

Water Utility Class A&B Year Ended December 31, 2015

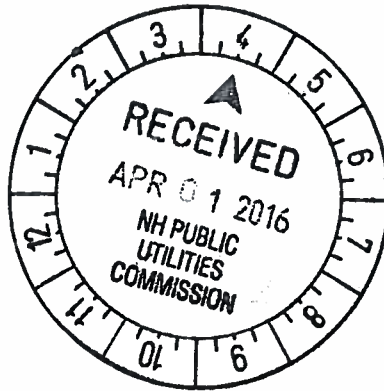
**Report of  
Principal Office**

PENNICHUCK WATER WORKS, INC.  
25 Manchester Street  
Merrimack, NH 03054

TO THE

State of New Hampshire

**PUBLIC UTILITIES COMMISSION  
CONCORD**



ANNUAL REPORT	SIGNED
ENTERED	<i>KL</i>
CHECKED	
AUDITED	
SUMMARIZED	
CLOSED	



*This report must be filed with the Public Utilities Commission, Concord, N.H.  
not later than March 31, 2016*

INFORMATION SHEET 2015

1. Utility Name: PENNICHUCK WATER WORKS, INC.

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name Carol Ann Howe  
 Title Assistant Treasurer, Director Regulatory Affairs and Business Services  
 Street 25 Manchester Street  
 E-mail address: carolann.howe@pennichuck.com  
 City/State Merrimack, NH Zip Code 03054

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/  
 LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

<u>ASSESSMENT BOOK/LISTING ADDRESS</u>		<u>ASSESSMENT BILLING ADDRESS</u>	
Name	<u>Carol Ann Howe</u>	Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer, Director Regulatory Affairs and Business Services</u>	Title	<u>Assistant Treasurer, Dir. Reg. Affairs and Business Services</u>
Street	<u>25 Manchester Street</u>	Street	<u>25 Manchester Street</u>
City/State	<u>Merrimack, NH</u>	City/State	<u>Merrimack, NH</u>
Zip Code	<u>03054</u>	Zip Code	<u>03054</u>
E-mail	<u>carolann.howe@pennichuck.com</u>		

5. Tel: Area Code 603 Number 913-2320 Area 603 Number 9132320

6. The names and titles of principal officers are: (Effective 01-01-15)

<u>Name</u>	<u>Title</u>
<u>Larry D. Goodhue</u>	<u>Chief Executive Officer (Effective 11-6-15)</u>
<u>Donald L. Ware</u>	<u>Chief Operating Officer</u>
<u>Suzanne L. Ansara</u>	<u>Corporate Secretary</u>

REMARKS: \_\_\_\_\_

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION  
 21 South Fruit Street, Suite 10  
 Concord, New Hampshire 03301-2429  
 (603) 271-2431

	PMWW Core	Ashley Commons	Kulmin Woods	Badger Hill	Bedford Water	Cabot Preserve	Drew Woods	English Woods	Fairley Estates	Federal Hill	Glen Ridge	Woodlands	Chen	Great Bay	Great Brook	Little Pond	Maple Haven	Powder Hill	Richardson	Sagehen Woods	Sweet Hill	Twin Ridge	Valleyfield
January Pumpage (100 cubic feet) -	133 849	510	850	550	9 849	4090	138	81	208	1110	516	503	870	510	4300	211	807	242	1200	807	242	1200	412
January Sales (100 cubic feet) -	114 073	484	728	744	8 730	3928	131	92	204	558	497	477	845	522	3715	55	820	250	802	820	250	802	375
January Unaccounted % -	14.8%	5%	14%	-35%	11%	4%	5%	-1%	2%	50%	4%	5%	3%	2%	14%	5%	9%	-3%	33%	9%	-3%	33%	9%
February Pumpage (100 cubic feet) -	132 054	441	690	430	3200	110	187	70	167	980	418	402	70	410	3600	183	575	194	1019	575	194	1019	338
February Sales (100 cubic feet) -	112 007	442	381	617	555	2833	114	70	189	1110	400	411	737	408	2988	197	633	194	842	633	194	842	308
February Unaccounted % -	16.3%	0%	11%	-29%	11%	11%	4%	0%	1%	16%	16%	2%	4%	0%	17%	8%	10%	0%	37%	10%	0%	37%	8%
March Pumpage (100 cubic feet) -	133 598	420	700	410	3000	120	67	161	150	920	394	382	720	380	3200	166	673	173	913	673	173	913	278
March Sales (100 cubic feet) -	118 781	389	598	524	374	2613	114	68	150	419	374	382	663	370	2709	169	610	171	591	610	171	591	278
March Unaccounted % -	16.3%	5%	15%	-25%	11%	13%	5%	-1%	7%	54%	5%	5%	2%	15%	15%	1%	1%	-4%	35%	9%	-4%	35%	13%
April Pumpage (100 cubic feet) -	133 242	400	650	380	7 528	3200	109	72	142	1380	390	368	740	380	3300	183	589	873	320	589	873	320	320
April Sales (100 cubic feet) -	111 913	395	600	529	6 702	2888	107	72	136	980	364	352	724	376	2723	175	575	190	589	575	190	589	292
April Unaccounted % -	16.1%	1%	8%	-39%	11%	10%	2%	0%	3%	57%	2%	4%	2%	17%	17%	7%	1%	-4%	38%	9%	-4%	38%	9%
May Pumpage (100 cubic feet) -	137 689	450	690	840	550	5100	189	81	214	1380	532	517	1283	620	4600	231	902	364	1361	902	364	1361	420
May Sales (100 cubic feet) -	113 978	411	780	784	4727	154	80	223	60	502	503	503	1069	588	3793	237	818	353	798	818	353	798	377
May Unaccounted % -	17.8%	6%	7%	-39%	7%	7%	8%	1%	4%	55%	4%	3%	5%	4%	15%	4%	3%	3%	41%	9%	3%	41%	10%
June Pumpage (100 cubic feet) -	138 086	1480	1810	1100	710	22 141	373	92	824	1180	607	571	2780	680	17400	228	3060	415	1283	3060	415	1283	397
June Sales (100 cubic feet) -	114 810	1503	1555	1084	1084	7074	373	92	824	787	563	568	2647	683	15295	230	3193	450	1283	3193	450	1283	397
June Unaccounted % -	16.9%	-2%	3%	-26%	2%	2%	0%	0%	4%	39%	4%	1%	4%	4%	12%	1%	3%	8%	44%	3%	8%	44%	8%
July Pumpage (100 cubic feet) -	138 057	1380	1100	1040	1040	6300	320	110	607	1180	482	484	2030	580	12400	192	2544	185	1284	2544	185	1284	358
July Sales (100 cubic feet) -	114 402	1339	1092	871	22 125	8020	320	116	735	724	450	460	2005	580	12400	202	2520	207	1284	2520	207	1284	318
July Unaccounted % -	17.1%	3%	23%	-23%	0%	4%	0%	-7%	-4%	38%	3%	1%	1%	0%	-4%	-5%	1%	-10%	50%	1%	-10%	50%	11%
August Pumpage (100 cubic feet) -	113 912	610	1380	1341	1341	8000	430	113	849	1470	575	688	2880	780	18500	254	3543	234	1733	3543	234	1733	419
August Sales (100 cubic feet) -	108 536	513	1353	1341	1341	8855	418	107	963	1470	547	658	2807	785	18041	287	3456	258	1733	3456	258	1733	376
August Unaccounted % -	18.5%	18%	3%	-26%	0%	4%	3%	5%	-2%	35%	5%	1%	3%	1%	-4%	2%	2%	-10%	50%	2%	-10%	50%	10%
September Pumpage (100 cubic feet) -	143 137	1840	1340	1214	1068	7700	350	117	895	1230	418	459	3000	630	18900	208	2783	203	1573	2783	203	1573	351
September Sales (100 cubic feet) -	115 574	1908	1214	1106	1106	7218	342	116	898	745	400	455	2882	635	18677	221	3312	214	1573	3312	214	1573	309
September Unaccounted % -	19.2%	-4%	9%	-23%	0%	6%	2%	1%	0%	39%	4%	1%	4%	1%	-1%	1%	1%	-5%	52%	1%	-5%	52%	12%
October Pumpage (100 cubic feet) -	144 881	630	1390	1389	1090	7100	230	120	1092	1350	512	535	3010	580	17100	205	3239	210	1887	3239	210	1887	412
October Sales (100 cubic feet) -	119 780	578	1334	1389	1389	6580	235	123	1115	651	488	524	3003	591	16887	215	3428	222	1887	3428	222	1887	361
October Unaccounted % -	17.3%	8%	4%	-26%	1%	7%	2%	2%	3%	52%	5%	2%	0%	0%	1%	1%	1%	-6%	55%	1%	-6%	55%	12%
November Pumpage (100 cubic feet) -	145 910	545	680	680	480	4700	150	83	202	1060	407	387	1456	450	5000	171	1012	168	1483	1012	168	1483	330
November Sales (100 cubic feet) -	118 823	342	608	704	704	3316	141	83	205	445	385	388	1547	405	4908	178	822	177	1483	822	177	1483	299
November Unaccounted % -	18.6%	37%	11%	-47%	1%	29%	8%	0%	-1%	59%	8%	0%	-6%	10%	8%	4%	4%	-7%	61%	4%	-7%	61%	9%
December Pumpage (100 cubic feet) -	137 058	380	680	380	380	3700	140	83	83	1070	404	408	700	420	3300	187	575	168	1175	575	168	1175	312
December Sales (100 cubic feet) -	119 397	378	570	616	616	2860	144	88	160	1190	384	387	735	461	3005	171	560	179	1175	560	179	1175	266
December Unaccounted % -	12.9%	3%	14%	-58%	23%	3%	3%	3%	-72%	61%	5%	5%	5%	5%	9%	6%	7%	-7%	57%	6%	-7%	57%	8%
Total Pumpage (100 cubic feet) -	1653 987	2046	11900	7770	74315	84290	2839	1117	6680	19850	5533	5622	20000	8430	109600	2379	29402	2761	16844	29402	2761	16844	4357
Total Sales (100 cubic feet) -	1376 901	1708	10485	11017	10207	68714	2684	1119	4681	7887	4681	4646	19283	6364	103460	2489	20777	2665	8396	20777	2665	8396	3816
2015 Unaccounted % -	16.8%	17%	7%	-31%	3%	3%	2%	0%	18%	44%	4%	2%	4%	1%	8%	5%	4%	-4%	47%	5%	-4%	47%	10%

nda - no data available  
 All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.  
 \*PMWW core calculations are made using a twelve month running average and are shown in average Millions of Gallons per day for the past 12 months.  
 All readings are in CCF, hundred of cubic feet.  
 For the following systems the pumpage data is based on usage from water bills where we purchase water:  
 Cabot Preserve, Ashley Commons and Great Brook.

**Pennichuck Water Works, Inc.**  
**Rate Stabilization Fund Reconciliation**  
**For the Period Ending December 31, 2015**

Rate Stabilization Fund Balance	12/31/2015	\$	5,729,469
Rate Stabilization Fund 1/25/2012		\$	5,000,000
Surplus		\$	<u>729,469</u>
<u>Surplus consists of:</u>			
PWW Surplus	(See Attachment A)	\$	742,423
PEU Loan	(See Attachment B)	\$	-
PAC Loan	(See Attachment C)	\$	(12,954)
Surplus		\$	<u>729,469</u>
<b>Note:</b>		\$	0

Pennichuck Water Works  
CBFRR Calculation and RSF treatment  
For the year ended 12/31/15

12/31/2014 -  
Balance Forward

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Water Revenues from MUNIS	\$ 1,623,648.00	\$ 1,897,574.87	\$ 2,316,384.64	\$ 2,155,897.64	\$ 2,228,422.74	\$ 4,388,617.73	\$ 3,164,866.70	\$ 3,291,838.77	\$ 3,041,339.28	\$ 3,128,973.74	\$ 3,131,844.00	\$ 1,954,766.32
Net Impact of Unbilled Revenues	\$ 280,538.00	\$ 18,473.00	\$ (208,982.00)	\$ (103,853.00)	\$ 20,132.00	\$ (757,049.00)	\$ (188,161.00)	\$ (278,764.00)	\$ 298,485.00	\$ (752,132.00)	\$ (272,810.00)	\$ 78,267.00
Total Actual Monthly Water Revenues	\$ 1,864,287.00	\$ 1,916,047.87	\$ 2,108,402.64	\$ 2,052,044.64	\$ 2,248,554.74	\$ 3,611,568.73	\$ 2,976,705.70	\$ 3,013,074.77	\$ 3,339,824.28	\$ 2,376,841.74	\$ 2,859,034.00	\$ 2,033,033.32
Times the CBFRR Revenue Requirement Requirement (1)	26.9605%	26.9605%	26.9605%	26.9605%	26.9605%	26.9605%	26.9605%	26.9605%	26.9605%	26.9605%	26.9605%	26.9605%
Calculated CBFRR	\$ 508,013.20	\$ 516,576.09	\$ 568,705.50	\$ 553,241.50	\$ 608,221.80	\$ 973,698.89	\$ 802,561.70	\$ 812,879.23	\$ 889,894.12	\$ 640,808.42	\$ 501,150.84	\$ 547,577.28
Monthly CBFRR Requirement	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92	\$ 622,094.92
Surplus/(Deficit) - usage of the RSF	\$ (114,081.72)	\$ (105,518.83)	\$ (53,389.42)	\$ (88,653.42)	\$ (15,673.32)	\$ 351,802.07	\$ 180,468.78	\$ 180,784.31	\$ 277,789.20	\$ 18,713.50	\$ (120,843.88)	\$ (74,517.64)
Cumulative Surplus/(Deficit) - usage of the RSF	\$ 162,153.56	\$ 56,634.73	\$ 3,245.31	\$ (65,808.11)	\$ (81,481.43)	\$ 270,120.84	\$ 450,587.42	\$ 641,371.73	\$ 918,170.93	\$ 937,884.43	\$ 818,040.55	\$ 742,422.81

Note 1: PWV - Total actual monthly water revenue does not include: Jobbing Revenue (Lobbing Expense) 416000-2100-001 & Other Water Revenue (City of Nashua) 474000-2100-001.

(1) Dr. CBFRR Revenues - Contra  
Cr. CBFRR Revenues

To allocated calculated CBFRR revenues for the month

(2) Dr. RSF Cash Account  
Cr. Intercompany PCP

To record CBFRR revenue overage for the month, cash transfers to the CBFRR Cash Account.

(3) Dr. Intercompany PCP  
Cr. RSF Cash Account

To record CBFRR revenue shortfall for the month, cash transfer from the CBFRR Cash Account.

Current 2015 Surplus/Deficit	\$ 742,422.81
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Pittsfield Aqueduct  
 CBFRR Calculation and RSF Treatment  
 For the year ended 12/31/15

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
12/31/2014 - Balance Forward	\$ 67,343.31	\$ 60,224.38	\$ 67,941.00	\$ 54,512.00	\$ 70,030.00	\$ 62,796.00	\$ 61,982.18	\$ 71,475.61	\$ 57,671.18	\$ 65,260.94	\$ 59,852.93	\$ 61,443.48
Actual Monthly Water Revenues	\$ 67,343.31	\$ 60,224.38	\$ 67,941.00	\$ 54,512.00	\$ 70,030.00	\$ 62,796.00	\$ 61,982.18	\$ 71,475.61	\$ 57,671.18	\$ 65,260.94	\$ 59,852.93	\$ 61,443.48
Net Impact of Unbilled Revenues	19,667.4%	19,667.4%	19,667.4%	19,667.4%	19,667.4%	19,667.4%	19,667.4%	19,667.4%	19,667.4%	19,667.4%	19,667.4%	19,667.4%
Total Actual Monthly Water Revenues	\$ 13,244.88	\$ 11,844.57	\$ 13,362.23	\$ 10,721.09	\$ 13,773.08	\$ 12,350.94	\$ 12,190.28	\$ 14,057.99	\$ 11,342.42	\$ 12,835.13	\$ 11,771.52	\$ 12,084.33
Times the CBFRR Revenue Requirement Requirement (1)	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25	\$ 12,213.25
Calculated CBFRR	\$ 1,031.43	\$ (368.68)	\$ 1,148.98	\$ (1,492.16)	\$ 1,559.83	\$ 137.09	\$ (22.97)	\$ 1,844.14	\$ (870.83)	\$ 821.88	\$ (441.73)	\$ (128.92)
Monthly CBFRR Requirement	\$ (8,616.26)	\$ (6,894.94)	\$ (5,835.96)	\$ (7,328.12)	\$ (5,768.29)	\$ (5,631.20)	\$ (5,654.17)	\$ (3,810.03)	\$ (4,880.86)	\$ (4,058.86)	\$ (4,500.71)	\$ (4,826.63)
Surplus/(Deficit) - usage of the RSF	\$ 13,244.88	\$ 11,844.57	\$ 13,362.23	\$ 10,721.09	\$ 13,773.08	\$ 12,350.94	\$ 12,190.28	\$ 14,057.99	\$ 11,342.42	\$ 12,835.13	\$ 11,771.52	\$ 12,084.33
Cumulative Surplus/(Deficit) - usage of the RSF	\$ (13,244.88)	\$ (1,844.57)	\$ (13,362.23)	\$ (10,721.09)	\$ (13,773.08)	\$ (12,350.34)	\$ (12,180.28)	\$ (14,057.39)	\$ (11,342.42)	\$ (12,835.13)	\$ (11,771.52)	\$ (12,084.33)

(1) Dr. CBFRR Revenues - Contra  
 Cr. CBFRR Revenues

To allocated calculated CBFRR revenues for the month

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
RSF Loan Requirements Tracking												
Beginning Balance - Intercompany loan - RSF - PWW	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74
Add: Current Month Borrowings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: Current Month Repayments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance - Intercompany loan - RSF - PWW	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74	\$ 12,954.74
Current Month CBFRR coverage	\$ 1,031.43	\$ (368.68)	\$ 1,148.98	\$ (1,492.16)	\$ 1,559.83	\$ 137.09	\$ (22.97)	\$ 1,844.14	\$ (870.83)	\$ 821.88	\$ (441.73)	\$ (128.92)
Current Month CBFRR shortfall	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly coverage/(shortfall)	\$ 1,031.43	\$ (368.68)	\$ 1,148.98	\$ (1,492.16)	\$ 1,559.83	\$ 137.09	\$ (22.97)	\$ 1,844.14	\$ (870.83)	\$ 821.88	\$ (441.73)	\$ (128.92)
Net Cumulative coverage/(shortfall)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Cumulative coverage not borrowed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Pennichuck East Utility, Inc.  
 CBFRR Calculation and RSF treatment  
 For the year ended 12/31/15

12/31/2014 -												
Balance Forward												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Water Revenues	\$ 498,481.60	\$ 498,895.78	\$ 519,278.00	\$ 508,860.00	\$ 589,515.00	\$ 685,699.00	\$ 692,847.39	\$ 743,061.27	\$ 728,387.16	\$ 568,633.04	\$ 480,007.53	\$ 521,280.98
Net Impact of Unbilled Revenues												
Total Actual Monthly Water Revenues	\$ 498,481.60	\$ 498,895.78	\$ 519,278.00	\$ 508,860.00	\$ 589,515.00	\$ 685,699.00	\$ 692,847.39	\$ 743,061.27	\$ 728,387.16	\$ 568,633.04	\$ 480,007.53	\$ 521,280.98
Times the CBFRR Revenue Requirement (1)	13.0020%	13.0020%	13.0020%	13.0020%	13.0020%	13.0020%	13.0020%	13.0020%	13.0020%	13.0020%	13.0020%	13.0020%
Calculated CBFRR	\$ 64,552.54	\$ 64,868.43	\$ 87,516.53	\$ 65,904.54	\$ 76,848.74	\$ 115,184.59	\$ 90,084.02	\$ 98,612.83	\$ 94,444.86	\$ 73,933.67	\$ 62,410.58	\$ 67,778.95
Monthly CBFRR Requirement	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25	\$ 74,905.25
Surplus/(Deficit) - usage of the RSF	\$ (10,352.71)	\$ (10,038.82)	\$ (7,388.72)	\$ (9,000.71)	\$ 1,743.49	\$ 40,279.34	\$ 15,178.77	\$ 21,707.58	\$ 19,539.61	\$ (971.56)	\$ (12,484.87)	\$ (7,128.30)
Cumulative Surplus/(Deficit) - usage of the RSF	\$ 397,581.72	\$ 377,190.19	\$ 369,801.47	\$ 360,800.76	\$ 362,544.25	\$ 402,823.59	\$ 418,002.36	\$ 439,709.94	\$ 459,249.55	\$ 458,277.97	\$ 445,793.30	\$ 439,655.00

(1) Dr. CBFRR Revenues - Contra  
 Cr. CBFRR Revenues

To allocated calculated CBFRR revenues for the month

RSF Loan Requirements Tracking												
Beginning Balance - Intercompany loan - RSF - PWW	\$ -	\$ 10,352.71	\$ 20,391.53	\$ 27,780.25	\$ 38,780.96	\$ 35,037.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Add: Current Month Borrowings	\$ 10,352.71	\$ 10,038.82	\$ 7,388.72	\$ 8,000.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: Current Month Repayments	\$ -	\$ -	\$ -	\$ (1,743.49)	\$ (35,037.47)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance - Intercompany loan - RSF - PWW	\$ 10,352.71	\$ 20,391.53	\$ 27,780.25	\$ 36,780.96	\$ 35,037.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Current Month CBFRR overage	\$ -	\$ -	\$ -	\$ 1,743.49	\$ 40,279.34	\$ 15,178.77	\$ 21,707.58	\$ 19,539.61	\$ -	\$ -	\$ -	\$ -
Current Month CBFRR shortfall	\$ (10,352.71)	\$ (10,038.82)	\$ (7,388.72)	\$ (9,000.71)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (971.56)	\$ (12,484.87)	\$ (7,128.30)
Net Cumulative overage/(shortfall)	\$ (10,352.71)	\$ (20,391.53)	\$ (27,780.25)	\$ (36,780.96)	\$ (35,037.47)	\$ 5,241.87	\$ 20,420.64	\$ 42,128.22	\$ 61,667.83	\$ 60,698.25	\$ 48,201.58	\$ 41,073.28
Net Cumulative overage not borrowed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,241.87	\$ 20,420.64	\$ 42,128.22	\$ 61,667.83	\$ 60,698.25	\$ 48,201.58	\$ 41,073.28

**STATE OF NEW HAMPSHIRE**  
**PUBLIC UTILITIES COMMISSION**  
**Concord**



ANNUAL REPORT	SIGNED
ENTERED	KLG
CHECKED	
AUDITED	
SUMMARIZED	
CLOSED	

**Water Utilities - Classes A and B**

**ANNUAL REPORT  
OF**

**PENNICHUCK WATER WORKS, INC.**

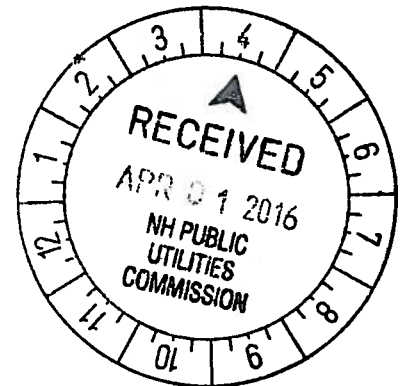
(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2015

Officer or other person to whom correspondence should be addressed regarding this report:

Name Carol Ann Howe  
Title Assistant Treasurer and Director  
Regulatory Affairs and Business Services  
Address 25 Manchester Street  
Merrimack, NH 03054  
Telephone Number 603-913-2320





**TABLE OF CONTENTS**

**CLASS A or B UTILITY**

Schedule No.	Title of Schedule	Page
<b>A</b>	<b>General Corporate Information Schedules</b>	
A-1	General Instructions .....	1
A-2	Identity of Respondent .....	2
A-3	Oath .....	3
A-4	List of Officers and Directors .....	4
A-5	Shareholders and Voting Powers .....	5
A-6	List of Towns Served .....	6
A-7	Payments to Individuals .....	6
A-8	Management Fees and Expenses .....	8
A-9	Affiliation of Officers and Directors .....	9
A-10	Business Which Are a Byproduct, Coproduct or Joint Product as a Result of Providing Water Service .....	10
A-11	Business Transactions with Related Parties .....	12
A-12	Important Changes During the Year .....	14
<b>F</b>	<b>Financial Schedules</b>	
F-1	Balance Sheet .....	16
F-2	Statement of Income .....	19
F-3	Statement of Retained Earnings .....	20
F-4	Analysis of Retained Earnings (Accounts 214 – 215) .....	20
F-5	Statement of Changes in Financial Position .....	22
F-6	Utility Plant (Accounts 101 – 106) and Accumulated Depreciation and Amortization (Accounts 108 – 110) .....	24
F-7	Utility Plant Acquisition Adjustments (Accounts 114 – 115) .....	24
F-8	Utility Plant in Service (Accounts 101, 104, 106) .....	25
F-9	Miscellaneous Plant Data (Accounts 102, 103, 108.2, 108.3, 110.2) .....	28
F-10	Construction Work in Progress and Completed Construction Not Classified (Account 105 – 106) .....	29
F-11	Accumulated Depreciation of Utility Plant in Service (Account 108.1) .....	30
F-12	Annual Depreciation Charge .....	31
F-13	Accumulated Amortization of Utility Plant in Service (Account 110.1) .....	32
F-14	Nonutility Property (Account 121) .....	33
F-15	Accumulated Depreciation and Amortization of Nonutility Property (Account 122) .....	33
F-16	Investments (Accounts 123, 124, 125, 135) .....	34
F-17	Special Funds (Accounts 126 – 128) .....	36
F-18	Special Deposits (Accounts 132 – 133) .....	36
F-19	Notes and Accounts Receivable (Accounts 141, 142, 143, 144) .....	37
F-20	Accumulated Provision for Uncollectible Accounts-CR (Account 143) .....	37
F-21	Receivables from Associated Companies (Accounts 145, 146) .....	38
F-22	Materials and Supplies (Accounts 151 – 153) .....	39
F-23	Prepayments – Other (Accounts 162) .....	39
F-24	Other Current and Accrued Assets (Accounts 171 – 174) .....	40
F-25	Unamortized Debt Discount, Premium and Expense (Accounts 181, 251) .....	41
F-26	Extraordinary Property Losses (Account 182) .....	42
F-27	Preliminary Survey and Investigation Charges (Account 183) .....	43
F-28	Miscellaneous Deferred Debits (Account 186) .....	44
F-29	Research and Development Activities (Account 187) .....	45
F-30	Accumulated Deferred Income Taxes (Account 190) .....	46
F-31	Capital Stock and Premium on Capital Stock (Accounts 201, 204 and 207) .....	47

