

Range:PR Allocation

NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
Fixed, Capacity-Related Costs

Line No.	Description	5	6	7	8	9	10	11	12	1	2	3	4	TOTAL
	Based on Maine & New Hampshire sales May 2003 - April 2004													
	Fixed Costs:													
1	Pipeline Reserve	\$488,724	\$488,724	\$488,724	\$488,724	\$488,724	\$488,724	\$488,724	\$488,724	\$488,724	\$488,724	\$488,724	\$488,724	\$8,864,864
2	Product Demand	\$325,825	\$325,825	\$325,825	\$325,825	\$325,825	\$325,825	\$325,825	\$325,825	\$325,825	\$325,825	\$325,825	\$325,825	\$3,808,800
3	Storage	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$77,229	\$928,750
4	MCN Storage & Domec	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$1,299,967	\$15,599,599
5	Total Fixed Costs	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$2,191,744	\$26,300,933
6	Sentout: (MMBtu)													
7	Pipeline Storage Withdrawals	446,694	263,382	242,509	215,921	318,556	628,375	168,728	320,314	495,313	492,615	386,306	742,710	4,721,423
		0	0	0	0	0	0	808,286	1,087,736	1,127,434	940,165	854,242	14,247	4,832,120
8	Total Pipeline and Storage	446,694	263,382	242,509	215,921	318,556	628,375	977,024	1,408,050	1,622,747	1,432,780	1,240,548	756,957	9,553,543
9	Storage Injections	49,572	775,200	801,040	801,040	775,200	801,040	0	0	0	0	0	0	4,003,092
Compute costs of injection from PR Weighted Pipeline and Product costs; Allocate pipeline product and demand costs based on Sentout and Injections; Allocate Withdrawal costs separately.														
Proportional Responsibility Allocator for Sentout including Injections:														
10	Pipeline w/ Injections 2/	7,211%	3,141%	2,829%	2,471%	4,070%	17,835%	1,893%	4,103%	8,877%	8,756%	5,584%	33,229%	100%
11	Pipeline/Product 3/	\$704,797	\$307,025	\$276,503	\$241,511	\$397,792	\$1,743,315	\$185,048	\$401,097	\$867,721	\$955,885	\$545,847	\$3,248,044	\$9,774,585
12	Percent of Deliveries Injected 1/	9.98%	74.64%	76.79%	78.77%	70.89%	56.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	45.89%
13	PPL Dmd. re. Storage Inj. 1a/	\$70,402	\$229,164	\$212,247	\$190,233	\$281,935	\$976,949	\$0	\$0	\$0	\$0	\$0	\$0	\$1,980,930
Proportional Responsibility Allocator for Withdrawals:														
14	Storage/Transp. 4/	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	14.297%	24.400%	27.921%	17.856%	15.315%	0.211%	100.00%
15	Storage/Transp. (Nthly % in L 14 x TN of L 3, 4 & 13)	\$70,402	\$229,164	\$212,247	\$190,233	\$281,935	\$976,949	\$2,382,699	\$4,032,480	\$4,614,385	\$2,950,904	\$2,531,074	\$34,806	\$18,487,278 5/
16	Total	\$704,797	\$307,025	\$276,503	\$241,511	\$397,792	\$1,743,315	\$2,547,747	\$4,433,577	\$5,482,106	\$3,806,789	\$3,076,921	\$3,282,850	\$26,300,933 6/

Firm Sentout Factors:

17	Maine	49.92%	51.58%	50.32%	53.77%	50.34%	47.64%	48.01%	45.14%	44.77%	44.67%	44.91%	46.53%	46.23%
18	New Hampshire	50.08%	48.42%	49.68%	46.23%	49.66%	52.36%	51.99%	54.86%	55.23%	55.33%	55.09%	53.47%	53.77%

Allocated Costs by Division

19	Maine	\$351,837	\$158,370	\$139,136	\$129,851	\$200,232	\$830,573	\$1,172,109	\$2,001,257	\$2,454,488	\$1,700,440	\$1,381,733	\$1,527,867	\$12,047,862
20	New Hampshire	\$352,960	\$148,655	\$137,368	\$111,660	\$197,560	\$912,742	\$1,375,638	\$2,432,320	\$3,027,618	\$2,106,349	\$1,695,188	\$1,755,183	\$14,253,241
21	Total Allocated Costs	\$704,797	\$307,025	\$276,503	\$241,511	\$397,792	\$1,743,315	\$2,547,747	\$4,433,577	\$5,482,106	\$3,806,789	\$3,076,921	\$3,282,850	\$26,300,933
22	Unit Cost	\$1.58	\$1.17	\$1.14	\$1.12	\$1.25	\$2.77	\$2.61	\$3.15	\$3.38	\$2.66	\$2.46	\$4.34	

NOTES:

- 1/ Injections divided by total deliveries
2/ Based on Pipeline Sentout + Injection Volumes, line 6 + line 9.
3/ (L 1 + L 2) * L 10
4/ Based on Storage Withdrawals, line 7.
5/ Total Storage/Transportation Costs Includes Demand Charges Associated with Storage Injections.
6/ Total Includes Line 11, less Line 13, plus Line 15.