

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
JULY 1, 2016 TO JUNE 30, 2017 RATE CALCULATION

Line	Revenue Requirement	Total	Reference
1	Operation & Maintenance Expense	\$ 4,920,000	Attachment CJG-2
2	Return	8,081,128	Page 3 & 4: Line 23
3	Depreciation Expense	<u>4,399,839</u>	Page 6 & 7: Line 39
4	Total Revenue Requirements	\$ 17,400,967	Line 1 + Line 2 + Line 3
5	Current REP Funding July 1, 2016	\$ 12,592,067	Per DE 09-035 6/10/15 Attachment CJG-1 Page 1, Line 4
6	Current Filing Year Estimated (Over)/Under Recovery	\$ 4,808,900	Line 4 - Line 5
7	Prior Filing Year Estimated (Over)/Under Recovery	<u>\$ (979,255)</u>	Page 15, Line 14
8	Total Estimated (Over)/Under Recovery	\$ 3,829,645	Line 6 + Line 7
9	Forecasted MWh (July 2016 to June 2017)	7,977,747	Company Forecast
10	REP Distribution Adjustment (cents per kWh)	0.048	Line 8 / Line 9 / 10

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RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015
INCLUDING RETURN CALCULATION FOR JULY 1, 2015 TO DECEMBER 31, 2015

Line	Plant	Beginning Balance	Actual 2015 January	Actual 2015 February	Actual 2015 March	Actual 2015 April	Actual 2015 May	Actual 2015 June	Actual 2015 July	Actual 2015 August	Actual 2015 September	Actual 2015 October	Actual 2015 November	Actual 2015 December	Reference
1	Plant Account 303	\$8,636,411	\$ 8,636,798	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	Company Records
2	Plant Account 362	866,441	866,441	866,441	866,441	866,441	866,441	1,323,802	1,323,802	1,323,802	1,323,802	1,323,802	1,323,802	1,323,802	Company Records
3	Plant Account 364	3,279,415	3,375,293	3,448,952	3,521,639	3,630,559	3,749,128	3,757,624	3,757,624	3,757,624	3,769,797	3,780,660	3,790,365	3,838,423	Company Records
4	Plant Account 365	21,140,470	21,024,098	21,128,178	21,520,116	21,933,315	22,129,680	22,288,205	22,288,205	22,288,205	22,707,753	23,176,715	23,368,790	23,681,057	Company Records
5	Plant Account 366	1,091,784	1,093,088	1,093,725	1,083,978	1,087,920	1,087,857	1,089,848	1,089,848	1,089,848	1,089,848	1,089,848	1,089,848	1,089,848	Company Records
6	Plant Account 367	2,980,779	2,956,515	2,960,809	2,996,878	3,010,725	3,008,262	3,017,659	3,017,659	3,017,659	3,017,659	3,017,659	3,017,659	3,017,659	Company Records
7	Plant Account 368	21,233	21,233	21,233	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	Company Records
8	Plant Account 369	847,540	860,129	887,912	905,125	919,556	947,624	944,145	944,145	944,145	944,145	944,664	944,729	944,902	Company Records
9	Plant Account 371	135,604	135,604	135,654	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,318	6,318	6,334	6,242	6,242	6,236	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records
11	Plant Account 391	454,682	454,703	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	Company Records
12	Plant Account 397	202,472	202,480	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	Company Records
13	Total	\$39,663,149	\$39,632,699	\$39,843,564	\$40,345,972	\$40,900,313	\$41,240,783	\$41,872,958	\$41,872,958	\$41,872,958	\$42,304,679	\$42,785,023	\$42,986,869	\$43,347,366	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	(\$2,146,650)	(\$2,322,742)	(\$2,499,388)	(\$2,677,375)	(\$2,856,829)	(\$3,037,186)	(\$3,218,768)	(\$3,400,349)	(\$3,581,931)	(\$3,764,668)	(\$3,948,689)	(\$4,133,250)	(\$4,318,776)	Prior month - Page 5, Line 37
17															
18	Accumulated Deferred Income Taxes	(\$7,295,555)	(\$7,375,299)	(\$7,455,295)	(\$7,535,897)	(\$7,617,165)	(\$7,698,841)	(\$7,781,071)	(\$7,863,302)	(\$7,945,533)	(\$8,028,286)	(\$8,111,622)	(\$8,195,202)	(\$8,279,218)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 13, Line 3 - Line 2) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	\$30,220,944	\$29,934,658	\$29,888,880	\$30,132,700	\$30,426,319	\$30,504,757	\$30,873,119	\$30,609,307	\$30,345,494	\$30,511,725	\$30,724,712	\$30,658,416	\$30,749,372	Sum of Lines 13, 16 & 18
21	Monthly Return Rate								0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	Page 14: Line 8 / 12; Line 4 / 12
22	Monthly Return								\$265,034	\$262,760	\$262,339	\$262,040	\$262,668	\$262,773	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2016 TO JUNE 30, 2016
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2016 TO DECEMBER 30, 2016

Line	Plant	Beginning Balance	Actual 2016 January	Actual 2016 February	Actual 2016 March	Forecast 2016 April	Forecast 2016 May	Forecast 2016 June	Forecast 2016 July	Forecast 2016 August	Forecast 2016 September	Forecast 2016 October	Forecast 2016 November	Forecast 2016 December	Reference
1	Plant Account 303	\$8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 9,024,665	\$ 9,412,211	\$ 9,799,756	\$ 10,187,302	\$ 10,574,847	Company Records / Attachment CJG-2
2	Plant Account 362	1,323,802	1,575,573	1,576,573	1,816,297	2,417,132	3,017,967	3,618,802	3,757,802	3,896,802	4,035,802	4,174,802	4,313,802	4,452,802	Company Records / Attachment CJG-2
3	Plant Account 364	3,838,423	3,964,271	4,157,705	4,521,996	5,835,443	7,148,891	8,462,338	8,936,197	9,410,056	9,883,915	10,576,219	11,268,523	11,960,827	Company Records / Attachment CJG-2
4	Plant Account 365	23,681,057	27,588,305	28,498,432	33,674,915	39,174,688	44,674,461	50,174,234	52,567,183	54,960,131	57,353,080	60,491,298	63,629,516	66,767,734	Company Records / Attachment CJG-2
5	Plant Account 366	1,089,848	1,102,785	1,278,502	1,335,554	1,604,359	1,873,164	2,141,970	2,152,785	2,163,600	2,174,415	2,185,230	2,196,045	2,206,860	Company Records / Attachment CJG-2
6	Plant Account 367	3,017,659	3,080,695	3,410,565	3,552,170	4,248,364	4,944,558	5,640,752	5,689,811	5,738,870	5,787,929	5,873,273	5,958,617	6,043,961	Company Records / Attachment CJG-2
7	Plant Account 368	16,403	16,403	17,498	17,517	34,148	50,780	67,412	71,444	75,476	79,508	83,540	87,571	91,603	Company Records
8	Plant Account 369	944,902	946,273	950,200	964,798	982,367	999,936	1,017,505	1,022,431	1,027,357	1,032,284	1,037,210	1,042,136	1,047,063	Company Records / Attachment CJG-2
9	Plant Account 371	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	Company Records
12	Plant Account 397	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	Company Records
13	Total	\$43,347,366	\$47,709,578	\$49,324,746	\$55,318,517	\$63,731,773	\$72,145,029	\$80,558,285	\$83,632,924	\$87,095,109	\$90,557,294	\$95,019,479	\$99,481,664	\$103,943,849	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	(\$4,318,776)	(\$4,515,678)	(\$4,716,551)	(\$4,933,088)	(\$5,170,916)	(\$5,430,035)	(\$5,710,445)	(\$5,998,905)	(\$6,299,645)	(\$6,612,666)	(\$6,940,630)	(\$7,283,537)	(\$7,641,387)	Prior month - Page 6, Line 37
17															
18	Accumulated Deferred Income Taxes	\$ (8,279,218)	\$ (8,929,028)	\$ (9,591,945)	\$ (10,306,554)	\$ (11,091,426)	\$ (11,946,564)	\$ (12,871,966)	\$ (13,823,933)	\$ (14,816,427)	\$ (15,849,448)	\$ (16,931,785)	\$ (18,063,436)	\$ (19,244,403)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal)
19															* (Page 13, Line 4 - Line 3) + Line 18 Prior Month
20	Total Monthly Investment Base	\$30,749,372	\$34,264,873	\$35,016,249	\$40,078,876	\$47,469,431	\$54,768,431	\$61,975,874	\$63,810,087	\$65,979,037	\$68,095,180	\$71,147,065	\$74,134,691	\$77,058,059	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	Page 14: Line 4 / 12
22	Monthly Return		\$278,206	\$296,464	\$321,343	\$374,632	\$437,491	\$499,566	\$538,257	\$555,387	\$573,724	\$595,838	\$621,682	\$646,976	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return													\$3,531,864	Line 22, Sum of July through December

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REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2016 TO JUNE 30, 2016
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2017 TO JUNE 30, 2017