Schedule No.	Title of Schedule	Page
F-32	Capital Stock Subscribed, Capital Stock Liability for Conversion and Installments Received on Capital Stock (Accounts 202, 205, 203, 206, 208) .....	48
F-33	Other Paid-in Capital (Accounts 209-211) .....	49
F-34	Discount on Capital Stock and Capital Stock Expense (Accounts 212 and 213) .....	50
F-35	Long Term Debt (Accounts 221, 222, 223 and 224) .....	51
F-36	Notes Payable (Account 232) .....	52
F-37	Payables to Associated Companies (Accounts 233 and 234) .....	53
F-38	Accrued and Prepaid Taxes (Accounts 236 and 163) .....	54
F-39	Other Current and Accrued Liabilities (Accounts 239 – 241) .....	55
F-40	Customer Advances for Construction (Account 252) .....	56
F-41	Other Deferred Credits (Account 253) .....	56
F-42	Accumulated Deferred Investment Tax Credit (Account 255) .....	57
F-43	Investment Tax Credits Generated and Utilized .....	58
F-44	Operating Reserves (Accounts 261, 262, 263, 265) .....	60
F-45	Accumulated Deferred Income Taxes (Accounts 281, 282, 283) .....	62
F-46	Contributions in Aid of Construction (Account 271) .....	64
F-46.1	Accumulated Amortization of C.I.A.C. (Account 272) .....	64
F-46.2	Additions to C.I.A.C. from Main Extensions and Customer Connection Charges .....	65
F-46.3	Additions to C.I.A.C. from All Developers or Contractors Agreements .....	66
F-46.4	Amortization of Contributions in Aid of Construction (Account 405) .....	67
F-47	Operating Revenues (Account 400) .....	68
F-48	Operation and Maintenance Expense (Account 401) .....	70
F-49	Amortization of Utility Plant Acquisition Adjustment (Account 406) and Amortization Expense – Other (Account 407) .....	74
F-50	Taxes Charged During Year (Accounts 408 and 409) .....	75
F-51	Income from Utility Plan Leased to Others (Account 413) .....	76
F-52	Gains or Losses on Disposition of Property (Account 414) .....	77
F-53	Income from Merchandising, Jobbing, and Contract Work (Accounts 415 and 416) ...	78
F-54	Other Income and Deduction Accounts Analysis (Accounts 419, 421 and 426) .....	79
F-55	Extraordinary Items (Accounts 433 and 434) .....	80
F-56	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	81
F-57	Donations and Gifts .....	82
F-58	Distribution of Salaries and Wages .....	83
<b>S</b>	<b>Statistical Schedules</b>	
S-1	Revenues by Rates .....	84
S-2	Water Produced and Purchased .....	85
S-3	Surface Supplies, Springs, Other Sources .....	85
S-4	Water Treatment Facilities .....	86
S-5	Wells .....	86
S-6	Pumps Stations .....	87
S-7	Tanks, Standpipes, Reservoirs .....	88
S-8	Active Services, Meters and Hydrants During Year .....	88
S-9	Number and Type of Customers .....	88
S-10	Transmission and Distribution Mains .....	89

## **A-1 GENERAL INSTRUCTIONS**

This form of Annual Report is for the use of water companies operating in the State of NH.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK WATER WORKS, INC.
2. Full name of any other utility acquired during the year and date of acquisition: N/A
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated June 19, 1852 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility\*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.
  - \* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH**

**ANNUAL REPORT**

of

PENNICHUCK WATER WORKS, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2015

State of New Hampshire

County of

Hillsborough ss,

We, the undersigned,

Larry D. Goodhue and

Donald L. Ware

of the

Pennichuck Water Works, Inc.

utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue



(or other chief officer)

Chief Executive Officer

Donald L. Ware

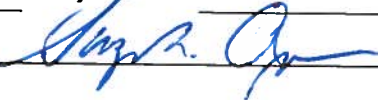


(or other officer in charge of the accounts)

Chief Operating Officer

Subscribed and sworn to before me this

30th Day of March 2016



## A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO & President	John L. Patenaude (2)	Hudson, New Hampshire	*Allocated Through Management Fee
2	CEO	Larry D. Goodhue (3)	Bedford, New Hampshire	
3	CFO and Treasurer	Larry D. Goodhue (4)	Bedford, New Hampshire	
4	COO and Executive VP	Donald L. Ware	Merrimack, New Hampshire	
5	Controller	Larry D. Goodhue (4)	Bedford, New Hampshire	
6	Corporate Controller	George Torres (3)	Amherst, New Hampshire	
7	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
8	Assistant Treasurer	Carol Ann Howe (3)	Tewksbury, Massachusetts	
9				
10				

## LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2016 annual meeting	9	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2016 annual meeting	7	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2016 annual meeting	9	"
14	Dr. Paul A. Indeglia	Amherst, New Hampshire	One Year	2016 annual meeting	8	"
15	Thomas J. Leonard	Hollis, New Hampshire	One Year	2016 annual meeting	9	"
16	Jay N. Lustig	Nashua, New Hampshire	One Year	2016 annual meeting	8	"
17	John D. McGrath	Londonderry, New Hampshire	One Year	2016 annual meeting	8	"
18	James McMahon	Nashua, New Hampshire	One Year	2016 annual meeting	7	"
19	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2016 annual meeting	9	"
20	C. George Bower, Ph.D.	Amherst, New Hampshire	One Year	2016 annual meeting	9	"
21	James P. Dore	Nashua, New Hampshire	One Year	2016 annual meeting	9	"
22						
23						
24						
25						

## Note:

- The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.
- Retired on November 6, 2015
- Elected on November 6, 2015
- Resigned Position on November 6, 2015

**A-5 SHAREHOLDERS AND VOTING POWERS**

Line No.	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
1	Indicate total of voting power of security holders at close of year: Common Votes: 300				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 300				
6	Give date and place of such meeting: May 29, 2015, Merrimack, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	300	300	0
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total			300	0

## A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers (1)	Line No.	Town	Population of Area	Number of Customers
1	Nashua	86,211	23,817	16			
2	Amherst (Limited Area)	11,247	1,234	17			
3	Merrimack (Limited Area)	25,473	293	18			
4	Milford (Limited Area)	15,128	189	19			
5	Hollis (Limited Area)	7,687	99	20			
6	Bedford (Limited Area)	21,672	964	21			
7	Derry (Limited Area)	33,008	806	22			
8	Plaistow (Limited Area)	7,576	216	23			
9	Epping (Limited Area)	6,544	77	24			
10	Salem (Limited Area)	28,707	72	25			
11	Newmarket (Limited Area)	8,942	87	26			
12	Tyngsboro, MA. (Limited Area)		1	27			
13				28			
14				29			
15	Sub Totals Forward:	252,195	27,855	30	Sub Totals Forward:		

## A-7 PAYMENTS TO INDIVIDUALS

PLEASE REFER TO PAGE -6- (2)

**Notes:**

(1) Customer counts are based on any stop to end that has been active for billing purposes at one time and not abandoned.



## A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	City of Nashua, N.H.	TAX COLLECTOR	
2	Kingsbury Companies, LLC	P.O. BOX 885	
3	Harvard Pilgrim Healthcare, Inc.	264 MAD RIVER PARK	
4	CSS		
5	R. H. White Construction Co	PO BOX 970050	
6	Calgon Carbon Corporation	513 DONALD STREET	
7	State of New Hampshire	PO BOX 404	
8	Eversource - Large Power	NH DEPT OF REVENUE ADMINISTRATION	
9	TI - Sales Inc.	P O BOX 650033	
10	Joseph P Cardillo & Son, Inc	36 HUDSON RD	
11	The H L Turner Group Inc	ROUTE 27	
12	Geonex Technologies LLC	27 LOCKE ROAD	
13	Borden & Remington Corp	3135 SOUTH STATE STREET	
14	Eversource	PO BOX 2573	
15	Neil H Daniels, Inc.	P.O. BOX 650047	
16	HCOP Merrimack, LLC	4409 ROUTE 5	
17	DN Tanks	C/O EASSPORT REAL ESTATE SERV	
18	Curtis 1000		
19	Kemira Water Solutions, Inc.	ATTN: DEBBIE JONES	
20	City of Nashua - DPW	MAIL CODE 5581	
21	CDM Smith, Inc.	229 MAIN STREET, P O BOX 2019	
22	Robert Pike Construction Inc.	P O BOX 4021	
23	Wex Bank, Inc.	PO BOX 5507	
24	Town of Amherst - Tax Collector	P O BOX 6293	
25	American Express	C/O CITIZENS BANK	
26	Ford Of Londonderry	PO BOX 1270	
27	BR Solutions, LLC	PO BOX 827, RTE. 102	
28	Manchester Water Works	3005 GOLF CREST LANE	
29	Nashua Wastewater Treatment	281 LINCOLN STREET	
30	Merrimack Village District	C/O TAX COLLECTOR'S OFFICE	
31	MetLife Group Benefits	2 GREENS POND RD.	
32	Town of Derry - Utility	200 PARK AVENUE	
33	Park Construction Corp	P O BOX 9573	
34	Eplus Technology, Inc.	138 NH ROUTE 119 EAST	
35	Northeast Earth Mechanics, Inc.	PO BOX 404398	
36	Granite State Analytical Inc.	159 BARNSTEAD ROAD	
37	D L King & Associates, Inc.	22 MANCHESTER RT 28	
38	Town of Bedford	24 NORTH AMHERST ROAD	
39	Hayner/Swanson, Inc.	3 CONGRESS ST	
40	Ewing Electrical Co. Inc	PO BOX 370	
41	Town of Merrimack	TAX COLLECTOR	
42	Everett J Prescott, Inc.	P.O. BOX 350002	
43	Tyler Technologies, Inc.	PO BOX 203556	
44	Rath, Young & Pignatelli PC	P O BOX 1500	
45	Creditron Corporation	15800 CRABBS BRANCH WAY	
46	Macmulkin Chevrolet	3 MARMON DRIVE	
47	Liberty International Trucks, LLC		
48	Substructure, Inc.	PO BOX 4094	
49	Methuen Construction, Inc		
50	Reliance Standard Life Insurance Company	P O BOX 3124	
51	Town of Derry	PO BOX 9673	
52	State Of New Hampshire	PUBLIC UTILITIES COMMISSION	
53	B&S Locksmiths, Inc.	B&S Locksmiths, Inc	
54	Chadwick-BaRosa, Inc.	148 BROAD ST	
55	Mendian Land Services, Inc.		
56	Wragg Brothers of Vermont, Inc.		
57	R E Prescott Company, Inc.		
58	Carus Corporation	10 RAILROAD AVE PO BOX 339	
59	Comprehensive Environmental Inc.	1511 COLLECTIONS CENTER DRIVE	
60	Pension Benefit Guaranty Corp	21 DEPOT STREET	
61	Devine, Millimet & Branch Corp	DEPARTMENT 77430	
62	JCI Jones Chemicals, Inc.	111 AMHERST STREET	
63	Paymentus Corporation	PO BOX 636877	
64	Verizon Wireless	30 WEST BEAVER CREEK RD	
65	Summit Financial Corporation	PO BOX 15062	
66	Maurice L. Arei	7 NEW ENGLAND EXECUTIVE PARK	
67	Oracle America, Inc.	6 Fireside Circle	
68	Fay Spofford & Thomdike, LLC	PO BOX 203448	
69	HD Supply Waterworks, LTD		
70	Coyne Chemicals Inc		
71	The Nagler Group LLC	P O Box 9627	
72	Vellano Bros, Inc.	7 HEMLOCK STREET	
73	United Steelworkers	UNITED STEELWORKERS OF AMERICA	
74	Harcros Chemicals, Inc.	PO BOX 74583	
75	HACH Company	2207 COLLECTIONS CENTER DRIVE	
76	Tighte & Bond Inc.	53 SOUTHAMPTON ROAD	
77	Busby Construction Co		
78	Productive Corporation		
79	Benistar Admin Services, Inc.	510 1ST AVE NORTH	
80	Sprague Operating Resources LLC		
81	Concord Wmwater Company Corp		
82	New Hampshire Peterbilt, Inc		
		1548 ROUTE 3A	
		NASHUA NH 03061-0885	2,850,139
		WATTSFIELD VT 05673	1,866,480
		BOSTON MA 02297-0050	1,875,186
		BEDFORD NH 03110	1,242,240
		AUBURN MA 01501	1,053,757
		PITTSBURGH PA 15251-4037	979,200
		CONCORD NH 03302-0487	863,784
		DALLAS TX 75265-0033	831,445
		SUDBURY MA 01776-2039	598,088
		WAKEFIELD MA 01880	541,358
		CONCORD NH 03301	432,658
		ANN ARBOR MI 48108	376,870
		FALL RIVER MA 02722-2573	360,878
		DALLAS TX 75265-0047	351,190
		ASCUTNEY VT 05030	300,845
		WALTHAM MA 02451	268,812
		DALLAS TX 75267	261,900
		DULUTH GA 30096	242,186
		ATLANTA GA 30348-5046	237,381
		NASHUA NH 03061	228,441
		BOSTON MA 02211	223,621
		SALISBURY MA 01952	219,430
		CAROL STREAM IL 60197-6293	199,276
		MANCHESTER NH 03108-9695	180,731
		NEWARK NJ 07101-1270	167,102
		LONDONDERRY NH 03053	152,862
		WOODSTOCK GA 30189	149,985
		MANCHESTER NH 03103-5093	144,318
		NASHUA NH 03060	143,987
		MERRIMACK NH 03054-4259	141,925
		NY 10166	139,913
		MANCHESTER NH 03108-9573	138,730
		FITZWILLIAM NH 03447	138,169
		ATLANTA GA 30384-4398	133,354
		PITTSFIELD NH 03263	132,120
		DERRY NH 3038	122,212
		NASHUA NH 03062	121,323
		BEDFORD NH 03110-5400	120,359
		NASHUA NH 03062-3399	112,492
		DEERFIELD NH 03037	112,322
		MANCHESTER NH 03108-9608	108,764
		BOSTON MA 02241-0002	102,493
		DALLAS TX 75320-3556	101,777
		CONCORD NH 03302-1500	97,820
		ROCKVILLE MD 20855	95,260
		NASHUA NH 03061-0568	94,232
		MANCHESTER NH 03103	93,647
		PORTSMOUTH NH 03802-4094	92,400
		SALEM NH 03079	90,709
		SOUTHEASTERN PA 19398-3124	88,981
		MANCHESTER NH 03108-9673	87,931
		CONCORD NH 03301	87,271
		NASHUA NH 03064	85,334
		WESTBROOK ME 04092	81,209
		MILFORD NH 03055-0118	80,981
		ASCUTNEY VT 05030	75,790
		EXETER NH 03833-0339	75,575
		CHICAGO IL 60693	72,950
		MERRIMACK NH 03054	72,663
		DETROIT MI 48277-0430	71,725
		MANCHESTER NH 03105	71,673
		CINCINNATI OH 45263-6877	70,339
		RICHMOND HILL, ONTARIO L4B3K1	68,007
		ALBANY NY 12212-5062	63,543
		BURLINGTON MA 01803	61,833
		Nashua NH 03063	58,477
		DALLAS TX 75320-3448	53,863
		BURLINGTON MA 01803	51,597
		ST LOUIS MO 63146	51,039
		PITTSBURGH PA 15253-5904	50,628
		MANCHESTER NH 03108	49,100
		LATHAM NY 12110	48,901
		PITTSBURGH PA 15264-4485	48,089
		CHICAGO IL 60690	47,535
		CHICAGO IL 60693	47,129
		WESTFIELD MA 01085-5308	41,727
		ATKINSON NH 03811	40,942
		MINNEAPOLIS MN 55403	40,179
		BUFFALO NY 14240-1267	39,081
		BOSTON MA 02284-2985	38,895
		CONCORD NH 03301	38,651
		BOW NH 03304	38,182

## A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address			Amount	
83	Continental Paving, Inc.	ONE CONTINENTAL DRIVE	LONDONDERRY	NH	03053	38,106
84	Town of Milford	WATER UTILITIES DEPT.	MILFORD	NH	03055-8999	37,312
85	Hydrosource Associates, Inc.	564 NASHUA ST.	ASHLAND	NH	03217	35,103
86	Accura Construction Corporation	50 WINTER STREET	IPSWICH	NH	03071	33,762
87	Cickssoftware, Inc.	PO BOX 3075	BOSTON	MA	02241-3075	33,005
88	Wildco Petroleum Equipment Inc		BLOOMFIELD	CT	06002	32,835
89	Town of Milford - Tax Collector	C/O CITIZENS BANK	BOSTON	MA	02298-1036	30,908
90	Nashua Police Dept	PO BOX 785	NASHUA	NH	03061-0785	29,198
91	Liberty Utilities	75 REMITTANCE DRIVE	CHICAGO	IL	60675-1032	28,281
92	W.B. Mason Company	PO BOX 981101	BOSTON	MA	02298-1101	28,273
93	Chase Electric Motors, LLC	DBA WRIGHT ELECTRIC MOTORS	HOOKSETT	NH	03106	27,776
94	Fairpoint Communications, Inc.	PO BOX 257	LEWISTON	ME	04243-0257	27,562
95	Maynard & Lesieur, Inc.	31 WEST HOLLIS ST	NASHUA	NH	03060-3308	25,730
96	Team Nissan, Inc.		MANCHESTER	NH	03103	25,300
97	ESRI Inc.	FILE 54630	LOS ANGELES	CA	90074-4630	25,000
98	Francoir Brothers, Inc.	220 DERRY ROAD ROUTE 102	HUDSON	NH	03051	24,668
99	Grappono Ford		BOW	NH	03304	24,520
100	Unifirst Corporation	8 INDUSTRIAL PARK DRIVE	NASHUA	NH	03062	24,024
101	Smith Pump Inc.	PO BOX 16358	HOOKSETT	NH	03106	23,866
102	Dig Safe System, Inc.	331 MONTVALE AVENUE	WOBURN	MA	01801	23,823
103	Keystone Partners	2 FINANCIAL CENTER	BOSTON	MA	02111	22,716
104	McLane, Graf, Raulerson & Middleton	PO BOX 326	MANCHESTER	NH	03105-0326	22,593
105	McFarland Ford Corporation		EXETER	NH	03833	22,528
106	Unitil	UES-SEACOAST	BOSTON	MA	02298-1010	22,070
107	Albanese D&S Inc	66 SILVA LANE	DRAUGHT	MA	01826	21,670
108	Quirk Chevrolet	1250 S WILLOW STREET	MANCHESTER	NH	03103	21,645
109	HW Staffing Solutions	PO BOX 517	SOUTH EASTON	MA	02375-0517	20,814
110	Waste Management of NH - Londonderry, Inc.	PO BOX 13648	PHILADELPHIA	PA	19101-3648	20,525
111	Bayring Communications	359 CORPORATE DR	PORTSMOUTH	NH	03801	19,724
112	Sanel Auto Parts Corp	129 MANCHESTER STREET	CONCORD	NH	03302-0504	19,673
113	Secondwind Water Systems, Inc.	735 EAST INDUSTRIAL PARK DRIVE	MANCHESTER	NH	03109	19,530
114	Canon Financial Services, Inc		CHICAGO	IL	60693-0149	19,389
115	Woodcock & Associates, Inc.	14904 COLLECTIONS CENTER DRIVE	NORTHBOROUGH	MA	01532	19,063
116	The Bank of NY Mellon	CORPORATE TRUST DEPARTMENT	PITTSBURGH	PA	15251-9013	19,017
117	City of Nashua - MV	PO BOX 3037	NASHUA	NH	03061-3037	18,927
118	Paul Buffum	618 ISAAC FRYE HWY	WILTON	NH	03086	18,465
119	GE Intelligent Platforms, Inc		PITTSBURGH	PA	15264-1275	18,083
120	Standard & Poors Financial Services		CHICAGO	IL	60693	18,050
121	ADM Vending, Inc	20 CONTINENTAL BOULEVARD	MERRIMACK	NH	03054	17,955
122	Optima Worldwide Shipping	130 New Boston Street	WOBURN	MA	01801	17,720
123	Accelerated Technology Laboratories, Inc	496 HOLLY GROVE SCHOOL ROAD	WEST END	NC	27376	17,418
124	D & R Towing	49 CANAL STREET	NASHUA	NH	03064-2802	17,133
125	Ajax Building Cleaning Corp	PO BOX 2010	WAKEFIELD	MA	01880	17,126
126	State Of New Hampshire - Treasurer	NH DES - DRINKING & GROUND WATER BUREAU	CONCORD	NH	03302-0095	16,941
127	Power Up Generator Service, LLC	8 PRISCILLA LANE	AUBURN	NH	03032	16,654
128	Independent Archaeological		PORTSMOUTH	NH	03801	16,636
129	Idex Laboratories	P.O. BOX 101327	ATLANTA	GA	30393-1327	16,431
130	Exact Software North America, LLC	1136 PAYSAPHERE CIRCLE	CHICAGO	IL	60674	15,947
131	Home Depot Credit Services	PO BOX 9055	DES MOINES	IA	50368-9055	15,646
132	Etchstone Properties, Inc.	179 AMHERST STREET	NASHUA	NH	03064	15,024
133	Area Agency Properties, Inc	GATEWAY COMM SERVICES ATTN: TIM LEACH	NASHUA	NH	03064	15,000
134	Halo Branded Solutions, Inc.		CHICAGO	IL	60689-5331	14,818
135	Granger, Inc.	DEPT. 813753704	PALATINE	IL	60038-0001	14,193
136	Kidders Repair Service	17 PARADE RD	BARNSTEAD	NH	03218	14,174
137	TDO Earth Tech Inc	PO BOX 603	HUDSON	NH	03051	13,983
138	Kinney Towing & Transportation		AMHERST	NH	03031	13,924
139	CGI Business Solutions	15A CALDWELL DRIVE	HOOKSETT	NH	03106	13,801
140	Massmutual Financial Group	ATTN: DOBIECKI/LOKUI TEAM ACCT # IP-257	KANSAS CITY	MO	64121-9035	13,718
141	Maltz Sales Company, Inc.	67 GREEN STREET	FOXBORO	MA	02035	13,685
142	Brox Industries, Inc	1471 METHUEN STREET	DRAUGHT	MA	01826	13,537
143	USA Bluebook LLC	PO BOX 9004	GURNEE	IL	60331-9004	13,340
144	Toshiba Business Solutions		BUFFALO	NY	14240-0927	12,993
145	Opex Corporation	PO BOX 927	MOORESTOWN	NJ	08057-4234	12,930
146	Iron Mountain - Offsite Data Protection	PO BOX 27129	NEW YORK	NY	10087-7129	12,898
147	AFTC, Inc.		HUDSON	NH	03051	12,877
148	Water Works Supply Corp	4 REBEL ROAD	BOSTON	MA	02205-1357	12,832
149	Northeast System Controls, Inc	PO BOX 51357	RAYNHAM	MA	02767	12,552
150	Energynorth Propane	75 REGIONAL DRIVE	CONCORD	NH	03301-8504	12,444
151	C A Turner Co, Inc.	6 MARSHALL STREET	LEICESTER	MA	01524	12,241
152	Travelers	TRAVELERS STATEMENT BILLING	DALLAS	TX	75266-0341	12,134
153	Katrianas Cleaning Service	19 LEARNED ST	NASHUA	NH	03060-5847	11,968
154	Earthlink Business	P O BOX 88104	CHICAGO	IL	60680-1104	11,948
155	Town of Plaistow, NH	TAX COLLECTOR	PLAISTOW	NH	03865-3018	11,884
156	Linda Sullivan	31 WILL STREET	NASHUA	NH	03060	11,768
157	Foreign & Domestic Autos	13 MARMON DR	NASHUA	NH	03060-5205	11,327
158	J Lawrence Hall Co, Inc.	17 PROGRESS AVE	NASHUA	NH	03061-3558	11,298
159	The Telegraph	PO BOX 3558	HUDSON	NH	03051-4933	11,014
160	New England Water Works Assoc.	125 HOPPING BROOK ROAD	HOLLISTON	MA	01746-1471	10,405
161	Comast		NEWARK	NJ	07101-1577	10,273
162	Town of Salisbury	PO BOX 1577	SALISBURY	MA	01952	10,175
163	Water Research Foundation	5 BEACH ROAD	DENVER	CO	80235-3098	10,170
164		6666 WEST QUINCY AVENUE				22,785,844
	Total					

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**A-8 MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Veteran's Affairs Nashua Rotary Pennichuck Corporation	Date of Contract (c) 6/13/2007	Date of Expiration (d) N/A	Character of Services (e) Various	Amount Paid or Accrued for each Class (f) (2,120,673)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h) (2,120,673)	To Other Accounts (i)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
<b>Totals</b>					(2,120,673)	-	(2,120,673)	-

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)			Amount
Line No.	Contract/Agreement Name	Account No.	Account Title
12	Cost Allocation and Services Agreement		Misc General Expense
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
<b>Total</b>			(2,120,673)

**A-9 AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Larry D. Goodhue	Chief Executive Officer	(a)	Pennichuck East Utility, Inc.
2			(a)	Pennichuck Aqueduct Co., Inc.
3			(a)	Pennichuck Water Service Corp.
4			(a)	Southwood Corp.
5			(a)	Pennichuck Corp.
6				
7				
8	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck East Utility, Inc.
9			Chief Operating Officer	Pennichuck Aqueduct Co., Inc.
10			Chief Operating Officer	Pennichuck Water Service Corp.
11			Chief Operating Officer	Southwood Corp.
12			Chief Operating Officer	Pennichuck Corp.
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

(a) Larry Goodhue holds all three Officer positions - Chief Executive Officer, Chief Financial Officer and Treasurer

**A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
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**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3. Oath, identifying the parties, amounts, dates and product, asset or service involved.

**PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED**

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	(P)urchased or (S)old		Amount
1	Nashua Humane Society					
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						



**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

**PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1						
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

**A-12 IMPORTANT CHANGES DURING THE YEAR**

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**  
Veteran's Affairs
2. Nashua Rotary  
Nashua Humane Society  
ence to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **SEE CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ASSET ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year.  
**NONE**
6. Extensions of the system (mains and service) put into operation during the year.  
**SEE ATTACHED ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.  
**NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding.  
**SEE ATTACHED RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected.  
**Order 25,693 approved a permanent increase of 0% with a revenue impact of 0 dollars.**
13. *State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.* In November 2015, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 2.5% wage increase effective 1/1/2016 and a 3.2% wage increase effective 1/1/2017.
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **On Oct. 27, 2015 PWW issued tax exempt Series 2015A (AMT) bonds and taxable Series 2015B bonds in the amount of \$20,555,000 and \$2,035,000 respectively. The Series 2015A bonds, which were issued at a premium of approximately \$1.3 million where issued to include money raised to finance capital projects for the years 2015 through 2017 in the amount of \$7.5 million, the refinance and refunding of the Series 2005A, Series 2005B, and Series A bonds and the cost of issuance associated with this new series of debt obligation.**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.  
**NONE**

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## F-1 BALANCE SHEET ASSETS AND OTHER DEBITS

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
<b>UTILITY PLANT</b>					
1	Utility Plant (101-106)	F-6	190,063,362	\$ 180,827,204.35	\$ 9,236,157.64
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	48,328,099	\$ 46,015,735.39	\$ 2,312,363.54
3	Net Plant		141,735,263	\$ 134,811,468.96	\$ 6,923,794.10
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(372,716)	\$ (399,741.62)	\$ 27,025.68
5	Total Net Utility Plant		141,362,547	\$ 134,411,727.34	\$ 6,950,819.78
<b>OTHER PROPERTY AND INVESTMENTS</b>					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		-	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		-	\$ -	\$ -
<b>CURRENT AND ACCRUED ASSETS</b>					
16	Cash (131)		8,277,586	\$ 45,841,516.47	\$ (37,563,930.47)
17	Special Deposits (132)	F-18			\$ -
18	Other Special Deposits (133)	F-18			\$ -
19	Working Funds (134)				\$ -
20	Temporary Cash Investments (135)	F-16	17,196,865	\$ -	\$ 17,196,865.02
21	Accounts and Notes Receivable-Net (141-144)	F-19	1,615,272	\$ 1,584,565.92	\$ 30,706.45
22	Accounts Receivable from Assoc. Co. (145)	F-21			\$ -
23	Notes Receivable from Assoc. Co. (146)	F-21			\$ -
24	Materials and Supplies (151-153)	F-22	701,929	\$ 750,469.27	\$ (48,540.62)
25	Stores Expense (161)				\$ -
26	Prepayments-Other (162)	F-23	523,737	\$ 431,945.66	\$ 91,791.76
27	Prepaid Taxes (163)	F-38	846,204	\$ 786,451.57	\$ 59,752.82
28	Interest and Dividends Receivable (171)	F-24	13,630		\$ 13,630.24
29	Rents Receivable (172)	F-24			\$ -
30	Accrued Utility Revenues (173)	F-24	1,700,283	\$ 1,635,389.00	\$ 64,894.00
31	Misc. Current and Accrued Assets (174)	F-24			\$ -
32	Total Current and Accrued Assets		30,875,506	\$ 51,030,337.89	\$ (20,154,831.80)
<b>DEFERRED DEBITS</b>					
33	Intangible Asset (180)		-	\$ -	\$ -
34	Unamortized Debt Discount & Expense (181)	F-25	4,562,389	\$ 4,439,485.08	\$ 122,904.28
35	Extraordinary Property Losses (182)	F-26	-	\$ -	\$ -
36	Prelim. Survey & Investigation Charges (183)	F-27	2,954	\$ 17,591.88	\$ (14,637.80)
37	Clearing Accounts (184)		27,791	\$ 4,522.64	\$ 23,267.92
38	Temporary Facilities (185)				\$ -
39	Miscellaneous Deferred Debits (186)	F-28	81,078,760	\$ 82,905,637.56	\$ (1,826,878.03)
40	Research & Development Expenditures (187)	F-29			\$ -
41	Accumulated Deferred Income Taxes (190)	F-30			\$ -
42	Total Deferred Debits		85,671,894	\$ 87,367,237.16	\$ (1,695,343.63)
<b>TOTAL ASSETS AND OTHER DEBITS</b>					
			257,909,947	\$ 272,809,302.39	\$ (14,899,355.65)

**F-1 BALANCE SHEET**  
**EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>EQUITY CAPITAL</b>					
1	Common Stock Issued (201)	F-31	30,000	\$ 30,000.00	\$ -
2	Preferred Stock Issued (204)	F-31	-	\$ -	\$ -
3	Capital Stock Subscribed (202,205)	F-32	-	\$ -	\$ -
4	Stock Liability for Conversion (203, 206)	F-32	-	\$ -	\$ -
5	Premium on Capital Stock (207)	F-31	-	\$ -	\$ -
6	Installments Received On Capital Stock (208)	F-32	-	\$ -	\$ -
7	Other Paid-In Capital (209,211)	F-33	122,792,758	\$ 125,644,596.48	\$ (2,851,838.95)
8	Discount on Capital Stock (212)	F-34	-	\$ -	\$ -
9	Capital Stock Expense(213)	F-34	-	\$ -	\$ -
10	Other Comprehensive Income (219)		-	\$ -	\$ -
11	Retained Earnings (214-215)	F-3	1,782,661	\$ 2,139,008.57	\$ (356,347.67)
12	Reacquired Capital Stock (216)	F-31	-	\$ -	\$ -
13	Total Equity Capital		124,605,418	\$ 127,813,605.05	\$ (3,208,186.62)
<b>LONG TERM DEBT</b>					
14	Bonds (221)	F-35	83,770,656	\$ 98,146,709.01	\$ (14,376,052.55)
15	Reacquired Bonds (222)	F-35	-	\$ -	\$ -
16	Advances from Associated Companies (223)	F-35	(16,620,944)	\$ (16,753,043.28)	\$ 132,099.11
17	Other Long-Term Debt (224)	F-35	-	\$ -	\$ -
18	Total Long-Term Debt		67,149,712	\$ 81,393,665.73	\$ (14,243,953.44)
<b>CURRENT AND ACCRUED LIABILITIES</b>					
19	Accounts Payable (231)		801,123	\$ 692,276.05	\$ 108,847.10
20	Notes Payable (232)	F-36	-	\$ -	\$ -
21	Accounts Payable to Associated Co. (233)	F-37	-	\$ -	\$ -
22	Notes Payable to Associated Co. (234)	F-37	-	\$ -	\$ -
23	Customer Deposits (235)		143,148	\$ 178,282.42	\$ (35,134.86)
24	Accrued Taxes (236)	F-38	1,079	\$ 4,171.21	\$ (3,092.01)
25	Accrued Interest (237)		1,290,437	\$ 663,431.66	\$ 627,005.77
26	Accrued Dividends (238)		-	\$ -	\$ -
27	Matured Long-Term Debt (239)	F-39	-	\$ -	\$ -
28	Matured Interest (240)	F-39	-	\$ -	\$ -
29	Misc. Current and Accrued Liabilities (241)	F-39	4,217,212	\$ 4,333,287.03	\$ (116,074.96)
30	Total Current and Accrued Liabilities		6,452,999	\$ 5,871,448.37	\$ 581,551.04
<b>DEFERRED CREDITS</b>					
31	Unamortized Premium on Debt (251)	F-25	3,243,081	\$ 2,331,521.65	\$ 911,559.83
32	Advances for Construction (252)	F-40	84,000	\$ 84,000.00	\$ -
33	Other Deferred Credits (253)	F-41	267,994	\$ 270,359.06	\$ (2,365.00)
34	Accumulated Deferred Investment Tax Credits (255)	F-42	569,706	\$ 602,742.00	\$ (33,036.00)
35	Accumulated Deferred Income Taxes:			\$ -	\$ -
36	Accelerated Amortization (281)	F-45	-	\$ -	\$ -
37	Liberalized Depreciation (282)	F-45	-	\$ -	\$ -
38	Other (283)	F-45	20,503,566	\$ 19,532,502.37	\$ 971,064.00
39	Total Deferred Credits		24,668,348	\$ 22,821,125.08	\$ 1,847,222.83
<b>OPERATING RESERVES</b>					
40	Property Insurance Reserve (261)	F-44	-	\$ -	\$ -
41	Injuries and Damages Reserve (262)	F-44	-	\$ -	\$ -
42	Pensions and Benefits Reserves (263)	F-44	8,285,918	\$ 8,017,005.00	\$ 268,913.00
43	Miscellaneous Operating Reserves (265)	F-44	-	\$ -	\$ -
44	Total Operating Reserves		8,285,918	\$ 8,017,005.00	\$ 268,913.00
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
45	Contributions In Aid of Construction (271)	F-46	34,330,126	\$ 33,853,965.28	\$ 476,160.77
46	Accumulated Amortization of C.I.A.C. (272)	F-46	(7,582,575)	\$ (6,961,512.12)	\$ (621,062.64)
47	Total Net C.I.A.C.		26,747,551	\$ 26,892,453.16	\$ (144,901.87)
48	<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>		257,909,947	\$ 272,809,302.39	\$ (14,899,355.06)

## NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

**NONE**

## F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>UTILITY OPERATING INCOME</b>					
1	Operating Revenues(400)	F-47	29,520,541	\$ 28,017,498.45	\$ 1,503,042.33
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	11,889,448	\$ 11,104,117.02	\$ 785,330.94
4	Depreciation Expense (403)	F-12	4,783,251	\$ 4,386,586.60	\$ 396,664.20
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(623,483)	\$ (597,915.53)	\$ (25,567.11)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(27,026)	\$ (27,026.59)	\$ 0.91
7	Amortization Expense-Other (407)	F-49	1,550,010	\$ 1,502,550.50	\$ 47,459.93
8	Taxes Other Than Income (408.1-408.13)	F-50	4,617,857	\$ 4,468,935.57	\$ 148,921.57
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		2,253,953	\$ 2,474,291.52	\$ (220,338.68)
10	<b>Total Operating Expenses</b>		<b>24,444,011</b>	<b>\$ 23,311,539.09</b>	<b>\$ 1,132,471.76</b>
11	Net Operating Income (Loss)		5,076,530	\$ 4,705,959.36	\$ 370,570.57
12	Income From Utility Plant Leased to Others (413)	F-51			\$ -
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	53,925	\$ 53,924.76	\$ -
14	<b>Net Water Utility Operating Income</b>		<b>5,130,455</b>	<b>\$ 4,759,884.12</b>	<b>\$ 370,570.57</b>
<b>OTHER INCOME AND DEDUCTIONS</b>					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53	347,641	\$ 396,458.43	\$ (48,817.24)
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	(191,027)	\$ (220,591.67)	\$ 29,564.56
17	Equity in Earnings of Subsidiary Companies (418)				\$ -
18	Interest and Dividend Income (419)	F-54	9,470	\$ -	\$ 9,470.00
19	Allow. for funds Used During Construction (420)		43,149	\$ -	\$ 43,149.00
20	Nonutility Income (421)	F-54	8,077	\$ 17,217.61	\$ (9,140.88)
21	Gains (Losses) From Disposition Nonutility Property (422)				\$ -
22	Miscellaneous Nonutility Expenses (426)	F-54	(60,000)	\$ -	\$ (60,000.38)
23	<b>Total Other Income and Deductions</b>		<b>157,309</b>	<b>\$ 193,084.37</b>	<b>\$ (35,774.94)</b>
<b>TAXES APPLICABLE TO OTHER INCOME</b>					
24	Taxes Other Than Income (408.2)	F-50			\$ -
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				\$ -
26	<b>Total Taxes Applicable To Other Income</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>
<b>INTEREST EXPENSE</b>					
27	Interest Expense (427)	F-35	3,384,652	\$ 2,603,434.53	\$ 781,217.43
28	Amortization of Debt Discount & Expense (428)	F-25	531,600	\$ 247,656.39	\$ 283,943.45
29	Amortization of Premium on Debt (429)	F-25	(411,149)	\$ (37,132.00)	\$ (374,016.62)
30	<b>Total Interest Expense</b>		<b>3,505,103</b>	<b>\$ 2,813,958.92</b>	<b>\$ 691,144.26</b>
31	<b>Income Before Extraordinary Items</b>		<b>1,782,661</b>	<b>\$ 2,139,008.57</b>	<b>\$ (356,347.63)</b>
<b>EXTRAORDINARY ITEMS</b>					
32	Extraordinary Income (433)	F-55			\$ -
33	Extraordinary Deductions (434)	F-55			\$ -
34	Income Taxes, Extraordinary Items (409.3)	F-50			\$ -
35	<b>Net Extraordinary Items</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>
<b>NET INCOME (LOSS)</b>					
			<b>1,782,661</b>	<b>\$ 2,139,008.57</b>	<b>\$ (356,347.63)</b>

**F-3 STATEMENT OF RETAINED EARNINGS**

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	2,139,009	\$ 1,535,203.21	\$ 603,805.36
2	Balance Transferred from Income (435)	1,782,661	\$ 2,139,008.57	\$ (356,347.63)
3	Appropriations of Retained Earnings (436)	-	\$ -	\$ -
4	Dividends Declared-Preferred Stock (437)	-	\$ -	\$ -
5	Dividends Declared-Common Stock (438)	2,139,009	\$ 1,535,203.21	\$ 603,805.36
6	Adjustments to Retained Earnings	-	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	(356,348)	\$ 603,805.36	\$ (960,152.99)
8	Unappropriated Retained Earnings (end of period) (215)	1,782,661	\$ 2,139,008.57	\$ (356,347.63)
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	1,782,661	\$ 2,139,008.57	\$ (356,347.63)

**F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)**

Line No.	Item (a)	Amount (b)
	<b>UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)</b>	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	<b>APPROPRIATED RETAINED EARNINGS (Account 214)</b>	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		N/A
17		
18		
19		
20	Balance-end of year	



**NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)**

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$\_\_\_\_\_.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

## F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	<b>Internal Sources:</b>		
2	Income Before Extraordinary Items	\$ 1,782,661	\$ 2,139,008.57
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 4,783,251	\$ 4,386,586.60
5	Amortization of	\$ 1,019,953	\$ 1,088,132.77
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ 938,028	\$ 924,591.74
7	Capitalized Allowance For Funds Used During Construction	\$ (43,149)	\$ -
8	Other (Net) - Gain/Loss on Disposition of Property	\$ 53,925	\$ 53,924.76
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 8,534,669	\$ 8,592,244.44
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 8,534,669	\$ 8,592,244.44
12	Less dividends-preferred		
13	-common	\$ 2,139,009	\$ 1,535,203.21
14	Net From Internal Sources	\$ 6,395,660	\$ 7,057,041.23
15	<b>EXTERNAL SOURCES:</b>		
16	Long-term debt (B) (C)		\$ -
17	Preferred Stock (C)		\$ -
18	Common Stock (C)		\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Increase in Pension Liability	\$ -	\$ -
21	Other (Net) Proceeds from Trusteed Bonds	\$ -	\$ -
	Equity Infusion from Parent Company	\$ -	\$ -
	Stock Option Exercises	\$ -	\$ -
22	D.R.I.P. - Parent Company Equity Transfer	\$ -	\$ -
23	Total From External Sources	\$ -	\$ -
24	Other Sources (E)- C.I.A.C.	\$ 268,489	\$ 678,263.15
25	Net Decrease In Working Capital Excluding short-term Debt	\$ 17,123,309	\$ (58,551,932.03)
26	Other		\$ -
27	Total Financial Resources Provided	\$ 23,787,458	\$ (50,816,627.65)

### INSTRUCTIONS TO SCHEDULE F-5

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
3. Under "Other" specify significant amounts and group others.
4. enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
5. Codes:
  - (A) Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
  - (B) Bonds, debentures and other long-term debt.
  - (C) Net proceeds and payments.
  - (D) Include commercial paper.
  - (E) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
  - (F) Gross additions to common utility plant should be allocated to the applicable utility departments.
6. Clarifications and explanations should be listed on the following page.

## F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year	Prior Year
		(b)	(c)
27	<b>Construction and Plant Expenditures (incl. land)</b>		
28	Gross Additions	\$ 9,236,158	\$ 6,433,005.31
29	Water Plant		
30	Nonutility Plant		
31	Other - Cost of Removal	\$ -	\$ -
32	Total Gross Additions	\$ 9,236,158	\$ 6,433,005.31
33	Less: Capitalized Allowance for Funds Used During Construction	\$ (43,149)	\$ -
34	Total Construction and Plant Expenditures	\$ 9,279,307	\$ 6,433,005.31
35	<b>Retirement of Debt and Securities:</b>		
36	Long-Term Debt (B) (C)	\$ 14,376,053	\$ (47,571,539.86)
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D) - Intercompany Advance	\$ 132,099	\$ (11,250,230.85)
40	Net Change in Other Comprehensive Income	\$ -	\$ -
41	Other (Net)	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities	\$ 14,508,152	\$ (58,821,770.71)
44	Other Resources were used for Pension Contribution	\$ -	\$ -
45	Net Increase In Working Capital Excluding Short Term Debt	\$ -	\$ 1,572,137.75
46	Other - Debt Issuance Costs	\$ -	\$ -
	Total Financial Resources Used	\$ 23,787,458	\$ (50,816,627.65)

## NOTES TO SCHEDULE F-5

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**F-6 UTILITY PLANT (ACCOUNTS 101-106)  
AND ACCUMULATED DEPRECIATION AND AMORTIZATION  
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	<b>Plant Accounts:</b>				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	185,720,845	\$ 179,434,201.49	\$ 6,286,643.90
3	Utility Plant Leased to Others (102)	F-9			\$ -
4	Property Held for Future Use (103)	F-9			\$ -
5	Utility Plant Purchased or Sold (104)	F-8			\$ -
6	Construction Work In Progress (105)	F-10	4,342,517	\$ 1,393,002.86	\$ 2,949,513.74
7	Completed Construction Not Classified (106)	F-10			\$ -
8	Total Utility Plant		190,063,362	\$ 180,827,204.35	\$ 9,236,157.64
9	<b>Accumulated Depreciation &amp; Amortization:</b>				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	48,328,099	\$ 46,015,735.39	\$ 2,312,363.54
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			\$ -
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			\$ -
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			\$ -
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			\$ -
15	Total Accumulated Depreciation & Amortization		48,328,099	\$ 46,015,735.39	\$ 2,312,363.54
16	Net Plant		141,735,263	\$ 134,811,468.96	\$ 6,923,794.10

**F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			
2	Acquisition Adj.- B Terrain	(384,880)	\$ (384,880.18)	\$ -
3	Acquisition Adj - Souhegan Woods	(460,025)	\$ (460,025.00)	\$ -
4	Misc. Investments	-	\$ -	\$ -
5	Fixed Capital Adjustment	-	\$ -	\$ -
6	Total Plant Acquisition Adjustments	(844,905)	\$ (844,905.18)	\$ -
7	Accumulated Amortization (115)			
8	Acquisition Adj.- B Terrain	181,316	\$ 171,120.60	\$ 10,195.50
9	Acquisition Adj - Souhegan Woods	290,873	\$ 274,042.96	\$ 16,830.18
10	Leasehold Improvement	-	\$ -	\$ -
11	Fitup Allowance	-	\$ -	\$ -
12	Total Accumulated Amortization	472,189	\$ 445,163.56	\$ 27,025.68
13	Net Acquisition Adjustments	(372,716)	\$ (399,741.62)	\$ 27,025.68

Notes:

**F-8 UTILITY PLANT IN SERVICE**

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

**Note A:** Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT .1</b>						
2	301 Organization (2)	28,856					28,856
3	302 Franchise (2)	229,132					229,132
4	339 Other Plant and Misc. Equip.	-					-
5	Total Intangible Plant	257,988					257,988
6	<b>SOURCE OF SUPPLY AND PUMPING PLANT .2</b>						
7	303 Land and Land Rights	1,917,014	123,119				2,040,133
8	304 Structures and Improvements	36,197,311	192,781	1,202			36,388,890
9	305 Collecting and Impounding Reservoirs	2,909,458	64,485				2,973,943
10	306 Lake, River and Other Intakes	22,243					22,243
11	307 Wells and Springs	1,337,777	21,183	11,137			1,347,824
12	308 Infiltration Galleries and Tunnels	1,543					1,543
13	309 Supply Mains	533,071					533,071
14	310 Power Generation Equipment	1,163,370	62,950				1,226,321
15	311 Pumping Equipment	6,435,599	190,666	14,723			6,611,542
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	50,517,386	655,185	27,062			51,145,509
18	<b>WATER TREATMENT PLANT .3</b>						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	18,792,206	829,964	979,266			18,642,905
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	18,792,206	829,964	979,266			18,642,905

Notes:

## F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	<b>TRANSMISSION &amp; DISTRIBUTION .4</b>						
25	303 Land and Land Rights	8,031,606	261,900				8,293,506
26	304 Structures and Improvements	67,684,844	3,052,722	41,116	(7)	(173,750)	70,522,693
27	330 Distribution Reservoirs and Standpipes	13,037,479	699,501	2,627	(5)		13,734,348
28	331 Transmission and Distribution Mains	6,266,959	270,384	191,447			6,345,897
29	333 Services (1)	3,790,302	197,698	9,516		(19,954)	3,958,529
30	334 Meters and Meter Installations	421,290					421,290
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution	99,232,480	4,482,205	244,707	(12)	(193,704)	103,276,263
34	<b>GENERAL PLANT .5</b>						
35	303 Land and Land Rights						
36	304 Structures and Improvements	495,574	551,400				495,574
37	340 Office Furniture and Equipment	2,632,832					3,184,232
38	341 Transportation Equipment						
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment	539,077	14,348				553,425
41	344 Laboratory Equipment	150,836	4,022				154,858
42	345 Power Operated Equipment	400,845					400,845
43	346 Communication Equipment	1,206,643	83,534	183,123	8,156	-	1,115,211
44	347 Computer Equipment	4,611,835	1,329,570	35,712	(8,156)	-	5,897,537
45	348 Other Tangible Equipment	596,498					596,498
46	Total General Equipment	10,634,141	1,982,874	218,835	-	-	12,398,180
47	Total (Accounts 101 and 106)	179,434,201	7,950,229	1,469,870	(12)	(193,704)	185,720,845
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	179,434,201	7,950,229	1,469,870	(12)	(193,704)	185,720,845

Notes

**F-8 UTILITY PLANT IN SERVICE (Continued)**

\*\* For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE
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**F-9 MISCELLANEOUS PLANT DATA**

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)  
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)  
Accumulated Depreciation of Property Held For Future Use (108.3)  
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE



**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED (Accounts 105 and 106)**

- For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
- The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
- Minor projects may be grouped.

