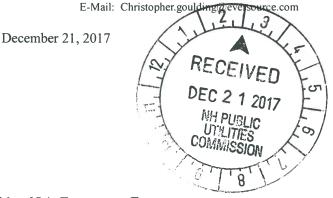
780 N. Commercial Street, Manchester, NH 03101



Eversource Energy P.O. Box 330 Manchester, NH 03105-0330 (603) 634-2701 Fax (603) 634-2511

Christopher J. Goulding Manager, NH Revenue Requirements



Re: DE 11-216 Public Service of New Hampshire d/b/a Eversource Energy Alternative Default Energy Service Rate Settlement Report

Dear Ms. Howland:

Debra A. Howland Executive Director

State of New Hampshire Public Utilities Commission 21 S. Fruit Street, Suite 10

Concord, New Hampshire 03301-2429

In its Order No. 25,488 – Order Conditionally Approving Alternative Default Energy Service Rate Pilot Program in Docket DE 11-216, the Commission directed Eversource Energy to file a report on or before the 25th of each month depicting the number of kilowatt-hours delivered under Rate ADE, and the difference between the revenue received and the marginal cost of serving the load under Rate ADE for the most recently completed month and for the annual period to date. This report is being filed electronically with one paper copy being sent to the Commission.

We would be pleased to respond to any questions the Commission may have on this report.

Sincerely,

han

Christopher J. Goulding Manager, NH Revenue Requirements

CJG:kld Enclosures cc: D. Kreis, OCA

Public Service Company of New Hampshire d/b/a Eversource Energy <u>Comparison of Rate ADE Revenue to Estimated Marginal Cost to Serve - December, 2017 Report</u> For the month recently ended and period to date.

	Revenue					Expens	Difference Between Revenue and Actual Cost / <u>Contribution to Fixed Costs</u>			
<u>2017</u>	ADE Sales <u>MWh</u>	Rate <u>c/kWh</u>	Revenue <u>\$</u>	<u>Capacity</u>	<u>Energy</u>	<u>RPS</u>	Ancillaries	ISO Exp.	Total	<u>\$</u>
Jan	4,440	10.20	452,729	(46,428)	(192,263)	(16,142)	(2,758)	(9,426)	(267,017)	185,712
Feb	3,884	9.74	378,266	(52,087)	(127,279)	(14,122)	(2,241)	(8,301)	(204,029)	174,237
Mar	3,473	6.84	237,480	(48,953)	(132,937)	(12,629)	(2,377)	(3,757)	(200,653)	36,827
Apr	2,309	6.61	152,661	(42,906)	(73,052)	(8,397)	(1,476)	(2,205)	(128,036)	24,624
May	2,253	6.22	140,217	(37,187)	(67,098)	(8,193)	(2,272)	(2,636)	(117,386)	22,831
Jun	2,606	8.17	212,842	(126,676)	(74,871)	(9,476)	(2,463)	(2,733)	(216,219)	(3,376)
Jul	3,328	8.25	274,676	(130,284)	(105,213)	(12,100)	(2,711)	(2,907)	(253,215)	21,461
Aug	3,078	8.13	250,345	(117,993)	(86,321)	(11,191)	(2,087)	(2,691)	(220,283)	30,062
Sep	3,355	8.77	294,407	(115,061)	(93,938)	(12,393)	(4,576)	(4,345)	(230,312)	64,096
Oct	4,206	8.79	369,597	(156,652)	(132,915)	(15,535)	(5,301)	(4,781)	(315,184)	54,413
Nov	4,264	9.45	402,805	(197,577)	(156,632)	(15,750)	(2,431)	(4,378)	(376,767)	26,038
Dec	0	10.23	0	0	0	0	0	0	0	0
Total	37,197	8.51	3,166,024	(1,071,801)	(1,242,518)	(135,927)	(30,691)	(48,161)	(2,529,099)	636,924

Notes: MWh sales are based on customer meter data and ISO-NE reported load.

ISO-NE Schedule 2 & 3 charges for the month recently ended (included in the ISO Exp. category above) are estimated based on prior months' average costs, as these bills are rendered 1 month in arrears.

Continuing/additional auditing of manual and ISO-NE billing adjustments may in the future result in revisions to the reported figures.