Line	Plant	Beginning Balance	Forecast 2017 January	Forecast 2017 February	Forecast 2017 March	Forecast 2017 April	Forecast 2017 May	Forecast 2017 June	Forecast 2017 July	Forecast 2017 August	Forecast 2017 September	Forecast 2017 October	Forecast 2017 November	Forecast 2017 December	Reference
1	Plant Account 303	\$10,574,847	\$ 10,962,392	\$ 11,349,938	\$ 11,737,483	\$ 12,125,029	\$ 12,512,574	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	Company Records / Attachment CIG-2
2	Plant Account 362	4,452,802	4,591,802	4,730,802	4,869,802	5,008,802	5,147,802	5,286,802	5,286,802	5,286,802	5,286,802	5,286,802	5,286,802	5,286,802	Company Records / Attachment CIG-2
3	Plant Account 364	11,960,827	12,653,131	13,389,124	14,125,118	14,861,111	15,597,104	16,333,097	16,333,097	16,333,097	16,333,097	16,333,097	16,333,097	16,333,097	Company Records / Attachment CIG-2
4	Plant Account 365	66,767,734	69,905,952	73,193,225	76,480,497	79,767,769	83,055,041	86,342,313	86,342,313	86,342,313	86,342,313	86,342,313	86,342,313	86,342,313	Company Records / Attachment CIG-2
5	Plant Account 366	2,206,860	2,217,675	2,228,490	2,239,305	2,250,120	2,260,935	2,271,750	2,271,750	2,271,750	2,271,750	2,271,750	2,271,750	2,271,750	Company Records / Attachment CIG-2
6	Plant Account 367	6,043,961	6,129,305	6,221,906	6,314,507	6,407,108	6,499,709	6,592,310	6,592,310	6,592,310	6,592,310	6,592,310	6,592,310	6,592,310	Company Records / Attachment CIG-2
7	Plant Account 368	91,603	95,635	99,667	103,699	107,731	111,762	115,794	115,794	115,794	115,794	115,794	115,794	115,794	Company Records / Attachment CIG-2
8	Plant Account 369	1,047,063	1,051,989	1,056,915	1,061,841	1,066,768	1,071,694	1,076,620	1,076,620	1,076,620	1,076,620	1,076,620	1,076,620	1,076,620	Company Records / Attachment CIG-2
9	Plant Account 371	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	Company Records
12	Plant Account 397	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	Company Records
13	Total	\$103,943,849	\$108,406,034	\$113,068,219	\$117,730,404	\$122,392,589	\$127,054,774	\$131,716,959	\$131,716,959	\$131,716,959	\$131,716,959	\$131,716,959	\$131,716,959	\$131,716,959	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	(\$7,641,387)	(\$8,014,180)	(\$8,402,450)	(\$8,806,195)	(\$9,225,415)	(\$9,660,112)	(\$10,110,284)	(\$10,560,457)	(\$11,010,629)	(\$11,460,802)	(\$11,910,974)	(\$12,361,147)	(\$12,811,319)	Prior month - Page 7, Line 37
17															
18	Accumulated Deferred Income Taxes	\$(19,244,403)	\$(19,582,417)	\$(19,934,462)	\$(20,300,539)	\$(20,680,648)	\$(21,074,789)	\$(21,482,963)	\$(21,891,136)	\$(22,299,309)	\$(22,707,482)	\$(23,115,655)	\$(23,523,828)	\$(23,932,001)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 13, Line 5 - Line 4) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	\$77,058,059	\$80,809,437	\$84,731,308	\$88,623,670	\$92,486,525	\$96,319,873	\$100,123,712	\$99,265,366	\$98,407,021	\$97,548,675	\$96,690,330	\$95,831,984	\$94,973,639	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.86%	0.86%	0.86%	0.86%	0.86%	0.86%							Page 14: Line 4 / 12
22	Monthly Return		\$675,539	\$708,374	\$741,812	\$774,998	\$807,931	\$840,611							(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return							\$4,549,264							Line 22: Sum of January to June

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RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
BOOK DEPRECIATION FOR THE PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015

Line	Plant	Beginning Balance	Actual 2015 January	Actual 2015 February	Actual 2015 March	Actual 2015 April	Actual 2015 May	Actual 2015 June	Actual 2015 July	Actual 2015 August	Actual 2015 September	Actual 2015 October	Actual 2015 November	Actual 2015 December	Reference
1	Plant Account 303	\$ 8,636,411	\$ 8,636,798	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	Page 2: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ 94,285	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	Line 1 x Line 2
4	Plant Account 362	\$ 866,441	\$ 866,441	\$ 866,441	\$ 866,441	\$ 866,441	\$ 866,441	\$ 1,323,802	\$ 1,323,802	\$ 1,323,802	\$ 1,323,802	\$ 1,323,802	\$ 1,323,802	\$ 1,323,802	Page 2: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	\$ 2,206	Line 4 x Line 5
7	Plant Account 364	\$ 3,279,415	\$ 3,375,293	\$ 3,448,952	\$ 3,521,639	\$ 3,630,559	\$ 3,749,128	\$ 3,757,624	\$ 3,757,624	\$ 3,757,624	\$ 3,769,797	\$ 3,780,660	\$ 3,790,365	\$ 3,838,423	Page 2: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ 9,029	\$ 9,226	\$ 9,420	\$ 9,712	\$ 10,029	\$ 10,052	\$ 10,052	\$ 10,052	\$ 10,084	\$ 10,113	\$ 10,139	\$ 10,268	Line 7 x Line 8
10	Plant Account 365	\$ 21,140,470	\$ 21,024,098	\$ 21,128,178	\$ 21,520,116	\$ 21,933,315	\$ 22,129,680	\$ 22,288,205	\$ 22,288,205	\$ 22,288,205	\$ 22,707,753	\$ 23,176,715	\$ 23,368,790	\$ 23,681,057	Page 2: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ 56,239	\$ 56,518	\$ 57,566	\$ 58,672	\$ 59,197	\$ 59,621	\$ 59,621	\$ 59,621	\$ 60,743	\$ 61,998	\$ 62,512	\$ 63,347	Line 10 x Line 11
13	Plant Account 366	\$ 1,091,784	\$ 1,093,088	\$ 1,093,725	\$ 1,083,978	\$ 1,087,920	\$ 1,087,857	\$ 1,089,848	\$ 1,089,848	\$ 1,089,848	\$ 1,089,848	\$ 1,089,848	\$ 1,089,848	\$ 1,089,848	Page 2: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ 1,457	\$ 1,458	\$ 1,445	\$ 1,451	\$ 1,450	\$ 1,453	\$ 1,453	\$ 1,453	\$ 1,453	\$ 1,453	\$ 1,453	\$ 1,453	Line 13 x Line 14
16	Plant Account 367	\$ 2,980,779	\$ 2,956,515	\$ 2,960,809	\$ 2,996,878	\$ 3,010,725	\$ 3,008,262	\$ 3,017,659	\$ 3,017,659	\$ 3,017,659	\$ 3,017,659	\$ 3,017,659	\$ 3,017,659	\$ 3,017,659	Page 2: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ 6,923	\$ 6,933	\$ 7,018	\$ 7,050	\$ 7,044	\$ 7,066	\$ 7,066	\$ 7,066	\$ 7,066	\$ 7,066	\$ 7,066	\$ 7,066	Line 16 x Line 17
19	Plant Account 368	\$ 21,233	\$ 21,233	\$ 21,233	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	Page 2: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ 44	\$ 44	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	Line 19 x Line 20
22	Plant Account 369	\$ 847,540	\$ 860,129	\$ 887,912	\$ 905,125	\$ 919,556	\$ 947,624	\$ 944,145	\$ 944,145	\$ 944,145	\$ 944,145	\$ 944,664	\$ 944,729	\$ 944,902	Page 2: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ 2,014	\$ 2,079	\$ 2,119	\$ 2,153	\$ 2,219	\$ 2,211	\$ 2,211	\$ 2,211	\$ 2,211	\$ 2,212	\$ 2,212	\$ 2,213	Line 22 x Line 23
25	Plant Account 371	\$ 135,604	\$ 135,604	\$ 135,654	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	Page 2: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ 746	\$ 746	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	Line 25 x Line 26
28	Plant Account 373	\$ 6,318	\$ 6,318	\$ 6,334	\$ 6,242	\$ 6,242	\$ 6,236	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	Page 2: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ 30	\$ 30	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	Line 28 x Line 29
31	Plant Account 391	\$ 454,682	\$ 454,703	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	Page 2: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	Line 31 x Line 32
34	Plant Account 397	\$ 202,472	\$ 202,480	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	Page 2: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	Line 34 x Line 35
37	Monthly Depreciation		\$ 176,091	\$ 176,647	\$ 177,986	\$ 179,454	\$ 180,357	\$ 181,582	\$ 181,582	\$ 181,582	\$ 182,737	\$ 184,021	\$ 184,561	\$ 185,526	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 2,172,126	Line 37: Sum of January to December
39	Total Depreciation July to December													\$ 1,100,008	Line 37: Sum of July to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
BOOK DEPRECIATION FOR THE PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2016