Line No.	Nashua Humane Society Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Asset Management & GIS	448,626.33		
2	Belmont St, Nashua - 2014 Water Main Improvements	16,248.52		1,000,000.00
3	Bon Terrain Treatment Feasibility Evaluation	14,591.91		-
4	Broad Street Parkway	20,265.96		-
5	Brook St, Nashua - 2015 Nashua Water Main Replacements	7,506.07		21,000.00
6	Core Survey Work for Main Replacements	89,186.39		392,394.00
7	Dean and Main Building Renovations	162,825.41		-
8	De-Duplication	14,788.20		390,000.00
9	Foundry St Amherst Main Replacement	8,629.97		21,000.00
10	Harris Dam Spillway Reconstruction Engineering	76,991.00		200,370.00
11	Lake St, Nashua - 2015 Nashua Water Main Replacements	14,011.97		1,250,000.00
12	Macola A/P Scanning Upgrade	19,363.04		100,988.00
13	Main Street Intersection Main Replacements	11,452.52		-
14	Maple Haven Booster Station Upgrade - Richardson Interconnect	146,118.22		1,158,548.00
15	Merrimack River Intake	152,707.38		203,881.78
16	Merrimack River Raw Water Transmission Main	2,238,825.72		147,000.00
17	Munis - Enhancements - SDS Replacement	18,700.00		1,261,174.28
18	Munis Program Enhancements	11,000.00		5,300.00
19	Munis Services	56,372.30		-
20	Old Nashua Rd. RR Crossing	12,136.01		8,000.00
21	Opex Replacement (New Opener/Scanner)	83,090.00		147,584.00
22	PWW Pump Station Demo	15,097.64		22,000.00
23	Sewer Project	10,348.43		66,312.36
24	Sweet Hill Well #3	24,689.79		-
25	Synergen Data Collection in the Field	17,342.94		97,710.21
26	Watershed Protection Videos - Pennichuck Brook Watershed	8,564.50		28,000.00
27	New Operations Building	583,580.16		21,435.50
28	WTP - Replace 36 inch Flange Adapter Coupling, Train 2	18,278.40		7,000,000.00
29	WTP Server for LIMS & WIMS	8,400.53		-
30	Other Projects (less than 5K) - Miscellaneous	32,777.29		38,000.00
31				-
32				-
33				-
34				-
35				-
36				-
37				-
38				-
39	<b>Total</b>	<b>4,342,516.60</b>		

**F-11 ACCUMULATED DEPRECIATION OF  
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 46,015,735
3	Net charges for plant retired	\$ 4,783,251
4	Book cost of plant retired	\$ 50,798,986
5	Cost of removal	\$ 1,469,870
6	Salvage (credit)	\$ 662,028
7	Net charges for plant retired	\$ (14,170)
8	Other (debit) or credit items	\$ 48,681,259
9	Theoretical Depreciation Reserve	\$ -
10	Adjustments to true up GL to BNA	\$ (353,160)
11		\$ -
12		
13	Balance end of year	\$ 48,328,099

**B. Balances at End of Year According to Functional Classifications**

13	Source of Supply and Pumping Plant	\$ 18,414,287
14	Water Treatment Plant	\$ 5,416,126
15	Transmission and Distribution Plant	\$ 30,098,402
16	General Plant	\$ 6,916,728
17	Intangible Plant	\$ 180,739
18	Accumulated Depreciation - Loss	\$ (5,748,113)
19	Accumulated Depreciation - Cost of Removal	\$ (3,771,631)
20	Accumulated Theoretical Depreciation Reserve	\$ (3,178,440)
21	Total	\$ 48,328,099

**F-12 ANNUAL DEPRECIATION CHARGE**

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission  
\*\*\*
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 28,856.17	5.0000%	1,443
2	302 Franchise	\$ 229,132.31	3.6748%	8,420
3	303 Land & Land Rights	\$ 2,040,133.12	0.0000%	-
4	304 Structures & Improvements	\$ 36,388,889.85	2.3595%	858,591
5	305 Collecting & Impounding Reservoirs	\$ 2,973,942.70	1.7716%	52,687
6	306 Lake, River & Other Intake	\$ 22,242.78	3.3333%	741
7	307 Wells and Springs	\$ 1,347,823.99	3.2874%	44,309
8	308 Infiltration Galleries and Tunnels	\$ 1,543.33	3.3331%	51
9	309 Supply Mains	\$ 533,070.80	1.5000%	7,996
10	310 Power Generation Equipment	\$ 1,226,320.73	4.4288%	54,311
11	311 Pumping Equipment	\$ 6,611,542.15	3.6572%	241,798
12	320 Water Treatment Equipment	\$ 18,642,904.68	4.3480%	810,601
13	330 Distribution Reservoirs & Standpipes	\$ 8,293,506.30	2.1239%	176,145
14	331 Transmission & Distribution Mains	\$ 70,522,693.25	1.4784%	1,042,639
15	333 Services	\$ 13,734,348.12	2.1328%	292,925
16	334 Meter & Meter Installations	\$ 6,345,896.84	4.2964%	272,643
17	335 Hydrants	\$ 3,958,528.83	2.1876%	86,597
18	339 Other Plant & Miscellaneous Equipment	\$ 421,289.86	2.5000%	10,532
19	340 Office Furniture & Equipment	\$ 495,573.72	7.4950%	37,143
20	341 Transportation Equipment	\$ 3,184,232.27	7.6801%	244,553
21	343 Tool Shop & Garage Equipment	\$ 553,424.66	6.3062%	34,900
22	344 Laboratory Equipment	\$ 154,857.97	4.5774%	7,089
23	345 Power Operated Equipment	\$ 400,845.17	4.1602%	16,676
24	346 Communication Equipment	\$ 1,115,210.76	5.3369%	59,517
25	347 Computer Equipment	\$ 5,897,536.54	6.7507%	398,127
26	348 Other Tangible Equipment	\$ 596,498.49	3.8249%	22,815
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 185,720,845.39		4,783,251

**F-13 ACCUMULATED AMORTIZATION OF  
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

**Account Balance and Changes During Year**

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	NONE
2	Amortization Accruals for year:	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

**F-14 NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	<b>TOTAL</b>	\$ -	\$ -	\$ -

**F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

**F-16 INVESTMENTS (Accounts 123, 124, 125, 135)**

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	<b>TOTALS</b>			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost * End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated	NONE						
12	Utility Investment-Account 124							
13								
14								
15								
16								
17								
18								
19	<b>TOTALS</b>							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27	<b>TOTALS</b>							
28	Temporary Cash							
29		NONE	various					
30	INVESTMENTS - BOND PROJECT FUNDS							
31								
32								
33								
34								
35	<b>TOTALS</b>							
					(1) 17,210,000	17,196,865		
					17,210,000	17,196,865		

\* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

(1) Fair Market Value

**F-17 SPECIAL FUNDS (Accounts 126, 127, 128)**  
**Sinking Funds, Depreciation Fund, Other Special Funds**

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	<b>Sinking Funds (Account 126)</b>	\$ -
2		
3	NONE	
4		
5		
6	TOTAL	\$ -
7	<b>Depreciation Funds (Account 127)</b>	\$ -
8		
9	NONE	
10		
11		
12	TOTAL	\$ -
13	<b>Other Special Funds (Account 128)</b>	\$ -
14		
15	NONE	
17		
18	TOTAL	\$ -

**F-18 SPECIAL DEPOSITS (Accounts 132, 133)**  
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	<b>Special Deposits (Account 132)</b>	\$ -
2		
3	NONE	
4		
5	TOTAL	\$ -
6	<b>Other Special Deposits (Account 133)</b>	\$ -
7		
8	NONE	
9		
10	TOTAL	\$ -



### F-19 NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)	\$ -	\$ -	\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	1,641,050	1,564,497	76,552
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	(5,259)	333	(5,592)
7	Other		-	-
8	Total (Account 141)	1,635,791	1,564,831	70,960
9	Other Accounts Receivable (Account 142)	9,500	51,916	(42,416)
10	<b>Total Notes and Accounts Receivable</b>	<b>1,645,291</b>	<b>1,616,747</b>	<b>28,544</b>
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	30,018	32,181	(2,163)
12	<b>Notes and Accounts Receivable-Net</b>	<b>1,615,272</b>	<b>1,584,566</b>	<b>30,706</b>

### F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		32,181
2	Provision for uncollectible for current year (Account 403)	52,624	
3	Accounts written off	63,109	
4	Collections of accounts written off	8,323	
5			
6			
7			
8	Net Total		
9	Balance end of year		30,018

Summarize the collection and write-off practices applied to overdue customers accounts.

**Final Bills**

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent collection notice at 31 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days. At this point, PWW writes off the bill. The accounts are charged off in MUNIS. Customer given 10 days to pay once at collection.
- 4) At this point the Company will write off the bill.
- 5) If customer has no usage, no payments for 6 months and water is shut off at street, the property will be considered vacant and the account will be written off and sent to collections.

**Active Customers:**

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent past due notice at 31 days if they have not received any notice within the last 12 months, given 14 days to pay or make arrangements.
- 3) Customer sent disconnect notice at 45 days, or if they have had a past due in the last 12 months sent at 31 days, given 14 days to pay or make arrangements.
- 4) Customer still has not paid, they are shut off.

\* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed.  
(Mailed tenant notices have 14 days to pay.)

**F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	NONE					
6						
7						
8						
9						
10						
11						
12	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
15						
16						
17						
18	NONE					
19						
20						
21						
22						
23						
24	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -

**F-22 MATERIALS AND SUPPLIES (Accounts 151-153)**

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Plant Materials and Supplies (Account 151)</b>			
2	Fuel Oil			-
3				-
4	General Supplies-Utility Operations	701,929	750,469	(48,541)
5	Totals (Account 151)	701,929	750,469	(48,541)
6	<b>Merchandise (Account 152)</b>			
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	<b>Other Materials and Supplies (Account 153)</b>			
11	<b>Totals Material and Supplies</b>	701,929	750,469	(48,541)

**F-23 Prepayments - Other (Account 162)**

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	66,661	80,950	(14,289)
2	Prepaid Rents	-	-	-
3	Prepaid interest	-	-	-
4	Miscellaneous Prepayments (1)	457,076	350,995	106,081
5	<b>Totals Prepayments</b>	523,737	431,946	91,792

**Notes:**

- (1) The miscellaneous prepayments include prepayments for medical & health insurance, operator permits, computer software and hardware maintenance, and membership fees.

**F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)**

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Accr. Interest and Dividends Receivable (Account 171)</b>	\$ -		\$ -
2				\$ -
3				\$ -
4				\$ -
5				\$ -
6				\$ -
7				\$ -
8	<b>TOTALS</b>	\$ -	\$ -	\$ -
9	<b>Rents Receivable (Account 172)</b>	\$ -		\$ -
10				\$ -
11				\$ -
12				\$ -
13				\$ -
14				\$ -
15				\$ -
16	<b>TOTALS</b>	\$ -	\$ -	\$ -
17	<b>Accrued Utility Revenues (Account 173)</b>			\$ -
18	Unbilled Water Revenues	\$ 1,700,283	\$ 1,635,389	\$ 64,894
19				\$ -
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	<b>TOTALS</b>	\$ 1,700,283	\$ 1,635,389	\$ 64,894
25	<b>Misc. Current and Accrued Assets (Account 174)</b>	\$ -		\$ -
26				\$ -
27				\$ -
28				\$ -
29				\$ -
30				\$ -
31				\$ -
32	<b>TOTALS</b>	\$ -	\$ -	\$ -

**F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)**

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Commission's authorization of treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undeposited amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)	-	-			251,594	-	251,593	-
2	4.70% BFA Loan Due 2035	-	-			7,661	-	1,186	6,475
3	IDA Loans & Other (3)	-	-			7,321	-	2,043	5,278
4	IDA Loans 7.5% (3)	-	-			143,082	-	6,906	136,176
5	5.00% BFA Loan Due 2035 (3)	-	-			40,263	-	6,619	33,644
6	7.40% AMUL Loan Due 2021	8,000,000.00	-	03/96	03/21	64,671	-	8,619	55,852
7	6.30% BFA Loan Due 2022	4,000,000.00	-	05/97	05/22	172,929	-	8,679	164,250
8	4.70% BFA Loan Due 2035	1,830,000.00	-	01/05	01/30	258,682	-	17,301	241,380
9	4.60% BFA Loan Due 2030	2,345,000.00	-	01/05	01/25	112,078	-	11,251	100,827
10	4.50% BFA Loan Due 2025	1,205,000.00	-	01/05	10/35	1,020,654	-	49,205	971,448
11	4.70% BFA Loan Due 2035	12,125,000.00	-	10/05	10/35	1,132,789	2,086	110,496	1,024,380
12	5.00%/5.375% BFA Loan Due 2035	20,000,000.00	-			1,102	-	281	821
13	3.80%/2.3% SRF Loan Due 2022/2013	590,000.00	-	09/99	09/19	3,398	-	234	3,164
14	WTP SRF Loan Due 2029	3,000,000.00	-	07/09	06/28	7,740	-	442	7,297
15	2.952% Drew Woods SRF Loan Bank of NY Admin Fees	842,390.00	-	07/12	06/32	2,086	-	2,086	(0)
16	Bank of NY Admin Fees (2)	-	-			3,583	-	3,583	-
17	Stimulus Financing Approval (1)	-	-			10,044	-	588	9,457
18	Annual Bond Rating AULI Bonds	-	-			12,907	-	2,093	10,814
19	SRF Loans	-	-			16,046	-	2,093	13,953
20	Integrated Capital Finance Plan	-	-			1,174,439	9,723	40,176	1,134,262
21	Final Premium series A bonds	-	-			-	-	379	29,934
22	B-1 Bond Defeasance	-	-			-	30,313	1,404	10,168
23	2015 Bond Financing	-	-			-	565,535	6,444	565,534
24	Discount on 2014 Bonds	-	-			-	6,444	1,897	4,547
25	Discount on 2015 Bonds	-	-			-	25,250	4,338	20,912
26									
27									
28									
29	<b>TOTALS</b>	<b>53,937,390.00</b>	<b>-</b>			<b>4,439,485</b>	<b>650,922</b>	<b>531,600</b>	<b>4,562,389</b>
30	<b>Unamortized Premium on Debt (Account 251)</b>								
31	B-1, BC-3&4 BFA Loans Due 2035	20,000,000.00	178,645	10/06	10/35	389,578	-	346,417	43,161
32	Series 2014 A Bonds	41,885,000.00	23,350,000	12/14		1,941,944	1,049,698	64,731	1,877,212
33	Series 2015A Bonds	-	-			-	-	-	-
34	Series 2015B Bonds	-	-			-	-	-	-
35	<b>TOTALS</b>	<b>61,885,000.00</b>	<b>23,528,644.53</b>			<b>2,331,522</b>	<b>1,322,708</b>	<b>411,149</b>	<b>273,010</b>
36									<b>3,243,081</b>

**Notes:**

- (1) Represents debt issuance costs related to ARRA financing
- (2) Represents annual admin fees for the BFA series loans other than the 6.3% BFA loan.
- (3) The debt issuance costs and amortization reflected is from retired debt.

\$ 280,007

0.44

4,568,807

**F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	<b>TOTALS</b>		\$ -	\$ -	\$ -	\$ -	\$ -

**F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Preliminary Survey/Investigation Charges					
2	Ash Street Main Replacement	1,985		105.2	1,985	-
3	Lovell Street Main Replacement	2,444		105.2	2,444	-
4	Brook Street Main Replacement	2,003		105.2	2,003	-
5	Sarasota Main Replacement	1,061				1,061
6	Chestnut Main Replacement	2,710		105.2	2,710	-
7	Burritt Main Replacement	1,050		105.2	1,050	-
8	Bridle Path Main Replacement	739				739
9	Hamilton Main Replacement	1,000		105.2	1,000	-
10	Verona Main Replacement	1,153				1,153
11	Rochette Main Replacement	624		105.2	624	-
12	Lake Main Replacement	2,821		105.2	2,821	-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21	<b>TOTALS</b>	17,591.88		\$	14,638	2,954

## F-28 MISCELLANEOUS DEFERRED DEBITS (Accounts 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Acquisition Premium - MARA (1)	73,735,918		407.10	1,735,394	72,000,524
2	Mast Road Railroad Crossing	3,976		407.30	884	3,093
3	BOND DEFEASANCE PREMIUM	34,872		407.30	9,732	25,140
4	RATE CASE EXPENSE: 2012	114,281	1,152	188.20	102,695	12,738
5	Deferred Asset - SERP	649,226	84,014	188.20	87,979	645,261
6	Hi-Lo Well #4 Redevelop 2010	15,878		407.30	1,030	14,848
7	Watershed Study 2011	(402)		407.30	-	(402)
8	NRPC - Mutual Aid Study	4,413		407.30	1,891	2,522
9	VEBA Trust - Union	672,890		188.20	223,959	448,931
10	VEBA Trust - Non-Union	298,966		188.20	118,477	170,489
11	Pennichuck Brook Watershed Study	17,090		407.30	6,214	10,875
12	Harris Pond Bathymetric Survey	34,855		407.30	5,039	29,816
13	Upper Merrimack Watershed Study	32,450		407.30	6,600	25,850
14	Facility Study: Nashua/Merrimack	3,667		407.30	796	2,871
15	Watershed Monitor - Sediment Dep (3)	32,459		407.30	4,100	28,359
16	Watershed: BMP Retrofit Evaluation	918		407.30	847	71
17	Watershed Restoration Plan (4)	57,456		407.30	7,283	50,172
18	OSHA Compliance	34,515		407.30	19,723	14,792
19	Web Site Upgrade - 2011	5,572		407.30	2,786	2,786
20	MSDC Charges	332,235		407.30	27,238	304,997
21	Deferred Asset Pension (2)	6,667,669		188.20	10,007	6,657,662
22	Deferred Asset Post 65 Health (2)	298,737		188.20	61,704	237,033
23	Deferred Asset Early Retire Health (2)	(483,792)		188.20	(483,792)	-
24	UNION NEGOTIATIONS - 2013	36,799		407.30	36,799	-
25	WATERSHED GRDWTR MONT:PENN BRK (5)	18,715		407.30	2,159	16,555
26	WATERSHED SCHOOL EDUCATION (6)	23,581		407.30	2,721	20,860
27	WATERSHED-ROOF LEADER EDUCAT (7)	14,765		407.30	1,687	13,078
28	STORMWATER BMP RETROFIT EVAL (8)	18,552		407.30	2,319	16,233
29	CROSS CONNECTION SURVEY-NASHUA (9)	45,928		407.30	4,631	41,297
30	FEAS STUDY-STSWEE/CATCH BASIN (10)	33,575		407.30	3,731	29,844
31	ASSET MANAGEMENT ASSESS STUDY (11)	159,874		407.30	17,764	142,110
32	UNION NEGOTIATIONS - 2015		6,658	407.30	555	6,103
33	TYNGSBORO WHOLESALE AGREEMENT COSS 2015 (12)		16,544	407.30	136	16,408
34	PWW/PEU - COST OF SERVICE STUDY (13)		9,200	407.30	153	9,047
35	K-M NATURAL GAS STUDY (14)		17,517	407.30	438	17,079
36	WTP SLUDGE TANK CLEANING 2015 (15)		62,236	407.30	519	61,717
37						
38						
39						
40						
41						
42	<b>TOTALS</b>	<b>82,905,637.59</b>	<b>197,320.82</b>		<b>2,024,199</b>	<b>81,078,760</b>

## Notes:

0.03

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) The Company adopted SFAS 158 and recorded underfunded pension and postretirement obligations with offsets to deferred charges. The account activity reflects the changes in the unfunded benefit obligation and updated actuarial valuation.
- (3) Represents costs to establish locations and methods to accurately measure the build up of sediments in the ponds associated with Pennichuck Brook.
- (4) Represents costs associated with updating the 2007 Pennichuck Brook Watershed Plan to reflect local and State regulations changes.
- (5) Represents costs associated with the installations of monitors at key locations near the ponds to measure phosphorus in the ground water.
- (6) Represents costs associated with elementary school education program on watershed. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (7) Represents costs associated with educating watershed communities on the benefits of disconnecting roof leaders from storm drain systems. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (8) Represents costs associated with completing the evaluation of BMP's within the watershed and analysis of their effectiveness and condition.
- (9) Surveying industrial and commercial business needs for potential cross connections.
- (10) Evaluated the benefit and cost of parking lot and catch basin cleaning of private businesses throughout the watershed.
- (11) Evaluation of the current Company asset management practices to determine possible updates for the best practice for managing its assets.
- (12) Completion of Cost of Service Study to determine wholesale rate for Tyngsborough Water District.
- (13) Completion of 3 Cost of Service Study scenarios.
- (14) Evaluation of the potential impact of the proposed Kinder-Morgan natural gas transmission main on the Bon Terrain Tank.
- (15) The removal of accumulated dried residuals in one of two lagoons at the water treatment facility in Nashua.



**F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)**

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)	
					Account (e)	Amount (f)		
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
<b>TOTALS</b>			\$	-	-	-	\$	

### F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
  - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
  - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
<b>TOTALS</b>		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

**PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)**

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT			DIVIDENDS DURING YEAR	
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	300	300	100	30,000	-	300	30,000	-	-
2										
3										
4										
5										
6										
7										
8										
9										
10	<b>TOTALS</b>	300	300		30,000	-	300	30,000	-	-
11	Preferred Stock (Account 204)									
12										
13										
14										
15	NONE									
16										
17										
18										
19										
20	<b>TOTALS</b>	-	-		-	-	-	-	-	-

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR  
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	<b>Capital Stock Subscribed (Accounts 202 and 205)</b>		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11	<b>TOTALS</b>	-	\$ -
12	<b>Capital Stock Liability For Conversion (Accounts 203 and 206)</b>		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21			
22	<b>TOTALS</b>	-	\$ -
23	<b>Installments Received on Capital Stock (Account 208)</b>		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33			
34	<b>TOTALS</b>	-	\$ -

**F-33 PAID IN CAPITAL (Accounts 209-211)**

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
2		
3		
4	NONE	
5		
6		
7		
8		
9	TOTAL	\$ -
10	<b>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	<b>Other Paid-In Capital (Account 211)</b>	
21		
22	Dividend Reinvestment Plan	299,012
23	Equity Infusion from Parent	11,955,000
24	Additional Paid in Capital	26,757,129
25	Paid in Capital from City of Nashua Acquisition Order 25,292	93,647,294
26	Dividend	(9,865,678)
27		
28		
29	TOTAL	122,792,758

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE  
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	<b>Discount on Capital Stock (Account 212)</b>	-
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	<b>TOTAL</b>	\$ -
15	<b>Capital Stock Expense (Account 213)</b>	-
16		
17		
18	NONE	
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	<b>TOTAL</b>	\$ -

**F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates if the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
5. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
7. Give particulars concerning any long-term debt authorized by the commission but not yet issued.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR			HELD BY RESPONDENT			
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	Commission Order	
1	Bonds (Account 221)										
2	Business Finance Authority	05/01/87	01/1/22	-	6.300%	8,645				22,559	
3	Business Finance Authority	01/01/70	01/01/30	-	4.600%	93,759				24,395	
4	Business Finance Authority	01/01/05	01/01/25	-	4.500%	2,781				24,395	
5	Business Finance Authority	01/01/05	01/01/35	-	4.700%	75,120				24,395	
6	Business Finance Authority	10/13/05	10/01/35	-	4.700%	516,053				24,510	
7	American United Life	03/01/21	03/01/21	4,400,000.00	7.400%	333,000				22,004	
8	Revolving Loan Fund	9/1/1999	05/01/22	139,081.95	3.800%	5,742				22,959	
9	Revolving Loan Fund	12/15/2014	01/01/45	5,300,000.00	4.500%	238,500				25,734	
10	Revolving Loan Fund	04/26/06	07/01/29	2,331,336.00	4.488%	107,568				24,548	
11	Revolving Loan Fund	06/01/11	05/01/31	380,585.43	2.952%	11,501				24,957	
12	Revolving Loan Fund	08/01/12	07/01/32	1,152,317.80	2.864%	33,710				24,984	
13	Revolving Loan Fund	02/01/12	09/01/32	280,485.24	2.864%	7,628				24,957	
14	Revolving Loan Fund	10/01/12	06/01/32	87,446.20	2.864%	2,557				25,114	
15	Revolving Loan Fund	07/01/12	06/01/32	725,548.51	2.952%	21,962				24,510	
16	Business Finance Authority	5/1/2008	10/01/35	-	5.000%	19,726				24,510	
17	Business Finance Authority	5/1/2008	10/01/35	-	5.375%	34,325				25,649	
18	Revolving Loan Fund	8/1/2014	TBD	40,756.00	2.464%	-				25,649	
19	Revolving Loan Fund	9/1/2014	TBD	407,729.00	2.464%	-				25,649	
20	Revolving Loan Fund	9/1/2014	TBD	1,748,766.92	2.464%	-				25,734	
21	Revolving Loan Fund	9/1/2014	TBD	41,885,000.00	various	21,973				25,808	
22	Revolving Loan Fund	12/15/2014	01/01/45	20,555,000.00	various	1,849,369				25,774	
23	Revolving Loan Fund	10/15/2015	01/01/46	2,035,000.00	various	101,791				25,808	
24	Revolving Loan Fund	10/15/2015	01/01/46	330,000.00	various	10,906				25,774	
25	Revolving Loan Fund	10/15/2015	07/01/36	1,991,623.41	2.616%	3,300				25,774	
26	Revolving Loan Fund		TBD		TBD						
27											
28	<b>TOTALS</b>			83,770,656.46		3,499,924	\$	\$			
29	Advances from Associated										
30	Companies (Account 223)										
31	Parent Company			(16,620,944.17)	0.01	(115,272)					
32											
33	<b>TOTALS</b>			(16,620,944.17)		(115,272)	\$	\$			
34	Other Long Term Debt										
35	(Account 224)										
36	Interest on Customer Deposits										
37	(Account 235)										
38	<b>TOTALS</b>						\$	\$			

**F-36 NOTES PAYABLE (Account 232)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
<b>TOTALS</b>					\$ -	\$ -



**F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13	NONE					
14						
15						
16						
17						
18						
19						
20						
21						
22	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -

**F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FICA Taxes Payable	\$	(31)	\$ 586,553	\$ 586,522	-	\$ -	
2	SUTA Taxes Payable	\$	-	\$ 1,788	\$ 1,788	-	\$ -	
3	FUTA Taxes Payable	\$	-	\$ 6,263	\$ 6,263	-	\$ -	
4	NH Business Profit Taxes Payable	\$	-	\$ 490,770	\$ 490,770	-	\$ -	
5	Local Property Taxes	\$	\$ 786,452	\$ 4,022,844	\$ 4,082,597	\$ -	\$ 846,204	
6	Employees Withholding Payable	\$	-	\$ -	\$ -	-	\$ -	
7	Franchise Fees	\$	-	\$ -	\$ -	-	\$ -	
8	Deferred	\$	-	\$ -	\$ -	-	\$ -	
9	Investment Tax Credit	\$	-	\$ (33,036)	\$ (33,036)	-	\$ -	
10	Local Property Taxes	\$	-	\$ -	\$ -	-	\$ -	
11	Federal	\$	4,202	\$ 1,796,219	\$ 1,799,342	1,079	\$ 1,079	
12	Mass State Tax SUTA	\$	-	\$ 211	\$ 211	-	\$ -	
13								
14								
15								
16								
17								
18								
19								
20	<b>TOTALS</b>	\$	\$ 4,171	\$ 6,871,612	\$ 6,934,457	\$ -	\$ 846,204	

**F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)**

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	<b>Matured long-term Debt (Account 239)</b>	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	<b>TOTAL</b>	\$ -
12	<b>Matured Interest (Account 240)</b>	-
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	<b>TOTAL</b>	\$ -
23	<b>Misc. Current and Accrued Liabilities (Account 241)</b>	
25		
26	Union Dues Payable	3,716
27	401K Loan Withholding Payable	11,532
28	United Way Withheld	573
29	Dependent Care - FSA	48
30	LTD Insurance - UNUM	(736)
31	Life Insurance Withheld	(1,429)
32	Miscellaneous Current/Accrued Liability	322,454
33	Acc Liab: Sup Exec Retire Plan	612,938
34	Post Employee Health Liability	2,860,844
35	Accrued Liability - Retainage	202,426
36	Accrued Payroll	116,721
37	Accrued Vacation	78,464
38	Accrued Employer Taxes	9,672
39	Miscellaneous Withheld	(10)
40		
41		
42		
43		
44		
45		
46		
47		
48	<b>TOTAL</b>	<b>4,217,212</b>

**F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	Customer Advances for Construction - MVD Interconnect	\$ 84,000.00
2		
3		
4		
5		
6		
7		
8		
9		
10	<b>TOTAL</b>	<b>\$ 84,000.00</b>

**F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount		
1	Deferred Tax Liability	246,109	282	-	-	246,109
2	Tyngsboro Water District	4,750		4,750		-
3	Old Nashua Rd - Verizon Tower Lease	19,500	421	18,405	20,790	21,885
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	<b>TOTALS</b>	<b>270,359</b>		<b>23,155</b>	<b>20,790</b>	<b>267,994</b>

**F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)**

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit: (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2	Unamortized Investment Credit	\$ 602,742			\$ 223	\$ 33,036		\$ 569,706	
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ 602,742		\$ -		\$ 33,036	\$ -	\$ 569,706	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ 602,742		\$ -		\$ 33,036	\$ -	\$ 569,706	

**F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED**

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7			1977	71,609.00	3,158.00
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978	92,580.00	5,000.00
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976	Balance Forward 85,797	1,725	11 1/2%	470,300.00	14,408.00
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

- B) Detail for Credits Generated for Year not readily available by % amounts.
- C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

## F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f) **
20	1980	261,399.0	19,644	1983	76,311.00	23,108.00
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981	52,506.0	20,696	1984	185,984.00	26,828.00
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982	44,372.0	21,582	1985	310,092.00	33,036.00
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

\*\* Column (f) is an accumulated total of all the preceding years.

