

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P1			
MAY (actual)			
BAL BEG MONTH	127,919	\$4.63	\$591,902
REC DURING MO	-	0	\$0
INJECTION CHARGE		\$0.01	\$3
TOTAL AVAIL	127,919	\$4.63	\$591,905
LESS WITHDRAWAL	0	\$4.63	\$0
WITHDRAWAL CHARGE		\$0.01	\$0
LESS FUEL		\$4.63	\$0
END OF MO BAL	127,919	\$4.63	\$591,905
FINANCING		0.15%	\$868
TOTAL	127,919	\$4.63	\$592,773

JUNE (actual)

BAL BEG MONTH	127,919	\$4.63	\$592,773.13
REC DURING MO	13,880	\$6.98	\$96,903.00
INJECTION CHARGE		\$0.01	\$141.58
TOTAL AVAIL	141,799	\$4.86	\$689,817.70
LESS WITHDRAWAL	0		
WITHDRAWAL CHARGE	0	\$0.01	\$0.00
LESS FUEL		\$4.86	\$0.00
END OF MO BAL	141,799	\$4.86	\$689,817.70
FINANCING		0.11%	\$776.04
TOTAL	141,799	\$4.87	\$690,593.75

JULY (actual)

BAL BEG MONTH	141,799	\$4.87	\$690,593.75
REC DURING MO	29,109	\$6.35	\$184,897.00
INJECTION CHARGE		\$0.01	\$296.91
TOTAL AVAIL	170,908	\$5.12	\$875,787.66
LESS WITHDRAWAL	0	\$0.00	\$0.00
WITHDRAWAL CHARGE		\$0.01	\$0.00
LESS FUEL		\$5.12	\$0.00
END OF MO BAL	170,908	\$5.12	\$875,787.66
FINANCING		0.11%	\$985.26
TOTAL	170,908	\$5.13	\$876,772.92

AUGUST

BAL BEG MONTH	170,908	\$5.13	\$876,772.92
REC DURING MO	88,429	\$5.96	\$527,125.27
INJECTION CHARGE		\$0.01	\$901.98
TOTAL AVAIL	259,337	\$5.42	\$1,404,800.17
LESS WITHDRAWAL	0	\$5.42	\$0.00
WITHDRAWAL CHARGE		\$0.01	\$0.00
LESS FUEL		\$5.42	\$0.00
END OF MO BAL	259,337	\$5.42	\$1,404,800.17
FINANCING		0.11%	\$1,580.40
TOTAL	259,337	\$5.42	\$1,406,380.57

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P2			
SEPTEMBER			
BAL BEG MONTH	259,337	\$5.42	\$1,406,380.57
REC DURING MO	0	\$5.95	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	259,337	\$5.42	\$1,406,380.57
LESS WITHDRAWAL	0	\$5.42	\$0.00
WITHDRAWAL CHARGE		\$0.01	\$0.00
LESS FUEL		\$5.42	\$0.00
END OF MO BAL	259,337	\$5.42	\$1,406,380.57
FINANCING		0.11%	\$1,582.18
TOTAL	259,337	\$5.43	\$1,407,962.74

OCTOBER

BAL BEG MONTH	259,337	\$5.43	\$1,407,962.74
REC DURING MO	0	\$5.98	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	259,337	\$5.43	\$1,407,962.74
LESS WITHDRAWAL	0	\$5.43	\$0.00
WITHDRAWAL CHARGE		\$0.01	\$0.00
LESS FUEL		\$5.43	\$0.00
END OF MO BAL	259,337	\$5.43	\$1,407,962.74
FINANCING		0.11%	\$1,583.96
TOTAL	259,337	\$5.44	\$1,409,546.70

NOVEMBER

BAL BEG MONTH	259,337	\$5.44	\$1,409,546.70
REC DURING MO	0	\$5.83	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	259,337	\$5.44	\$1,409,546.70
LESS WITHDRAWAL	-12622	\$5.44	(\$68,603.01)
WITHDRAWAL CHARGE	0	\$0.01	\$128.74
LESS FUEL	-345	\$5.44	(\$1,875.14)
END OF MO BAL	246,370	\$5.44	\$1,339,197.30
FINANCING		0.11%	\$1,506.60
TOTAL	246,370	\$5.44	\$1,340,703.89

DECEMBER

BAL BEG MONTH	246,370	\$5.44	\$1,340,703.89
REC DURING MO	0	\$6.47	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	246,370	\$5.44	\$1,340,703.89
LESS WITHDRAWAL	-37,866	\$5.44	(\$206,060.37)
WITHDRAWAL CHARGE	0	\$0.01	\$386.23
LESS FUEL	-1,035	\$5.44	(\$5,632.30)
END OF MO BAL	207,469	\$5.44	\$1,129,397.46
FINANCING		0.11%	\$1,270.57
TOTAL	207,469	\$5.45	\$1,130,668.03

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P3			
JANUARY			
BAL BEG MONTH	207,469	\$5.45	\$1,130,668.03
REC DURING MO	0	\$6.85	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	207,469	\$5.45	\$1,130,668.03
LESS WITHDRAWAL	-100,977	\$5.45	(\$550,306.15)
WITHDRAWAL CHARGE	0	\$0.01	\$1,029.97
LESS FUEL	-2,758	\$5.45	(\$15,030.59)
END OF MO BAL	103,734	\$5.46	\$566,361.26
FINANCING		0.11%	\$637.16
TOTAL	103,734	\$5.47	\$566,998.41