Line	Plant	Beginning Balance	Actual 2016 January	Actual 2016 February	Actual 2016 March	Forecast 2016 April	Forecast 2016 May	Forecast 2016 June	Forecast 2016 July	Forecast 2016 August	Forecast 2016 September	Forecast 2016 October	Forecast 2016 November	Forecast 2016 December	Reference
1	Plant Account 303	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 9,024,665	\$ 9,412,211	\$ 9,799,756	\$ 10,187,302	\$ 10,574,847	Page 3: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 98,519	\$ 102,750	\$ 106,981	\$ 111,211	\$ 115,442	Line 1 x Line 2
4	Plant Account 362	\$ 1,323,802	\$ 1,575,573	\$ 1,576,573	\$ 1,816,297	\$ 2,417,132	\$ 3,017,967	\$ 3,618,802	\$ 3,757,802	\$ 3,896,802	\$ 4,035,802	\$ 4,174,802	\$ 4,313,802	\$ 4,452,802	Page 3: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ 2,626	\$ 2,628	\$ 3,027	\$ 4,029	\$ 5,030	\$ 6,031	\$ 6,263	\$ 6,495	\$ 6,726	\$ 6,958	\$ 7,190	\$ 7,421	Line 4 x Line 5
7	Plant Account 364	\$ 3,838,423	\$ 3,964,271	\$ 4,157,705	\$ 4,521,996	\$ 5,835,443	\$ 7,148,891	\$ 8,462,338	\$ 8,936,197	\$ 9,410,056	\$ 9,883,915	\$ 10,576,219	\$ 11,268,523	\$ 11,960,827	Page 3: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ 10,604	\$ 11,122	\$ 12,096	\$ 15,610	\$ 19,123	\$ 22,637	\$ 23,904	\$ 25,172	\$ 26,439	\$ 28,291	\$ 30,143	\$ 31,995	Line 7 x Line 8
10	Plant Account 365	\$ 23,681,057	\$ 27,588,305	\$ 28,498,432	\$ 33,674,915	\$ 39,174,688	\$ 44,674,461	\$ 50,174,234	\$ 52,567,183	\$ 54,960,131	\$ 57,353,080	\$ 60,491,298	\$ 63,629,516	\$ 66,767,734	Page 3: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ 73,799	\$ 76,233	\$ 90,080	\$ 104,792	\$ 119,504	\$ 134,216	\$ 140,617	\$ 147,018	\$ 153,419	\$ 161,814	\$ 170,209	\$ 178,604	Line 10 x Line 11
13	Plant Account 366	\$ 1,089,848	\$ 1,102,785	\$ 1,278,502	\$ 1,335,554	\$ 1,604,359	\$ 1,873,164	\$ 2,141,970	\$ 2,152,785	\$ 2,163,600	\$ 2,174,415	\$ 2,185,230	\$ 2,196,045	\$ 2,206,860	Page 3: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ 1,470	\$ 1,705	\$ 1,781	\$ 2,139	\$ 2,498	\$ 2,856	\$ 2,870	\$ 2,885	\$ 2,899	\$ 2,914	\$ 2,928	\$ 2,942	Line 13 x Line 14
16	Plant Account 367	\$ 3,017,659	\$ 3,080,695	\$ 3,410,565	\$ 3,552,170	\$ 4,248,364	\$ 4,944,558	\$ 5,640,752	\$ 5,689,811	\$ 5,738,870	\$ 5,787,929	\$ 5,873,273	\$ 5,958,617	\$ 6,043,961	Page 3: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ 7,214	\$ 7,986	\$ 8,318	\$ 9,948	\$ 11,579	\$ 13,209	\$ 13,324	\$ 13,439	\$ 13,553	\$ 13,753	\$ 13,953	\$ 14,153	Line 16 x Line 17
19	Plant Account 368	\$ 16,403	\$ 16,403	\$ 17,498	\$ 17,517	\$ 34,148	\$ 50,780	\$ 67,412	\$ 71,444	\$ 75,476	\$ 79,508	\$ 83,540	\$ 87,571	\$ 91,603	Page 3: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ 34	\$ 36	\$ 36	\$ 71	\$ 106	\$ 140	\$ 149	\$ 157	\$ 166	\$ 174	\$ 182	\$ 191	Line 19 x Line 20
22	Plant Account 369	\$ 944,902	\$ 946,273	\$ 950,200	\$ 964,798	\$ 982,367	\$ 999,936	\$ 1,017,505	\$ 1,022,431	\$ 1,027,357	\$ 1,032,284	\$ 1,037,210	\$ 1,042,136	\$ 1,047,063	Page 3: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ 2,216	\$ 2,225	\$ 2,259	\$ 2,300	\$ 2,342	\$ 2,383	\$ 2,394	\$ 2,406	\$ 2,417	\$ 2,429	\$ 2,440	\$ 2,452	Line 22 x Line 23
25	Plant Account 371	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	Page 3: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	Line 25 x Line 26
28	Plant Account 373	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	Page 3: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	Line 28 x Line 29
31	Plant Account 391	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	Page 3: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	Line 31 x Line 32
34	Plant Account 397	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	Page 3: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	Line 34 x Line 35
37	Monthly Depreciation		\$ 196,902	\$ 200,874	\$ 216,537	\$ 237,828	\$ 259,119	\$ 280,410	\$ 288,460	\$ 300,740	\$ 313,021	\$ 327,964	\$ 342,907	\$ 357,850	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 3,322,611	Line 37: Sum of January to December
39	Total Depreciation July to December													\$ 1,930,942	Line 37: Sum of July to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
BOOK DEPRECIATION FOR THE PERIOD JANUARY 1, 2017 TO DECEMBER 31, 2017

Line	Plant	Beginning Balance	Forecast 2017 January	Forecast 2017 February	Forecast 2017 March	Forecast 2017 April	Forecast 2017 May	Forecast 2017 June	Forecast 2017 July	Forecast 2017 August	Forecast 2017 September	Forecast 2017 October	Forecast 2017 November	Forecast 2017 December	Reference
1	Plant Account 303	\$ 10,574,847	\$ 10,962,392	\$ 11,349,938	\$ 11,737,483	\$ 12,125,029	\$ 12,512,574	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	\$ 12,900,120	Page 4: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ 119,673	\$ 123,903	\$ 128,134	\$ 132,365	\$ 136,596	\$ 140,826	\$ 140,826	\$ 140,826	\$ 140,826	\$ 140,826	\$ 140,826	\$ 140,826	Line 1 x Line 2
4	Plant Account 362	\$ 4,452,802	\$ 4,591,802	\$ 4,730,802	\$ 4,869,802	\$ 5,008,802	\$ 5,147,802	\$ 5,286,802	\$ 5,286,802	\$ 5,286,802	\$ 5,286,802	\$ 5,286,802	\$ 5,286,802	\$ 5,286,802	Page 4: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ 7,653	\$ 7,885	\$ 8,116	\$ 8,348	\$ 8,580	\$ 8,811	\$ 8,811	\$ 8,811	\$ 8,811	\$ 8,811	\$ 8,811	\$ 8,811	Line 4 x Line 5
7	Plant Account 364	\$ 11,960,827	\$ 12,653,131	\$ 13,389,124	\$ 14,125,118	\$ 14,861,111	\$ 15,597,104	\$ 16,333,097	\$ 16,333,097	\$ 16,333,097	\$ 16,333,097	\$ 16,333,097	\$ 16,333,097	\$ 16,333,097	Page 4: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ 33,847	\$ 35,816	\$ 37,785	\$ 39,753	\$ 41,722	\$ 43,691	\$ 43,691	\$ 43,691	\$ 43,691	\$ 43,691	\$ 43,691	\$ 43,691	Line 7 x Line 8
10	Plant Account 365	\$ 66,767,734	\$ 69,905,952	\$ 73,193,225	\$ 76,480,497	\$ 79,767,769	\$ 83,055,041	\$ 86,342,313	\$ 86,342,313	\$ 86,342,313	\$ 86,342,313	\$ 86,342,313	\$ 86,342,313	\$ 86,342,313	Page 4: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ 186,998	\$ 195,792	\$ 204,585	\$ 213,379	\$ 222,172	\$ 230,966	\$ 230,966	\$ 230,966	\$ 230,966	\$ 230,966	\$ 230,966	\$ 230,966	Line 10 x Line 11
13	Plant Account 366	\$ 2,206,860	\$ 2,217,675	\$ 2,228,490	\$ 2,239,305	\$ 2,250,120	\$ 2,260,935	\$ 2,271,750	\$ 2,271,750	\$ 2,271,750	\$ 2,271,750	\$ 2,271,750	\$ 2,271,750	\$ 2,271,750	Page 4: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ 2,957	\$ 2,971	\$ 2,986	\$ 3,000	\$ 3,015	\$ 3,029	\$ 3,029	\$ 3,029	\$ 3,029	\$ 3,029	\$ 3,029	\$ 3,029	Line 13 x Line 14
16	Plant Account 367	\$ 6,043,961	\$ 6,129,305	\$ 6,221,906	\$ 6,314,507	\$ 6,407,108	\$ 6,499,709	\$ 6,592,310	\$ 6,592,310	\$ 6,592,310	\$ 6,592,310	\$ 6,592,310	\$ 6,592,310	\$ 6,592,310	Page 4: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ 14,353	\$ 14,570	\$ 14,786	\$ 15,003	\$ 15,220	\$ 15,437	\$ 15,437	\$ 15,437	\$ 15,437	\$ 15,437	\$ 15,437	\$ 15,437	Line 16 x Line 17
19	Plant Account 368	\$ 91,603	\$ 95,635	\$ 99,667	\$ 103,699	\$ 107,731	\$ 111,762	\$ 115,794	\$ 115,794	\$ 115,794	\$ 115,794	\$ 115,794	\$ 115,794	\$ 115,794	Page 4: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ 199	\$ 208	\$ 216	\$ 224	\$ 233	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	Line 19 x Line 20
22	Plant Account 369	\$ 1,047,063	\$ 1,051,989	\$ 1,056,915	\$ 1,061,841	\$ 1,066,768	\$ 1,071,694	\$ 1,076,620	\$ 1,076,620	\$ 1,076,620	\$ 1,076,620	\$ 1,076,620	\$ 1,076,620	\$ 1,076,620	Page 4: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ 2,463	\$ 2,475	\$ 2,486	\$ 2,498	\$ 2,510	\$ 2,521	\$ 2,521	\$ 2,521	\$ 2,521	\$ 2,521	\$ 2,521	\$ 2,521	Line 22 x Line 23
25	Plant Account 371	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	Page 4: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	Line 25 x Line 26
28	Plant Account 373	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	Page 4: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	Line 28 x Line 29
31	Plant Account 391	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	Page 4: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	Line 31 x Line 32
34	Plant Account 397	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	Page 4: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	Line 34 x Line 35
37	Monthly Depreciation		\$ 372,793	\$ 388,269	\$ 403,745	\$ 419,221	\$ 434,697	\$ 450,172	\$ 450,172	\$ 450,172	\$ 450,172	\$ 450,172	\$ 450,172	\$ 450,172	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 5,169,932	Line 37: Sum of January to December
39	Total Depreciation January to June													\$ 2,468,898	Line 37: Sum of January to June

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
2013 CAPITAL INVESTMENTS TAX DEPRECIATION