**F-44 OPERATING RESERVES (Accounts 261, 262, 265)**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4							
5							
6							
7	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11							
12							
13							
14	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	Accrued Liability - Pension (241.231)	8,017,005	231	(268,913)	926.20	-	8,285,918
17							
18							
19							
20							
21	<b>TOTALS</b>	8,017,005		(268,913)		-	8,285,918
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25							
26							
27							
28	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



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**F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1 (d)	
1	<b>Accelerated Amortization (Account 281)</b>					
2	<b>Water:</b>					
3	Pollution Control					
4	Defense Facilities					
5	Total Water	-				
6	<b>Other (Specify)</b>					
7	<b>TOTALS</b>	-	\$	-	\$	-
8	<b>Liberalized Depreciation (Account 282)</b>					
9	Water			-		
10	Other			-		
11	<b>TOTALS</b>	-	\$	-	\$	-
12	<b>Other (Account 283)</b>					
13	Water					
14	Other - Deferred Income Tax	19,532,502		-		-
15	Other - Deferred Tax Asset	-		-		-
16	<b>TOTALS</b>	19,532,502	\$	-	\$	-
17	<b>Total (Accounts 281, 282, 283)</b>					
18	Water	-		-		-
19	Other (Specified)	19,532,502		-		-
20	<b>TOTALS</b>	19,532,502	\$	-	\$	-

**F-45 ACCUMULATED DEFERRED INCOME TAXES**  
 (Accounts 281, 282, 283)- Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
NONE							1
							2
							3
\$ -	\$ -		-		-	-	4
\$ -	\$ -		-		-	-	5
							6
							7
							8
\$ -	\$ -		-		-	-	9
							10
							11
							12
		183.00	-	See Note 1	971,064	20,503,566	13
		282.2	-		-	-	14
\$ -	\$ -		-		-	-	15
					971,064	20,503,566	16
							17
					971,064	-	18
\$ -	\$ -		-		-	20,503,566	19
					971,064	20,503,566	20

**Notes:**

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description \_\_\_\_\_

Record drawdown of deferred tax asset and liability accounts  
 Record increase in deferred taxes

Debit Account No.	Credits	
	Account No.	Amount
283.106		(21,668)
233.3		992,732
		<u>971,064</u>

**F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 33,853,965
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	\$ -
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 476,161
5	Total Credits	\$ 476,161
6	Charges during year: Retirements	\$ -
7	Balance end of year (Account 271)	\$ 34,330,126

**F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)**

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (6,961,512)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (623,483)
4	Credit for plant retirement	\$ 2,420
5	Other (debit) or credit terms	\$ -
6		\$ -
7		
8	Balance end of year	\$ (7,582,575)

Notes

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION  
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS  
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1	Mains	(P)	99,654
2	Mains	(C)	56,000
3	Hydrants	(P)	21,147
4	Services	(P)	267,491
5	Tapping Fees	(C)	998
6	Transportation	(C)	30,870
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		476,161

### F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate ** (c)	Amount (d)
1	Booster Stations	\$ 368,809	2.33%	\$ (8,577)
2	Collecting & Impounding Reservoirs	\$ 95,635	1.79%	\$ (1,713)
3	Communication Equipment	\$ 22,765	5.26%	\$ (1,198)
4	Distribution Mains	\$ 25,176,709	1.60%	\$ (402,155)
5	Distribution Mains - Paving	\$ 25,900	1.57%	\$ (407)
6	Distribution Reservoirs and Standpipes	\$ 80,000	2.18%	\$ (1,745)
7	Easements	\$ 959	0.00%	\$ -
8	Electric Pumping Equipment	\$ 627,425	4.40%	\$ (27,579)
9	Hydrants	\$ 1,143,851	2.23%	\$ (25,484)
10	Meters	\$ 8,237	4.78%	\$ (394)
11	Other Production Equipment	\$ 43,500	7.57%	\$ (3,291)
12	Power & Pumping Structures	\$ 280,090	2.44%	\$ (6,831)
13	Power Generation Equipment	\$ 98,436	5.22%	\$ (5,138)
14	Services	\$ 4,326,301	2.27%	\$ (98,408)
15	Source of Supply Structures	\$ 688,140	2.40%	\$ (16,538)
16	Tapping Fees	\$ 536,960	1.58%	\$ (8,464)
17	Transmission Mains	\$ 584,940	1.25%	\$ (7,312)
18	Transportation Equipment	\$ 31,991	4.89%	\$ (1,564)
19	Wells & Springs	\$ 141,480	3.76%	\$ (5,313)
20	Water Treatment Equipment	\$ 36,000	3.31%	\$ (1,191)
21	Supply Mains	\$ 12,000	1.50%	\$ (180)
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39		\$ 34,330,126		
40				
41	<b>TOTALS</b>			\$ (623,482)

\*\* Straight line method used.

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH (1)	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
	<b>SALES OF WATER</b>						
1	460 Unmetered Sales to General Customers	\$ -	\$ -				
2	461 Metered Sales to General Customers	\$ 25,154,842	\$ 1,460,599	4,000,329	286,705	27,288	313
3	462 Fire Protection Revenue **	\$ 4,132,825	\$ 33,207			882	13
4	466 Sales for Resale	\$ 11,151	\$ 5,830				
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 29,298,819	\$ 1,499,635	4,000,329.00	286,705.00	28,170.00	326.00
	<b>OTHER OPERATING REVENUES</b>						
8	470 Forfeited Discounts	\$ -	\$ -				
9	471 Miscellaneous Service Revenues	\$ 119,503	\$ 1,852				
10	472 Rents from Water Property	\$ -	\$ -				
11	473 Interdepartmental Rents	\$ -	\$ -				
12	474 Other Water Revenues	\$ 102,219	\$ 1,555				
13	Total Other Operating Revenues	\$ 221,722	\$ 3,407				
14	400 Total Water Operating Revenues	\$ 29,520,541	\$ 1,503,042				

**BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly.
2. The period between the date meters are read and the date customers are billed One Week.
3. The period between the billing date and the date on which discounts are forfeited None.  
(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

**Notes:**

- \*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges  
 (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.



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**F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)**

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	<b>1. SOURCE OF SUPPLY</b>					
2	<b>Operations</b>					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	80,726	4,050			
5	602 Purchased Water	462,177	69,117			
6	603 Miscellaneous Expenses	16,660	1,215			
7	604 Rents	-	-			
8	<b>Maintenance</b>					
9	610 Maintenance Supervision and Engineering	554,092	6,065			
10	611 Maintenance of Structures and Improvements	-	-			
11	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
12	613 Maintenance of Lake, River and Other Intakes	-	-			
13	614 Maintenance of Wells and Springs	-	-			
14	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
15	616 Maintenance of Supply Mains	-	-			
16	617 Maintenance of Miscellaneous Water Source Plant	-	-			
17	<b>Total Maintenance</b>	554,092	6,065			
18	<b>Total Source of Supply</b>	1,113,656	80,448			
19	<b>2. PUMPING EXPENSES</b>					
20	<b>Operations</b>					
21	620 Operation Supervision and Engineering	-	-			
22	621 Fuel for Power Production	-	-			
23	622 Power Production Labor and Expenses	-	-			
24	623 Fuel or Power Purchased for Pumping	1,164,431	266,220			
25	624 Pumping Labor and Expenses	274,865	11,449			
26	625 Expenses Transferred-Credit	-	-			
27	626 Miscellaneous Expenses	92,818	(945)			
28	627 Rents	-	-			
29	<b>Total Operations</b>	1,532,114	276,723			
30						

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	114,838	24,232			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	229,559	(438)			
37	Total Maintenance	\$ 344,397	\$ 23,794			
38	Total Pumping Expenses	\$ 1,876,512	\$ 300,518			
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	-	-			
43	642 Operation Labor and Expenses	668,919	(27,731)			
44	643 Miscellaneous Expenses	691,567	53,837			
45	644 Rents	(76,780)	(28,203)			
46	Total Operation	\$ 1,283,706	\$ (2,098)			
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	115,407	13,473			
51	Total Maintenance	\$ 115,407	\$ 13,473			
52	Total Water Treatment Expenses	\$ 1,399,113	\$ 11,375			
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	1,383,820	85,723			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	86,089	38,433			
58	663 Meter Expenses	127,667	45,988			
59	664 Customer Installations Expenses	34,519	22,846			
60	665 Miscellaneous Expenses	(68,926)	66,629			

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(F)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	1,563,168.98	\$ 259,598.96	\$	\$	
66	Total Operations					
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission Reservoirs and Distribution Mains	379,594	(177,397)			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	234,532	(53,768)			
74	676 Maintenance of Meters	23,890	3,150			
75	677 Maintenance of Hydrants	117,457	(12,484)			
76	678 Maintenance of Miscellaneous Equipment	157,051	24,664			
77	Total Maintenance	912,524	(215,835)	\$	\$	
78	Total Transmission and Distribution Expenses	2,475,693	43,764	\$	\$	
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	73,417	9,952			
83	903 Customer Records and Collection Expenses	337,895	33,431			
84	904 Uncollectible Accounts	52,624	(21,736)			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	463,937	21,647	\$	\$	
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	2,491,120	130,979			
96	921 Office Supplies and Other Expenses	521,726	34,721			
97	922 Administrative Expenses Transferred-Cr.	(1,579,795)	(162,199)			
98	923 Outside Services Employed	314,274	(17,877)			
99	924 Property Insurance	765,242	179,737			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	3,455,487	199,224			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	88,942	(1,906)			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	(2,035,842)	(102,182)			
106	931 General Rents	-	-			
107	Total Operation	4,021,155	260,497	\$	\$	\$
108	Maintenance					
109	950 Maintenance of General Plant	539,383	67,082			
110	Total Administrative and General Expenses	4,560,538	327,579	\$	\$	\$
111	Total Operation and Maintenance Expenses	11,889,448	785,331	\$	\$	\$
<b>SUMMARY OF OPERATION AND MAINTENANCE EXPENSES</b>						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (cd)		
112	Source of Supply Expenses	\$ 559,564	\$ 554,092	\$ 1,113,656		
113	Pumping Expenses	\$ 1,532,114	\$ 344,397	\$ 1,876,512		
114	Water Treatment Expense	\$ 1,283,706	\$ 115,407	\$ 1,399,113		
115	Transmission and Distribution Expenses	\$ 1,563,169	\$ 912,524	\$ 2,475,693		
116	Customer Accounts Expenses	\$ 463,937	\$ -	\$ 463,937		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 4,021,155	\$ 539,383	\$ 4,560,538		
119	Total	\$ 9,423,645	\$ 2,465,803	\$ 11,889,448		

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT  
(Account 406)  
and  
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	<b>Amortization of Utility Plant Acquisition Adjustment</b>			
2	<b>Account 406</b>			
3				-
4	Bon Terrain Adjustment	\$ 384,880.00	2.6490%	(10,196)
5	Souhegan Woods Adjustment	\$ 460,025.00	3.6585%	(16,830)
6				
7				
8				
9	<b>TOTAL</b>			(27,026)
	<b>AMORTIZATION EXPENSE-OTHER</b>			
10	<b>Amortization of Limited Term Plant-Account 407.1</b>			
11				
12	Acquisition Premium			1,735,394
13				
14				
15				
16				
17				
18	<b>TOTAL</b>			1,735,394
19	<b>Amortization of Property Losses-Account 407.2</b>			
20				
21				
22				
23				
24				
25				
26				
27	<b>TOTAL</b>			-
28	<b>Amortization of Other Utility Charges-Account 407.3</b>			
29	Deferred Charges			167,776
30				
31	Theoretical Depr Reserve			(353,160)
32				
33				
34	See attached for detail			
35				
36	<b>TOTAL</b>			(185,384)
37	<b>TOTAL-Account 407</b>			1,550,010

Notes:

**F-49 Amortization of Other Utility Charges**  
(407.3 Detail)

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	THEORETICAL DEPRECIATION RESERVE - 2007	(3,531,600)	10.00%	\$ (353,160)
2	MAST RD RAILROAD CROSSING-RECONSTRUCTION-MERRIMCK,NH	22,092	4.00%	\$ 884
3	BOND DEFEASANCE PREMIUM	117,639	8.27%	\$ 9,732
4	UNION NEGOTIATIONS 2013	72,021	51.09%	\$ 36,799
5	HI-LO WELL #4 REDEVELOP 2010	20,598	5.00%	\$ 1,030
6	NRPC MUTUAL AID STUDY	18,914	10.00%	\$ 1,891
7	PENNICHUCK BROOK WATERSHED STUDY	116,577	5.33%	\$ 6,214
8	HARRIS POND BATHYMETRIC SURVEY	49,942	10.09%	\$ 5,039
9	UPPER MERRIMACK WTRSHED STUDY	66,000	10.00%	\$ 6,600
10	FACILIT STUDY:NASHUA/MERRIMACK	7,962	10.00%	\$ 796
11	WATERSHED MONITOR-SEDIMENT DEP	26,169	15.67%	\$ 4,100
12	WATERSHED: BMP RETROFIT EVALUATION	4,235	20.00%	\$ 847
13	WATERSHED RESTORATION PLAN	60,375	12.06%	\$ 7,283
14	OSHA COMPLIANCE	93,600	21.07%	\$ 19,723
15	WEB SITE UPGRADE 2011	2,233	124.73%	\$ 2,786
16	MSDC CHARGES	679,636	4.01%	\$ 27,238
17	WATERSHED GRDWTR MONT:PENN BRK	21,544	10.02%	\$ 2,159
18	WATERSHED SCHOOL EDUCATION	9,601	28.34%	\$ 2,721
19	STORMWATER BMP RETROFIT EVAL	23,190	10.00%	\$ 2,319
20	WATERSHED-ROOF LEADER EDUCATION	14,765	11.43%	\$ 1,687
21	CROSS CONNECTION SURVEY-NASHUA	46,314	10.00%	\$ 4,631
22	FEAS STUDY-STSWEE/CATCH BASIN	37,306	10.00%	\$ 3,731
23	ASSET MANAGEMENT ASSESS STUDY	177,637	10.00%	\$ 17,764
24	UNION NEGOTIATIONS 2015	6,658	8.33%	\$ 555
25	TYNGSBORO WHOLESALE AGREEMENT COSS 2015	16,544	0.82%	\$ 136
26	PWW/PEU - COST OF SERVICE STUDY	9,200	1.67%	\$ 153
27	K-M NATURAL GAS STUDY	17,517	2.50%	\$ 438
28	WTP SLUDGE TANK CLEANING 2015	62,236	0.83%	\$ 519
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				\$ (185,384)

**F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED					
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)	
1	FEDERAL							
2	FICA	586,553	586,553					
3	FUTA	6,263	6,263					
4	Provisions/Federal Income Tax - Current	996,565	996,565		996,565			
5	Provisions/Federal Income Tax - Deferred	799,654	799,654		799,654			
6	Investment Tax Credit	(33,036)	(33,036)		(33,036)			
7								
8	STATE							
9								
10	Unemployment Tax	1,788	1,788					
11	Franchise Fee Tax							
12	NH Business Profit Tax - Current	319,360	319,360		319,360			
13	NH Business Profit Tax - Deferred	171,410	171,410		171,410			
14								
15	LOCAL							
16	Property Taxes	4,022,844	4,022,844					
17								
18								
19	Misc Adjustment Franchise Fees							
20	Other Taxes & Licenses							
21	Mass Exercise Tax	198	198					
22	Mass SUTA Tax	211	211					
23								
24	<b>TOTALS</b>	<b>6,871,810</b>	<b>4,617,857</b>	<b>2,253,953</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>



**F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)**

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)	
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type, Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Ashley Commons ARRA Loan Forgiveness (1)	-		11,297
4	Gain from Amory ARRA Loan Forgiveness (1)	-		7,531
5	Gain from French Hill ARRA Loan Forgiveness (1)	-		32,636
6	Gain from Glenn Rldge ARRA Loan Forgiveness (1)	-		2,460
7				
8				
9				
10				
11				
12	<b>Total Gain</b>			<b>53,925</b>
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	<b>Total Loss</b>			<b>-</b>
25	<b>NET GAIN OR LOSS</b>			<b>53,925</b>

**Note:**

(1) The gains represent a partial debt forgiveness tied to the forgivable portion of ARRA loan repayments.

### F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	<b>Revenues:</b>				
2	Merchandising sales, less discounts, allowances and returns.....				
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing	347,641			
7					
8					
9					
10	<b>Total Revenues (Account 415).....</b>	<b>347,641</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
11	<b>Costs and Expenses:</b>				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	191,027			
14	Operating Revenue deducts	-			
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	<b>Total Costs and Expenses (Accounts 416)</b>	<b>191,027</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
31					
32	<b>Net Income (before taxes)</b>	<b>156,614</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
33	<b>Taxes: (Accounts 408, 409)</b>				
34	Federal.....				
35	State.....				
36	<b>Total Taxes.....</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
37	<b>Net Income (after taxes).....</b>	<b>156,614</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

\*\* Taxes calculated on a consolidated basis (all income) for PWW Inc.

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS**  
(Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	<b>Interest and Dividend Income (Account 419)</b>	
2	Interest Income	\$ 9,470
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12	<b>Total</b>	<b>\$ 9,470</b>
13	<b>Nonutility Income (Account 421)</b>	
14	Verizon Tower Lease	18,405
15	Rate case expenses	(10,328)
16		
17		
18		
19		
20		
21		
22		
23		
24	<b>Total</b>	<b>8,077</b>
25	<b>Miscellaneous Nonutility Expenses (Account 426)</b>	
26		
27		
28		
29	WTP Solar Project (1)	60,000
30		
31		
32		
33		
34		
35		
36	<b>Total</b>	<b>60,000</b>

**Notes**

- (1) We were potentially going to do a solar project at our Water Treatment Plant, but we were unable to receive the property tax relief to make the project economically advantageous.

### F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		-
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20	NONE		
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

### F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.  
Veteran's Affairs

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ 1,782,660
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	\$ 2,253,953
4	Temporary Differences:	
5	Charitable Contributions	
6	Vacation & bonus accruals	
7	AFUDC	\$ (8,923)
8	A/R Reserve	\$ -
9	Excess FAS 106 and FAS 87/Pension and Post Retirement Costs	\$ (2,163)
10	Deferred Debits	\$ 42,618
11	Accelerated depreciation	\$ (322,660)
12	Book/Tax Differences on disposal of assets	\$ (2,001,784)
13	Total Temporary Differences	\$ (1,357,220)
14		\$ (3,650,132)
15		
16	New Hampshire Taxable Income	
17		\$ 386,481
18		
19	New Hampshire Business Profits Tax	
20	New Hampshire Business Enterprise Tax	\$ -
21		\$ -
22		
23		
24		
25	Federal taxable net	
26	Computation of tax:	\$ 386,481
27		
28	Pre Tax Income	
29		\$ 4,036,613
30	New Hampshire Business Profits Tax @ 8.5%	
31	Federal Income Tax @ 34%	\$ 490,770
32		\$ 1,796,219
33	Amortization of Investment Tax Credit	
34		\$ (33,036)
35	Mass Excise Tax	
36		\$ -
37	Total Income Taxes	\$ 2,253,953

### F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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21				
22				
23				
24				
25				
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37				
38				
39				
40				
		Total		-

## F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	<b>Operation</b>			
2	Source of Supply	\$ 232,554		
3	Pumping	\$ 636,745		
4	Water Treatment	\$ 533,507		
5	Transmission and Distribution	\$ 649,651		
6	Customer Accounts	\$ 192,812		
7	Sales			
8	Administration and General	\$ 762,378		
9	Total Operation	\$ 3,007,648	\$ -	\$ -
10	<b>Maintenance</b>			
11	Source of Supply	\$ 230,280		
12	Pumping	\$ 143,131		
13	Water Treatment	\$ 47,963		
14	Transmission and Distribution	\$ 379,244		
15	Administrative and General	\$ 338,278		
16	Total Maintenance	\$ 1,138,896	\$ -	\$ -
17	<b>Total Operation and Maintenance</b>			
18	Source of supply (Lines 2 and 11)	\$ 462,834		-
19	Pumping (Lines 3 and 12)	\$ 779,876		-
20	Water Treatment Lines 4 and 13)	\$ 581,470	-	-
21	Transmission and Distribution (Lines 5 & 14)	\$ 1,028,896	-	-
22	Customer Accounts (Line 6)	\$ 192,812	-	-
23	Sales (Line 7)	\$ -	-	-
24	Administrative and General (Lines 8 and 15)	\$ 1,100,656	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ 4,146,544	\$ -	\$ -
26	<b>Utility Plant</b>			
27	<b>Construction (by utility departments)</b>	\$ 481,056		
28	<b>Plant Removal (by utility departments)</b>			
29	<b>Other Accounts (Specify)</b>			
30	Officers	\$ 720,261		
31	Accounting	\$ 593,347		
32	Customer Service (includes Admin)	\$ 820,490		
33	Data Processing	\$ 357,022		
34	Engineering	\$ 1,012,323		
35	Jobbing	\$ -		
36	Other	\$ -		
37	Total Other Accounts	\$ 3,503,444	\$ -	\$ -
38	<b>Total Salaries and Wages</b>	\$ 8,131,043	\$ -	\$ -



**S-1 REVENUE BY RATES**

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers (1) (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	<b>Totals, Account 460 Unmetered Sales to General Customers</b>					
7						
8						
9						
10						
11						
12	<b>Totals, Account 461 Metered Sales to General Customers</b>	4,000,329	\$ 25,154,842	27,288	147	6,29
13	<b>Totals, Account 462 Fire Protection Revenue **</b>		\$ 4,132,825	882	N/A	N/A
14	<b>Totals, Account 466 Sales for Resale</b>		\$ 11,151			
15	<b>Totals, Account 467 Interdepartmental Sales</b>					
16	<b>TOTALS (Account 460-467)</b>	4,000,329	29,298,819	28,170	147	\$ 6,29

**Notes:**

\*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

**S-2 WATER PRODUCED AND PURCHASED**

	Total Water Produced ** (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)					Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
		Name of Seller: Town of Milford	Name of Seller: City of Manchester	Name of Seller: Town of Merrimack	Name of Seller: Town of Derry			
Jan	281,772	-	3,523	0		3,523	288,818	
Feb	260,021	1,735	2,827	35		4,596	269,214	
Mar	292,774	57	3,014	5,631	7,699	16,401	325,576	
Apr	287,892	-	3,284	0		3,284	294,459	
May	516,430	1,716	3,620	0		5,336	527,102	
Jun	490,003	206	12,738	16,530	9,176	38,651	567,305	
Jul	508,561	-	13,449			13,449	535,459	
Aug	542,054	2,867	11,953	856		15,676	573,406	
Sep	516,964	749	17,264	25,770	16,851	60,634	638,231	
Oct	367,454	-	13,554	0		13,554	394,562	
Nov	304,740	3,597	7,099	1,420		12,116	328,972	
Dec	301,383	325	3,359	7,367	12,010	23,061	347,505	
TOTAL	4,670,048	11,252	95,683	57,609	45,736	210,281	5,090,610	
Max. day flow (in 1000 gals.):		22,030		5/27/2015 (WTP production only)		** Total water produced by Core WTP and all CWS wells		

**S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES**

Name/I.D.	Type	Elev.	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
Supply Pond	Surface				C,F,CA	3		
Harris Pond	Surface				C,F,CA	7		
Bowers Pond	Surface				C,F,CA	--		
Holt Pond	Surface				C,F,CA	--		
Merrimack River	River		V	V	C,F,CA	20		V
			29 Sq Miles	1,000				4,562,070

\* Chlorination, Filtration, Chemical Addition, Other

\*\*Includes water produced by all PWWW systems.