FEBRUARY

BAL BEG MONTH	103,734	\$5.47	\$566,998.41
REC DURING MO	0	\$6.89	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	103,734	\$5.47	\$566,998.41
LESS WITHDRAWAL	-50,488	\$5.47	(\$275,961.75)
WITHDRAWAL CHARGE	0	\$0.01	\$514.98
LESS FUEL	-1,379	\$5.47	(\$7,537.46)
END OF MO BAL	51,867	\$5.48	\$284,014.18
FINANCING		0.11%	\$319.52
TOTAL	51,867	\$5.48	\$284,333.70

MARCH

BAL BEG MONTH	51,867	\$5.48	\$284,333.70
REC DURING MO	0	\$6.79	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	51,867	\$5.48	\$284,333.70
LESS WITHDRAWAL	-37,866	\$5.48	(\$207,580.54)
WITHDRAWAL CHARGE	0	\$0.01	\$386.23
LESS FUEL	-1,035	\$5.48	(\$5,673.85)
END OF MO BAL	12,966	\$5.51	\$71,465.55
FINANCING		0.11%	\$80.40
TOTAL	12,966	\$5.52	\$71,545.95

APRIL

BAL BEG MONTH	12,966	\$5.52	\$71,545.95
REC DURING MO	1,853	\$5.51	\$10,206.32
INJECTION CHARGE		\$0.01	\$18.90
TOTAL AVAIL	14,819	\$5.52	\$81,771.17
LESS WITHDRAWAL	-14,462	\$5.52	(\$79,801.25)
WITHDRAWAL CHARGE	0	\$0.01	\$147.51
LESS FUEL	-357	\$5.52	(\$1,969.92)
END OF MO BAL	0	#DIV/0!	\$147.51
FINANCING		0.11%	\$0.17
TOTAL	0	#DIV/0!	\$147.68

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
Texas Eastern SS-1

Total Capacity =	1470		
	VOL(MMBTU)	RATE	COST
Texas Eastern_SS1_P1			
MAY (actual)			
BAL BEG MONTH	1,042	\$2.97	\$3,092.00
REC DURING MO	-	\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,042	\$2.97	\$3,092.00
LESS WITHDRAWAL	-1	\$2.97	(\$2.97)
WITHDRAWAL CHARGE		\$0.06	
LESS FUEL		\$2.97	\$0.00
END OF MO BAL	1,041	\$2.97	\$3,089.03
FINANCING		0.15%	\$4.53
TOTAL	1,041	\$2.97	\$3,093.56
JUNE (actual)			
BAL BEG MONTH	1,041	\$2.97	\$3,093.56
REC DURING MO			\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,041	\$2.97	\$3,093.56
LESS WITHDRAWAL	-1	\$2.97	(\$2.97)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$2.97	\$0.00
END OF MO BAL	1,040	\$2.97	\$3,090.53
FINANCING		0.11%	\$3.48
TOTAL	1,040	\$2.98	\$3,094.01
JULY (actual)			
BAL BEG MONTH	1,040	\$2.98	\$3,094.01
REC DURING MO	0	\$6.35	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,040	\$2.98	\$3,094.01
LESS WITHDRAWAL	-1		(\$2.97)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$2.98	\$0.00
END OF MO BAL	1,039	\$2.97	\$3,090.98
FINANCING		0.11%	\$3.48
TOTAL	1,039	\$2.98	\$3,094.46
AUGUST			
BAL BEG MONTH	1,039	\$2.98	\$3,094.46
REC DURING MO	431	\$5.96	\$2,569.19
INJECTION CHARGE		\$0.04	\$15.17
TOTAL AVAIL	1,470	\$3.86	\$5,678.82
LESS WITHDRAWAL	0	\$3.86	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$3.86	\$0.00
END OF MO BAL	1,470	\$3.86	\$5,678.82
FINANCING		0.11%	\$6.39
TOTAL	1,470	\$3.87	\$5,685.21

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
Texas Eastern SS-1

Total Capacity =

1470
VOL(MMBTU) RATE COST

Texas Eastern_SS1_P2
SEPTEMBER

BAL BEG MONTH	1,470	\$3.87	\$5,685.21
REC DURING MO	0	\$5.95	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,470	\$3.87	\$5,685.21
LESS WITHDRAWAL	0	\$3.87	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$3.87	\$0.00
END OF MO BAL	1,470	\$3.87	\$5,685.21
FINANCING		0.11%	\$6.40
TOTAL	1,470	\$3.87	\$5,691.60

OCTOBER

BAL BEG MONTH	1,470	\$3.87	\$5,691.60
REC DURING MO	0	\$5.98	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,470	\$3.87	\$5,691.60
LESS WITHDRAWAL	0	\$3.87	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$3.87	\$0.00
END OF MO BAL	1,470	\$3.87	\$5,691.60
FINANCING		0.11%	\$6.40
TOTAL	1,470	\$3.88	\$5,698.01

