6							\$ 0.3191
Texas Eastern	400215	SS-1		0	\$ -	0	0	\$ -
Texas Eastern	400513	FSS-1		0	\$ -	0	0	\$ -
Texas Eastern	800384	FT-1		965	\$ 5.6710	5,473	65,670	\$ 0.0267
Texas Eastern	800436	M3-M3 CDS		64	\$ 5.2340	335	4,020	\$ 0.0267
Texas Eastern	800484	STX		16	\$ 6.8040	109	1,306	\$ 0.0817
Texas Eastern	800484	WLA		18	\$ 2.8270	51	611	\$ 0.0764
Texas Eastern	800484	ELA		33	\$ 2.3750	78	941	\$ 0.0741
Texas Eastern	800484	ETX		9	\$ 2.1890	20	236	\$ 0.0741
Texas Eastern	800484	M1-M3 CDS		59	\$ 10.8420	640	7,676	\$ 0.0610
Texas Eastern FSS-1 Reservation	400513			64	\$ 0.8960	57	688	
Texas Eastern FSS-1 Space	400513			320	\$ 0.1293	41	497	
Texas Eastern SS-1 Space	400215			123	\$ 0.1293	16	190	
Texas Eastern SS-1 Reservation	400215			21	\$ 5.4850	115	1,382	
Texas Gas	T4941	Zone SL -4 FT		700	\$ 9.1068	6,375	76,497	\$ 0.0538
Texas Gas	T4941	Zone 1 -4 FT		287	\$ 9.1068	2,614	31,364	\$ 0.0538
TransCanada Pipeline/ billed by CoEnergy				1,000	\$ 11.5000	11,500	138,000	\$ 0.0173
TransCanada Pipeline/ billed by CoEnergy				33,000	\$ 11.5000	379,500	4,554,000	\$ 0.0173
Transcontinental	6546	FT		286	\$ 2.9100	832	9,987	\$ 0.0066

## ALGONQUIN GAS TRANSMISSION COMPANY

## SUMMARY OF RATES

Currently Effective Rates 12/01/2003

## •RATE SCHEDULE AFT-1

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
(F-1/WS-1)	\$ 6.5854	\$0.0173	\$0.0133	\$0.2338	\$0.0133	\$0.2165	
(F-2/F-3)	\$ 6.5854	\$0.0173	\$0.0133	\$0.2338	\$0.0133	\$0.2165	
(F-4)	\$ 6.5854	\$0.0173	\$0.0133	\$0.2338	\$0.0133	\$0.2165	
(STB/SS-3)	\$ 6.5854	\$0.0173	\$0.0133	\$0.2338	\$0.0133	\$0.2165	
(FTP)	\$11.8368	\$0.0061	\$0.0021	\$0.3953	\$0.0021	\$0.3892	
(PSS-T)	\$ 9.7854	\$0.0061	\$0.0021	\$0.3278	\$0.0021	\$0.3217	
(AFT-2)	\$ 6.1138	\$0.0061	\$0.0021	\$0.2071	\$0.0021	\$0.2010	
(AFT-3)	\$10.7554	\$0.0061	\$0.0021	\$0.3597	\$0.0021	\$0.3536	
(AFT-5)	\$12.6265	\$0.0061	\$0.0021	\$0.4212	\$0.0021	\$0.4151	
(ITP)	\$13.0110	\$0.0061	\$0.0021	\$0.4339	\$0.0021	\$0.4278	
(X-35)	\$10.2027	\$0.0061	\$0.0021	\$0.3415	\$0.0021	\$0.3354	
(Manchester)		\$0.6199	\$0.6199	\$0.6199	\$0.0021	\$0.6138	
Hubline	\$ 1.8607	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0612	
Tiverton	\$ 1.6424	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0540	
(Hubline Surcharge)1/		\$0.0612	\$0.0000				

## •RATE SCHEDULE AFT-1S

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
(F-1/WS-1)	\$ 2.6342	\$0.2358	\$0.0133	\$0.2358	\$0.0133	\$0.0866	
(F-2/F-3)	\$ 2.6342	\$0.2358	\$0.0133	\$0.2358	\$0.0133	\$0.0866	
(F-4)	\$ 2.6342	\$0.2358	\$0.0133	\$0.2358	\$0.0133	\$0.0866	
(STB/SS-3)	\$ 2.6342	\$0.2358	\$0.0133	\$0.2358	\$0.0133	\$0.0866	
(Hubline) 1/		\$0.0612	\$0.0000				

## •OTHER FIRM RATE SCHEDULES

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
AFT-E	\$ 6.5854	\$0.0173	\$0.0133	\$0.2338	\$0.0133	\$0.2165	
(Hubline) 1/		\$0.0612	\$0.0000				
AFT-ES	\$ 2.6342	\$0.2358	\$0.0133	\$0.2358	\$0.0133	\$0.0866	
(Hubline) 1/		\$0.0612	\$0.0000				
T-1	\$ 1.6480	\$0.0100		\$0.0642			
AFT-4	\$ 3.5211	\$0.0074		\$0.1232			
AFT-CL:							
Canal	\$ 2.0858	\$0.0021	\$0.0021	\$0.0707	\$0.0021	\$0.0686	
Middletown	\$ 3.2764	\$0.0021	\$0.0021	\$0.1098	\$0.0021	\$0.1077	
Cleary	\$ 1.4529	\$0.0021	\$0.0021	\$0.0499	\$0.0021	\$0.0478	
Lake Road	\$ 0.6476	\$0.0021	\$0.0021	\$0.0234	\$0.0021	\$0.0213	
Brayton Pt.		\$1.0126	\$0.0021	\$1.0126	\$0.0021	\$1.0150	
Bellingham	\$ 0.9714	\$0.0021	\$0.0021	\$0.0340	\$0.0021	\$0.0319	
Phelps Dodge	\$ 0.0000	\$0.0187	\$0.0021	\$0.0187	\$0.0021	\$0.0000	
X-33	\$ 3.0873	\$0.0416		\$0.1431			