		2013 Federal Tax Depreciation					2013 State Tax Depreciation					
		2013	Bonus Tax	Tax	Federal	Accumulated	2013	Tax	State	Accumulated		
Line	Description	Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	Reference	
			Rate	Rate	Total	Depreciation		Rate	Total	Depreciation		
1	Plant Account 303	\$8,554,482	50.00%	2.78%	\$4,396,053	\$4,396,053	\$8,554,482	2.78%	\$237,624	\$237,624	Straight Line 36 Months	
2	Plant Account 362	196,292	50.00%	3.75%	101,827	101,827	196,292	3.75%	7,361	7,361	MACRS 20 Years	
3	Plant Account 364	1,278,258	50.00%	3.75%	663,096	663,096	1,278,258	3.75%	47,935	47,935	MACRS 20 Years	
4	Plant Account 365	9,609,622	50.00%	3.75%	4,984,992	4,984,992	9,609,622	3.75%	360,361	360,361	MACRS 20 Years	
5	Plant Account 366	541,076	50.00%	3.75%	280,683	280,683	541,076	3.75%	20,290	20,290	MACRS 20 Years	
6	Plant Account 367	1,550,207	50.00%	3.75%	804,170	804,170	1,550,207	3.75%	58,133	58,133	MACRS 20 Years	
7	Plant Account 368	11,411	50.00%	3.75%	5,919	5,919	11,411	3.75%	428	428	MACRS 20 Years	
8	Plant Account 369	251,191	50.00%	3.75%	130,305	130,305	251,191	3.75%	9,420	9,420	MACRS 20 Years	
9	Plant Account 371	61,458	50.00%	3.75%	31,881	31,881	61,458	3.75%	2,305	2,305	MACRS 20 Years	
10	Plant Account 373	2,542	50.00%	3.75%	1,319	1,319	2,542	3.75%	95	95	MACRS 20 Years	
11	Plant Account 391	-	50.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years	
12	Plant Account 397	30,996	50.00%	14.29%	17,713	17,713	30,996	14.29%	4,429	4,429	MACRS 7 Years	
13	Total Investment 2013	\$22,087,536			\$11,417,958	\$11,417,958	\$22,087,536		\$748,381	\$748,381		

2014 Federal Tax Depreciation						2014 State Tax Depreciation				
Line	Description	2013	Bonus Tax	Tax	Federal	Accumulated	2013	Tax	State	Accumulated
		Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State
			Rate	Rate	Total	Depreciation		Rate	Total	Depreciation
14	Plant Account 303	\$4,277,241	n/a	33.33%	\$1,425,747	\$5,821,800	\$8,554,482	33.33%	\$2,851,494	\$3,089,118
15	Plant Account 362	98,146	n/a	7.22%	7,085	108,912	196,292	7.22%	14,170	21,531
16	Plant Account 364	639,129	n/a	7.22%	46,139	709,235	1,278,258	7.22%	92,277	140,212
17	Plant Account 365	4,804,811	n/a	7.22%	346,859	5,331,851	9,609,622	7.22%	693,719	1,054,079
18	Plant Account 366	270,538	n/a	7.22%	19,530	300,213	541,076	7.22%	39,060	59,351
19	Plant Account 367	775,104	n/a	7.22%	55,955	860,125	1,550,207	7.22%	111,909	170,042
20	Plant Account 368	5,706	n/a	7.22%	412	6,331	11,411	7.22%	824	1,252
21	Plant Account 369	125,596	n/a	7.22%	9,067	139,372	251,191	7.22%	18,133	27,553
22	Plant Account 371	30,729	n/a	7.22%	2,218	34,099	61,458	7.22%	4,437	6,741
23	Plant Account 373	1,271	n/a	7.22%	92	1,410	2,542	7.22%	184	279
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-
25	Plant Account 397	15,498	n/a	24.49%	3,795	21,508	30,996	24.49%	7,591	12,020
26	Total Investment 2013	<u>\$11,043,768</u>			<u>\$1,916,899</u>	<u>\$13,334,858</u>	<u>\$22,087,536</u>		<u>\$3,833,798</u>	<u>\$4,582,179</u>
										Reference

		2015 Federal Tax Depreciation					2015 State Tax Depreciation				
		2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
Line	Description										Reference
27	Plant Account 303	\$4,277,241	n/a	33.33%	\$1,425,747	\$7,247,547	\$8,554,482	33.33%	\$2,851,494	\$5,940,612	Straight Line 36 Months
28	Plant Account 362	98,146	n/a	6.68%	6,553	115,465	196,292	6.68%	13,106	34,638	MACRS 20 Years
29	Plant Account 364	639,129	n/a	6.68%	42,675	751,910	1,278,258	6.68%	85,349	225,561	MACRS 20 Years
30	Plant Account 365	4,804,811	n/a	6.68%	320,817	5,652,668	9,609,622	6.68%	641,634	1,695,714	MACRS 20 Years
31	Plant Account 366	270,538	n/a	6.68%	18,064	318,277	541,076	6.68%	36,128	95,478	MACRS 20 Years
32	Plant Account 367	775,104	n/a	6.68%	51,754	911,879	1,550,207	6.68%	103,507	273,550	MACRS 20 Years
33	Plant Account 368	5,706	n/a	6.68%	381	6,712	11,411	6.68%	762	2,014	MACRS 20 Years
34	Plant Account 369	125,596	n/a	6.68%	8,386	147,758	251,191	6.68%	16,772	44,325	MACRS 20 Years
35	Plant Account 371	30,729	n/a	6.68%	2,052	36,151	61,458	6.68%	4,104	10,845	MACRS 20 Years
36	Plant Account 373	1,271	n/a	6.68%	85	1,495	2,542	6.68%	170	449	MACRS 20 Years
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years
38	Plant Account 397	15,498	n/a	17.49%	2,711	24,219	30,996	17.49%	5,421	17,441	MACRS 7 Years
39	Total Investment 2013	<u>\$11,043,768</u>			<u>\$1,879,224</u>	<u>\$15,214,081</u>	<u>\$22,087,536</u>		<u>\$3,758,448</u>	<u>\$8,340,627</u>	

		2016 Federal Tax Depreciation					2016 State Tax Depreciation				
		Bonus Tax	Tax	Federal	Accumulated		Tax	State	Accumulated		
Line	Description	2013 Depreciation	Rate	Depreciation Rate	Federal Depreciation Total	Federal Depreciation	2013 Depreciation	Rate	State Depreciation Total	State Depreciation	
40	Plant Account 303	\$4,277,241	n/a	30.56%	\$1,306,935	\$8,554,482	\$8,554,482	30.56%	\$2,613,869	\$8,554,482	Straight Line 36 Months
41	Plant Account 362	98,146	n/a	6.18%	6,062	121,528	196,292	6.18%	12,125	46,763	MACRS 20 Years
42	Plant Account 364	639,129	n/a	6.18%	39,479	791,389	1,278,258	6.18%	78,958	304,519	MACRS 20 Years
43	Plant Account 365	4,804,811	n/a	6.18%	296,793	5,949,461	9,609,622	6.18%	593,586	2,289,300	MACRS 20 Years
44	Plant Account 366	270,538	n/a	6.18%	16,711	334,988	541,076	6.18%	33,422	128,900	MACRS 20 Years
45	Plant Account 367	775,104	n/a	6.18%	47,878	959,757	1,550,207	6.18%	95,756	369,306	MACRS 20 Years
46	Plant Account 368	5,706	n/a	6.18%	352	7,065	11,411	6.18%	705	2,718	MACRS 20 Years
47	Plant Account 369	125,596	n/a	6.18%	7,758	155,516	251,191	6.18%	15,516	59,841	MACRS 20 Years
48	Plant Account 371	30,729	n/a	6.18%	1,898	38,049	61,458	6.18%	3,796	14,641	MACRS 20 Years
49	Plant Account 373	1,271	n/a	6.18%	79	1,574	2,542	6.18%	157	606	MACRS 20 Years
50	Plant Account 391	-	n/a	12.49%	-	-	-	12.49%	-	-	MACRS 7 Years
51	Plant Account 397	15,498	n/a	12.49%	1,936	26,154	30,996	12.49%	3,871	21,313	MACRS 7 Years
52	Total Investment 2013	<u>\$11,043,768</u>			<u>\$1,725,882</u>	<u>\$16,939,963</u>	<u>\$22,087,536</u>		<u>\$3,451,763</u>	<u>\$11,792,390</u>	

2017 Federal Tax Depreciation							2017 State Tax Depreciation				
Line	Description	2013	Bonus Tax	Tax	Federal	Accumulated	2013	Tax	State	Accumulated	Reference
		Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	
		Rate	Rate	Total	Depreciation		Rate	Total	Depreciation		
53	Plant Account 303	\$4,277,241	n/a	0.00%	\$0	\$8,554,482	\$8,554,482	0.00%	\$0	\$8,554,482	Straight Line 36 Months
54	Plant Account 362	\$98,146	n/a	5.71%	5,607	\$127,135	\$196,292	5.71%	11,214	\$57,977	MACRS 20 Years
55	Plant Account 364	\$639,129	n/a	5.71%	36,513	\$827,902	\$1,278,258	5.71%	73,027	\$377,546	MACRS 20 Years
56	Plant Account 365	\$4,804,811	n/a	5.71%	274,499	\$6,223,960	\$9,609,622	5.71%	548,998	\$2,838,298	MACRS 20 Years
57	Plant Account 366	\$270,538	n/a	5.71%	15,456	\$350,444	\$541,076	5.71%	30,912	\$159,812	MACRS 20 Years
58	Plant Account 367	\$775,104	n/a	5.71%	44,282	\$1,004,038	\$1,550,207	5.71%	88,563	\$457,869	MACRS 20 Years
59	Plant Account 368	\$5,706	n/a	5.71%	326	\$7,391	\$11,411	5.71%	652	\$3,370	MACRS 20 Years
60	Plant Account 369	\$125,596	n/a	5.71%	7,175	\$162,691	\$251,191	5.71%	14,351	\$74,192	MACRS 20 Years
61	Plant Account 371	\$30,729	n/a	5.71%	1,756	\$39,805	\$61,458	5.71%	3,511	\$18,152	MACRS 20 Years
62	Plant Account 373	\$1,271	n/a	5.71%	73	\$1,646	\$2,542	5.71%	145	\$751	MACRS 20 Years
63	Plant Account 391	\$0	n/a	8.93%	-	\$0	\$0	8.93%	-	\$0	MACRS 7 Years
64	Plant Account 397	\$15,498	n/a	8.93%	1,384	\$27,538	\$30,996	8.93%	2,768	\$24,081	MACRS 7 Years
65	Total Investment 2013	\$11,043,768			\$387,070	\$17,327,033	\$22,087,536		\$774,141	\$12,566,531	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
2014 CAPITAL INVESTMENTS TAX DEPRECIATION