NOVEMBER

BAL BEG MONTH	1,470	\$3.88	\$5,698.01
REC DURING MO	0	\$5.83	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,470	\$3.88	\$5,698.01
LESS WITHDRAWAL	(282)	\$3.88	(\$1,093.46)
WITHDRAWAL CHARGE		\$0.06	(\$16.90)
LESS FUEL	-1.937853107	\$3.88	(\$7.51)
END OF MO BAL	1,186	\$3.86	\$4,580.14
FINANCING		0.11%	\$5.15
TOTAL	1,186	\$3.87	\$4,585.29

DECEMBER

BAL BEG MONTH	1,186	\$3.87	\$4,585.29
REC DURING MO	0	\$6.47	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,186	\$3.87	\$4,585.29
LESS WITHDRAWAL	-	\$3.87	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL	-	\$3.87	\$0.00
END OF MO BAL	1,186	\$3.87	\$4,585.29
FINANCING		0.11%	\$5.16
TOTAL	1,186	\$3.87	\$4,590.45

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
Texas Eastern SS-1

Total Capacity =	1470		
	VOL(MMBTU)	RATE	COST
Texas Eastern_SS1_P3			
JANUARY			
BAL BEG MONTH	1,186	\$3.87	\$4,590.45
REC DURING MO	0	\$6.85	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,186	\$3.87	\$4,590.45
LESS WITHDRAWAL	(363)	\$3.87	(\$1,406.92)
WITHDRAWAL CHARGE		\$0.06	(\$21.77)
LESS FUEL	(5)	\$3.87	(\$18.22)
END OF MO BAL	818	\$3.84	\$3,143.54
FINANCING		0.11%	\$3.54
TOTAL	818	\$3.85	\$3,147.07
FEBRUARY			
BAL BEG MONTH	818	\$3.85	\$3,147.07
REC DURING MO	0	\$6.89	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	818	\$3.85	\$3,147.07
LESS WITHDRAWAL	(350)	\$3.85	(\$1,345.55)
WITHDRAWAL CHARGE		\$0.06	(\$20.94)
LESS FUEL	(4)	\$3.85	(\$17.05)
END OF MO BAL	464	\$3.80	\$1,763.53
FINANCING		0.11%	\$1.98
TOTAL	464	\$3.81	\$1,765.52
MARCH			
BAL BEG MONTH	464	\$3.81	\$1,765.52
REC DURING MO	0	\$6.79	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	464	\$3.81	\$1,765.52
LESS WITHDRAWAL	(339)	\$3.81	(\$1,291.20)
WITHDRAWAL CHARGE		\$0.06	(\$20.31)
LESS FUEL	(4)	\$3.81	(\$16.86)
END OF MO BAL	120	\$3.64	\$437.14
FINANCING		0.11%	\$0.49
TOTAL	120	\$3.64	\$437.63
APRIL			
BAL BEG MONTH	120	\$3.64	\$437.63
REC DURING MO	0	\$6.32	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	120	\$3.64	\$437.63
LESS WITHDRAWAL	(17)	\$3.64	(\$60.50)
WITHDRAWAL CHARGE		\$0.06	(\$0.99)
LESS FUEL	-	\$3.64	\$0.00
END OF MO BAL	104	\$3.63	\$376.13
FINANCING		0.11%	\$0.42
TOTAL	104	\$3.64	\$376.56

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
Texas Eastern FSS-1

Total Capacity =	3840		
	VOL(MMBTU)	RATE	COST
Texas Eastern_FSS-1_P1			
MAY (actual)			
BAL BEG MONTH	2,607	\$4.43	\$11,552.00
REC DURING MO	-	\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,607	\$4.43	\$11,552.00
LESS WITHDRAWAL	-1	\$4.43	(\$4.43)
WITHDRAWAL CHARGE		\$0.06	
LESS FUEL		\$4.43	\$0.00
END OF MO BAL	2,606	\$4.43	\$11,547.57
FINANCING		0.15%	\$16.94
TOTAL	2,606	\$4.44	\$11,564.51

JUNE (actual)

BAL BEG MONTH	2,606	\$4.44	\$11,564.51
REC DURING MO		\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,606	\$4.44	\$11,564.51
LESS WITHDRAWAL	-3	\$4.43	(\$13.29)
WITHDRAWAL CHARGE		\$0.06	(\$0.18)
LESS FUEL		\$4.44	\$0.00
END OF MO BAL	2,603	\$4.44	\$11,551.04
FINANCING		0.11%	\$12.99
TOTAL	2,603	\$4.44	\$11,564.03

JULY (actual)

BAL BEG MONTH	2,603	\$4.44	\$11,564.03
REC DURING MO	0	\$6.35	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,603	\$4.44	\$11,564.03
LESS WITHDRAWAL	-2		(\$8.86)
WITHDRAWAL CHARGE		\$0.06	(\$0.12)
LESS FUEL		\$4.44	\$0.00
END OF MO BAL	2,601	\$4.44	\$11,555.05
FINANCING		0.11%	\$13.00
TOTAL	2,601	\$4.45	\$11,568.05

AUGUST

BAL BEG MONTH	2,601	\$4.45	\$11,568.05
REC DURING MO	413	\$5.96	\$2,461.89
INJECTION CHARGE		\$0.04	\$14.54
TOTAL AVAIL	3,014	\$4.66	\$14,044.48
LESS WITHDRAWAL	0	\$4.66	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$4.66	\$0.00
END OF MO BAL	3,014	\$4.66	\$14,044.48
FINANCING		0.11%	\$15.80
TOTAL	3,014	\$4.66	\$14,060.28