X-39                \$13.2089        \$0.0061

# **•INTERRUPTIBLE TRANSPORTATION SERVICE**

	Commodity		Authorized Overrun	
	Max	Min	Max	Min
AIT-1	\$0.2486	\$0.0097	\$0.2486	\$0.0097
(Hubline 1/)	\$0.0612	\$0.0000		
AIT-2				
Brayton Pt.	\$1.0166	\$0.0021	\$1.0166	\$0.0021
Manchester	\$0.6199	\$0.0021	\$0.6199	\$0.0021

# **•TITLE TRANSFER TRACKING SERVICE**

	Max	Min
TTT	\$5.3900	\$0.0000

Rates are per MMBTU. Commodity rates include ACA Charges of \$0.0021 and applicable GRI Commodity Surcharge.

## **GRI Max Surcharges:**

Reservation Surcharge	
High Load Factor	\$0.0500
Low Load Factor	\$0.0310
Commodity Surcharge	\$0.0040
Small Customer Commodity Surcharge	\$0.0060

# **•FUEL REIMBURSEMENT PERCENTAGES**

Period	Duration	FRP
Winter	Dec 1 - Mar 31	1.27%
Spring, Summer and Fall	Apr 1 - Nov 30	0.63%

1/ Hubline Surcharge applicable to all customers utilizing secondary receipt points between and including Beverly and Weymouth and/or utilizing secondary delivery points between Beverly and Weymouth,including Beverly and excluding Weymouth,and in addition to other applicable charges.

•The Summary of Rates serves as a handy reference and does not replace Algonquin's Tariff. The rates are subject to commission approval.

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Dominion Transmission, Inc.  
FERC Gas Tariff  
Third Revised Volume No.1

Sub Fifteenth Revised Sheet No. 35  
Superseding  
Fourteenth Revised Sheet No. 35

RATES APPLICABLE TO RATE SCHEDULES IN  
FERC GAS TARIFF, VOLUME NO. 1  
(\$ per DT)

Rate Schedule	Rate Component	Base Tariff Rate [1]	Current Acct 858 Base	Current EPCA Base	TCRA [5] Surcharge	EPCA [6] Surcharge	FERC ACA	Current Rate
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
GSS [2], [4]								
===	Storage Demand	\$1.7984	\$0.0727	\$0.0181	(\$0.0045)	(\$0.0006)	-	\$1.8841
	Storage Capacity	\$0.0145	-	-	-	-	-	\$0.0145
	Injection Charge	\$0.0154	-	\$0.0059	\$0.0000	\$0.0002	-	\$0.0215
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	\$0.0002	\$0.0021	\$0.0177
	GSS-TE Surcharge [3]	-	\$0.0046	-	(\$0.0005)	-	-	\$0.0041
	Demand Charge Adjustment	\$21.5808	\$0.8724	\$0.2172	(\$0.0540)	(\$0.0072)	-	\$22.6092
	From Customers Balance	\$0.6163	\$0.0160	\$0.0040	(\$0.0010)	\$0.0001	\$0.0021	\$0.6375
ISS [2]								
=====	ISS Capacity	\$0.0736	\$0.0024	\$0.0006	(\$0.0001)	\$0.0000	-	\$0.0765
	Injection Charge	\$0.0154	-	\$0.0059	\$0.0000	\$0.0002	-	\$0.0215
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	\$0.0002	\$0.0021	\$0.0177
	Authorized Overrun/from Cust. Bal	\$0.6163	\$0.0160	\$0.0040	(\$0.0010)	\$0.0001	\$0.0021	\$0.6375
	Excess Injection Charge	\$0.2245	-	\$0.0059	\$0.0000	\$0.0002	-	\$0.2306

- [1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.  
 [2] Storage Service Fuel Retention Percentage is 2.78% plus Adders of 0.44% (RP00-632 S&A approved 9/13/01) totaling 3.22%.  
 [3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.  
 [4] Daily Capacity Release Rate for GSS per Dt \$0.6198  
 [5] 858 over/under from previous TCRA period.  
 [6] Electric over/under from previous EPCA period.

Issued by: Anne E. Bomar, Managing Director Rates & Regulation  
 Issued on: November 5, 2003      Effective on: November 1, 2003  
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
 No. RP03-623-000, issued October 31, 2003, 05 FERC ? 61,173

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Iroquois Gas Transmission System, L.P.