Line	Description	2014 Federal Tax Depreciation					2014 State Tax Depreciation				Reference
		2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
1	Plant Account 303	\$81,929	50.00%	16.67%	\$47,792	\$47,792	\$81,929	16.67%	\$13,655	\$13,655	Straight Line 36 Months
2	Plant Account 362	670,149	50.00%	3.75%	347,640	347,640	670,149	3.75%	25,131	25,131	MACRS 20 Years
3	Plant Account 364	2,001,158	50.00%	3.75%	1,038,101	1,038,101	2,001,158	3.75%	75,043	75,043	MACRS 20 Years
4	Plant Account 365	11,530,847	50.00%	3.75%	5,981,627	5,981,627	11,530,847	3.75%	432,407	432,407	MACRS 20 Years
5	Plant Account 366	550,708	50.00%	3.75%	285,680	285,680	550,708	3.75%	20,652	20,652	MACRS 20 Years
6	Plant Account 367	1,430,572	50.00%	3.75%	742,109	742,109	1,430,572	3.75%	53,646	53,646	MACRS 20 Years
7	Plant Account 368	9,822	50.00%	3.75%	5,095	5,095	9,822	3.75%	368	368	MACRS 20 Years
8	Plant Account 369	596,349	50.00%	3.75%	309,356	309,356	596,349	3.75%	22,363	22,363	MACRS 20 Years
9	Plant Account 371	74,146	50.00%	3.75%	38,463	38,463	74,146	3.75%	2,780	2,780	MACRS 20 Years
10	Plant Account 373	3,776	50.00%	3.75%	1,959	1,959	3,776	3.75%	142	142	MACRS 20 Years
11	Plant Account 391	454,682	50.00%	14.29%	259,828	259,828	454,682	14.29%	64,974	64,974	MACRS 7 Years
12	Plant Account 397	171,476	50.00%	14.29%	97,990	97,990	171,476	14.29%	24,504	24,504	MACRS 7 Years
13	Total Investment 2014	<u>\$17,575,614</u>			<u>\$9,155,639</u>	<u>\$9,155,639</u>	<u>\$17,575,614</u>		<u>\$735,665</u>	<u>\$735,665</u>	

Line	Description	2015 Federal Tax Depreciation					2015 State Tax Depreciation				Reference
		2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
14	Plant Account 303	\$40,965	n/a	33.33%	\$13,655	\$61,447	\$81,929	33.33%	\$27,310	\$40,965	Straight Line 36 Months
15	Plant Account 362	335,074	n/a	7.22%	24,189	371,829	670,149	7.22%	48,378	73,509	MACRS 20 Years
16	Plant Account 364	1,000,579	n/a	7.22%	72,232	1,110,332	2,001,158	7.22%	144,464	219,507	MACRS 20 Years
17	Plant Account 365	5,765,424	n/a	7.22%	416,206	6,397,833	11,530,847	7.22%	832,412	1,264,819	MACRS 20 Years
18	Plant Account 366	275,354	n/a	7.22%	19,878	305,558	550,708	7.22%	39,756	60,407	MACRS 20 Years
19	Plant Account 367	715,286	n/a	7.22%	51,636	793,746	1,430,572	7.22%	103,273	156,919	MACRS 20 Years
20	Plant Account 368	4,911	n/a	7.22%	355	5,450	9,822	7.22%	709	1,077	MACRS 20 Years
21	Plant Account 369	298,174	n/a	7.22%	21,525	330,881	596,349	7.22%	43,050	65,413	MACRS 20 Years
22	Plant Account 371	37,073	n/a	7.22%	2,676	41,139	74,146	7.22%	5,353	8,133	MACRS 20 Years
23	Plant Account 373	1,888	n/a	7.22%	136	2,095	3,776	7.22%	273	414	MACRS 20 Years
24	Plant Account 391	227,341	n/a	24.49%	55,676	315,504	454,682	24.49%	111,352	176,326	MACRS 7 Years
25	Plant Account 397	85,738	n/a	24.49%	20,997	118,987	171,476	24.49%	41,994	66,498	MACRS 7 Years
26	Total Investment 2014	<u>\$8,787,807</u>			<u>\$699,161</u>	<u>\$9,854,801</u>	<u>\$17,575,614</u>		<u>\$1,398,323</u>	<u>\$2,133,988</u>	

Line	Description	2016 Federal Tax Depreciation					2016 State Tax Depreciation				Reference
		2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
27	Plant Account 303	\$40,965	n/a	33.33%	\$13,655	\$75,102	\$81,929	33.33%	\$27,310	\$68,274	Straight Line 36 Months
28	Plant Account 362	335,074	n/a	6.68%	22,373	394,202	670,149	6.68%	44,746	118,254	MACRS 20 Years
29	Plant Account 364	1,000,579	n/a	6.68%	66,809	1,177,141	2,001,158	6.68%	133,617	353,124	MACRS 20 Years
30	Plant Account 365	5,765,424	n/a	6.68%	384,957	6,782,790	11,530,847	6.68%	769,915	2,034,733	MACRS 20 Years
31	Plant Account 366	275,354	n/a	6.68%	18,385	323,943	550,708	6.68%	36,771	97,178	MACRS 20 Years
32	Plant Account 367	715,286	n/a	6.68%	47,760	841,505	1,430,572	6.68%	95,519	252,439	MACRS 20 Years
33	Plant Account 368	4,911	n/a	6.68%	328	5,778	9,822	6.68%	656	1,733	MACRS 20 Years
34	Plant Account 369	298,174	n/a	6.68%	19,909	350,790	596,349	6.68%	39,818	105,232	MACRS 20 Years
35	Plant Account 371	37,073	n/a	6.68%	2,475	43,615	74,146	6.68%	4,951	13,084	MACRS 20 Years
36	Plant Account 373	1,888	n/a	6.68%	126	2,221	3,776	6.68%	252	666	MACRS 20 Years
37	Plant Account 391	227,341	n/a	17.49%	39,762	355,266	454,682	17.49%	79,524	255,850	MACRS 7 Years
38	Plant Account 397	85,738	n/a	17.49%	14,996	133,983	171,476	17.49%	29,991	96,490	MACRS 7 Years
39	Total Investment 2014	<u>\$8,787,807</u>			<u>\$631,535</u>	<u>\$10,486,336</u>	<u>\$17,575,614</u>		<u>\$1,263,070</u>	<u>\$3,397,057</u>	

Line	Description	2017 Federal Tax Depreciation					2017 State Tax Depreciation				Reference
		2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
40	Plant Account 303	\$40,965	n/a	16.67%	\$6,827	\$81,929	\$81,929	16.67%	\$13,655	\$81,929	Straight Line 36 Months
41	Plant Account 362	335,074	n/a	6.18%	20,698	414,899	670,149	6.18%	41,395	159,650	MACRS 20 Years
42	Plant Account 364	1,000,579	n/a	6.18%	61,806	1,238,947	2,001,158	6.18%	123,612	476,736	MACRS 20 Years
43	Plant Account 365	5,765,424	n/a	6.18%	356,130	7,138,920	11,530,847	6.18%	712,260	2,746,994	MACRS 20 Years
44	Plant Account 366	275,354	n/a	6.18%	17,009	340,952	550,708	6.18%	34,017	131,195	MACRS 20 Years
45	Plant Account 367	715,286	n/a	6.18%	44,183	885,688	1,430,572	6.18%	88,366	340,805	MACRS 20 Years
46	Plant Account 368	4,911	n/a	6.18%	303	6,081	9,822	6.18%	607	2,340	MACRS 20 Years
47	Plant Account 369	298,174	n/a	6.18%	18,418	369,208	596,349	6.18%	36,836	142,068	MACRS 20 Years
48	Plant Account 371	37,073	n/a	6.18%	2,290	45,905	74,146	6.18%	4,580	17,664	MACRS 20 Years
49	Plant Account 373	1,888	n/a	6.18%	117	2,337	3,776	6.18%	233	899	MACRS 20 Years
50	Plant Account 391	227,341	n/a	12.49%	28,395	383,661	454,682	12.49%	56,790	312,640	MACRS 7 Years
51	Plant Account 397	85,738	n/a	12.49%	10,709	144,691	171,476	12.49%	21,417	117,907	MACRS 7 Years
52	Total Investment 2014	<u>\$8,787,807</u>			<u>\$566,885</u>	<u>\$11,053,220</u>	<u>\$17,575,614</u>		<u>\$1,133,769</u>	<u>\$4,530,827</u>	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
2015 CAPITAL INVESTMENTS TAX DEPRECIATION

2015 Federal Tax Depreciation						2015 State Tax Depreciation					Reference
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
1	Plant Account 303	\$708	50.00%	16.67%	\$413	\$413	\$708	16.67%	\$118	\$118	Straight Line 36 Months
2	Plant Account 362	457,361	50.00%	3.75%	\$237,256	237,256	457,361	3.75%	17,151	17,151	MACRS 20 Years
3	Plant Account 364	559,007	50.00%	3.75%	\$289,985	289,985	559,007	3.75%	20,963	20,963	MACRS 20 Years
4	Plant Account 365	2,540,588	50.00%	3.75%	\$1,317,930	1,317,930	2,540,588	3.75%	95,272	95,272	MACRS 20 Years
5	Plant Account 366	(1,936)	50.00%	3.75%	(\$1,004)	(1,004)	(1,936)	3.75%	(73)	(73)	MACRS 20 Years
6	Plant Account 367	36,880	50.00%	3.75%	\$19,131	19,131	36,880	3.75%	1,383	1,383	MACRS 20 Years
7	Plant Account 368	(4,830)	50.00%	3.75%	(\$2,505)	(2,505)	(4,830)	3.75%	(181)	(181)	MACRS 20 Years
8	Plant Account 369	97,362	50.00%	3.75%	\$50,507	50,507	97,362	3.75%	3,651	3,651	MACRS 20 Years
9	Plant Account 371	(778)	50.00%	3.75%	(\$404)	(404)	(778)	3.75%	(29)	(29)	MACRS 20 Years
10	Plant Account 373	(197)	50.00%	3.75%	(\$102)	(102)	(197)	3.75%	(7)	(7)	MACRS 20 Years
11	Plant Account 391	37	50.00%	14.29%	\$21	21	37	14.29%	5	5	MACRS 7 Years
12	Plant Account 397	14	50.00%	14.29%	\$8	8	14	14.29%	2	2	MACRS 7 Years
13	Total Investment 2015	<u>\$3,684,217</u>			<u>\$1,911,236</u>	<u>\$1,911,236</u>	<u>\$3,684,217</u>		<u>\$138,255</u>	<u>\$138,255</u>	