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
Texas Eastern FSS-1

Total Capacity =	3840		
	VOL(MMBTU)	RATE	COST
Texas Eastern_FSS-1_P2			
SEPTEMBER			
BAL BEG MONTH	3,014	\$4.66	\$14,060.28
REC DURING MO	413	\$5.95	\$2,458.59
INJECTION CHARGE		\$0.04	\$14.54
TOTAL AVAIL	3,427	\$4.82	\$16,533.41
LESS WITHDRAWAL	0	\$4.82	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$4.82	\$0.00
END OF MO BAL	3,427	\$4.82	\$16,533.41
FINANCING		0.11%	\$18.60
TOTAL	3,427	\$4.83	\$16,552.01

OCTOBER

BAL BEG MONTH	3,427	\$4.83	\$16,552.01
REC DURING MO	413	\$5.98	\$2,470.98
INJECTION CHARGE		\$0.04	\$14.54
TOTAL AVAIL	3,840	\$4.96	\$19,037.52
LESS WITHDRAWAL	0	\$4.96	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$4.96	\$0.00
END OF MO BAL	3,840	\$4.96	\$19,037.52
FINANCING		0.11%	\$21.42
TOTAL	3,840	\$4.96	\$19,058.94

NOVEMBER

BAL BEG MONTH	3,840	\$4.96	\$19,058.94
REC DURING MO	0	\$5.83	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,840	\$4.96	\$19,058.94
LESS WITHDRAWAL	(737)	\$4.96	(\$3,657.45)
WITHDRAWAL CHARGE		\$0.06	(\$44.14)
LESS FUEL	(5)	\$4.96	(\$25.12)
END OF MO BAL	3,098	\$4.95	\$15,332.23
FINANCING		0.11%	\$17.25
TOTAL	3,098	\$4.95	\$15,349.47

DECEMBER

BAL BEG MONTH	3,098	\$4.95	\$15,349.47
REC DURING MO	0	\$6.47	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,098	\$4.95	\$15,349.47
LESS WITHDRAWAL	-	\$4.95	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL	-	\$4.95	\$0.00
END OF MO BAL	3,098	\$4.95	\$15,349.47
FINANCING		0.11%	\$17.27
TOTAL	3,098	\$4.96	\$15,366.74

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
Texas Eastern FSS-1

Total Capacity =	3840		
	VOL(MMBTU)	RATE	COST
Texas Eastern_FSS-1_P3			
JANUARY			
BAL BEG MONTH	3,098	\$4.96	\$15,366.74
REC DURING MO	0	\$6.85	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,098	\$4.96	\$15,366.74
LESS WITHDRAWAL	(950)	\$4.96	(\$4,709.74)
WITHDRAWAL CHARGE		\$0.06	(\$56.88)
LESS FUEL	(12)	\$4.96	(\$60.98)
END OF MO BAL	2,136	\$4.93	\$10,539.15
FINANCING		0.11%	\$11.86
TOTAL	2,136	\$4.94	\$10,551.00
FEBRUARY			
BAL BEG MONTH	2,136	\$4.94	\$10,551.00
REC DURING MO	0	\$6.89	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,136	\$4.94	\$10,551.00
LESS WITHDRAWAL	(913)	\$4.94	(\$4,511.14)
WITHDRAWAL CHARGE		\$0.06	(\$54.71)
LESS FUEL	(12)	\$4.94	(\$57.15)
END OF MO BAL	1,211	\$4.89	\$5,928.00
FINANCING		0.11%	\$6.67
TOTAL	1,211	\$4.90	\$5,934.67
MARCH			
BAL BEG MONTH	1,211	\$4.90	\$5,934.67
REC DURING MO	0	\$6.79	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,211	\$4.90	\$5,934.67
LESS WITHDRAWAL	(886)	\$4.90	(\$4,340.28)
WITHDRAWAL CHARGE		\$0.06	(\$53.06)
LESS FUEL	(12)	\$4.90	(\$56.69)
END OF MO BAL	314	\$4.73	\$1,484.64
FINANCING		0.11%	\$1.67
TOTAL	314	\$4.74	\$1,486.31
APRIL			
BAL BEG MONTH	314	\$4.74	\$1,486.31
REC DURING MO	0	\$6.32	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	314	\$4.74	\$1,486.31
LESS WITHDRAWAL	(43)	\$4.74	(\$205.48)
WITHDRAWAL CHARGE		\$0.06	(\$2.60)
LESS FUEL	-	\$4.74	\$0.00
END OF MO BAL	270	\$4.73	\$1,278.23
FINANCING		0.11%	\$1.44
TOTAL	270	\$4.73	\$1,279.66

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P1			
MAY (actual)			
BAL BEG MONTH	2,359,886	\$5.09	\$12,020,671.00
REC DURING MO	801,040	\$4.12	\$3,298,282.00
INJECTION CHARGE		\$0.01	\$8,178.61
TOTAL AVAIL	3,160,926	\$4.85	\$15,327,131.61
LESS WITHDRAWAL		\$4.85	
WITHDRAWAL CHARGE		\$0.00	
LESS FUEL		\$4.85	\$0.00
END OF MO BAL	3,160,926	\$4.85	\$15,327,131.61
FINANCING		0.15%	\$22,479.79
TOTAL	3,160,926	\$4.86	\$15,349,611.40