Thirtieth Revised Sheet No. 4

FERC Gas Tariff

Superseding

FIRST REVISED VOLUME NO. 1

Twenty-Ninth Revised Sheet No. 4

## ----- RATES (All in \$ Per Dth) -----

	Minimum	Non-Settlement Recourse & Eastchester Initial Rates 3/	Settlement Recourse Rates ----- ---- Applicable to Non-Eastchester/Non-Contesting Shippers 2/ ----				
			Effective 1/1/2003	Effective 7/1/2004	Effective 1/1/2005	Effective 1/1/2006	Effective 1/1/2007
RTS DEMAND:							
Zone 1	\$0.0000	\$7.5637	<del>\$7.5637</del>	<del>\$6.9586</del>	\$6.8514	\$6.7788	\$6.5971
Zone 2	\$0.0000	\$6.4976	\$6.4976	\$5.9778	\$5.8857	\$5.8233	\$5.6673
Inter-Zone	\$0.0000	\$12.7150	\$12.7150	\$11.6978	\$11.5177	\$11.3956	\$11.0902
Zone 1 (MFV) 1/	\$0.0000	\$5.3607	\$5.3607	\$4.9318	\$4.8559	\$4.8044	\$4.6757
RTS COMMODITY:							
Zone 1	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030
Zone 2	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024
Inter-Zone	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054
Zone 1 (MFV) 1/	\$0.0300	\$0.1506	\$0.1506	\$0.1386	\$0.1364	\$0.1350	\$0.1314
ITS COMMODITY:							
Zone 1	\$0.0030	\$0.2517	\$0.2517	\$0.2318	\$0.2283	\$0.2259	\$0.2199
Zone 2	\$0.0024	\$0.2160	\$0.2160	\$0.1989	\$0.1959	\$0.1938	\$0.1887
Inter-Zone	\$0.0054	\$0.4234	\$0.4234	\$0.3900	\$0.3840	\$0.3800	\$0.3700
Zone 1 (MFV) 1/	\$0.0300	\$0.3268	\$0.3268	\$0.3007	\$0.2960	\$0.2929	\$0.2850
MAXIMUM VOLUMETRIC CAPACITY RELEASE RATE:							
Zone 1	\$0.0000	\$0.2487	\$0.2487	\$0.2288	\$0.2253	\$0.2229	\$0.2169
Zone 2	\$0.0000	\$0.2136	\$0.2136	\$0.1965	\$0.1935	\$0.1915	\$0.1863
Inter-Zone	\$0.0000	\$0.4180	\$0.4180	\$0.3846	\$0.3787	\$0.3746	\$0.3646
Zone 1 (MFV) 1/	\$0.0000	\$0.1762	\$0.1762	\$0.1621	\$0.1596	\$0.1580	\$0.1537

\*\*SEE SHEET NO. 4A FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE

- 1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).
- 2/ Settlement Recourse Rates were established in Iroquois' Settlement dated August 29, 2003, which was approved by Commission order issued Oct. 24, 2003, in Docket No. RP03-589-000. That Settlement also established a moratorium on changes to the Settlement Rates until January 1, 2008, defines the Non-Eastchester/Non-Contesting parties to which it applies, and provides that Iroquois' TCRA will be terminated on July 1, 2004.
- 3/ See Sections 1.2 and 4.3 of the Settlement referenced in footnote 2. As directed by the Commission's January 30, 2004 Order in Docket No. RP04-136, the Eastchester Initial Rates apply for service to Eastchester Shippers prior to the July 1, 2004 effective date of the rates set forth on Sheet No. 4C.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel Secretary

Issued on: February 4, 2004

Effective: February 5, 2004

Filed to comply with order of the Federal Energy Regulatory Commission,  
Docket No. RP04-136-000, Issued January 30, 2004[Previous](#)   [Next](#)

10036  
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10035  
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Iroquois Gas Transmission System, L.P.

Sub. Twelfth Revised Sheet No. 4A

FERC Gas Tariff

Superseding

FIRST REVISED VOLUME NO. 1

Twelfth Revised Sheet No. 4A

Sub. Twelfth Revised Sheet No. 4A

To the extent applicable, the following adjustments apply:

## TRANSPORTATION COST RATE ADJUSTMENT (TCRA):

## RTS DEMAND:

Zone 1	(\$0.0256)
Zone 2	(\$0.0357)
Inter-Zone	(\$0.0613)
Zone 1 (MFV) 1/	(\$0.0172)

## RTS COMMODITY:

Zone 1	(\$0.0001)
Zone 2	(\$0.0001)
Inter-Zone	(\$0.0002)
Zone 1 (MFV) 1/	(\$0.0005)

## ITS COMMODITY:

Zone 1	(\$0.0010)
Zone 2	(\$0.0013)
Inter-Zone	(\$0.0022)
Zone 1 (MFV) 1/	(\$0.0011)

## ER/ED COMMODITY: 3/

Zone 1	(\$0.0010)
Zone 2	(\$0.0013)
Zone 2 (MFV)	(\$0.0011)

## GRI ADJUSTMENT:

Demand	Minimum	Maximum
High Load Factor 2/	0.0000	0.0500
Low Load Factor 2/	0.0000	0.0310
Commodity	0.0000	0.0040

## ACA ADJUSTMENT:

Commodity	0.0021
-----------	--------

## DEFERRED ASSET SURCHARGE:

Commodity	
Zone 1	0.0006
Zone 2	0.0004
Inter-Zone	0.0010

## MEASUREMENT VARIANCE/FUEL USE FACTOR:

Minimum	0.00%
Maximum (Non-Eastchester Shipper)	1.00%
Maximum (Eastchester Shipper)	4.50%

6.9586  
 7.5637  
 - .0256  
 -----  
 7.5381

July 04  
 6.9586  
 0.0256  
 -----  
 6.9330

- 1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).
- 2/ High Load Factor GRI Demand Rate applies to Rate Schedule RTS Shippers with load factors exceeding 50%, whereas Low Load Factor GRI Demand Rate applies to Rate Schedule RTS Shippers with load factors of 50% or less.
- 3/ The Extended Receipt ("ER") and Extended Delivery ("ED") rates are applicable to any transaction which utilizes a zone outside an RTS Shipper's primary contract path and are in addition to the rate otherwise applicable under Shipper's RTS transportation agreement.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel Secretary