2016 Federal Tax Depreciation						2016 State Tax Depreciation					Reference
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
14	Plant Account 303	\$354	n/a	33.33%	\$118	\$531	\$708	33.33%	\$236	\$354	Straight Line 36 Months
15	Plant Account 362	\$228,680	n/a	7.22%	16,508	253,764	457,361	7.22%	33,017	50,168	MACRS 20 Years
16	Plant Account 364	\$279,504	n/a	7.22%	20,177	310,162	559,007	7.22%	40,355	61,317	MACRS 20 Years
17	Plant Account 365	\$1,270,294	n/a	7.22%	91,703	1,409,632	2,540,588	7.22%	183,405	278,677	MACRS 20 Years
18	Plant Account 366	(\$968)	n/a	7.22%	(70)	(1,074)	(1,936)	7.22%	(140)	(212)	MACRS 20 Years
19	Plant Account 367	\$18,440	n/a	7.22%	1,331	20,463	36,880	7.22%	2,662	4,045	MACRS 20 Years
20	Plant Account 368	(\$2,415)	n/a	7.22%	(174)	(2,680)	(4,830)	7.22%	(349)	(530)	MACRS 20 Years
21	Plant Account 369	\$48,681	n/a	7.22%	3,514	54,021	97,362	7.22%	7,029	10,680	MACRS 20 Years
22	Plant Account 371	(\$389)	n/a	7.22%	(28)	(432)	(778)	7.22%	(56)	(85)	MACRS 20 Years
23	Plant Account 373	(\$98)	n/a	7.22%	(7)	(109)	(197)	7.22%	(14)	(22)	MACRS 20 Years
24	Plant Account 391	\$19	n/a	24.49%	5	26	37	24.49%	9	14	MACRS 7 Years
25	Plant Account 397	\$7	n/a	24.49%	2	10	14	24.49%	3	5	MACRS 7 Years
26	Total Investment 2015	<u>\$1,842,108</u>			<u>\$133,079</u>	<u>\$2,044,315</u>	<u>\$3,684,217</u>		<u>\$266,157</u>	<u>\$404,413</u>	

2017 Federal Tax Depreciation						2017 State Tax Depreciation					Note
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
27	Plant Account 303	\$354	n/a	33.33%	\$118	\$649	\$708	33.33%	\$236	\$590	Straight Line 36 Months
28	Plant Account 362	\$228,680	n/a	6.68%	\$15,269	\$269,033	\$457,361	6.68%	\$30,538	\$80,706	MACRS 20 Years
29	Plant Account 364	\$279,504	n/a	6.68%	\$18,662	\$328,825	\$559,007	6.68%	\$37,325	\$98,642	MACRS 20 Years
30	Plant Account 365	\$1,270,294	n/a	6.68%	\$84,818	\$1,494,450	\$2,540,588	6.68%	\$169,635	\$448,312	MACRS 20 Years
31	Plant Account 366	(\$968)	n/a	6.68%	(\$65)	(\$1,139)	(\$1,936)	6.68%	(\$129)	(\$342)	MACRS 20 Years
32	Plant Account 367	\$18,440	n/a	6.68%	\$1,231	\$21,694	\$36,880	6.68%	\$2,462	\$6,508	MACRS 20 Years
33	Plant Account 368	(\$2,415)	n/a	6.68%	(\$161)	(\$2,841)	(\$4,830)	6.68%	(\$322)	(\$852)	MACRS 20 Years
34	Plant Account 369	\$48,681	n/a	6.68%	\$3,250	\$57,272	\$97,362	6.68%	\$6,501	\$17,181	MACRS 20 Years
35	Plant Account 371	(\$389)	n/a	6.68%	(\$26)	(\$458)	(\$778)	6.68%	(\$52)	(\$137)	MACRS 20 Years
36	Plant Account 373	(\$98)	n/a	6.68%	(\$7)	(\$116)	(\$197)	6.68%	(\$13)	(\$35)	MACRS 20 Years
37	Plant Account 391	\$19	n/a	17.49%	\$3	\$29	\$37	17.49%	\$7	\$21	MACRS 7 Years
38	Plant Account 397	\$7	n/a	17.49%	\$1	\$11	\$14	17.49%	\$2	\$8	MACRS 7 Years
39	Total Investment 2015	<u>\$1,842,108</u>			<u>\$123,095</u>	<u>\$2,167,409</u>	<u>\$3,684,217</u>		<u>\$246,190</u>	<u>\$650,602</u>	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
2016 CAPITAL INVESTMENTS TAX DEPRECIATION

2016 Federal Tax Depreciation							2016 State Tax Depreciation				
		2016	Bonus Tax	Tax	Federal	Accumulated	2016	Tax	State	Accumulated	
Line	Description	Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	Reference
			Rate	Rate	Total	Depreciation		Rate	Total	Depreciation	
1	Plant Account 303	\$1,937,727	50.00%	16.67%	\$1,130,341	\$1,130,341	\$1,937,727	16.67%	\$322,955	\$322,955	Straight Line 36 Months
2	Plant Account 362	3,129,000	50.00%	3.75%	\$1,623,169	1,623,169	3,129,000	3.75%	117,338	117,338	MACRS 20 Years
3	Plant Account 364	8,122,405	50.00%	3.75%	\$4,213,497	4,213,497	8,122,405	3.75%	304,590	304,590	MACRS 20 Years
4	Plant Account 365	43,086,677	50.00%	3.75%	\$22,351,214	22,351,214	43,086,677	3.75%	1,615,750	1,615,750	MACRS 20 Years
5	Plant Account 366	1,117,012	50.00%	3.75%	\$579,450	579,450	1,117,012	3.75%	41,888	41,888	MACRS 20 Years
6	Plant Account 367	3,026,302	50.00%	3.75%	\$1,569,894	1,569,894	3,026,302	3.75%	113,486	113,486	MACRS 20 Years
7	Plant Account 368	75,200	50.00%	3.75%	\$39,010	39,010	75,200	3.75%	2,820	2,820	MACRS 20 Years
8	Plant Account 369	102,160	50.00%	3.75%	\$52,996	52,996	102,160	3.75%	3,831	3,831	MACRS 20 Years
9	Plant Account 371	-	50.00%	3.75%	\$0	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	50.00%	3.75%	\$0	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	\$0	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	-	50.00%	14.29%	\$0	-	-	14.29%	-	-	MACRS 7 Years
13	Total Investment 2016	<u>\$60,596,483</u>			<u>\$31,559,570</u>	<u>\$31,559,570</u>	<u>\$60,596,483</u>		<u>\$2,522,658</u>	<u>\$2,522,658</u>	

2017 Federal Tax Depreciation							2017 State Tax Depreciation				
		2016	Bonus Tax	Tax	Federal	Accumulated	2016	Tax	State	Accumulated	
Line	Description	Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	Reference
			Rate	Rate	Total	Depreciation		Rate	Total	Depreciation	
14	Plant Account 303	\$968,864	n/a	33.33%	\$322,955	\$1,453,295	\$1,937,727	33.33%	\$645,909	\$968,864	Straight Line 36 Months
15	Plant Account 362	1,564,500	n/a	7.22%	112,941	1,736,110	3,129,000	7.22%	225,883	343,220	MACRS 20 Years
16	Plant Account 364	4,061,202	n/a	7.22%	293,178	4,506,676	8,122,405	7.22%	586,356	890,947	MACRS 20 Years
17	Plant Account 365	21,543,339	n/a	7.22%	1,555,214	23,906,427	43,086,677	7.22%	3,110,427	4,726,178	MACRS 20 Years
18	Plant Account 366	558,506	n/a	7.22%	40,319	619,768	1,117,012	7.22%	80,637	122,525	MACRS 20 Years
19	Plant Account 367	1,513,151	n/a	7.22%	109,234	1,679,129	3,026,302	7.22%	218,469	331,955	MACRS 20 Years
20	Plant Account 368	37,600	n/a	7.22%	2,714	41,724	75,200	7.22%	5,429	8,249	MACRS 20 Years
21	Plant Account 369	51,080	n/a	7.22%	3,687	56,683	102,160	7.22%	7,375	11,206	MACRS 20 Years
22	Plant Account 371	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
23	Plant Account 373	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
26	Total Investment 2016	<u>\$30,298,241</u>			<u>\$2,440,242</u>	<u>\$33,999,813</u>	<u>\$60,596,483</u>		<u>\$4,880,485</u>	<u>\$7,403,143</u>	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
2017 CAPITAL INVESTMENTS TAX DEPRECIATION