JUNE (actual)

BAL BEG MONTH	3,160,926	\$4.86	\$15,349,611.40
REC DURING MO	710,817	\$7.03	\$4,997,826.00
INJECTION CHARGE		\$0.01	\$1,751.27
TOTAL AVAIL	3,871,743	\$5.26	\$20,349,188.67
LESS WITHDRAWAL	0	\$5.26	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$5.26	\$0.00
END OF MO BAL	3,871,743	\$5.26	\$20,349,188.67
FINANCING		0.11%	\$22,892.84
TOTAL	3,871,743	\$5.26	\$20,372,081.51

JULY (actual)

BAL BEG MONTH	3,871,743	\$5.26	\$20,372,081.51
REC DURING MO	383,333	\$6.35	\$2,434,893.00
INJECTION CHARGE		\$0.01	\$3,854.52
TOTAL AVAIL	4,255,076	\$5.36	\$22,810,829.03
LESS WITHDRAWAL	0	\$5.36	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$5.36	\$0.00
END OF MO BAL	4,255,076	\$5.36	\$22,810,829.03
FINANCING		0.11%	\$25,662.18
TOTAL	4,255,076	\$5.37	\$22,836,491.21

AUGUST

BAL BEG MONTH	4,255,076	\$5.37	\$22,836,491.21
REC DURING MO	292,975	\$5.96	\$1,746,421.99
INJECTION CHARGE		\$0.01	\$2,988.34
TOTAL AVAIL	4,548,051	\$5.41	\$24,585,901.54
LESS WITHDRAWAL	0	\$5.41	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$5.41	\$0.00
END OF MO BAL	4,548,051	\$5.41	\$24,585,901.54
FINANCING		0.11%	\$27,659.14
TOTAL	4,548,051	\$5.41	\$24,613,560.68

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P2			
SEPTEMBER			
BAL BEG MONTH	4,548,051	\$5.41	\$24,613,560.68
REC DURING MO	292,975	\$5.95	\$1,744,078.19
INJECTION CHARGE		\$0.01	\$2,988.34
TOTAL AVAIL	4,841,025	\$5.45	\$26,360,627.21
LESS WITHDRAWAL	0	\$5.45	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$5.45	\$0.00
END OF MO BAL	4,841,025	\$5.45	\$26,360,627.21
FINANCING		0.11%	\$29,655.71
TOTAL	4,841,025	\$5.45	\$26,390,282.92

OCTOBER

BAL BEG MONTH	4,841,025	\$5.45	\$26,390,282.92
REC DURING MO	292,975	\$5.98	\$1,752,867.43
INJECTION CHARGE		\$0.01	\$2,988.34
TOTAL AVAIL	5,134,000	\$5.48	\$28,146,138.69
LESS WITHDRAWAL	0	\$5.48	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$5.48	\$0.00
END OF MO BAL	5,134,000	\$5.48	\$28,146,138.69
FINANCING		0.11%	\$31,664.41
TOTAL	5,134,000	\$5.49	\$28,177,803.10

NOVEMBER

BAL BEG MONTH	5,134,000	\$5.49	\$28,177,803.10
REC DURING MO	0	\$5.83	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	5,134,000	\$5.49	\$28,177,803.10
LESS WITHDRAWAL	-600,011	\$5.49	(\$3,293,141.43)
WITHDRAWAL CHARGE		\$0.05	(\$30,000.54)
LESS FUEL	-21,345	\$5.49	(\$117,152.11)
END OF MO BAL	4,512,644	\$5.48	\$24,737,509.02
FINANCING		0.11%	\$27,829.70
TOTAL	4,512,644	\$5.49	\$24,765,338.71

DECEMBER

BAL BEG MONTH	4,512,644	\$5.49	\$24,765,338.71
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	4,512,644	\$5.49	\$24,765,338.71
LESS WITHDRAWAL	-821,037	\$5.49	(\$4,505,841.45)
WITHDRAWAL CHARGE		\$0.05	(\$41,051.85)
LESS FUEL	-29,208	\$5.49	(\$160,293.40)
END OF MO BAL	3,662,399	\$5.48	\$20,058,152.02
FINANCING		0.11%	\$22,565.42
TOTAL	3,662,399	\$5.48	\$20,080,717.44