Issued on: January 15, 2004

Effective: November 1, 2003



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TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 2  
Superseding  
Sixteenth Revised Sheet No. 21

## RATES PER DEKATHERM

Transportation Rates for Canadian Gas Transportation and  
Firm Transportation

		ADJUSTMENTS UNDER ARTICLES				Rate After	Fuel and
		Base				Current	Loss
		Tariff	(GRI)	(ACA)	(TCSM)	Adjustments	Retention
		Rate			(PCB) 2/	3/	4/
Canadian Gas Transportation							
Demand Rate							
-----							
CGT-NY		\$8.37			\$0.00	\$8.37	
CGT-NE		\$16.96				\$16.96	
Commodity Rate							
-----							
CGT-NY		\$0.0007		\$0.0021		\$0.0028	2.86%
CGT-NE		\$0.0016		\$0.0021		\$0.0037	2.86%
Firm Storage Service Transportation Rates							
Demand Rate							
-----							
SST-E	(Z-4 to Z-5)	\$3.38	1/		\$0.00	\$3.38	
SST-E	(Z-5 to Z-5)	\$2.85	1/		\$0.00	\$2.85	
SST-NE	(Z-4 to Z-6)	\$5.90	1/		\$0.00	\$5.90	
SST-NE	(Z-5 to Z-6)	\$4.94	1/		\$0.00	\$4.94	
FSST-E	(Z-4 to Z-5)	\$3.38	1/		\$0.00	\$3.38	
FSST-E	(Z-5 to Z-5)	\$2.85	1/		\$0.00	\$2.85	
FSST-NE	(Z-4 to Z-6)	\$5.90	1/		\$0.00	\$5.90	
FSST-NE	(Z-5 to Z-6)	\$4.94	1/		\$0.00	\$4.94	
Commodity Rate							
-----							
SST-E	(Z-4 to Z-5)	\$0.0459	1/	\$0.0021		\$0.0480	2.00%
SST-E	(Z-5 to Z-5)	\$0.0427	1/	\$0.0021		\$0.0448	2.00%
SST-NE	(Z-4 to Z-6)	\$0.0835	1/	\$0.0021		\$0.0856	2.00%
SST-NE	(Z-5 to Z-6)	\$0.0766	1/	\$0.0021		\$0.0787	2.00%
FSST-E	(Z-4 to Z-5)	\$0.0459	1/	\$0.0021		\$0.0480	3.54%
FSST-E	(Z-5 to Z-5)	\$0.0427	1/	\$0.0021		\$0.0448	3.54%
FSST-NE	(Z-4 to Z-6)	\$0.0835	1/	\$0.0021		\$0.0856	3.54%
FSST-NE	(Z-5 to Z-6)	\$0.0766	1/	\$0.0021		\$0.0787	3.54%

## Notes:

- 
- 1/ Gas Research Institute Charge (GRI) of \$0.0500 for Firm Transportation with  $\geq 50\%$  Load Factor, \$0.0310 for Firm Transportation with  $\leq 50\%$  Load Factor and GRI Commodity of \$0.0040 are not included in the above rates after current adjustments. GRI will not be assessed to Firm customers if it is currently being paid on another pipeline.
  - 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2004 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
  - 3/ Rates after current adjustments are inclusive of base rates and above surcharges.
  - 4/ The quantity of gas associated with losses is 0.5%.

Issued by: Jake Hiatt, Vice President

Issued on: November 27, 2002

Effective on: January 1, 2003

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
No. RP02-354, issued September 19, 2002

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TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Twenty-Second Revised Sheet No. 23  
Superseding  
Twenty-First Revised Sheet No. 23

# RATES PER DEKATHERM

## FIRM TRANSPORTATION RATES RATE SCHEDULE FOR FT-A

### Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

### Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

### Maximum Reservation Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates    The minimum FT-A Reservation Rate is \$0.00 per Dth

### Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2004 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ Gas Research Institute Charge (GRI) of \$0.0500 for Firm Transportation with  $\geq$  50% Load Factor and \$0.0310 for Firm Transportation with  $<$  50% Load Factor are not included in the above maximum rates.

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No. RP02-354, issued September 19, 2002

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TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Fourteenth Revised Sheet No. 23A  
Superseding  
Thirteenth Revised Sheet No. 23A

# RATES PER DEKATHERM

## COMMODITY RATES RATE SCHEDULE FOR FT-A

### Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

### Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

### Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0500		\$0.0730	\$0.0941	\$0.1039	\$0.1179	\$0.1292	\$0.1669
L		\$0.0347						
1	\$0.0730		\$0.0633	\$0.0837	\$0.0935	\$0.1075	\$0.1187	\$0.1564
2	\$0.0941		\$0.0837	\$0.0494	\$0.0591	\$0.0742	\$0.0844	\$0.1220
3	\$0.1039		\$0.0935	\$0.0591	\$0.0427	\$0.0724	\$0.0826	\$0.1203
4	\$0.1190		\$0.1086	\$0.0742	\$0.0724	\$0.0462	\$0.0520	\$0.0895
5	\$0.1292		\$0.1187	\$0.0844	\$0.0826	\$0.0520	\$0.0488	\$0.0826
6	\$0.1669		\$0.1564	\$0.1220	\$0.1203	\$0.0895	\$0.0826	\$0.0703

### Notes:

1/ The above maximum rates include a per Dth charge for:

(ACA) Annual Charge Adjustment	\$0.0021
(GRI) Gas Research Institute charge	\$0.0040
GRI will not be assessed if it is currently being paid on another pipeline.	