2017 Federal Tax Depreciation							2017 State Tax Depreciation				
		2017	Bonus Tax	Tax	Federal	Accumulated	2017	Tax	State	Accumulated	
Line	Description	Vintage	Depreciation	Rate	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	Reference
1	Plant Account 303	\$2,325,273	50.00%	16.67%	\$1,356,409	\$1,356,409	\$2,325,273	16.67%	\$387,545	\$387,545	Straight Line 36 Months
2	Plant Account 362	\$834,000	50.00%	3.75%	\$432,638	432,638	834,000	3.75%	31,275	31,275	MACRS 20 Years
3	Plant Account 364	\$4,372,270	50.00%	3.75%	\$2,268,115	2,268,115	4,372,270	3.75%	163,960	163,960	MACRS 20 Years
4	Plant Account 365	\$19,574,579	50.00%	3.75%	\$10,154,313	10,154,313	19,574,579	3.75%	734,047	734,047	MACRS 20 Years
5	Plant Account 366	\$64,890	50.00%	3.75%	\$33,662	33,662	64,890	3.75%	2,433	2,433	MACRS 20 Years
6	Plant Account 367	\$548,349	50.00%	3.75%	\$284,456	284,456	548,349	3.75%	20,563	20,563	MACRS 20 Years
7	Plant Account 368	\$24,191	50.00%	3.75%	\$12,549	12,549	24,191	3.75%	907	907	MACRS 20 Years
8	Plant Account 369	\$29,558	50.00%	3.75%	\$15,333	15,333	29,558	3.75%	1,108	1,108	MACRS 20 Years
9	Plant Account 371	\$0	50.00%	3.75%	\$0	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	\$0	50.00%	3.75%	\$0	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	\$0	50.00%	14.29%	\$0	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	\$0	50.00%	14.29%	\$0	-	-	14.29%	-	-	MACRS 7 Years
13	Total Investment 2017	\$27,773,110			\$14,557,475	\$14,557,475	\$27,773,110		\$1,341,839	\$1,341,839	

Note: Rate based on half-year convention

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
ACCUMULATED DEFERRED INCOME TAXES 2013, 2014, 2015, 2016, & 2017**

2013 State ADIT						2013 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2013 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2013 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2013 Federal ADIT	2013 Total ADIT	Reference
1	\$251,933	\$748,381	(\$496,448)	8.50%	(\$42,198)	\$251,933	\$11,417,958	(\$11,166,025)	(\$42,198)	(\$11,123,827)	35.00%	\$ (3,893,339)	(\$3,935,538)	(Docket 09-035, Dated 06/10/2015, Att. CJG-1, Page 14 Line 1)
2014 State ADIT						2014 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2014 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2014 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2014 Federal ADIT	2014 Total ADIT	Reference
2	\$2,146,650	\$5,317,845	(\$3,171,194)	8.50%	(\$269,552)	\$2,146,650	\$22,490,497	(\$20,343,847)	(\$269,552)	(\$20,074,295)	35.00%	\$ (7,026,003)	(\$7,295,555)	(Docket 09-035, Dated 06/10/2015, Att. CJG-1 Page 14 Line 2)
2015 State ADIT						2015 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2015 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2015 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2015 Federal ADIT	2015 Total ADIT	Reference
3	\$4,318,776	\$10,612,870	(\$6,294,094)	8.50%	(\$534,998)	\$4,318,776	\$26,980,118	(\$22,661,342)	(\$534,998)	(\$22,126,344)	35.00%	\$ (7,744,220)	(\$8,279,218)	(Page 2 Line 16) & (Page 8, Line 39 + Page 9 Line 26 + Page 10 Line 13)
2016 State ADIT						2016 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2016 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2016 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2016 Federal ADIT	2016 Total ADIT	Reference
4	\$7,641,387	\$18,116,518	(\$10,475,131)	8.20%	(\$858,961)	\$7,641,387	\$61,030,184	(\$53,388,797)	(\$858,961)	(\$52,529,836)	35.00%	\$ (18,385,443)	(\$19,244,403)	(Page 3 Line 16) & (Page 8 Line 52 + Page 9 Line 39 + Page 10 Line 26 + Page 11 Line 13)
2017 State ADIT						2017 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2017 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2017 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2017 Federal ADIT	2017 Total ADIT	Reference
5	\$12,811,319	\$26,492,941	(\$13,681,622)	8.20%	(\$1,121,893)	\$12,811,319	\$79,104,950	(\$66,293,631)	(\$1,121,893)	(\$65,171,738)	35.00%	\$ (22,810,108)	(\$23,932,001)	(Page 4 Line 16) & (Page 8 Line 65 + Page 9 Line 52 + Page 10 Line 39 + Page 11 Line 26 + Page 12 Line 13)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017**

RATE OF RETURN (QUARTER 4, 2015)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
1	Equity	9.67%	\$ 1,243,534,726	51.20%	4.95%	8.32%
2	Long Term Debt	4.43%	1,050,475,339	43.25%	1.92%	1.92%
3	Short Term Debt	0.54%	134,920,000	5.55%	0.03%	0.03%
4	Total		\$ 2,428,930,065	100.00%		10.27%

RATE OF RETURN (QUARTER 3, 2015)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
5	Equity	9.67%	\$ 1,248,083,888	51.64%	4.99%	8.40%
6	Long Term Debt	4.43%	1,049,358,388	43.42%	1.92%	1.92%
7	Short Term Debt	0.52%	119,320,000	4.94%	0.03%	0.03%
8	Total		\$ 2,416,762,276	100.00%		10.35%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2015 TO MARCH 31, 2016 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2017
JULY 1, 2015 TO JUNE 30, 2016 RECONCILIATION

Line	Revenue Requirement	Actual July 2015	Actual August 2015	Actual September 2015	Actual October 2015	Actual November 2015	Actual December 2015	Actual January 2016	Actual February 2016	Actual March 2016	Forecast April 2016	Forecast May 2016	Forecast June 2016	Total	Reference
1	Operation & Maintenance Expense	\$ 6,196	\$ 177,925	\$ 275,117	\$ 281,536	\$ 344,097	\$ 385,249	\$ 559,319	\$ 534,049	\$ 654,204	\$ 716,667	\$ 716,667	\$ 716,667	\$ 5,367,690	
2	Return	265,034	262,760	262,339	262,040	262,668	262,773	278,206	296,464	321,343	374,632	437,491	499,566	3,785,316	
3	Depreciation Expense	181,582	181,582	182,737	184,021	184,561	185,526	196,902	200,874	216,537	237,828	259,119	280,410	2,491,678	
4	Total Revenue Requirements	452,811	622,266	720,192	727,597	791,326	833,547	1,034,427	1,031,386	1,192,083	1,329,127	1,413,277	1,496,643	11,644,684	Line 1 + Line 2 + Line 3
5	Total Current REP Funding July 1, 2015 -- June 30, 2016	1,049,339	1,049,339	1,049,339	1,049,339	1,049,339	1,049,339	1,049,339	1,049,339	1,049,339	1,049,339	1,049,339	1,049,339	\$12,592,067	
6	(Over)/Under Recovery	\$ (596,528)	\$ (427,073)	\$ (329,147)	\$ (321,742)	\$ (258,013)	\$ (215,792)	\$ (14,912)	\$ (17,953)	\$ 142,744	\$ 279,788	\$ 363,938	\$ 447,304	\$ (947,383)	Line 4 - Line 5
7	Carrying Charge Calculation:														
8	Beginning Monthly Balance	\$ -	\$ (596,528)	\$ (1,023,600)	\$ (1,352,747)	\$ (1,674,489)	\$ (1,932,502)	\$ (2,148,294)	\$ (2,163,206)	\$ (2,181,158)	\$ (2,038,414)	\$ (1,758,626)	\$ (1,394,688)		
9	Ending Monthly Balance	(596,528)	(1,023,600)	(1,352,747)	(1,674,489)	(1,932,502)	(2,148,294)	(2,163,206)	(2,181,158)	(2,038,414)	(1,758,626)	(1,394,688)	(947,384)		
10	Average Monthly Balance	(298,264)	(810,064)	(1,188,174)	(1,513,618)	(1,803,496)	(2,040,398)	(2,155,750)	(2,172,182)	(2,109,786)	(1,898,520)	(1,576,657)	(1,171,036)		(Line 8 + Line 9) / 2
11	Less: ADIT (2015 = 40.525%, 2016 = 40.33%)	(120,871)	(328,278)	(481,507)	(613,394)	(730,867)	(826,871)	(869,414)	(876,041)	(850,877)	(765,673)	(635,866)	(472,279)		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(177,392)	(481,786)	(706,666)	(900,224)	(1,072,629)	(1,213,527)	(1,286,336)	(1,296,141)	(1,258,909)	(1,132,847)	(940,791)	(698,757)		Line 10 - Line 11
13	Carrying Charge (Prime Rate: 3.25% July - Nov; 3.50% Dec - Jun)	\$ (480)	\$ (1,305)	\$ (1,914)	\$ (2,438)	\$ (2,905)	\$ (3,539)	\$ (3,752)	\$ (3,780)	\$ (3,672)	\$ (3,304)	\$ (2,744)	\$ (2,038)	\$ (31,872)	Line 12 * Prime Rate
14	(Over)/Under Recovery plus Carrying Charge													\$ (979,255)	Line 6 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
RELIABILITY ENHANCEMENT PROGRAM BUDGET
JULY 1, 2016 TO JUNE 30, 2017
(Dollars in 000s)

