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Christopher J. Goulding
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November 21, 2017

Debra A. Howland
Executive Director
State of New Hampshire
Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301-2429



**Re: DE 11-216 Public Service of New Hampshire d/b/a Eversource Energy
Alternative Default Energy Service Rate Settlement Report**

Dear Ms. Howland:

In its Order No. 25,488 – Order Conditionally Approving Alternative Default Energy Service Rate Pilot Program in Docket DE 11-216, the Commission directed Eversource Energy to file a report on or before the 25th of each month depicting the number of kilowatt-hours delivered under Rate ADE, and the difference between the revenue received and the marginal cost of serving the load under Rate ADE for the most recently completed month and for the annual period to date. This report is being filed electronically with one paper copy being sent to the Commission.

We would be pleased to respond to any questions the Commission may have on this report.

Sincerely,

A handwritten signature in black ink, appearing to be "Chris Goulding".

Christopher J. Goulding
Manager, NH Revenue Requirements

CJG:kd
Enclosures
cc: D. Kreis, OCA

Public Service Company of New Hampshire
d/b/a Eversource Energy
Comparison of Rate ADE Revenue to Estimated Marginal Cost to Serve - November, 2017 Report
For the month recently ended and period to date.

<u>Revenue</u>				<u>Expenses - \$</u>						<u>Difference Between Revenue and Actual Cost / Contribution to Fixed Costs</u>
<u>2017</u>	<u>ADE Sales MWh</u>	<u>Rate c/kWh</u>	<u>Revenue \$</u>	<u>Capacity</u>	<u>Energy</u>	<u>RPS</u>	<u>Ancillaries</u>	<u>ISO Exp.</u>	<u>Total</u>	<u>\$</u>
Jan	4,440	10.20	452,729	(46,428)	(192,263)	(16,142)	(2,758)	(9,426)	(267,017)	185,712
Feb	3,884	9.74	378,266	(52,087)	(127,279)	(14,122)	(2,241)	(8,301)	(204,029)	174,237
Mar	3,473	6.84	237,480	(48,953)	(132,937)	(12,629)	(2,377)	(3,757)	(200,653)	36,827
Apr	2,309	6.61	152,661	(42,906)	(73,052)	(8,397)	(1,476)	(2,205)	(128,036)	24,624
May	2,253	6.22	140,217	(37,187)	(67,098)	(8,193)	(2,272)	(2,636)	(117,386)	22,831
Jun	2,606	8.17	212,842	(126,676)	(74,871)	(9,476)	(2,463)	(2,733)	(216,219)	(3,376)
Jul	2,590	8.25	213,747	(117,452)	(81,769)	(9,416)	(2,018)	(2,222)	(212,877)	870
Aug	3,078	8.13	250,345	(117,993)	(86,321)	(11,191)	(2,087)	(2,691)	(220,283)	30,062
Sep	3,355	8.77	294,407	(115,061)	(93,938)	(14,915)	(4,576)	(4,345)	(232,834)	61,573
Oct	4,206	8.79	369,597	(156,652)	(132,915)	(18,697)	(5,301)	(4,963)	(318,527)	51,070
Nov	0	9.45	0	0	0	0	0	0	0	0
Dec	0	10.23	0	0	0	0	0	0	0	0
Total	32,194	8.39	2,702,290	(861,394)	(1,062,443)	(123,177)	(27,567)	(43,280)	(2,117,861)	584,429

Notes: MWh sales are based on customer meter data and ISO-NE reported load.

ISO-NE Schedule 2 & 3 charges for the month recently ended (included in the ISO Exp. category above) are estimated based on prior months' average costs, as these bills are rendered 1 month in arrears.

Continuing/additional auditing of manual and ISO-NE billing adjustments may in the future result in revisions to the reported figures.