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Byron S. Wright, Vice President  
Issued on: February 18, 2004

Effective on: February 1, 2004

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TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Thirty-Second Revised Sheet No. 26B  
Superseding  
Thirty-First Revised Sheet No. 26B

## RATES PER DEKATHERM

## RATE SCHEDULE NET 284

Rate Schedule and Rate	Base	ADJUSTMENTS					Rate After		Fuel
	Tariff Rate	(GRI)	(ACA)	(TCSM)	Article XXXV	9/	(PCB) 6/	Current Adjustments	and Use
-----									
Demand Rate 1/, 5/									
-----									
Segment U	\$9.65	6/					\$0.00	\$9.65	
Segment 1	\$1.33	6/					\$0.00	\$1.33	
Segment 2	\$8.08	6/					\$0.00	\$8.08	
Segment 3	\$5.07	6/					\$0.00	\$5.07	
Segment 4	\$5.54	6/					\$0.00	\$5.54	
Commodity Rate 2/, 3/									
-----									
Segments U, 1, 2, 3 & 4		5/	\$0.0021					\$0.0021	7/
Extended Receipt and Delivery Rate 4/, 8/									
-----									
Segment U	\$0.3173				\$0.0400			\$0.3573	5.52%
Segment 1	\$0.0437				\$0.0400			\$0.0837	0.69%
Segment 2	\$0.2656				\$0.0400			\$0.3056	0.59%
Segment 3	\$0.1667				\$0.0400			\$0.2067	0.73%
Segment 4	\$0.1821				\$0.0400			\$0.2221	0.36%

## Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for GRI, ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ The Incremental Pressure Charge associated with service to MassPower shall be \$0.0334 plus an additional Incremental Fuel Charge of 5.83%.
- 4/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET 284.
- 5/ Gas Research Institute (GRI) of \$0.0500 for Firm Transportation with  $\geq$  50% Load Factor, \$0.0310 for Firm Transportation with  $\leq$  50% Load Factor and GRI Commodity of \$0.0040 are not included in the above maximum rates.  
GRI will not be assessed to Firm customers if it is currently being paid on another pipeline.
- 6/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2004 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 7/ The applicable fuel retention percentages are listed on Sheet No. 220A.
- 8/ The Extended Receipt and Delivery Rates are additive for each segment outside of the segments under Shipper's base NET-284 contract.
- 9/ GSR surcharges for Extended Receipt and Delivery will be assessed on actual quantities delivered and are not dependent on the number of additional segments.

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No. RP02-354, issued September 19, 2002

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TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Eleventh Revised Sheet No. 27  
Superseding  
Tenth Revised Sheet No. 27

## RATES PER DEKATHERM

## STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate (GRI) 2/	ADJUSTMENTS (ACA) (TCSM) (PCB) 3/	Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA				
Deliverability Rate	\$2.02		\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA				
Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA				
Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA				
Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
SS - Storage Service				
SS-E				
Deliverability	\$4.20	\$0.00	\$4.20	
Space Rate	\$0.0132	\$0.0000	\$0.0132	
Injection Rate	\$0.0102		\$0.0102	2.41%
Withdrawal Rate	\$0.0561		\$0.0561	
Excess Withdrawal Rate	\$0.7800	\$0.0021	\$0.7821	
SS-NE				
Deliverability	\$6.71	\$0.00	\$6.71	
Space Rate	\$0.0132	\$0.0000	\$0.0132	
Injection Rate	\$0.0102		\$0.0102	3.25%
Withdrawal Rate	\$0.0936		\$0.0936	
Excess Withdrawal Rate	\$1.1600	\$0.0021	\$1.1621	

1/ The quantity of gas associated with losses is 0.5%.

2/ The Rates After Current Adjustment for services for Consolidated Gas Supply Corp., Columbia Gas Transmission Corp., East Tennessee Natural Gas Co., Midwestern Gas Transmission Co., National Fuel Gas Supply Corp., Texas Gas Transmission Corp., and Equitrans, Inc. are exclusive of adjustments under Tennessee's FERC Gas Tariff.

3/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2004 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

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TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

First Revised Sheet No. 29  
Superseding  
Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\  
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT-A Extended Transportation Service.

Issued by: E. J. Holm, Agent and Attorney-in-Fact  
 Issued on: February 13, 1997      Effective on: March 1, 1997  
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
 No. RP95-112, issued January 29, 1997, 78 FERC ¶ 61,069

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## TEXAS EASTERN TRANSMISSION, LP