Capital Program	Jul 2016	Aug 2016	Sept 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul to Dec 2016	Jan to Jun 2017	Jul 2016 to Jun 2017
Distribution Automation/SCADA	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 1,579	\$ 9,473	\$ 9,473	\$ 18,946
Plant Account 362	139	139	139	139	139	139	139	139	139	139	139	139	834	834	1,668
Plant Account 364	12	12	12	12	12	12	12	12	12	12	12	12	72	72	145
Plant Account 365	1,428	1,428	1,428	1,428	1,428	1,428	1,428	1,428	1,428	1,428	1,428	1,428	8,566	8,566	17,131
Plant Account 366	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Plant Account 369	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1
GIS Connectivity Project	-	388	388	388	388	388	388	388	388	388	388	388	1,938	2,325	4,263
Plant Account 303	-	388	388	388	388	388	388	388	388	388	388	388	1,938	2,325	4,263
Direct Buried Cable Replacement/Injection	47	47	47	47	47	47	47	47	47	47	47	47	284	284	569
Plant Account 364	1	1	1	1	1	1	1	1	1	1	1	1	3	3	6
Plant Account 365	0	0	0	0	0	0	0	0	0	0	0	0	3	3	5
Plant Account 366	10	10	10	10	10	10	10	10	10	10	10	10	62	62	124
Plant Account 367	36	36	36	36	36	36	36	36	36	36	36	36	217	217	433
Plant Account 369	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OH System Reliability	888	888	888	1,888	1,888	1,888	1,888	2,088	2,088	2,088	2,088	2,088	8,329	12,329	20,657
Plant Account 364	360	360	360	579	579	579	579	622	622	622	622	622	2,816	3,690	6,506
Plant Account 365	510	510	510	1,255	1,255	1,255	1,255	1,404	1,404	1,404	1,404	1,404	5,294	8,275	13,570
Plant Account 366	0	0	0	0	0	0	0	0	0	0	0	0	3	3	6
Plant Account 367	13	13	13	49	49	49	49	56	56	56	56	56	187	332	518
Plant Account 369	5	5	5	5	5	5	5	5	5	5	5	5	29	29	58
Substation - Aging Infrastructure	247	247	247	247	247	247	247	247	247	247	247	247	1,480	1,480	2,959
Plant Account 364	101	101	101	101	101	101	101	101	101	101	101	101	607	607	1,214
Plant Account 365	141	141	141	141	141	141	141	141	141	141	141	141	848	848	1,697
Plant Account 368	4	4	4	4	4	4	4	4	4	4	4	4	24	24	48
Vegetation Management	314	314	314	314	314	314	314	314	314	314	314	314	1,883	1,883	3,765
Plant Account 365	314	314	314	314	314	314	314	314	314	314	314	314	1,883	1,883	3,765
Total Capital	\$ 3,075	\$ 3,462	\$ 3,462	\$ 4,462	\$ 4,462	\$ 4,462	\$ 4,462	\$ 4,662	\$ 4,662	\$ 4,662	\$ 4,662	\$ 4,662	\$ 23,386	\$ 27,773	\$ 51,159
O&M Expense	Jul 2016	Aug 2016	Sept 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul to Dec 2016	Jan to Jun 2017	Jul 2016 to Jun 2017
O&M Portion of Capital	\$ 200	\$ 200	\$ 200	\$ 200	\$ 200	\$ 200	\$ 200	\$ 200	\$ 200	\$ 200	\$ 200	\$ 200	\$ 1,200	\$ 1,200	\$ 2,400
Trouble Shooter Organization	200	200	200	200	200	200	200	200	200	200	200	200	1,200	1,200	2,400
ROW Maintenance	10	10	10	10	10	10	10	10	10	10	10	10	60	60	120
Total O&M Expense	\$ 410	\$ 410	\$ 410	\$ 410	\$ 410	\$ 410	\$ 410	\$ 410	\$ 410	\$ 410	\$ 410	\$ 410	\$ 2,460	\$ 2,460	\$ 4,920

Average distribution revenue levels based on the 2014 Test Year (cents/kWh)

Current (07/01/2015) revenue level	4.389
REP Distribution Adjustment (from Attachment CJG-1, Page 1, Line 10)	0.048
Proposed revenue level for effect 07/01/2016 (4.389 + 0.048)	4.437
Multiplier to adjust all rates and charges (4.437/4.389)	1.010936

<u>Rate Schedule</u>	<u>Charge</u>	(1) Current Rates Effective 07/01/2015	(2) Proposed Rates For Effect 07/01/2016
Residential Rate R	Customer charge	\$ 12.75	\$ 12.89
	All KWH	\$ 0.04161	\$ 0.04207
Uncontrolled Water Heating	Meter charge	\$ 4.49	\$ 4.54
	All KWH	\$ 0.02040	\$ 0.02062
Controlled Water Heating	Meter charge	\$ 7.92	\$ 8.01
	All KWH	\$ 0.00121	\$ 0.00122
Residential Rate R-OTOD	Customer charge	\$ 29.61	\$ 29.93
	On-peak KWH	\$ 0.13299	\$ 0.13444
	Off-peak KWH	\$ 0.00194	\$ 0.00196
General Service Rate G	Single phase customer charge	\$ 14.96	\$ 15.12
	Three phase customer charge	\$ 29.90	\$ 30.23
	Load charge (over 5 KW)	\$ 8.76	\$ 8.86
	First 500 KWH	\$ 0.07020	\$ 0.07097
	Next 1,000 KWH	\$ 0.01739	\$ 0.01758
	All additional KWH	\$ 0.00615	\$ 0.00622
Space Heating	Meter charge	\$ 3.00	\$ 3.03
	All KWH	\$ 0.03442	\$ 0.03480
General Service Rate G-OTOD	Single phase customer charge	\$ 38.76	\$ 39.18
	Three phase customer charge	\$ 55.37	\$ 55.98
	Load charge	\$ 12.21	\$ 12.34
	On-peak KWH	\$ 0.04924	\$ 0.04978
	Off-peak KWH	\$ 0.00772	\$ 0.00780
Load Controlled Service Rate LCS	Radio-controlled option	\$ 9.15	\$ 9.25
	8, 10 or 11-hour option	\$ 7.92	\$ 8.01
	Switch option	\$ 9.15	\$ 9.25
	Radio-controlled option (all KWH)	\$ 0.00121	\$ 0.00122
	8-hour option (all KWH)	\$ 0.00121	\$ 0.00122
	10 or 11-hour option (all KWH)	\$ 0.02459	\$ 0.02486
Primary General Service Rate GV	Customer charge	\$ 194.96	\$ 197.09
	First 100 KW	\$ 5.61	\$ 5.67
	All additional KW	\$ 5.37	\$ 5.43
	First 200,000 KWH	\$ 0.00609	\$ 0.00616
	All additional KWH	\$ 0.00511	\$ 0.00517
Large General Service Rate LG	Customer charge	\$ 609.38	\$ 616.04
	Demand charge	\$ 4.77	\$ 4.82
	On-peak KWH	\$ 0.00510	\$ 0.00516
	Off-peak KWH	\$ 0.00430	\$ 0.00435
Backup Service Rate B	Administrative charge	\$ 343.47	\$ 347.23
	Translation charge	\$ 57.62	\$ 58.25
	Demand charge*	\$ 4.50	\$ 4.55
	All KWH*	(the energy charges contained in the Standard Rate)	

Notes:

Column (2): the rates in Column (1) have been increased by an equal percentage to achieve an additional 0.048 cents/kWh

* These charges do not apply to customers who take service at 115,000 volts or higher.

<u>Rate Schedule</u>	<u>Charge</u>	(1) Current Rates Effective 07/01/2015	(2) Proposed Rates For Effect 07/01/2016
Outdoor Lighting Rate OL	High Pressure Sodium 4,000 L	\$ 15.91	\$ 16.08
	High Pressure Sodium 5,800 L	\$ 15.91	\$ 16.08
	High Pressure Sodium 9,500 L	\$ 21.15	\$ 21.38
	High Pressure Sodium 16,000 L	\$ 29.91	\$ 30.24
	High Pressure Sodium 30,000 L	\$ 30.65	\$ 30.99
	High Pressure Sodium 50,000 L	\$ 31.00	\$ 31.34
	High Pressure Sodium 130,000 L	\$ 49.75	\$ 50.29
	High Pressure Sodium 12,000 L	\$ 21.87	\$ 22.11
	High Pressure Sodium 34,200 L	\$ 28.00	\$ 28.31
	Mercury 3,500 L	\$ 14.03	\$ 14.18
	Mercury 7,000 L	\$ 16.88	\$ 17.06
	Mercury 11,000 L	\$ 20.87	\$ 21.10
	Mercury 20,000 L	\$ 25.77	\$ 26.05
	Mercury 56,000 L	\$ 40.96	\$ 41.41
	Mercury 15,000 L	\$ 23.88	\$ 24.14
	Metal Halide 5,000 L	\$ 16.60	\$ 16.78
	Metal Halide 8,000 L	\$ 22.70	\$ 22.95
	Metal Halide 13,000 L	\$ 31.16	\$ 31.50
	Metal Halide 13,500 L	\$ 31.82	\$ 32.17
	Metal Halide 20,000 L	\$ 31.82	\$ 32.17
	Metal Halide 36,000 L	\$ 32.11	\$ 32.46
	Metal Halide 100,000 L	\$ 48.13	\$ 48.66
	Incandescent 600 L	\$ 9.16	\$ 9.26
	Incandescent 1,000 L	\$ 10.23	\$ 10.34
	Incandescent 2,500 L	\$ 13.13	\$ 13.27
	Incandescent 6,000 L	\$ 22.54	\$ 22.79
	Fluorescent 20,000 L	\$ 34.95	\$ 35.33
Outdoor Lighting Rate EOL	High Pressure Sodium 4,000 L	\$ 8.47	\$ 8.56
	High Pressure Sodium 5,800 L	\$ 8.47	\$ 8.56
	High Pressure Sodium 9,500 L	\$ 10.41	\$ 10.52
	High Pressure Sodium 16,000 L	\$ 11.44	\$ 11.57
	High Pressure Sodium 30,000 L	\$ 11.44	\$ 11.57
	High Pressure Sodium 50,000 L	\$ 11.81	\$ 11.94
	High Pressure Sodium 130,000 L	\$ 22.42	\$ 22.67
	Metal Halide 5,000 L	\$ 8.79	\$ 8.89
	Metal Halide 8,000 L	\$ 11.62	\$ 11.75
	Metal Halide 13,000 L	\$ 12.40	\$ 12.54
	Metal Halide 13,500 L	\$ 13.07	\$ 13.21
	Metal Halide 20,000 L	\$ 13.28	\$ 13.43
	Metal Halide 36,000 L	\$ 13.66	\$ 13.81
	Metal Halide 100,000 L	\$ 24.33	\$ 24.60
	LED's and other approved technologies		
	Per fixture	\$ 3.39	\$ 3.43
	Per watt	\$ 0.0515	\$ 0.0521

Notes:

Column (2): the rates in Column (1) have been increased by an equal percentage to achieve an additional 0.048 cents/kWh