S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
NONE					

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Richardson Estates well 1	Bedrock	454	1987			33		1,781,909
Hi and Lo Estates well 2				c,ca,f				-
Hi and Lo Estates well 4	Bedrock	600		c,ca,f	25	25	3	1,019,670
Twin Ridge well 2	Bedrock	500	1988	c,ca,o,f	15			844,767
Twin Ridge well 4	Bedrock			c,ca,o,f	15			243,726
Twin Ridge well 5	Bedrock	805		c,ca,o,f	15			667,190
Twin Ridge well 8	Bedrock	600	2012	c,ca,o,f	39			11,436,258
Drew Woods well 1	Bedrock	535	1988	c,ca,o	22			-
Drew Woods well 3	Bedrock	350	1988	c,ca,o	67			-
Drew Woods well 4	Bedrock	390	1988	c,ca,o	25			7,077,479
Drew Woods well 5	Bedrock	881	1999	c,ca,o	90			5,387,489
Drew Woods well 6	Bedrock	472	1999	c,ca,o	44			3,484,020
Drew Woods well 7	Bedrock	700	1999	c,ca,o	28			2,592,848
Hubbard well 2	Bedrock	1000		c,ca	32		5	-
Redfield Estates well 1	Bedrock			c,ca	17			-
Redfield Estates Well 7		420		c,ca	10			-
Glenn Ridge Well #1	Bedrock	295	1989	c,ca,o,f	35	35	3	6,697,848
Glenn Ridge Well #2	Bedrock	215	1989	c,ca,o,f	35	35	3	5,561,203
Bedford Well #1	Bedrock	473	1991	c,ca	25			1,879,556
Bedford Well #4	Gravel	65	1996	c,ca	40			3,912,156
Maple Haven W2	Bedrock	330	1993	ca	30			1,485,439
Maple Haven W3	Bedrock	305	1993	ca	6			-
Maple Haven W4	Bedrock	300	1993	ca	40			3,331,656
Glenwoodlands W1	Bedrock	250	1989	f	30			2,084,115
Glenwoodlands W2	Bedrock	250	1989	f	38			2,138,223
Badger Hill W1	Bedrock	505	2002	c	35			7,190,822
Badger Hill W2	Bedrock	705	2002	c	10			-
Badger Hill W3	Bedrock	305	2002	c	59			1,776,532
Farley Road W1	Bedrock	900	1988					457,265
Farley Road W2	Bedrock	320	2012					406,569

## S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
Autumn Woods	Salem	4	8	300	8,572,818	40,000		C, CA
Bon Terrain	Amherst	1	60	800	0			C, CA
English Woods	Bedford	2	60		2,247,690	8,000		C, CA
Great Bay	New Market	2	10		4,665,147			CA
Souhegan Woods	Amherst	3	10	125	15,766,483	40,000	10,000	N/A
Valley Field	Plaistow	2	5	250	3,258,826	20,000	6,300	C, CA
Sweet Hill	Plaistow	2	5	125	2,010,560	12,000	1,350	C, CA
Richardson Estates	Derry	2	5		1,781,909	10,000	1,800	C
Hi-Lo Estates (well only)	Derry	2	10		1,019,670	20,000	2,300	N/A
Twin Ridge	Plaistow	2	5		13,191,941			C, CA
Drew Woods	Derry	3	50	1,200	18,541,836	225,000	8,265	C, CA
Glen Ridge	Derry	2	2		12,259,051	20,000	400	C, CA
Bedford Water	Bedford	2	25		5,791,712	30,000	2,800	C, CA
Maple Haven	Derry	2	5		4,817,095	22,000	2,000	C, CA
Glenwoodlands	Epping	2	5	800	4,222,338			CA
Powder Hill	Bedford	5	10	1,000	73,530,508	200,000	5,000	N/A
Cabot Preserve	Bedford	4	15	400	18,435,666			N/A
Badger Hill	Milford	4	15	600	8,967,354	50,000		N/A
Barr Farms	Bedford	3	5	200	8,538,879			C, CA
Federal Hill Booster Station	Milford	5	20	1,200	4,311,860			N/A
Pennichuck WTP	Nashua	6	500	22,200	4,562,070,000	7,500,000		N/A
Pennichuck WTP (natural gas)	Nashua	1	550	10				C, CA, F
Donald Street	Bedford	2	50	700				
Coburn Ave	Nashua	2	25	500	82,069,385			C
Souhegan Booster	Amherst	2	20	400	18,122,075			N/A
Milford Booster	Milford	2	50	550	62,046,824			C
Bowers Landing	Merrimack	3	10	225	Not Available			N/A
Shakespeare	Nashua	3	8		10,814,135			N/A
Timberline	Nashua	3	200	2,000	18,430,371			N/A
Main Dunstable	Nashua	3	100	1,400	Not Available			N/A
Kessler	Nashua	3	100	1,400	Not Available			N/A
Taylor Falls	Hudson	2	25	1,100	11,857,984			N/A
Sky Meadow	Nashua	2	40	800	168,773,484			N/A
Orchard Ave	Nashua	2	5	135	36,297,740			N/A
High Pine	Nashua	3	60	2,500	15,234,217			N/A
Northfield Booster Station	Nashua	3	5	150	419,686,967			N/A
Armory Booster Station	Nashua	4	15	1,500	9,223,481			N/A
Farley Road	Nashua	5	20	650	154,956,981	40,000		N/A
					863,834			C,F,O

1. Interconnected with Drew

**S-7 TANKS, STANDPIPES, RESERVOIRS**  
(Excludes tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mill Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Shakespeare I	Tank	Concrete	1.00	1966	Covered		Nashua, NH
Shakespeare II	Tank	Concrete	1.70	1993	Covered		Nashua, NH
Kessler Farms	Tank	Steel	4.50	1987	Covered		Nashua, NH
Bon Terrain	Tank	Steel	1.00	1992	Covered		Nashua, NH
Amherst Tank	Tank	Steel	0.22	2002	Covered		Amherst, NH (Limited Area)
Coburn	Tank	Concrete	0.30	1976	Covered		Amherst, NH (Limited Area)
Fifield I	Tank	Concrete	5.00	1958	Covered		Nashua, NH
Powder Hill Tank	Tank	Concrete	0.15	1996/7	Covered		Nashua, NH
Drew/Bliss/Hubbard	Tank	Concrete	0.23	2002	Covered		Bedford, NH (Limited Area)
Fifield II	Tank	Concrete	6.60	1997	Covered		Derry, NH (Limited Area)
WTP Finished Water Storage and Contact Tank	Tank	Concrete	6.50	2006	Covered		Nashua, NH

**S-8 ACTIVE SERVICES, METERS AND HYDRANTS**  
(Include Only Property Owned by the Utility)

(1)	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	16"	Unknown	Total
Non-Fire Services	-	14,609	8,111	1,207	1,165	3	305	385	238	9	20	3	1,800	27,855
Fire Services	-	-	-	-	35	-	126	409	291	6	14	1	-	882
Meters	25,399	547	558	436	273	58	10	7	-	-	-	-	-	27,288
Hydrants	Municipal:	2,512		Private:	0									2,512

**S-9 NUMBER AND TYPE OF CUSTOMERS**

Residential	Commercial	Industrial	Municipal	Total	Year-Round	Seasonal
25,282	1,854	226	159	27,521	27,401	120
				(334)		

Notes:

(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants noted above only represent a few customer accounts.

## S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	HDPE	Transite	Cement Lined	Galv. Steel	Copper	Material Unknown	RCP	Total
1"		662		1,148		348	419	846			3,423
1-1/4"						5,171	1,165				6,336
1-1/2"				1,453		2,524	178	120			4,275
2"		1,143	99,464	1,829		8,826	4,970	217	670		117,119
3"			35,254	6,280							41,534
4"	63,021	32,157	133	414	5,712						101,437
6"	51,834	122,414	45,229	120	12,859						232,456
8"	421,196	443,485	74,762	4,117	127,731						1,071,291
10"	8,090	20,713	6,459	263							35,525
12"	236,677	108,585	5,181	679	42,329						393,451
14"		535									535
16"	100,572	21,533			19,554						141,659
18"											-
20"	1,611	732		534							2,877
24"	59,674	18,214									77,888
30"	8,840										8,840
36"											-
42"										570	570
48"											-
72"						1,325					1,325
Total	951,515	770,173	266,482	16,837	208,185	18,194	6,732	1,183	670	570	2,240,541

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 303100-2000-001</i>				
20000-018675	City of Nashua Land Purchase Map 52/Lot81, Lot 85 & Lot 23 (Watershed Land)			
	12/01/2015	44,828.99		
<b>Subtotal: 303100-2000-001 (1)</b>		<u>44,828.99</u>	12/01/2015	<u>44,828.99</u>
<i>Asset GL Acct #: 303300-2000-001</i>				
20000-017943	Timberline Booster Station - Easements			
	06/01/2015	1,216.61		
20000-018157	Park St Main Replacement		06/01/2015	1,216.61
	08/01/2015	637.50		
20000-018160	Purchase Agreement - Tara Heights		08/01/2015	637.50
	08/01/2015	358.00		
20000-018302	Allds St. (Burke St.) Main Replacement - easement		08/01/2015	358.00
	09/01/2015	35,591.60		
20000-018307	Allds Street Nashua (Burke St) Water Main Replacement - easements		09/01/2015	35,591.60
	09/01/2015	39,607.12		
20000-018373	Allds Street Nashua (Burke St) Water Main Replacement - Easement		09/01/2015	39,607.12
	10/01/2015	879.13		
<b>Subtotal: 303300-2000-001 (6)</b>		<u>78,289.96</u>	10/01/2015	<u>879.13</u>
<i>Asset GL Acct #: 304200-2000-001</i>				
20000-018047	Dean and main Building Evaluation			
	07/01/2015	9,290.00		
20000-018128	Dean and main Building Evaluation		07/01/2015	9,290.00
	08/01/2015	9,466.00		
<b>Subtotal: 304200-2000-001 (2)</b>		<u>18,756.00</u>	08/01/2015	<u>8,519.40</u>
<i>Asset GL Acct #: 304550-2000-001</i>				
20000-017939	Timberline Booster Station Engineering Design Only			
	06/01/2015	2,351.80		
20000-017944	Timberline Booster Station - Structure Improvements		06/01/2015	2,351.80
	06/01/2015	42,876.43		
20000-017954	Timberline Booster Station Construction - structure improvements		06/01/2015	42,876.43
	06/01/2015	112,027.27		
20000-017958	Timberline Booster Station Construction - structure improvements (backhoe)		06/01/2015	112,027.27
	06/01/2015	19.50		
20000-017959	Timberline Booster Station Construction - structure improvements (labor)		06/01/2015	19.50
	06/01/2015	615.44		
20000-017960	Timberline Booster Station Construction - structure improvements (labor oh)		06/01/2015	615.44
	06/01/2015	337.99		
20000-017961	Timberline Booster Station Construction - structure improvements (truck)		06/01/2015	337.99
	06/01/2015	119.75		
20000-018034	Timberline Booster Station Construction - structural improvements		06/01/2015	119.75
	07/01/2015	3,802.24		
20000-018038	Timberline Booster Station Construction - structure improvements (labor)		07/01/2015	3,802.24
	07/01/2015	49.70		
20000-018039	Timberline Booster Station Construction - structure improvements (labor oh)		07/01/2015	49.70
	07/01/2015	27.30		
20000-018040	Timberline Booster Station Construction - structure improvements (truck)		07/01/2015	27.30
	07/01/2015	11.00		
20000-018143	Timberline Booster Station Construction - structure improvements (Labor)		07/01/2015	11.00
	08/01/2015	21.08		
20000-018144	Timberline Booster Station Construction - structure improvements (Labor oh)		08/01/2015	21.08
	08/01/2015	11.58		
20000-018145	Timberline Booster Station Construction - structural improvements		08/01/2015	11.58
	08/01/2015	1,409.39		
20000-018146	Timberline Booster Station Construction - structure improvements (truck)		08/01/2015	1,409.39
	08/01/2015	8.25		
			08/01/2015	8.25



**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 304550-2000-001</i>				
20000-018400	Timberline Booster Station Construction - structural improvements 10/01/2015	3,540.78	10/01/2015	3,540.78
20000-018633	Timberline Booster Station Construction - structural improvements 12/01/2015	185.94	12/01/2015	185.94
<i>Subtotal: 304550-2000-001 (17)</i>		<u>167,415.44</u>		<u>167,415.44</u>
<i>Asset GL Acct #: 304700-2000-001</i>				
20000-017990	Will St. Water Heater 06/01/2015	3,164.75	06/01/2015	3,164.75
<i>Subtotal: 304700-2000-001 (1)</i>		<u>3,164.75</u>		<u>3,164.75</u>
<i>Asset GL Acct #: 304800-2000-001</i>				
20000-017752	WTP - Fire Alarm Control Board 04/01/2015	4,391.51	04/01/2015	4,391.51
<i>Subtotal: 304800-2000-001 (1)</i>		<u>4,391.51</u>		<u>4,391.51</u>
<i>Asset GL Acct #: 305000-2000-001</i>				
20000-018042	Access Road to Tinker Road BMP 07/01/2015	10,099.50	07/01/2015	10,099.50
20000-018048	Access Road to Tinker Road BMP - Carryover 07/01/2015	1,715.52	07/01/2015	1,715.52
20000-018049	Access Road to Tinker Road BMP 07/01/2015	12,481.50	07/01/2015	12,481.50
20000-018089	Access Road to Tinker Road BMP - Carryover 08/01/2015	40,942.44	08/01/2015	32,753.95
20000-018383	Harris Pond - Restore In Pond Treatment System 10/01/2015	7,434.52	10/01/2015	7,434.52
<i>Subtotal: 305000-2000-001 (5)</i>		<u>72,673.48</u>		<u>64,484.99</u>
<i>Asset GL Acct #: 307100-2000-001</i>				
20000-018125	Sweet Hill Well #3 08/01/2015	10,195.35	08/01/2015	10,195.35
<i>Subtotal: 307100-2000-001 (1)</i>		<u>10,195.35</u>		<u>10,195.35</u>
<i>Asset GL Acct #: 307210-2000-001</i>				
20000-017698	Hi Lo - Replace Well Pump & Piping #4 - 35 GPM 3HP Franklin J-Class Pump End 03/01/2015	5,554.40	03/01/2015	4,998.96
20000-017844	Badger Hill - Well Pump #1 Phase Converter 05/01/2015	3,171.35	05/01/2015	2,854.21
20000-017884	Glen Ridge - Replace Well Pump and Piping Well #2 06/01/2015	3,483.20	06/01/2015	3,134.88
<i>Subtotal: 307210-2000-001 (3)</i>		<u>12,208.95</u>		<u>10,988.05</u>
<i>Asset GL Acct #: 310000-2000-001</i>				
20000-017945	Timberline Booster Station - Generator 06/01/2015	51,908.64	06/01/2015	51,908.64
20000-017957	Timberline Booster Station Construction - generator 06/01/2015	11,041.78	06/01/2015	11,041.78
<i>Subtotal: 310000-2000-001 (2)</i>		<u>62,950.42</u>		<u>62,950.42</u>
<i>Asset GL Acct #: 311200-2000-001</i>				
20000-017753	Standish Way - Replace Booster # 1 (Amherst - Bon Terrain) 04/01/2015	3,593.00	04/01/2015	3,233.70
20000-017953	Timberline Booster Station Construction - brass bushing for PRV 06/01/2015	4.30	06/01/2015	3.87
20000-017955	Timberline Booster Station Construction - electrical for pumps and piping 06/01/2015	92,278.61	06/01/2015	83,050.75
20000-018037	Timberline Booster Station Construction - start up 07/01/2015	1,794.00	07/01/2015	1,614.60
<i>Subtotal: 311200-2000-001 (4)</i>		<u>97,669.91</u>		<u>87,902.92</u>
<i>Asset GL Acct #: 311210-2000-001</i>				

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 311210-2000-001</i>				
20000-017699	Bowers Landing - Replace VFD, Pump #1 - Powerflex 400- 22 KW (30HP) AC Drive 03/01/2015	3,818.89	03/01/2015	3,437.00
20000-017700	Bowers Landing - Rebuild Pump and Motor, Fire Pump #2 03/01/2015	1,995.00	03/01/2015	1,995.00
20000-017701	WTP - Rebuild Heat Circulator Pump 03/01/2015	1,895.00	03/01/2015	1,895.00
20000-017755	Bowers Landing Station - Replace VFD, Booster Pump #3 04/01/2015	1,628.15	04/01/2015	1,465.33
20000-017879	Milford Booster, Amherst - Rebuild Motor Booster #2 06/01/2015	1,995.00	06/01/2015	1,995.00
20000-017882	Donald St., Bedford - Rebuild Booster Pump #2 06/01/2015	2,495.00	06/01/2015	2,495.00
20000-017946	Timberline Booster Station - Pumps 06/01/2015	56,774.36	06/01/2015	51,096.92
20000-017956	Timberline Booster Station Construction - pumps 06/01/2015	4,716.71	06/01/2015	4,245.04
20000-018035	Timberline Booster Station Construction - Pump #s 1 & 2 07/01/2015	3,257.67	07/01/2015	2,931.90
20000-018036	Timberline Booster Station Construction - Pump #3 07/01/2015	1,460.67	07/01/2015	1,314.60
20000-018041	Timberline Booster Station Construction - 100 HP Peerless Horizontal Split Case CI Pumps (3) 07/01/2015	6,714.59	07/01/2015	6,043.13
20000-018101	Timberline Booster Station Construction - structure improvements 08/01/2015	2,550.00	08/01/2015	2,295.00
20000-018284	Replacing Chlorine Feed Pump- Glenn Ridge 09/01/2015	1,261.39	09/01/2015	1,135.25
20000-018300	Sky Meadow - Rebuild Pump #1 09/01/2015	1,995.00	09/01/2015	1,995.00
20000-018670	WTP - Replace Pump Bearing, High Lift 4 12/01/2015	5,717.50	12/01/2015	5,145.75
20000-018671	WTP - Replace Jet Pump Mixers (2) 12/01/2015	14,753.99	12/01/2015	13,278.59
<i>Subtotal: 311210-2000-001 (16)</i>		113,028.92		102,763.51
<i>Asset GL Acct #: 320000-2000-001</i>				
20000-018379	Hi and Lo - Replace Water Treatment Vessels & Piping 10/01/2015	5,449.95	10/01/2015	5,449.95
20000-018380	Hi and Lo - Replace Water Treatment Vessels & Piping (Labor) 10/01/2015	2,502.01	10/01/2015	2,502.01
20000-018381	Hi and Lo - Replace Water Treatment Vessels & Piping (labor OH) 10/01/2015	1,374.10	10/01/2015	1,374.10
20000-018382	Hi and Lo - Replace Water Treatment Vessels & Piping (truck) 10/01/2015	725.00	10/01/2015	725.00
<i>Subtotal: 320000-2000-001 (4)</i>		10,051.06		10,051.06
<i>Asset GL Acct #: 320200-2000-001</i>				
20000-017880	WTP - Sludge Blow Down Valve 2F 06/01/2015	1,082.00	06/01/2015	865.60
20000-018378	WTP - Replace Turbidimeter Filter 6A and 6B 10/01/2015	7,809.76	10/01/2015	6,247.81
<i>Subtotal: 320200-2000-001 (2)</i>		8,891.76		7,113.41
<i>Asset GL Acct #: 320310-2000-001</i>				
20000-018409	Replace Carbon Filter Media, Filters #3 - 80,000lb Filtrasorb 820-2000 LB SS/C/NL 10/01/2015	203,200.00	10/01/2015	203,200.00
20000-018410	Replace Carbon Filter Media, Filters #4 - 80,000lb Filtrasorb 820-2000 LB SS/C/NL 10/01/2015	203,200.00	10/01/2015	203,200.00

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 320310-2000-001</b>				
20000-018411	Replace Carbon Filter Media, Filters #5 - 80,000lb Filtrasorb 820-2000 LB SS/C/NL 10/01/2015	203,200.00		
20000-018412	Replace Carbon Filter Media, Filters #6 - 80,000lb Filtrasorb 820-2000 LB SS/C/NL 10/01/2015	203,200.00	10/01/2015	203,200.00
<b>Subtotal: 320310-2000-001 (4)</b>		<b>812,800.00</b>	<b>10/01/2015</b>	<b>203,200.00</b>
<b>Asset GL Acct #: 330500-2000-001</b>				
20000-018132	Shakespeare Tank #1 Rehabilitation - Carryover (2015) 08/01/2015	261,900.00		
<b>Subtotal: 330500-2000-001 (1)</b>		<b>261,900.00</b>	<b>08/01/2015</b>	<b>261,900.00</b>
<b>Asset GL Acct #: 331002-2000-001</b>				
20000-017645	Lake Street Paving - carryover 02/01/2015	13,752.19		
20000-017646	Mitchell St. Main Replacement - paving 02/01/2015	7,123.91	02/01/2015	12,376.97
20000-017716	Harbor Ave - Paving Carryover 03/01/2015	1,332.37	02/01/2015	6,411.52
20000-018634	Mulberry St, Nashua - 2014 Water Main Improvements 12/01/2015	16,599.04	03/01/2015	1,199.13
20000-018635	Ninth St, Nashua - 2014 Water Main Improvements 12/01/2015	6,411.48	12/01/2015	14,939.14
<b>Subtotal: 331002-2000-001 (5)</b>		<b>45,218.99</b>	<b>12/01/2015</b>	<b>5,770.33</b>
<b>Asset GL Acct #: 331003-2000-001</b>				
20000-018581	Gate Vale Paving 11/01/2015	3,276.99		
<b>Subtotal: 331003-2000-001 (1)</b>		<b>3,276.99</b>	<b>11/01/2015</b>	<b>3,276.99</b>
<b>Asset GL Acct #: 331200-2000-001</b>				
20000-017604	Grove St, Nashua - 2014 Water Main Improvements - mains 01/01/2015	25,709.46		
20000-017606	Eldridge St Nashua, Main Replacement - mains 01/01/2015	31,516.41	01/01/2015	23,138.51
20000-017608	Robinson Ct, Nashua - 2014 Water Main Improvements - mains 01/01/2015	40,638.40	01/01/2015	28,364.77
20000-017611	Oak St., Nashua - 2014 Water Main Improvements - mains 01/01/2015	1,219.00	01/01/2015	36,574.56
20000-017612	Belmont St, Nashua - 2014 Water Main Improvements - mains 01/01/2015	14,453.96	01/01/2015	1,097.10
20000-017614	Cross St, Nashua - 2014 Water Main Improvements - mains 01/01/2015	24,053.00	01/01/2015	13,008.56
20000-017653	Foundry St Amherst, Main Replacement - Land Survey Services 02/01/2015	3,546.27	01/01/2015	21,647.70
20000-017654	Cross St., Amherst Water Main Replacement - Land Survey Services 02/01/2015	810.00	02/01/2015	3,191.64
20000-017655	Lake Steet Main Replacement - carryover 02/01/2015	29,740.27	02/01/2015	729.00
20000-017656	Boston Post Rd Amherst Water Main Replacement 02/01/2015	1,520.44	02/01/2015	26,766.24
20000-017657	Boston Post Rd Amherst Water Main Replacement - Labor 02/01/2015	182.65	02/01/2015	1,368.40
20000-017658	Boston Post Rd Amherst Water Main Replacement - Labor OH 02/01/2015	117.54	02/01/2015	164.38
20000-017659	Boston Post Rd Amherst Water Main Replacement - Truck 02/01/2015	68.25	02/01/2015	105.79
20000-017660	Boston Post Rd., Amherst Main Replacement - Land Survey Work 02/01/2015	1,947.23	02/01/2015	61.42
				<b>1,752.51</b>

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
<i>Year Ending December, 2015</i>				
<i>Asset GL Acct #: 331200-2000-001</i>				
20000-017661	Boston Post Rd., Amherst Main Replacement - Land Survey Work 02/01/2015	209.80		
20000-017662	Boston Post Rd., Amherst Main Replacement - Land Survey Work 02/01/2015	135.01	02/01/2015	188.82
20000-017663	Boston Post Rd., Amherst Main Replacement - Land Survey Work 02/01/2015	63.00	02/01/2015	121.51
20000-017710	Burke St. Main Replacement - 2015 Carryover 03/01/2015	1,642.05	02/01/2015	56.70
20000-017711	Eldridge St Nashua, Main Replacement - 2015 Carryover 03/01/2015	1,519.53	03/01/2015	1,477.84
20000-017712	Eldridge St Nashua, Main Replacement - 2015 Carryover - Labor OH 03/01/2015	536.58	03/01/2015	1,367.58
20000-017713	Eldridge St Nashua, Main Replacement - 2015 Carryover - Labor 03/01/2015	833.85	03/01/2015	482.92
20000-017714	Eldridge St Nashua, Main Replacement - 2015 Carryover - Truck 03/01/2015	59.69	03/01/2015	750.46
20000-017715	Eldridge St Nashua, Main Replacement - 2015 Carryover - Vac #60 03/01/2015	60.00	03/01/2015	53.72
20000-017773	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua 04/01/2015	28,101.57	03/01/2015	54.00
20000-017778	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua - mains 04/01/2015	739.27	04/01/2015	25,291.41
20000-017779	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua - mains 04/01/2015	406.01	04/01/2015	665.34
20000-017780	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua - mains 04/01/2015	188.13	04/01/2015	365.41
20000-017846	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua - mains 05/01/2015	30,740.86	04/01/2015	169.32
20000-017847	Broad St. Parkway Phase 3 Water Main Replacement - Broad St., Nashua - mains 05/01/2015	12,869.87	05/01/2015	27,666.77
20000-017848	Baldwin St Main Replacement 05/01/2015	23,949.00	05/01/2015	11,582.88
20000-017849	Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - mains 05/01/2015	1,875.00	05/01/2015	21,554.10
20000-017881	Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - mains 06/01/2015	1,032.09	05/01/2015	1,687.50
20000-017889	Ninth St, Nashua - 2014 Water Main Improvements 06/01/2015	1,179.83	06/01/2015	928.88
20000-017890	Ninth St, Nashua - 2014 Water Main Improvements 06/01/2015	2,590.72	06/01/2015	1,061.85
20000-017891	Ninth St, Nashua - 2014 Water Main Improvements - Labor 06/01/2015	287.77	06/01/2015	2,331.65
20000-017892	Ninth St, Nashua - 2014 Water Main Improvements - Labor OH 06/01/2015	158.04	06/01/2015	258.99
20000-017893	Ninth St, Nashua - 2014 Water Main Improvements - Truck 06/01/2015	57.00	06/01/2015	142.24
20000-017927	Ninth St, Nashua - 2014 Water Main Improvements 06/01/2015	2,787.34	06/01/2015	51.30
20000-017980	Burke St. Main Replacement - 2015 Carryover 06/01/2015	1,492.83	06/01/2015	2,508.61
20000-017981	Eldridge St Nashua, Main Replacement - 2015 Carryover- Main 06/01/2015	5,223.95	06/01/2015	1,343.55
20000-017982	Eldridge St Nashua, Main Replacement - 2015 Carryover- Backhoe 06/01/2015	9.75	06/01/2015	4,701.55
				8.77

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 331200-2000-001</i>				
20000-017983	Eldridge St Nashua, Main Replacement - 2015 Carryover- Labor 06/01/2015	3,864.94	06/01/2015	3,478.45
20000-017984	Eldridge St Nashua, Main Replacement - 2015 Carryover- Labor OH 06/01/2015	2,122.63	06/01/2015	1,910.37
20000-017985	Eldridge St Nashua, Main Replacement - 2015 Carryover- Truck 06/01/2015	387.70	06/01/2015	348.93
20000-017986	Eldridge St Nashua, Main Replacement - 2015 Carryover- Misc. Equip 06/01/2015	50.00	06/01/2015	45.00
20000-018096	Park St Main Replacement 08/01/2015	293.06	08/01/2015	263.75
20000-018097	Court St Main Replacement 08/01/2015	549.81	08/01/2015	494.43
20000-018098	Burke St. Main Replacement - 2015 Carryover 08/01/2015	4,007.41	08/01/2015	3,606.67
20000-018100	Franklin St Main Replacement 08/01/2015	375.79	08/01/2015	338.21
20000-018102	Ninth St, Nashua - 2014 Water Main Improvements 08/01/2015	104,620.06	08/01/2015	94,158.05
20000-018126	Boston Post Rd Amherst Water Main Replacement 08/01/2015	774.56	08/01/2015	697.10
20000-018127	Eldridge St Nashua, Main Replacement - 2015 Carryover- Main 08/01/2015	13,274.12	08/01/2015	11,946.71
20000-018129	Grove St, Nashua - 2015 Water Main Improvements 08/01/2015	314.57	08/01/2015	283.11
20000-018130	Eldridge St. Emergency Water Main 08/01/2015	509.91	08/01/2015	458.92
20000-018147.1	School Street, Amherst - Water Main Replacement (Foundry St, carry over) 08/01/2015	28,559.45	08/01/2015	25,703.50
20000-018147.2	Foundry Street, Amherst - Water Main Replacement (Foundry St, carry over) 08/01/2015	154,925.62	08/01/2015	139,433.06
20000-018148	Foundry Street, Amherst - Water Main Replacement (Foundry St, carry over) - Labor 08/01/2015	967.89	08/01/2015	871.10
20000-018149	Foundry Street, Amherst - Water Main Replacement (Foundry St, carry over) - Labor OH 08/01/2015	531.57	08/01/2015	478.41
20000-018150	Foundry Street, Amherst - Water Main Replacement (Foundry St, carry over) - Truck 08/01/2015	283.50	08/01/2015	255.15
20000-018151	School Street, Amherst - Water Main Replacement (Foundry St, carry over) - Inventory 08/01/2015	409.63	08/01/2015	368.67
20000-018161	Broad St. Parkway Phase 3 Water Main Replacement - Broad St., Nashua - mains 09/01/2015	15,856.98	09/01/2015	14,271.28
20000-018285	Mulberry St, Nashua - 2014 Water Main Improvements 09/01/2015	30,195.65	09/01/2015	27,176.09
20000-018287	Mulberry St, Nashua - 2014 Water Main Improvements - P&F inventory 09/01/2015	630.66	09/01/2015	567.59
20000-018288	Mulberry St, Nashua - 2014 Water Main Improvements - labor 09/01/2015	3,996.00	09/01/2015	3,596.40
20000-018289	Mulberry St, Nashua - 2014 Water Main Improvements - labor oh 09/01/2015	2,194.60	09/01/2015	1,975.14
20000-018290	Mulberry St, Nashua - 2014 Water Main Improvements - misc. equip. 09/01/2015	60.00	09/01/2015	54.00
20000-018291	Mulberry St, Nashua - 2014 Water Main Improvements - truck 09/01/2015	519.45	09/01/2015	467.50
20000-018292	Harbor Ave Main Improvements - mains 09/01/2015	33,781.45	09/01/2015	30,403.30