## SUMMARY OF RATES

Current Rates 2/01/2004

## •RESERVATION CHARGES

	CDS	FT-1	SCT	7 (C) RATE	SCHEDULES
STX-AAB	6.8040	6.5810	2.7220	FTS	5.3510
WLA-AAB	2.8260	2.6030	1.1300	FTS-2	7.9590
ELA-AAB	2.3750	2.1520	0.9500	FTS-4	7.7100
ETX-AAB	2.1890	1.9660	0.8760	FTS-5	5.1790
STX-STX	5.7360	5.5130	2.2920	FTS-7	6.5760
STX-WLA	5.8950	5.6720	2.3560	FTS-8	6.8640
STX-ELA	6.8120	6.5890	2.7220	X-127	7.7060
STX-ETX	6.8120	6.5890	2.7220	X-129	7.5430
WLA-WLA	2.0580	1.8350	0.8220	X-130	7.5430
WLA-ELA	2.8320	2.6090	1.1300	X-135	1.6030
WLA-ETX	2.8320	2.6090	1.1300	X-137	4.0100
ELA-ELA	2.3800	2.1570	0.9500		
ETX-ETX	2.1940	1.9710	0.8760		
ETX-ELA	2.3800	2.1570	0.9500		
M1-M1	4.4910	4.2680	1.7930		
M1-M2	8.2660	8.0430	3.3020		
M1-M3	10.8420	10.6190	4.3310		
M2-M2	6.4330	6.2100	2.5690		
M2-M3	9.1460	8.9230	3.6540		
M3-M3	5.2340	5.0110	2.0900		

## SCT DEMAND CHARGES

Access Area	0.0020
M1-M1	0.0030
M1-M2	0.0040
M1-M3	0.0050

## •USAGE CHARGES

## CDS &amp; FT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.0169	0.0181	0.0252	0.0252	0.0485	0.0758	0.0956
from WLA		0.0124	0.0195	0.0195	0.0428	0.0701	0.0899
from ELA			0.0169	0.0169	0.0402	0.0675	0.0873
from ETX				0.0169	0.0402	0.0675	0.0873
from M1					0.0233	0.0506	0.0704
from M2						0.0376	0.0570
from M3							0.0290
Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.0088						
from WLA	0.0096	0.0059					
from ELA	0.0140	0.0103	0.0087				
from ETX	0.0140	0.0103	0.0087	0.0087			
from M1	0.0294	0.0257	0.0241	0.0241	0.0154		
from M2	0.0524	0.0487	0.0471	0.0471	0.0384	0.0272	
from M3	0.0682	0.0645	0.0629	0.0629	0.0542	0.0430	0.0200

SCT USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1980	0.2044	0.2416	0.2416	0.4049	0.5562	0.6606
from WLA		0.0726	0.1051	0.1051	0.2684	0.4197	0.5241
from ELA			0.0877	0.0877	0.2510	0.4023	0.5067
from ETX				0.0815	0.2449	0.3962	0.5006
from M1					0.1633	0.3146	0.4190
from M2						0.2414	0.3500
from M3							0.1935

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1899						
from WLA	0.1959	0.0661					
from ELA	0.2304	0.0959	0.0795				
from ETX	0.2304	0.0959	0.0795	0.0733			
from M1	0.3858	0.2513	0.2349	0.2288	0.1554		
from M2	0.5328	0.3983	0.3819	0.3758	0.3024	0.2310	
from M3	0.6332	0.4987	0.4823	0.4762	0.4028	0.3360	0.1845

PTI & IT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1982	0.2046	0.2419	0.2419	0.4055	0.5569	0.6614
from WLA		0.0727	0.1053	0.1053	0.2689	0.4203	0.5248
from ELA			0.0879	0.0879	0.2515	0.4029	0.5074
from ETX				0.0817	0.2453	0.3967	0.5012
from M1					0.1636	0.3150	0.4195
from M2						0.2417	0.3503
from M3							0.1938

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1901						
from WLA	0.1961	0.0662					
from ELA	0.2307	0.0961	0.0797				
from ETX	0.2307	0.0961	0.0797	0.0735			
from M1	0.3864	0.2518	0.2354	0.2292	0.1557		
from M2	0.5335	0.3989	0.3825	0.3763	0.3028	0.2313	
from M3	0.6340	0.4994	0.4830	0.4768	0.4033	0.3363	0.1848

**•OTHER TRANSPORTATION SERVICES**

	Reservation	Usage-1	Shrinkage
LLFT	3.3400	0.0023	0.43%
	3.3400 1/		
LLIT		0.1121	0.43%
		0.1121 1/	0.43%
VKFT	0.0945		0.00%
VKIT		0.0945	0.00%
FT-1/FTS	0.6600		0.00%
FT-1/FTS-4	3.0110		0.00%
FT-1/NC	6.5600		0.00%
FT-1/RIV	10.4380		0.00%
FT-1/PLP	1.9410		0.00%
FT-1/L1A	1.5830		0.00%
FT-1LEP	4.4610		0.00%
FT-1/IRW	0.6040 2/		0.00%
FT-1/TME	12.8948		5.78%
CTS	8.9230	0.0570	
MLS-1/FH	0.6410		0.01%
MLS-1/FA	0.8690	0.0286 3/	0.00%



MLS-1/HR 1.1120 0.0366 3/ 0.01%

- 1/ Pursuant to Section 26 of the General Terms and Conditions  
 2/ Effective October 1 through April 30  
 3/ Per Section 3.3 of MLS-1 Rate Schedule

### •STORAGE SERVICES

	RES.	SPACE	INJ.	WITH.
SS	5.3870	0.1293	0.0369	0.0633
SS-1	5.4850	0.1293	0.0369	0.0632
X-28	4.7890	0.1293	0.0369	0.0590
FSS-1	0.8960	0.1293	0.0369	0.0369
ISS-1		0.0323	0.1927	0.0369