NORTHERN UTILITIES, INC
UNDERGROUND STORAGE
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P3			
JANUARY			
BAL BEG MONTH	3,662,399	\$5.48	\$20,080,717.44
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	3,662,399	\$5.48	\$20,080,717.44
LESS WITHDRAWAL	-829,549	\$5.48	(\$4,548,368.95)
WITHDRAWAL CHARGE		\$0.05	(\$41,477.46)
LESS FUEL	-29,511	\$5.48	(\$161,806.30)
END OF MO BAL	2,803,339	\$5.47	\$15,329,064.73
FINANCING		0.11%	\$17,245.20
TOTAL	2,803,339	\$5.47	\$15,346,309.93
FEBRUARY			
BAL BEG MONTH	2,803,339	\$5.47	\$15,346,309.93
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	2,803,339	\$5.47	\$15,346,309.93
LESS WITHDRAWAL	-714,772	\$5.47	(\$3,912,875.66)
WITHDRAWAL CHARGE		\$0.05	(\$35,738.61)
LESS FUEL	-25,428	\$5.47	(\$139,198.89)
END OF MO BAL	2,063,139	\$5.46	\$11,258,496.77
FINANCING		0.11%	\$12,665.81
TOTAL	2,063,139	\$5.46	\$11,271,162.58
MARCH			
BAL BEG MONTH	2,063,139	\$5.46	\$11,271,162.58
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	2,063,139	\$5.46	\$11,271,162.58
LESS WITHDRAWAL	-588,214	\$5.46	(\$3,213,477.42)
WITHDRAWAL CHARGE		\$0.05	(\$29,410.68)
LESS FUEL	-20,925	\$5.46	(\$114,318.10)
END OF MO BAL	1,454,000	\$5.44	\$7,913,956.39
FINANCING		0.11%	\$8,903.20
TOTAL	1,454,000	\$5.45	\$7,922,859.59
APRIL			
BAL BEG MONTH	1,454,000	\$5.45	\$7,922,859.59
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	1,454,000	\$5.45	\$7,922,859.59
LESS WITHDRAWAL	0	\$5.45	\$0.00
WITHDRAWAL CHARGE		\$0.05	\$0.00
LESS FUEL	0	\$5.45	\$0.00
END OF MO BAL	1,454,000	\$5.45	\$7,922,859.59
FINANCING		0.11%	\$8,913.22
TOTAL	1,454,000	\$5.46	\$7,931,772.81

NORTHERN UTILITIES, INC
LNG INVENTORY

Total Capacity = 13,750
LNG VOL(MMBTU) RATE COST

LNG_P1

MAY (actual)

BAL BEG MONTH	2,970		\$10,069.56
REC DURING MO	0		\$0.00
TOTAL AVAIL	2,970	\$3.39	\$10,069.56
LESS MADE & BOIL*	-815	\$3.39	(\$2,763.20)
LESS PROCESSING	-108	\$3.39	(\$366.17)
END OF MO BAL	2,047	\$3.39	\$6,940.20
FINANCING		0.15%	\$10.18
TOTAL	2,047	\$3.40	\$6,950.38

JUNE (actual)

BAL BEG MONTH	2,047	\$3.40	\$6,950.38
REC DURING MO		\$8.20	\$0.00
TOTAL AVAIL	2,047	\$3.40	\$6,950.38
LESS MADE & BOIL*	-	\$3.40	\$0.00
LESS PROCESSING	-	\$3.40	\$0.00
END OF MO BAL	2,047	\$3.40	\$6,950.38
FINANCING		0.15%	\$10.19
TOTAL	2,047	\$3.40	\$6,960.57

JULY

BAL BEG MONTH	2,047	\$3.40	\$6,960.57
REC DURING MO	3,901	\$8.20	\$31,970.00
TOTAL AVAIL	5,948	\$6.55	\$38,930.57
LESS MADE & BOIL*	-	\$6.55	\$0.00
LESS PROCESSING	-	\$6.55	\$0.00
END OF MO BAL	5,948	\$6.55	\$38,930.57
FINANCING		0.15%	\$57.10
TOTAL	5,948	\$6.55	\$38,987.66

AUGUST

BAL BEG MONTH	5,948	\$6.55	\$38,987.66
REC DURING MO	3,901	\$8.20	\$31,970.00
TOTAL AVAIL	9,849	\$7.20	\$70,957.66
LESS MADE & BOIL*	-	\$7.20	\$0.00
LESS PROCESSING	-	\$7.20	\$0.00
END OF MO BAL	9,849	\$7.20	\$70,957.66
FINANCING		0.15%	\$104.07
TOTAL	9,849	\$7.22	\$71,061.73

NORTHERN UTILITIES, INC
LNG INVENTORY

Total Capacity =
LNG

13,750
VOL(MMBTU) RATE COST

LNG_P2
SEPTEMBER

BAL BEG MONTH	9,849	\$7.22	\$71,061.73
REC DURING MO	3,901	\$8.20	\$31,970.00
TOTAL AVAIL	13,750	\$7.49	\$103,031.73
LESS MADE & BOIL*	-	\$7.49	\$0.00
LESS PROCESSING	-	\$7.49	\$0.00
END OF MO BAL	13,750	\$7.49	\$103,031.73
FINANCING		0.15%	\$151.11
TOTAL	13,750	\$7.50	\$103,182.84

OCTOBER

BAL BEG MONTH	13,750	\$7.50	\$103,182.84
REC DURING MO	-	\$8.20	\$0.00
TOTAL AVAIL	13,750	\$7.50	\$103,182.84
LESS MADE & BOIL*	-	\$7.50	\$0.00
LESS PROCESSING	-	\$7.50	\$0.00
END OF MO BAL	13,750	\$7.50	\$103,182.84
FINANCING		0.15%	\$151.33
TOTAL	13,750	\$7.52	\$103,334.17