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 331200-2000-001</i>				
20000-018301	Allds St. (Burke St.) Main Replacement 09/01/2015	13,846.76	09/01/2015	12,462.08
20000-018303	Allds St. (Burke St.) Main Replacement - labor 09/01/2015	246.78	09/01/2015	222.10
20000-018304	Allds St. (Burke St.) Main Replacement - labor oh 09/01/2015	135.53	09/01/2015	121.98
20000-018305	Allds St. (Burke St.) Main Replacement - truck 09/01/2015	94.50	09/01/2015	85.05
20000-018308	Allds Street Nashua (Burke St) Water Main Replacement - mains 09/01/2015	493,860.76	09/01/2015	444,474.68
20000-018312	Allds Street Nashua (Burke St) Water Main Replacement - compressor 09/01/2015	38.00	09/01/2015	34.20
20000-018313	Allds Street Nashua (Burke St) Water Main Replacement - P&F Inv 09/01/2015	3,523.23	09/01/2015	3,170.91
20000-018314	Allds Street Nashua (Burke St) Water Main Replacement - labor 09/01/2015	4,482.21	09/01/2015	4,033.99
20000-018315	Allds Street Nashua (Burke St) Water Main Replacement - labor oh 09/01/2015	2,461.63	09/01/2015	2,215.47
20000-018316	Allds Street Nashua (Burke St) Water Main Replacement - misc. equip. 09/01/2015	20.00	09/01/2015	18.00
20000-018317	Allds Street Nashua (Burke St) Water Main Replacement - truck 09/01/2015	837.00	09/01/2015	753.30
20000-018359	Mack Hill Rd. Water Main Replacement 10/01/2015	124,527.80	10/01/2015	112,075.02
20000-018360	Mack Hill Rd. Water Main Replacement - labor 10/01/2015	969.97	10/01/2015	872.97
20000-018361	Mack Hill Rd. Water Main Replacement - labor oh 10/01/2015	532.71	10/01/2015	479.44
20000-018362	Mack Hill Rd. Water Main Replacement - truck 10/01/2015	311.50	10/01/2015	280.35
20000-018363	Harbor Ave Main Improvements - mains 10/01/2015	3,550.00	10/01/2015	3,195.00
20000-018371	Allds Street Nashua (Burke St) Water Main Replacement - Mains 10/01/2015	82,995.71	10/01/2015	74,686.14
20000-018372	Allds Street Nashua (Burke St) Water Main Replacement - Mains 10/01/2015	0.71	10/01/2015	0.64
20000-018386	Temple St, Nashua - 2015 Nashua Water Main Replacements 10/01/2015	166,578.95	10/01/2015	149,921.05
20000-018388	Temple St, Nashua - 2015 Nashua Water Main Replacements - compressor 10/01/2015	38.00	10/01/2015	34.20
20000-018389	Temple St, Nashua - 2015 Nashua Water Main Replacements - inventory 10/01/2015	249.77	10/01/2015	224.79
20000-018390	Temple St, Nashua - 2015 Nashua Water Main Replacements - labor 10/01/2015	1,583.01	10/01/2015	1,424.71
20000-018391	Temple St, Nashua - 2015 Nashua Water Main Replacements - labor oh 10/01/2015	869.39	10/01/2015	782.45
20000-018392	Temple St, Nashua - 2015 Nashua Water Main Replacements - truck 10/01/2015	254.75	10/01/2015	229.27
20000-018461	Rochette Ave, Nashua - 2015 Nashua Water Main Replacements - Mains 11/01/2015	28,758.12	11/01/2015	25,882.31
20000-018465	Marquis St, Nashua - 2015 Nashua Water Main Improvements - Mains 11/01/2015	17,677.26	11/01/2015	15,909.53
20000-018467	Chestnut St, Nashua - 2015 Nashua Water Main Replacements - Mains 11/01/2015	172,769.95	11/01/2015	155,492.96

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2015</i>				
<i>Asset GL Acct #: 331200-2000-001</i>				
20000-018471	Chestnut St. 2015 Nashua Water Main Replacements 11/01/2015	1,225.52		
20000-018472	Chestnut St. 2015 Nashua Water Main Replacements 11/01/2015	40.72	11/01/2015	1,102.97
20000-018473	Chestnut St. 2015 Nashua Water Main Replacements 11/01/2015	673.06	11/01/2015	36.65
20000-018474	Chestnut St. 2015 Nashua Water Main Replacements 11/01/2015	315.00	11/01/2015	605.75
20000-018475	Ash St, Nashua - 2015 Nashua Water Main Replacements - Mains 11/01/2015	55,668.00	11/01/2015	283.50
20000-018478	Ash St, Nashua - 2015 Nashua Water Main Replacements - labor 11/01/2015	506.56	11/01/2015	50,101.20
20000-018479	Ash St, Nashua - 2015 Nashua Water Main Replacements - loh 11/01/2015	278.20	11/01/2015	455.90
20000-018480	Ash St, Nashua - 2015 Nashua Water Main Replacements - comp 11/01/2015	38.00	11/01/2015	250.38
20000-018481	Ash St, Nashua - 2015 Nashua Water Main Replacements - truck 11/01/2015	105.00	11/01/2015	34.20
20000-018485	Lovell Street Main Replacement - Mains 11/01/2015	189,262.74	11/01/2015	94.50
20000-018487	Lovell Street Main Replacement - labor 11/01/2015	84.30	11/01/2015	170,336.47
20000-018488	Lovell Street Main Replacement - labor oh 11/01/2015	46.30	11/01/2015	75.87
20000-018489	Lovell Street Main Replacement - truck 11/01/2015	30.00	11/01/2015	41.67
20000-018498	Maple Haven Interconnection with Richardson (4" PVC and 6" PVC) 11/01/2015	86,900.00	11/01/2015	27.00
20000-018499	Howard St. Emergency Main Replacement - Nashua Main Replacements - labor 11/01/2015	691.42	11/01/2015	86,900.00
20000-018500	Howard St. Emergency Main Replacement - Nashua Main Replacements - labor oh 11/01/2015	379.73	11/01/2015	622.28
20000-018501	Howard St. Emergency Main Replacement - Nashua Main Replacements - truck 11/01/2015	195.00	11/01/2015	341.76
20000-018502	Howard St. Emergency Main Replacement - Nashua Main Replacements - inv 11/01/2015	203.55	11/01/2015	175.50
20000-018503	Howard St. Emergency Main Replacement - Nashua Main Replacements - Mains 11/01/2015	137,846.35	11/01/2015	183.19
20000-018509	Harbor Ave Main Improvements - mains 11/01/2015	56,653.54	11/01/2015	124,061.71
20000-018512	Allds Street Nashua (Burke St) Water Main Replacement - Mains 11/01/2015	123,556.00	11/01/2015	50,988.19
20000-018636	Harbor Ave Main Improvements - Mains 12/01/2015	2,818.00	11/01/2015	111,200.40
20000-018641	Mack Hill Rd. Water Main Replacement 12/01/2015	168,518.51	12/01/2015	2,536.20
20000-018642	Allds Street Nashua (Burke St) Water Main Replacement - Mains 12/01/2015	3,862.93	12/01/2015	151,666.66
20000-018645	Temple St, Nashua - 2015 Nashua Water Main Replacements - mains 12/01/2015	166,676.76	12/01/2015	3,476.64
20000-018652	Burke St. Main Replacement 12/01/2015	778.61	12/01/2015	150,009.08
20000-018653	Howard St. Emergency Main Replacement - Nashua Main Replacements 12/01/2015	105.05	12/01/2015	700.75
			12/01/2015	94.54

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 331200-2000-001</i>				
20000-018654	Lovell Street Main Replacement - Mains 12/01/2015	225.54	12/01/2015	209.99
20000-018659	Foundry Street, Amherst - Water Main Replacement (Foundry St, carry over) 12/01/2015	219.81	12/01/2015	197.83
20000-018660	Oak St, Nashua - 2015 Water Main Improvements 12/01/2015	422.15	12/01/2015	379.93
20000-018661	Oak St, Nashua - 2015 Water Main Improvements 12/01/2015	231.92	12/01/2015	208.73
20000-018662	Oak St, Nashua - 2015 Water Main Improvements 12/01/2015	127.37	12/01/2015	114.63
20000-018663	Cross St, Nashua - 2015 Water Main Improvements 12/01/2015	532.88	12/01/2015	479.59
20000-018664	Eldridge St Nashua, Main Replacement - 2015 Carryover- Main 12/01/2015	53.74	12/01/2015	48.37
20000-018665	Court St Main Replacement 12/01/2015	337.44	12/01/2015	303.70
20000-018666	Mulberry St, Nashua - 2014 Water Main Improvements 12/01/2015	476.67	12/01/2015	476.67
20000-018668	Baldwin St Main Replacement 12/01/2015	618.42	12/01/2015	556.58
20000-018669	School Street, Amherst - Water Main Replacement (carry over) 12/01/2015	27.48	12/01/2015	27.48
20000-018672	Broad St. Parkway Phase 3 Water Main Replacement - Broad St., Nashua - mains 12/01/2015	357.20	12/01/2015	321.48
20000-018673	Chestnut St, Nashua - 2015 Nashua Water Main Replacements 12/01/2015	149.91	12/01/2015	134.92
20000-018690	New Section of Main - Kinsley St. from Main St. for future sewer/water 12/02/2015	97,296.93	12/02/2015	87,567.24
20000-018691	New Section of Main - Kinsley St. from Main St. for future sewer/water 12/02/2015	43.65	12/02/2015	39.29
20000-018692	New Section of Main - Kinsley St. from Main St. for future sewer/water 12/02/2015	23.97	12/02/2015	21.57
20000-018693	New Section of Main - Kinsley St. from Main St. for future sewer/water 12/02/2015	30.75	12/02/2015	27.67
20000-018694	New Section of Main - Kinsley St. from Main St. for future sewer/water 12/02/2015	12.76	12/02/2015	11.48
20000-018695	New Section of Main - Kinsley St. from Main St. for future sewer/water 12/02/2015	3,766.37	12/02/2015	3,389.73
<i>Subtotal: 331200-2000-001 (141)</i>		2,921,956.24		2,638,507.57
<i>Asset GL Acct #: 331250-2000-001</i>				
20000-017682	Aldgate (#7): Nashua - Gate Valves: 1" - Core - Install B.O 03/01/2015	1,078.88	03/01/2015	1,078.88
20000-017774	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua - gates 04/01/2015	1,221.87	04/01/2015	1,099.68
20000-017894	West Hollis Street (#700): Nashua - Gate Valves: 1" - Core 06/01/2015	1,228.96	06/01/2015	1,228.96
20000-018099	Burke St. Main Replacement - 2015 Carryover 08/01/2015	2,500.00	08/01/2015	2,250.00
20000-018103	Mulberry St, Nashua - 2014 Water Main Improvements 08/01/2015	1,306.10	08/01/2015	1,175.49
20000-018104	Courtland St. @ Manchester St.: Nashua - Gate Valves: 4" 08/01/2015	4,885.68	08/01/2015	4,885.68
20000-018105	Chestnut (#125): Nashua - Gate Valves: 4" 08/01/2015	2,732.97	08/01/2015	2,732.97



**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 331250-2000-001</b>				
20000-018154	Foundry Street, Amherst - Water Main Replacement (Foundry St, carry over)			
	08/01/2015	2,300.00		
20000-018162	Manchester St (#): Nashua - Gate Valves: 4" - Core Additional Charges To Gate Replacement On Manc		08/01/2015	2,070.00
	09/01/2015	631.09		
20000-018286	Mulberry St, Nashua - 2014 Water Main Improvements		09/01/2015	631.09
	09/01/2015	1,145.40		
20000-018306	Warner Street Air Release Valve		09/01/2015	1,030.86
	09/01/2015	1,250.00		
20000-018309	Allds Street Nashua (Burke St) Water Main Replacement - gates		09/01/2015	1,125.00
	09/01/2015	15,051.33		
20000-018318	Warner Street Air Release Valve - labor		09/01/2015	13,546.20
	09/01/2015	84.32		
20000-018319	Warner Street Air Release Valve - loh		09/01/2015	75.89
	09/01/2015	46.31		
20000-018320	Warner Street Air Release Valve- truck		09/01/2015	41.68
	09/01/2015	33.00		
20000-018321	Warner Street Air Release Valve- inv		09/01/2015	29.70
	09/01/2015	990.38		
20000-018358	Mack Hill Rd. Water Main Replacement - gates		09/01/2015	891.34
	10/01/2015	23,000.00		
20000-018370	Allds Street Nashua (Burke St) Water Main Replacement - gate		10/01/2015	20,700.00
	10/01/2015	3,400.00		
20000-018385	Temple St, Nashua - 2015 Nashua Water Main Replacements		10/01/2015	3,060.00
	10/01/2015	6,571.00		
20000-018462	Rochette Ave, Nashua - 2015 Nashua Water Main Replacements - Gates		10/01/2015	5,913.90
	11/01/2015	750.00		
20000-018464	Marquis St, Nashua - 2015 Nashua Water Main Improvements - Gates		11/01/2015	675.00
	11/01/2015	750.00		
20000-018468	Chestnut St, Nashua - 2015 Nashua Water Main Replacements - Gates		11/01/2015	675.00
	11/01/2015	8,500.00		
20000-018476	Ash St, Nashua - 2015 Nashua Water Main Replacements - Gates		11/01/2015	7,650.00
	11/01/2015	1,750.00		
20000-018483	Lovell Street Main Replacement - Gates		11/01/2015	1,575.00
	11/01/2015	10,500.00		
20000-018504	Howard St. Emergency Main Replacement - Nashua Main Replacements - Gates		11/01/2015	9,450.00
	11/01/2015	4,300.00		
20000-018644	Temple St, Nashua - 2015 Nashua Water Main Replacements - gates		11/01/2015	3,870.00
	12/01/2015	4,258.00		
<b>Subtotal: 331250-2000-001 (26)</b>		<b>100,265.29</b>	<b>12/01/2015</b>	<b>3,832.20</b>
<b>Asset GL Acct #: 331252-2000-001</b>				<b>91,294.52</b>
20000-017610	Robinson Ct, Nashua - 2014 Water Main Improvements - mains gates (4")			
	01/01/2015	653.05		
<b>Subtotal: 331252-2000-001 (1)</b>		<b>653.05</b>	<b>01/01/2015</b>	<b>587.74</b>
<b>Asset GL Acct #: 331300-2000-001</b>				<b>587.74</b>
20000-018004	3 Mill Pond Road: Nashua - 8"DI Developer Installed Dist. Mains CIAC - 191'			
	07/01/2015	12,604.09		
20000-018006	Diamondback Ave.: Nashua - 8"DI Developer Installed Dist. Mains CIAC - 322'		07/01/2015	12,604.09
	07/01/2015	21,248.78		
20000-018135	Legacy Drive, Nashua - Developer Installed Distribution Mains: CIAC		07/01/2015	21,248.78
	08/01/2015	61,832.63		
20000-018139	Timber Ridge Drive, Nashua - Developer Installed Distribution Mains: CIAC		08/01/2015	61,832.63
	08/01/2015	59,391.00		
20000-018524	Schwinn Drive, Nashua - 8" Developer Installed Distribution Mains: CIAC		08/01/2015	59,391.00
	11/01/2015	56,949.37	11/01/2015	56,949.37

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 331300-2000-001</i>				
20000-018525	Adelaide Ave., Nashua - 8" Developer Installed Distribution Mains: CIAC 11/01/2015	35,964.55	11/01/2015	35,964.55
20000-018526	Pendant Lane, Nashua - 4" Developer Installed Distribution Mains: CIAC 11/01/2015	14,641.80	11/01/2015	14,641.80
20000-018527	Harley Way, Nashua - 4" Developer Installed Distribution Mains: CIAC 11/01/2015	8,466.78	11/01/2015	8,466.78
20000-018528	Harley Way, Nashua - 8" Developer Installed Distribution Mains: CIAC 11/01/2015	7,258.90	11/01/2015	7,258.90
<i>Subtotal: 331300-2000-001 (9)</i>		278,357.90		278,357.90
<i>Asset GL Acct #: 333004-2000-001</i>				
20000-017627	Lovewell St. (#1 & #3): Nashua - 1" Renewed Services: M To S - Core Paving Charges Only 02/01/2015	2,148.00	02/01/2015	1,933.20
20000-017628	Deerhaven Dr. (#10): Nashua - 1" Renewed Services: M To S - Core Paving Charges Only 02/01/2015	2,094.96	02/01/2015	1,885.46
20000-017629	Greenlay St. (#5): Nashua - 1" Renewed Services: M To S - Core Paving Charges Only 02/01/2015	2,133.23	02/01/2015	1,919.91
20000-017630	Burritt St. (#14): Nashua - 1" Renewed Services: M To S - Core Paving Charges Only 02/01/2015	1,969.45	02/01/2015	1,772.50
20000-017631	Newburgh Rd. (#27): Nashua - 1" Renewed Services: M To S - Core Paving Charges Only 02/01/2015	1,969.45	02/01/2015	1,772.50
20000-018455	Wethersfield Rd. (#31), Nashua - Services - Paving 10/01/2015	1,015.36	10/01/2015	1,015.36
20000-018582	Services - Paving 11/01/2015	28,130.09	11/01/2015	28,130.09
20000-018592	Main Dunstable (#379): Nashua - Paving: Services 12/01/2015	1,405.34	12/01/2015	1,405.34
20000-018593	Watson St (#23): Nashua - Paving: Services 12/01/2015	1,647.95	12/01/2015	1,647.95
20000-018594	Watson St (#75): Nashua - Paving: Services 12/01/2015	1,684.75	12/01/2015	1,684.75
<i>Subtotal: 333004-2000-001 (10)</i>		44,198.58		43,167.06
<i>Asset GL Acct #: 333100-2000-001</i>				
20000-017810	West Hollis St (#700): Nashua - 1" New Service: M To S 05/01/2015	2,642.71	05/01/2015	2,642.71
20000-017811	Thornton Ferry Rd (#2): Amherst - 1 1/2" New Service: M To S 05/01/2015	2,007.49	05/01/2015	2,007.49
20000-017812	Robinson Ct (#2-4): Nashua - 1" New Service: M To S 05/01/2015	1,387.49	05/01/2015	1,387.49
20000-017908	Main St (#220): Nashua - 1" New Service: M To S - Community Systems 06/01/2015	1,823.88	06/01/2015	1,823.88
20000-017909	Robinson Ct (#2-4): Nashua - 1" New Service: M To S - Core Additional Charges To Original Work Or 06/01/2015	74.73	06/01/2015	74.73
20000-018180	Main Dunstable Rd (#379): Nashua - 1" New Service: M To S - Core 09/01/2015	1,659.85	09/01/2015	1,659.85
20000-018580	New Boston Rd (at Wall): Bedford - 1 1/2" New Service: M To S 11/01/2015	10,872.56	11/01/2015	9,785.30
<i>Subtotal: 333100-2000-001 (7)</i>		20,468.71		19,381.45
<i>Asset GL Acct #: 333200-2000-001</i>				
20000-017581	Leslie Ln (#8): Nashua - 1" Renewed Services: M To S 01/01/2015	3,927.39	01/01/2015	3,534.65
20000-017605	Grove St, Nashua - 2014 Water Main Improvements - services 01/01/2015	6,260.00	01/01/2015	5,634.00
20000-017607	Eldridge St Nashua, Main Replacement - services 01/01/2015	1,173.45	01/01/2015	1,056.10

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333200-2000-001</i>				
20000-017609	Robinson Ct, Nashua - 2014 Water Main Improvements - services 01/01/2015	4,581.36		
20000-017613	Belmont St, Nashua - 2014 Water Main Improvements - services 01/01/2015	4,395.65	01/01/2015	4,123.22
20000-017632	Wethersfield Rd. (#37): Nashua - 1" Renewed Services: M To S - Core 02/01/2015	3,123.87	01/01/2015	3,956.08
20000-017633	Barker Ave. (#9): - 1" Renewed Services: M To S - Core 02/01/2015	4,968.22	02/01/2015	2,811.48
20000-017690	Aldgate (#7): Nashua - 1" Renewed Services: M To S - Core 03/01/2015	4,864.30	02/01/2015	4,471.40
20000-017691	Lantern Ln (#7): Nashua - 1" Renewed Services: M To S - Core 03/01/2015	2,718.54	03/01/2015	4,377.87
20000-017764	Bruce St (#5): Nashua - 1" Renewed Services: M To S - Core 04/01/2015	2,596.47	03/01/2015	2,446.69
20000-017775	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua - services 04/01/2015	8,198.82	04/01/2015	2,336.82
20000-017806	Tinker Rd (#52): Nashua - 1" Renewed Services: M To S 05/01/2015	2,090.70	04/01/2015	7,378.94
20000-017807	Biscayne Pkwy (#16): Nashua - 1" Renewed Services: M To S 05/01/2015	3,036.95	05/01/2015	1,881.63
20000-017808	Park Ave (#24): Nashua - 1" Renewed Services: M To S 05/01/2015	1,702.51	05/01/2015	2,733.25
20000-017809	Lake St (#32): Nashua - 1" Renewed Services: M To S 05/01/2015	1,112.77	05/01/2015	1,532.26
20000-017906	Pratt Street (#25), Nashua: - 1" Renewed Services: M To S - Core 06/01/2015	757.35	05/01/2015	1,001.49
20000-017907	Park Ave (#24): Nashua - 1" Renewed Services: M To S - Core Additional Charges To Original Work O 06/01/2015	148.70	06/01/2015	681.61
20000-018019	Vine St (#95): Nashua - 1" Renewed Services 07/01/2015	890.83	06/01/2015	133.83
20000-018121	Hopkins St (#8): Nashua - 1" Renewed Services: M To S 08/01/2015	1,127.06	07/01/2015	801.75
20000-018122	Pine Hill Ave. (#21): Nashua - 1" Renewed Services: M To S - Core 08/01/2015	1,362.33	08/01/2015	1,014.35
20000-018123	W. Hollis St (#62): Nashua - 1" Renewed Services: M To S 08/01/2015	1,237.13	08/01/2015	1,226.10
20000-018124	Vine St (#95): Nashua - 1" Renewed Services: M To S - Core (police detail only) 08/01/2015	241.10	08/01/2015	1,113.42
20000-018153.1	School Street, Amherst - Water Main Replacement (Foundry St, carry over) 08/01/2015	1,000.00	08/01/2015	216.99
20000-018153.2	Foundry Street, Amherst - Water Main Replacement (Foundry St, carry over) 08/01/2015	29,500.00	08/01/2015	900.00
20000-018155	Mulberry St, Nashua - 2014 Water Main Improvements 08/01/2015	16,428.30	08/01/2015	26,550.00
20000-018175	Reservoir (#6): Nashua - 1" Renewed Services: M To S - Core 09/01/2015	1,748.22	08/01/2015	14,785.47
20000-018176	Manchester St (#61): Nashua - 1" Renewed Services: M To S - Core 09/01/2015	1,882.95	08/01/2015	1,573.40
20000-018177	Hollis St W (#62): Nashua - 1" Renewed Services: M To S - Core Additional Cost Associated With M-S 09/01/2015	363.04	09/01/2015	1,694.65
20000-018178	New Dunstable (#29): Nashua - 1" Renewed Services: M To S - Core 09/01/2015	1,413.03	09/01/2015	326.74
20000-018179	Ayer (#6): Nashua - 1" Renewed Services: M To S - Core 0 09/01/2015	582.91	09/01/2015	1,271.73
				524.62