### •SHRINKAGE PERCENTAGES (December 1 through March 31)

#### TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	3.26%	3.48%	4.61%	4.61%	7.71%	9.80%	11.18%
from WLA	2.49%	2.49%	3.65%	3.65%	6.75%	8.84%	10.22%
from ELA	3.22%	3.22%	3.22%	3.22%	6.32%	8.41%	9.79%
from ETX	3.26%	3.22%	3.22%	3.22%	6.32%	8.41%	9.79%
from M1					3.10%	5.19%	6.57%
from M2						4.19%	5.59%
from M3							3.52%

### •SHRINKAGE PERCENTAGES (April 1 through November 30)

#### TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.83%	2.98%	3.76%	3.77%	6.48%	7.92%	8.87%
from WLA	2.31%	2.31%	3.09%	3.09%	5.81%	7.25%	8.20%
from ELA	2.80%	2.80%	2.80%	2.80%	5.52%	6.96%	7.91%
from ETX	2.83%	2.80%	2.80%	2.80%	5.52%	6.96%	7.91%
from M1					2.72%	4.16%	5.11%
from M2						3.47%	4.44%
from M3							3.01%

#### NON-ASA RATE SCHEDULES

FTS-4 LEIDY	FTS 1.29%	STORAGE SERVICE 12/01-3/31	04/01-11/30
(Apr 1-Nov 14) 1.00%	FTS-2 0.00%	WITHDRAWALS:	
(Nov 15-Mar 31) 4.89%	X-127 0.00%	SS,SS-1,X-28	4.05%
CHMSBG 0.00%	X-129 0.00%	FSS-1,ISS-1	0.76%
FTS-5 0.00%	X-130 0.00%		
FTS-7 M3 2.00%	X-135 0.00%	INJECTIONS	0.76%
FTS-7 M1 & M2 0.00%	X-137 1.30%	INVENTORY LEVEL	0.08%
FTS-8 M3 1.50%			
FTS-8 M1 & M2 0.00%			

**•SURCHARGES**

GRI Surcharges		ACA Surcharge
Demand Surcharge High LF	0.0500	Commodity 0.0021
Demand Surcharge Low LF	0.0310	
	Commodity 0.0040	
SCT Commodity	0.0060	

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**•The Summary of Rates serves as a handy reference and does not replace Texas Eastern's Tariff.**



Granite States Gas Transmission, Inc.  
FERC Gas Tariff  
Third Revised Volume No. 1

Twenty-Seventh Revised Sheet No. 21  
Sub Twenty-Fifth Revised Sheet No. 21

## Rate Schedule FT-1

## Firm Transportation Service

	\$/Dth Base Tariff Rate 1/	GRI Adj. 2/	ACA Adj.	Total Current Rate
Reservation Charge:				
Maximum	\$1.6666			\$1.6666
Minimum	\$0.0000			\$0.0000
Commodity Charge:				
Maximum	\$0.0000		\$0.0021	\$0.0021
Minimum	\$0.0000		\$0.0021	\$0.0021
Authorized Overrun Commodity Charge:				
Maximum	\$0.0548		\$0.0021	\$0.0569
Minimum	\$0.0000		\$0.0021	\$0.0021
Fuel and Losses Percentage			0.5%	
Volumetric Reservation Charge				
Maximum	\$0.0548			\$0.0548
Minimum	\$0.0000			\$0.0000

1/ The Base Tariff Rate is the effective rate on file with the Commission, excluding adjustment approved by the Commission.

2/ GRI surcharges applicable to Customers pursuant to Article 18 of the General Terms and Conditions:  
Demand \$0.0500 (load factor greater than 50%); Demand \$0.0310 (load factor equal to or less than 50%);  
Commodity \$0.0040.

Issued by: Carl W. Levander, Vice President  
Issue date: 12/02/02

Effective date: 11/01/03



**Portland Natural Gas Transmission System**  
**FERC Gas Tariff**  
**Original Volume No. 1**

**Sixth Revised Sheet No. 100 : Effective**  
*Supersedes Fifth Revised Sheet No. 100*

Statement of Transportation Rates  
 (Rates per DTH)

Rate Schedule	Rate Component	Base Rate	ACA Unit Rate	Current Charge
FT	Recourse Reservation Rate			
	--Maximum	\$25.8542	-----	\$25.8542
	--Minimum	\$00.0000	-----	\$00.0000
	Seasonal Recourse Reservation Rate			
	-- Maximum	\$62.0501	-----	\$62.0501
	-- Minimum	\$00.0000	-----	\$00.0000
	Recourse Usage Rate			
	--Maximum	\$00.0000	\$00.0021	\$00.0021
	--Minimum	\$00.0000	\$00.0021	\$00.0021
FT-FLEX	Recourse Reservation Rate			
	--Maximum	\$17.3533	-----	\$17.3533
	--Minimum	\$00.0000	-----	\$00.0000
	Recourse Usage Rate			
	--Maximum	\$00.2795	00.0021	\$00.2816
	--Minimum	\$00.0000	00.0021	\$00.0021
IT	Recourse Usage Rate			
	--Maximum	\$00.8500	00.0021	\$00.8521
	--Minimum	\$00.0000	00.0021	\$00.0021

The following adjustment applies to all Rate Schedules:

MEASUREMENT VARIANCE:

Minimum               down to -1.00%  
 Maximum             up to +1.00%

1/       ACA assessed where applicable under Section 154.402 of the Commission's regulations and will be charged pursuant to Section 18 of the General Terms and Conditions at such time that initial and successive ACA assessments are made.