NOVEMBER

BAL BEG MONTH	13,750	\$7.52	\$103,334.17
REC DURING MO	-	\$7.52	\$0.00
TOTAL AVAIL	13,750	\$7.52	\$103,334.17
LESS MADE & BOIL*	(1,920)	\$7.52	(\$14,429.21)
LESS PROCESSING	-	\$7.52	\$0.00
END OF MO BAL	11,830	\$7.52	\$88,904.97
FINANCING		0.15%	\$130.39
TOTAL	11,830	\$7.53	\$89,035.36

DECEMBER

BAL BEG MONTH	11,830	\$7.53	\$89,035.36
REC DURING MO	-	\$7.52	\$0.00
TOTAL AVAIL	11,830	\$7.53	\$89,035.36
LESS MADE & BOIL*	(1,984)	\$7.53	(\$14,932.05)
LESS PROCESSING	(2,241)	\$7.53	(\$16,866.29)
END OF MO BAL	7,605	\$7.53	\$57,237.02
FINANCING		0.15%	\$83.95
TOTAL	7,605	\$7.54	\$57,320.96

NORTHERN UTILITIES, INC
LNG INVENTORY

Total Capacity = LNG	13,750		
	VOL(MMBTU)	RATE	COST
LNG_P3 JANUARY			
BAL BEG MONTH	7,605	\$7.54	\$57,320.96
REC DURING MO	10,000	\$7.54	\$75,372.73
TOTAL AVAIL	17,605	\$7.54	\$132,693.70
LESS MADE & BOIL*	(1,984)	\$7.54	(\$14,953.95)
LESS PROCESSING	(13,549)	\$7.54	(\$102,122.52)
END OF MO BAL	2,072	\$7.54	\$15,617.23
FINANCING		0.15%	\$22.91
TOTAL	2,072	\$7.55	\$15,640.14
FEBRUARY			
BAL BEG MONTH	2,072	\$7.55	\$15,640.14
REC DURING MO	10,000	\$7.54	\$75,372.73
TOTAL AVAIL	12,072	\$7.54	\$91,012.87
LESS MADE & BOIL*	(1,852)	\$7.54	(\$13,960.53)
LESS PROCESSING	(3,302)	\$7.54	(\$24,896.35)
END OF MO BAL	6,918	\$7.54	\$52,155.98
FINANCING		0.15%	\$76.50
TOTAL	6,918	\$7.55	\$52,232.48
MARCH			
BAL BEG MONTH	6,918	\$7.55	\$52,232.48
REC DURING MO	-	\$7.54	\$0.00
TOTAL AVAIL	6,918	\$7.55	\$52,232.48
LESS MADE & BOIL*	(1,984)	\$7.55	(\$14,979.65)
LESS PROCESSING	-	\$7.55	\$0.00
END OF MO BAL	4,934	\$7.55	\$37,252.83
FINANCING		0.15%	\$54.64
TOTAL	4,934	\$7.56	\$37,307.46
APRIL			
BAL BEG MONTH	4,934	\$7.56	\$37,307.46
REC DURING MO	-	\$7.54	\$0.00
TOTAL AVAIL	4,934	\$7.56	\$37,307.46
LESS MADE & BOIL*	(1,920)	\$7.56	(\$14,585.61)
LESS PROCESSING	-	\$7.56	\$0.00
END OF MO BAL	3,014	\$7.54	\$22,721.85
FINANCING		0.15%	\$33.33
TOTAL	3,014	\$7.55	\$22,755.18
Average Rate =	28,752	7.54	\$216,746.52

NORTHERN UTILITIES, INC
PORTSMOUTH & PORTLAND PROPANE INVENTORY

Total Capacity = 25733

PROPANE PROPANE_P1 MAY (actual)	VOL(MMB)	RATE	COST
BAL BEG MONTH	-	\$0.00	\$0.00
REC DURING MO	4,679	\$7.79	\$36,455.15
TOTAL AVAIL	4,679	\$7.79	\$36,455.15
LESS VAPORIZED*	(1,984)	\$7.79	(\$15,457.79)
LESS PROCESSING	1,984	\$7.79	\$15,457.79
END OF MO BAL	4,679	\$7.79	\$36,455.15
FINANCING		0.15%	\$53.47
TOTAL	4,679	\$7.80	\$36,508.62

JUNE

BAL BEG MONTH	4,679	\$7.80	\$36,508.62
REC DURING MO	-		\$0.00
TOTAL AVAIL	4,679	\$7.80	\$36,508.62
LESS MADE & BOIL*	(1,920)	\$7.80	(\$14,981.10)
LESS PROCESSING	1,920	\$7.80	\$14,981.10
END OF MO BAL	4,679	\$7.80	\$36,508.62
FINANCING		0.15%	\$53.55
TOTAL	4,679	\$7.81	\$36,562.16

JULY

BAL BEG MONTH	4,679	\$7.81	\$36,562.16
REC DURING MO	7,018	\$7.79	\$54,670.76
TOTAL AVAIL	11,697	\$7.80	\$91,232.92
LESS MADE & BOIL*	(1,984)	\$7.80	(\$15,474.58)
LESS PROCESSING	1,984	\$7.80	\$15,474.58
END OF MO BAL	11,697	\$7.80	\$91,232.92
FINANCING		0.15%	\$133.81
TOTAL	11,697	\$7.81	\$91,366.73