**Portland Natural Gas Transmission System**  
**FERC Gas Tariff**  
**Original Volume No. 1**

**Alternate Fourth Rev Sheet No. 100 :**  
**Pending**  
*Supersedes Second Revised Sheet No. 100*

Statement of Transportation Rates  
(Rates per DTH)

Rate Schedule	Rate Component	Base Rate	ACA Unit Charge 1/	Current Rate
FT	Recourse Reservation Rate			
	-- Maximum	\$25.8542	-----	\$25.8542
	-- Minimum	\$00.0000	-----	\$00.0000
	Usage Rate			
	-- Maximum	\$00.0000	\$00.0021	\$00.0021
	-- Minimum	\$00.0000	\$00.0021	\$00.0021
IT	Usage Rate			
	-- Maximum	\$00.8500	\$00.0021	\$00.8521
	-- Minimum	\$00.0000	\$00.0021	\$00.0021

The following adjustment applies to all Rate Schedules:

MEASUREMENT VARIANCE:

Minimum           down to -1.00%  
Maximum           up to +1.00%

1/ ACA assessed where applicable under Section 154.402 of the Commission's regulations and will be charged pursuant to Section 18 of the General Terms and Conditions at such time that initial and successive ACA assessments are made.

Issued by:

Issue date:

Effective date:

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Texas Gas Transmission, LLC  
 FERC Gas Tariff  
 Second Revised Volume No. 1

First Revised Sheet No  
 Superse  
 Original Sheet No.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	GRI {1} (2)	Currently Effective Rates (3)
SL-SL	0.0751	0.0016	0.0767
SL-1	0.1674	0.0016	0.1690
SL-2	0.2057	0.0016	0.2073
SL-3	0.2471	0.0016	0.2487
SL-4	0.2994	0.0016	0.3010
1-1	0.1368	0.0016	0.1384
1-2	0.1751	0.0016	0.1767
1-3	0.2161	0.0016	0.2177
1-4	0.2688	0.0016	0.2704
2-2	0.1172	0.0016	0.1188
2-3	0.1593	0.0016	0.1609
2-4	0.2125	0.0016	0.2141
3-3	0.1222	0.0016	0.1238
3-4	0.1757	0.0016	0.1773
4-4	0.1290	0.0016	0.1306

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

{1} GRI surcharge applicable pursuant to Section 22 of the General Terms and Conditions. The FT daily demand adjustment for low load factor customers (load factor of 50% or less) is \$0.0010.

Issued by: James R. Hendrix, Vice President, Rates  
 Issued on: June 10, 2003

Effective on: June 1, 200

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# Transportation Tariff



## CANADIAN AND EXPORT TOLLS APPROVED INTERIM TOLLS EFFECTIVE JANUARY 1, 2004

LINE NO.	PARTICULARS	DEMAND TOLL (\$/GJ/mo)	COMMODITY TOLL (\$/GJ)	100% LF TOLL (\$/GJ)
(a)		(b)	(c)	(d)
<u>CANADIAN FIRM TRANSPORTATION</u>				
1	Saskatchewan Zone	7.56156	0.00901	25.693
2	Herbert to Saskatchewan Zone	5.39460	0.00571	18.258
3	Manitoba Zone	11.27698	0.01519	38.493
4	Welwyn to Manitoba Zone	4.40049	0.00474	14.902
5	Western Zone	18.15823	0.02537	62.072
6	Northern Zone	27.59191	0.04008	94.473
7	Eastern Zone	35.67933	0.05248	122.229
8	Bayhurst to Eastern Zone	35.33790	0.05196	121.058
9	Herbert to Eastern Zone	33.51230	0.04918	114.794
10	Southwest Zone	30.36912	0.04448	104.019
<u>EXPORT FIRM TRANSPORTATION</u>				
11	Empress to Emerson	12.66265	0.01748	43.265
12	Empress to St. Clair	30.27355	0.04424	103.682
13	Empress to Chippawa	35.43314	0.05208	121.382
14	Empress to Niagara Falls	35.40627	0.05204	121.290
15	Empress to Iroquois	35.11539	0.05160	120.292
16	Empress to Cornwall	35.74690	0.05256	122.459
17	Empress to Napierville	37.51012	0.05524	128.508
18	Empress to Philipsburg	37.70643	0.05554	129.182
19	Steelman to Philipsburg	33.38949	0.04898	114.372
20	Empress to East Hereford	39.78606	0.05870	136.316
<u>MISC POINT-TO-POINT FIRM TRANSPORTATION</u>				
21	Dawn to Enbridge CDA	4.57353	0.00514	15.509
22	Dawn to Enbridge EDA	8.95922	0.01189	30.563
23	Dawn to Union CDA	3.77108	0.00389	12.753
24	Dawn to Union EDA	7.34167	0.00942	25.013
25	Dawn to GMi - EDA	10.64768	0.01470	36.380
26	Dawn to Niagara Falls	4.53699	0.00514	15.389
27	Dawn to Iroquois	8.50477	0.01117	29.001
28	St. Clair to Union SWDA	1.24407	0.00008	4.087
29	St. Clair to Chippawa	4.83169	0.00558	16.400
30	Kirkwall to Chippawa	2.44253	0.00195	8.203
31	St. Clair to East Hereford	13.25395	0.01838	45.294

\* All tolls are expressed and payable in Canadian Dollars.

$$13.25395 * 1.05506 = 13.9837 / \text{exchange} = \$10.2920 \text{ U.S.}$$

$$0.01838 * 1.05506 = 0.0194 / \text{exchange} = \$0.143 \text{ U.S.}$$

Exchange = \$1.3587