AUGUST

BAL BEG MONTH	11,697	\$7.81	\$91,366.73
REC DURING MO	7,018	\$7.79	\$54,670.76
TOTAL AVAIL	18,715	\$7.80	\$146,037.49
LESS MADE & BOIL*	(1,984)	\$7.80	(\$15,481.61)
LESS PROCESSING	1,984	\$7.80	\$15,481.61
END OF MO BAL	18,715	\$7.80	\$146,037.49
FINANCING		0.15%	\$214.19
TOTAL	18,715	\$7.81	\$146,251.68

NORTHERN UTILITIES, INC
PORTSMOUTH & PORTLAND PROPANE INVENTORY

Total Capacity = 25733

PROPANE PROPANE_P2 SEPTEMBER	VOL(MMBT	RATE	COST
BAL BEG MONTH	18,715	\$7.81	\$146,251.68
REC DURING MO	7,018	\$7.79	\$54,670.76
TOTAL AVAIL	25,733	\$7.81	\$200,922.43
LESS MADE & BOIL*	(1,920)	\$7.81	(\$14,991.30)
LESS PROCESSING	1,920	\$7.81	\$14,991.30
END OF MO BAL	25,733	\$7.81	\$200,922.43
FINANCING		0.15%	\$294.69
TOTAL	25,733	\$7.82	\$201,217.12

OCTOBER

BAL BEG MONTH	25,733	\$7.82	\$201,217.12
REC DURING MO	-	\$7.79	\$0.00
TOTAL AVAIL	25,733	\$7.82	\$201,217.12
LESS MADE & BOIL*	(1,984)	\$7.82	(\$15,513.73)
LESS PROCESSING	1,984	\$7.82	\$15,513.73
END OF MO BAL	25,733	\$7.82	\$201,217.12
FINANCING		0.15%	\$295.12
TOTAL	25,733	\$7.83	\$201,512.24

NOVEMBER

BAL BEG MONTH	25,733	\$7.83	\$201,512.24
REC DURING MO	-	\$7.79	\$0.00
TOTAL AVAIL	25,733	\$7.83	\$201,512.24
LESS MADE & BOIL*	(1,920)	\$7.83	(\$15,035.30)
LESS PROCESSING	1,920	\$7.83	\$15,035.30
END OF MO BAL	25,733	\$7.83	\$201,512.24
FINANCING		0.15%	\$295.55
TOTAL	25,733	\$7.84	\$201,807.79

DECEMBER

BAL BEG MONTH	25,733	\$7.84	\$201,807.79
REC DURING MO	-	\$7.79	\$0.00
TOTAL AVAIL	25,733	\$7.84	\$201,807.79
LESS MADE & BOIL*	(1,984)	\$7.84	(\$15,559.27)
LESS PROCESSING	1,984	\$7.84	\$15,559.27
END OF MO BAL	25,733	\$7.84	\$201,807.79
FINANCING		0.15%	\$295.98
TOTAL	25,733	\$7.85	\$202,103.78

NORTHERN UTILITIES, INC
PORTSMOUTH & PORTLAND PROPANE INVENTORY
Total Capacity = 25733

PROPANE PROPANE_P3 JANUARY	VOL(MMB	TRATE	COST
BAL BEG MONTH	25,733	\$7.85	\$202,103.78
REC DURING MO	-	\$7.79	\$0.00
TOTAL AVAIL	25,733	\$7.85	\$202,103.78
LESS MADE & BOIL*	(1,984)	\$7.85	(\$15,582.09)
LESS PROCESSING	1,117	\$7.85	\$8,772.78
END OF MO BAL	24,866	\$7.85	\$195,294.47
FINANCING		0.15%	\$286.43
TOTAL	24,866	\$7.87	\$195,580.90

FEBRUARY

BAL BEG MONTH	24,866	\$7.87	\$195,580.90
REC DURING MO	-	\$7.79	\$0.00
TOTAL AVAIL	24,866	\$7.87	\$195,580.90
LESS MADE & BOIL*	(1,852)	\$7.87	(\$14,564.61)
LESS PROCESSING	1,852	\$7.87	\$14,564.61
END OF MO BAL	24,866	\$7.87	\$195,580.90
FINANCING		0.15%	\$286.85
TOTAL	24,866	\$7.88	\$195,867.75

MARCH

BAL BEG MONTH	24,866	\$7.88	\$195,867.75
REC DURING MO	-	\$7.79	\$0.00
TOTAL AVAIL	24,866	\$7.88	\$195,867.75
LESS MADE & BOIL*	(1,984)	\$7.88	(\$15,627.83)
LESS PROCESSING	1,984	\$7.88	\$15,627.83
END OF MO BAL	24,866	\$7.88	\$195,867.75
FINANCING		0.15%	\$287.27
TOTAL	24,866	\$7.89	\$196,155.02

APRIL

BAL BEG MONTH	24,866	\$7.89	\$196,155.02
REC DURING MO	-	\$7.79	\$0.00
TOTAL AVAIL	24,866	\$7.89	\$196,155.02
LESS MADE & BOIL*	(1,920)	\$7.89	(\$15,145.89)
LESS PROCESSING	1,920	\$7.89	\$15,145.89
END OF MO BAL	24,866	\$7.89	\$196,155.02
FINANCING		0.15%	\$287.69
TOTAL	24,866	\$7.90	\$196,442.72

Average Rate =	867	7.85	6,809
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