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333200-2000-001</i>				
20000-018293	Harbor Ave Main Improvements - services 09/01/2015	27,744.50		
20000-018310	Allds Street Nashua (Burke St) Water Main Replacement - services 09/01/2015	71,792.33	09/01/2015	24,970.05
20000-018331	Cushing Ave. (#16), Nashua: Partial 1" CT Service Renewal 09/01/2015	1,075.79	09/01/2015	64,613.10
20000-018369	Allds Street Nashua (Burke St) Water Main Replacement - Service 10/01/2015	2,500.00	09/01/2015	1,075.79
20000-018387	Temple St, Nashua - 2015 Nashua Water Main Replacements - service 10/01/2015	4,140.40	10/01/2015	2,250.00
20000-018442	Westwood (#113): Nashua - 1" Renewed Services: M To S - Core 10/01/2015	5,121.08	10/01/2015	3,726.36
20000-018443	Manchester St (#56): Nashua - 1" Renewed Services: M To S - Core 10/01/2015	4,282.94	10/01/2015	4,608.97
20000-018444	E. Dunstable (#50): Nashua - 3/4" Renewed Services: M To S - Core 10/01/2015	2,819.77	10/01/2015	3,854.65
20000-018445	Watson (#23): Nashua - 1" Renewed Services: M To S - Core 10/01/2015	2,739.08	10/01/2015	2,537.79
20000-018445.1	Watson (#23): Nashua - 1" Renewed Services: M To S - Core additional cost 10/01/2015	15.00	10/01/2015	2,465.17
20000-018446	Watson (#75): Nashua - 1" Renewed Services: M To S - Core 10/01/2015	2,641.61	10/01/2015	15.00
20000-018447	Ayer (#6): Nashua - 1" Renewed Services: M To S - Core 10/01/2015	1,061.64	10/01/2015	2,377.45
20000-018448	Vine St (#95): Nashua - 1" Renewed Services: M To S - Core 10/01/2015	1,234.46	10/01/2015	955.48
20000-018448.1	Vine St (#95): Nashua - 1" Renewed Services: M To S - Core additional cost 10/01/2015	37.50	10/01/2015	1,111.01
20000-018449	W. Hollis St (#62): Nashua - 1" Renewed Services: M To S - Core 10/01/2015	897.46	10/01/2015	37.50
20000-018456	Cushing Ave. (#16), Nashua - 1" Partial Service Renewal (sidewalk work) 10/01/2015	932.12	10/01/2015	807.71
20000-018463	Rochette Ave, Nashua - 2015 Nashua Water Main Replacements - Services 11/01/2015	1,250.00	10/01/2015	932.12
20000-018466	Marquis St, Nashua - 2015 Nashua Water Main Improvements - Services 11/01/2015	750.00	11/01/2015	1,125.00
20000-018470	Chestnut St, Nashua - 2015 Nashua Water Main Replacements - Services 11/01/2015	28,500.00	11/01/2015	675.00
20000-018477	Ash St, Nashua - 2015 Nashua Water Main Replacements - Services 11/01/2015	3,250.00	11/01/2015	25,650.00
20000-018484	Lovell Street Main Replacement - Services 11/01/2015	18,500.00	11/01/2015	2,925.00
20000-018505	Howard St. Emergency Main Replacement - Nashua Main Replacements - Services 11/01/2015	8,350.00	11/01/2015	16,650.00
20000-018510	Harbor Ave Main Improvements - services 11/01/2015	4,800.00	11/01/2015	7,515.00
20000-018511	Allds Street Nashua (Burke St) Water Main Replacement - Service 11/01/2015	51,040.00	11/01/2015	4,320.00
20000-018578	Dunstable Rd E (#50): Nashua - 3/4" Renewed Services: M To S - Core 11/01/2015	225.70	11/01/2015	45,936.00
20000-018579	Monza Road (#40): Nashua - 1" Renewed Services: M To S 11/01/2015	3,260.42	11/01/2015	203.13
20000-018591	Gilman St (#17-21): Nashua - 1" Renewed Services 12/01/2015	528.27	11/01/2015	2,934.38
			12/01/2015	475.44

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333200-2000-001</i>				
20000-018646	Temple St, Nashua - 2015 Nashua Water Main Replacements - services 12/01/2015	10,560.00		
<i>Subtotal: 333200-2000-001 (58)</i>		<u>373,484.02</u>	12/01/2015	<u>9,504.00</u>
<i>Asset GL Acct #: 333230-2000-001</i>				
20000-017582	Hollow Ridge Dr. (#50): Nashua - 1" Developer Installed Services - CIAC 01/01/2015	1,332.06	01/01/2015	1,332.06
20000-017584	Elystan Cir. (#3): Nashua - 1" Developer Installed Services - CIAC 01/01/2015	1,332.06	01/01/2015	1,332.06
20000-017586	Elystan Cir. (#5): Nashua - 1" Developer Installed Services - CIAC 01/01/2015	1,332.06	01/01/2015	1,332.06
20000-017588	Pilgrim Cir. (#25): Nashua - 1.5" Developer Installed Services - CIAC 01/01/2015	1,472.87	01/01/2015	1,472.87
20000-017590	Ballerina Ct. (#14): Nashua - 1" Developer Installed Services - CIAC 01/01/2015	1,332.06	01/01/2015	1,332.06
20000-017592	Trailside Drive (#5): Amherst - 1" CT Service 01/01/2015	1,332.06	01/01/2015	1,332.06
20000-017594	Reserve Way (#54): Milford - 1" Developer Installed Services - CIAC 01/01/2015	1,906.72	01/01/2015	1,906.72
20000-017596	Main Dunstable Rd. (#341): Nashua - 1" Developer Installed Services - CIAC 01/01/2015	1,906.72	01/01/2015	1,906.72
20000-017634	Trailside Drive (#7): Amherst - 1" CT Service 02/01/2015	1,332.06	02/01/2015	1,332.06
20000-017636	Tamora Ct. (#9): Nashua - 1" Developer Installed Services - CIAC 02/01/2015	1,332.06	02/01/2015	1,332.06
20000-017638	Atherstone Ln. (#12): Bedford - 1" Developer Installed Services - CIAC 02/01/2015	1,906.72	02/01/2015	1,906.72
20000-017704	Legacy Dr. (#8): Nashua - 1 Developer Installed Services - CIAC 03/01/2015	1,358.21	03/01/2015	1,358.21
20000-017706	Elystan Cir. (#9): Nashua - 1 Developer Installed Services - CIAC 03/01/2015	1,358.21	03/01/2015	1,358.21
20000-017737	Elystan Cir. (#7): Nashua - 1" Developer Installed Services - CIAC 04/01/2015	1,358.21	04/01/2015	1,358.21
20000-017739	Pilgrim Cir. (#3): Nashua - 1" Developer Installed Services - CIAC 04/01/2015	1,358.21	04/01/2015	1,358.21
20000-017741	Stinson Dr. (#4): Nashua - 1" Developer Installed Services - CIAC 04/01/2015	1,358.21	04/01/2015	1,358.21
20000-017743	Badger Hill Dr. (#149): Milford - 1" Developer Installed Services - CIAC 04/01/2015	1,906.72	04/01/2015	1,906.72
20000-017745	Crystal Dr. (#15): Nashua - 1" Developer Installed Services - CIAC 04/01/2015	1,906.72	04/01/2015	1,906.72
20000-017747	Barker Ave. (#12): Nashua - 1" Developer Installed Services - CIAC 04/01/2015	1,906.72	04/01/2015	1,906.72
20000-017813	Legacy Dr. (#3): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21
20000-017815	Legacy Dr. (#5): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21
20000-017817	Legacy Dr. (#7): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21
20000-017819	Legacy Dr. (#9): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21
20000-017821	Legacy Dr. (#15): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21
20000-017823	Diamondback Ave. (#31): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333230-2000-001</i>				
20000-017825	Pilgrim Cir. (#5): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21
20000-017827	Pilgrim Cir. (#20): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21
20000-017829	Stinson Dr. (#20): Nashua - 1" Developer Installed Services - CIAC 05/01/2015	1,358.21	05/01/2015	1,358.21
20000-017831	Amherst St. (#635): Nashua - 2" Developer Installed Services - CIAC 05/01/2015	2,198.65	05/01/2015	2,198.65
20000-017833	Stinson Dr. (#20): Nashua - 2" Developer Installed Services - CIAC 05/01/2015	3,809.07	05/01/2015	3,809.07
20000-017914	Hollow Ridge Drive (#39): Nashua - 1" Developer Installed Services - CIAC 06/01/2015	1,358.21	06/01/2015	1,358.21
20000-017916	Mill Pond Dr (#3): Nashua - 1" Developer Installed Services - CIAC 06/01/2015	1,358.21	06/01/2015	1,358.21
20000-017918	Legacy Dr (#10): Nashua - 1" Developer Installed Services - CIAC 06/01/2015	1,358.21	06/01/2015	1,358.21
20000-017920	Harvest Dr (#30): Derry - 1" Developer Installed Services - CIAC 06/01/2015	1,358.21	06/01/2015	1,358.21
20000-017922	Watson St (#79): Nashua - 1" Developer Installed Services - CIAC 06/01/2015	1,906.72	06/01/2015	1,906.72
20000-017924	Bramble Dr (#4): Nashua - 1" Developer Installed Services - CIAC 06/01/2015	1,906.72	06/01/2015	1,906.72
20000-018050	Egerton Dr (#8): Nashua - 1" Developer Installed Services - CIAC 07/01/2015	1,358.21	07/01/2015	1,358.21
20000-018052	Legacy Dr (#17): Nashua - 2" Developer Installed Services - CIAC 07/01/2015	1,650.14	07/01/2015	1,650.14
20000-018054	Harvest Dr (#26): Derry - 1" Developer Installed Services - CIAC 07/01/2015	1,358.21	07/01/2015	1,358.21
20000-018056	Ballerina CT (#15): Nashua - 1" Developer Installed Services - CIAC 07/01/2015	1,358.21	07/01/2015	1,358.21
20000-018058	Vale Ct (#1): Amherst - 1" Developer Installed Services - CIAC 07/01/2015	1,358.21	07/01/2015	1,358.21
20000-018060	Stinson Dr (#17): Nashua - 1" Developer Installed Services - CIAC 07/01/2015	1,358.21	07/01/2015	1,358.21
20000-018062	Chestnut St (#45): Nashua - 2" Developer Installed Services - CIAC 07/01/2015	2,198.65	07/01/2015	2,198.65
20000-018064	Scottie Way (#5): Amherst - 1" Developer Installed Services - CIAC 07/01/2015	1,906.72	07/01/2015	1,906.72
20000-018066	Scottie Way (#7): Amherst - 1" Developer Installed Services - CIAC 07/01/2015	1,906.72	07/01/2015	1,906.72
20000-018181	Founders Way (#2): Amherst - 1" Developer Installed Services - CIAC 09/01/2015	1,475.20	09/01/2015	1,475.20
20000-018183	Hollow Ridge Drive (#53): Nashua - 1" Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018185	Hollow Ridge Drive (#51): Nashua - 1" Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018187	Legacy Dr (#11): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018189	Legacy Dr (#19): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018191	Legacy Dr (#23): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018193	Legacy Dr (#18): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333230-2000-001</i>				
20000-018195	Diamondback Ave (#36): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018197	Potters Way (#1): Amherst - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018199	Hollow Ridge Drive (#): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018201	Pilgrim Circle (#): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018203	Pilgrim Circle (#22): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018205	Trailside Dr (#15): Amherst - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018207	Trailside Dr (#21): Amherst - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018209	Stinson Dr (#11): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,358.21	09/01/2015	1,358.21
20000-018211	E Dunstable Rd (#212): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018213	Amherst St (#345): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018215	Settlers CT (#10): Bedford - 1.5 Developer Installed Services - CIAC 09/01/2015	2,023.71	09/01/2015	2,023.71
20000-018217	Gilson Road (#35): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018219	Robinson Rd (#80): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018221	Furnival Rd (#3): Nashua - 8 Developer Installed Services - CIAC 09/01/2015	13,664.30	09/01/2015	13,664.30
20000-018223	West Hollis Street (#700): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018225	Thornton Ferry Rd (#2): Amherst - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018227	Digital Dr (#31): Nashua - 6 Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
20000-018229	Digital Dr (#33): Nashua - 6 Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
20000-018231	Digital Dr (#35): Nashua - 6 Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
20000-018233	Jennifer Dr (#6): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018235	Main Dunstable Road (#322): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018237	Shern Ann Ave (#55): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018239	Settlers CT (#32): Bedford - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018241	Main St (#168): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018243	Medallion Court (#4): Nashua - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018245	Tara Blvd (#): Nashua - 8 Developer Installed Services - CIAC 09/01/2015	13,664.30	09/01/2015	13,664.30
20000-018247	Reserve Way (#18): Milford - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 333230-2000-001</b>				
20000-018249	Canal St (#4): Nashua - 4 Developer Installed Services - CIAC 09/01/2015	11,540.20	09/01/2015	11,540.20
20000-018251	Courtney Ln (#9): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018253	Indian Rock Rd (#30): Nashua - 1 Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
20000-018414	Diamondback Ave (#42): Nashua - 1" Developer Installed Services - CIAC 10/01/2015	1,358.21	10/01/2015	1,358.21
20000-018416	Trailside Dr (#17): Amherst - 1" Developer Installed Services - CIAC 10/01/2015	1,358.21	10/01/2015	1,358.21
20000-018418	Main Dunstable Road (#379): Nashua - 1" Developer Installed Services - CIAC 10/01/2015	1,906.72	10/01/2015	1,906.72
20000-018420	West Hollis Street (#591): Nashua - 4" Developer Installed Services - CIAC 10/01/2015	11,540.20	10/01/2015	11,540.20
20000-018422	Daniel Hwy (#140): Nashua - 6" Developer Installed Services - CIAC 10/01/2015	12,012.38	10/01/2015	12,012.38
20000-018424	Daniel Hwy (#140): Nashua - 1" Developer Installed Services - CIAC 10/01/2015	2,023.71	10/01/2015	2,023.71
20000-018426	Manchester Rd (#14): Amherst - 1" Developer Installed Services - CIAC 10/01/2015	1,906.72	10/01/2015	1,906.72
20000-018428	Fells Dr (#25): Amherst - 1" Developer Installed Services - CIAC 10/01/2015	1,906.72	10/01/2015	1,906.72
20000-018534	Legacy Dr (#20): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,358.21	11/01/2015	1,358.21
20000-018536	Legacy Dr (#14): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,358.21	11/01/2015	1,358.21
20000-018538	Legacy Dr (#21): Nashua - 2" Developer Installed Services - CIAC 11/01/2015	1,650.14	11/01/2015	1,650.14
20000-018540	Legacy Dr (#25): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,358.21	11/01/2015	1,358.21
20000-018542	Diamondback Ave (#38): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,358.21	11/01/2015	1,358.21
20000-018544	Stinson Dr (#14): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,358.21	11/01/2015	1,358.21
20000-018546	Stinson Dr (#16): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,358.21	11/01/2015	1,358.21
20000-018548	New Boston Rd (#203): Bedford - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
20000-018550	Cotillion Ct (#6): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
20000-018552	Courtney Ln (#17): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
20000-018554	Wamer St (#5): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
20000-018556	Amherst St (#350B): Nashua - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
20000-018558	Amhert St (#563-567): Nashua - 2" Developer Installed Services - CIAC 11/01/2015	2,198.65	11/01/2015	2,198.65
20000-018599	Legacy Dr (#26): Nashua - 1" Developer Installed Services - CIAC 12/01/2015	1,358.21	12/01/2015	1,358.21
20000-018601	Legacy Dr (#29): Nashua - 1" Developer Installed Services - CIAC 12/01/2015	1,358.21	12/01/2015	1,358.21
20000-018603	Diamondback Ave (#44): Nashua - 1" Developer Installed Services - CIAC 12/01/2015	1,358.21	12/01/2015	1,358.21



**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333230-2000-001</i>				
20000-018605	Stinson Dr (#2): Nashua - 1" Developer Installed Services - CIAC 12/01/2015	1,358.21	12/01/2015	1,358.21
20000-018607	Amherst St (#345, lot 3): Nashua - 1" Developer Installed Services - CIAC 12/01/2015	1,906.72	12/01/2015	1,906.72
20000-018609	Amherst St (#345, lot 5): Nashua - 1" Developer Installed Services - CIAC 12/01/2015	1,906.72	12/01/2015	1,906.72
20000-018611	Timber Ridge Dr (#21): Milford - 1" Developer Installed Services - CIAC 12/01/2015	1,906.72	12/01/2015	1,906.72
20000-018613	Fells Dr (#15): Amherst - 1" Developer Installed Services - CIAC 12/01/2015	1,906.72	12/01/2015	1,906.72
20000-018615	Montclair Dr (#17): Nashua - 1" Developer Installed Services - CIAC 12/01/2015	1,906.72	12/01/2015	1,906.72
<i>Subtotal: 333230-2000-001 (112)</i>		267,491.38	12/01/2015	1,906.72
<i>Asset GL Acct #: 333250-2000-001</i>				
20000-017598	Hollow Ridge Dr. (#50): Nashua - 1" Developer Installed Services - Paid 01/01/2015	574.66	01/01/2015	574.66
20000-017599	Elystan Cir. (#3): Nashua - 1" Developer Installed Services - Paid 01/01/2015	574.66	01/01/2015	574.66
20000-017600	Elystan Cir. (#5): Nashua - 1" Developer Installed Services - Paid 01/01/2015	574.66	01/01/2015	574.66
20000-017601	Pilgrim Cir. (#25): Nashua - 1.5" Developer Installed Services - Paid 01/01/2015	574.66	01/01/2015	574.66
20000-017602	Ballerina Ct. (#14): Nashua - 1" Developer Installed Services - Paid 01/01/2015	574.66	01/01/2015	574.66
20000-017603	Trailside Drive (#5): Amherst - 1" CT Service 01/01/2015	574.66	01/01/2015	574.66
20000-017640	Trailside Drive (#7): Amherst - 1" CT Service 02/01/2015	574.66	01/01/2015	574.66
20000-017641	Tamora Ct. (#9): Nashua - 1" Developer Installed Services - Paid 02/01/2015	574.66	02/01/2015	574.66
20000-017708	Legacy Dr (#8): Nashua - 1 Developer Installed Services - Paid 03/01/2015	548.51	02/01/2015	574.66
20000-017709	Elystan Cir (#9): Nashua - 1 Developer Installed Services - Paid 03/01/2015	548.51	03/01/2015	548.51
20000-017749	Elystan Cir. (#7): Nashua - 1" Developer Installed Services - Paid 04/01/2015	548.51	03/01/2015	548.51
20000-017750	Pilgrim Cir. (#3): Nashua - 1" Developer Installed Services - Paid 04/01/2015	548.51	04/01/2015	548.51
20000-017751	Stinson Dr. (#4): Nashua - 1" Developer Installed Services - Paid 04/01/2015	548.51	04/01/2015	548.51
20000-017835	Legacy Dr. (#3): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	04/01/2015	548.51
20000-017836	Legacy Dr. (#5): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	05/01/2015	548.51
20000-017837	Legacy Dr. (#7): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	05/01/2015	548.51
20000-017838	Legacy Dr. (#9): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	05/01/2015	548.51
20000-017839	Legacy Dr. (#15): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	05/01/2015	548.51
20000-017840	Diamondback Ave. (#31): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	05/01/2015	548.51
20000-017841	Pilgrim Cir. (#5): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	05/01/2015	548.51

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333250-2000-001</i>				
20000-017842	Pilgrim Cir. (#20): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	05/01/2015	548.51
20000-017843	Stinson Dr. (#20): Nashua - 1" Developer Installed Services - Paid 05/01/2015	548.51	05/01/2015	548.51
20000-017910	Hollow Ridge Drive (#39): Nashua - 1" Developer Installed Services - Paid 06/01/2015	548.51	06/01/2015	548.51
20000-017911	Mill Pond Dr (#3): Nashua - 1" Developer Installed Services - Paid 06/01/2015	548.51	06/01/2015	548.51
20000-017912	Legacy Dr (#10): Nashua - 1" Developer Installed Services - Paid 06/01/2015	548.51	06/01/2015	548.51
20000-017913	Harvest Dr (#30): Derry - 1" Developer Installed Services - Paid 06/01/2015	548.51	06/01/2015	548.51
20000-018068	Egerton Dr (#8): Nashua - 1" Developer Installed Services - Paid 07/01/2015	548.51	07/01/2015	548.51
20000-018069	Legacy Dr (#17): Nashua - 2" Developer Installed Services - Paid 07/01/2015	548.51	07/01/2015	548.51
20000-018070	Harvest Dr (#26): Derry - 1" Developer Installed Services - Paid 07/01/2015	548.51	07/01/2015	548.51
20000-018071	Ballerina CT (#15): Nashua - 1" Developer Installed Services - Paid 07/01/2015	548.51	07/01/2015	548.51
20000-018072	Vale Ct (#1): Amherst - 1" Developer Installed Services - Paid 07/01/2015	548.51	07/01/2015	548.51
20000-018073	Stinson Dr (#17): Nashua - 1" Developer Installed Services - Paid 07/01/2015	548.51	07/01/2015	548.51
20000-018255	Hollow Ridge Drive (#51): Nashua - 1" Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018256	Hollow Ridge Drive (#53): Nashua - 1" Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018257	Founders Way (#2): Amherst - 1" Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018258	Legacy Dr (#11): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018259	Legacy Dr (#19): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018260	Legacy Dr (#23): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018261	Legacy Dr (#18): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018262	Diamondback Ave (#36): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018263	Potters Way (#1): Amherst - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018264	Hollow Ridge Drive (#): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018265	Pilgrim Circle (#): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018266	Pilgrim Circle (#22): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018267	Trailside Dr (#15): Amherst - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018268	Trailside Dr (#21): Amherst - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51
20000-018269	Stinson Dr (#11): Nashua - 1 Developer Installed Services - Paid 09/01/2015	548.51	09/01/2015	548.51

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333250-2000-001</i>				
20000-018430	Diamondback Ave (#42): Nashua - 1" Developer Installed Services - Paid 10/01/2015	548.51	10/01/2015	548.51
20000-018431	Trailside Dr (#17): Amherst - 1" Developer Installed Services - Paid 10/01/2015	548.51	10/01/2015	548.51
20000-018560	Legacy Dr (#20): Nashua - 1" Developer Installed Services - Paid 11/01/2015	548.51	11/01/2015	548.51
20000-018561	Legacy Dr (#14): Nashua - 1" Developer Installed Services - Paid 11/01/2015	548.51	11/01/2015	548.51
20000-018562	Legacy Dr (#21): Nashua - 2" Developer Installed Services - Paid 11/01/2015	548.51	11/01/2015	548.51
20000-018563	Legacy Dr (#25): Nashua - 1" Developer Installed Services - Paid 11/01/2015	548.51	11/01/2015	548.51
20000-018564	Diamondback Ave (#38): Nashua - 1" Developer Installed Services - Paid 11/01/2015	548.51	11/01/2015	548.51
20000-018565	Stinson Dr (#14): Nashua - 1" Developer Installed Services - Paid 11/01/2015	548.51	11/01/2015	548.51
20000-018566	Stinson Dr (#16): Nashua - 1" Developer Installed Services - Paid 11/01/2015	548.51	11/01/2015	548.51
20000-018595	Legacy Dr (#26): Nashua - 1" Developer Installed Services - Paid 12/01/2015	548.51	12/01/2015	548.51
20000-018596	Legacy Dr (#29): Nashua - 1" Developer Installed Services - Paid 12/01/2015	548.51	12/01/2015	548.51
20000-018597	Diamondback Ave (#44): Nashua - 1" Developer Installed Services - Paid 12/01/2015	548.51	12/01/2015	548.51
20000-018598	Stinson Dr (#2): Nashua - 1" Developer Installed Services - Paid 12/01/2015	548.51	12/01/2015	548.51
<i>Subtotal: 333250-2000-001 (60)</i>		33,119.80	12/01/2015	548.51
<i>Asset GL Acct #: 334000-2000-001</i>				33,119.80
20000-017575	5/8" New Meter: Core 01/01/2015	2,923.23	01/01/2015	2,630.91
20000-017576	5/8" New Meter: Community Systems 01/01/2015	944.48	01/01/2015	850.03
20000-017577	3/4" New Meter: Community Systems 01/01/2015	327.66	01/01/2015	294.89
20000-017578	2" New Meter: Core 01/01/2015	740.46	01/01/2015	666.41
20000-017621	5/8" New Meter: Core 02/01/2015	26,925.11	02/01/2015	24,232.60
20000-017622.1	5/8" New Meter: Community Systems 02/01/2015	231.88	02/01/2015	208.69
20000-017622.2	5/8" New Meter: Community Systems 02/01/2015	231.88	02/01/2015	208.69
20000-017622.3	5/8" New Meter: Community Systems 02/01/2015	231.88	02/01/2015	208.70
20000-017623	1" New Meter: Core 02/01/2015	308.18	02/01/2015	277.36
20000-017624	3/4" New Meter: Core 02/01/2015	1,004.91	02/01/2015	904.42
20000-017683	5/8" New Meter: Core 03/01/2015	27,685.60	03/01/2015	24,917.04
20000-017684	5/8" New Meter: Community Systems 03/01/2015	1,043.24	03/01/2015	938.92
20000-017685	3/4" New Meter: Core 03/01/2015	399.13	03/01/2015	359.22

Pennichuck Water Works Inc  
 Asset Acquisition  
 GAAP  
 For the Period January 1, 2015 to December 31, 2015  
 Plant Assets (Less CIAC/Deferred/Acq Adj)

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 334000-2000-001</i>				
20000-017686	5/8" New Meter: Core 03/01/2015	13,293.99	03/01/2015	11,964.59
20000-017687	1" New Meter: Core 03/01/2015	308.18	03/01/2015	277.36
20000-017756	5/8" New Meter: Core 04/01/2015	5,874.45	04/01/2015	5,287.00
20000-017757	5/8" New Meter: Community Systems 04/01/2015	921.04	04/01/2015	828.94
20000-017758	1" New Meter: Core 04/01/2015	501.60	04/01/2015	451.44
20000-017759	1" New Meter: Core 04/01/2015	309.20	04/01/2015	278.28
20000-017760	5/8" New Meter: Core 04/01/2015	11,487.61	04/01/2015	10,347.85
20000-017761	1 1/2" New Meter: Core 04/01/2015	1,061.04	04/01/2015	954.94
20000-017797	5/8" New Meter: Core 05/01/2015	19,962.96	05/01/2015	17,966.66
20000-017798	5/8" New Meter: Community Systems 05/01/2015	807.16	05/01/2015	726.44
20000-017799	1 1/2" New Meter: Core 05/01/2015	1,950.87	05/01/2015	1,755.78
20000-017800	2" New Meter: Core 05/01/2015	1,829.49	05/01/2015	1,646.54
20000-017801	3/4" New Meter: Core 05/01/2015	1,434.65	05/01/2015	1,291.18
20000-017802	3/4" New Meter: Community Systems 05/01/2015	155.96	05/01/2015	140.36
20000-017803	1" New Meter: Core 05/01/2015	304.51	05/01/2015	274.06
20000-017897	5/8" New Meter: Core 06/01/2015	2,986.25	06/01/2015	2,687.62
20000-017898	5/8" New Meter: Community Systems 06/01/2015	373.88	06/01/2015	336.49
20000-017899	3/4" New Meter: Core 06/01/2015	1,065.51	06/01/2015	958.96
20000-017900	1 1/2" New Meter: Core 06/01/2015	1,834.90	06/01/2015	1,651.41
20000-017901	1" New Meter: Core 06/01/2015	3,278.56	06/01/2015	2,950.70
20000-017902	5/8" New Meter: Core 06/01/2015	1,380.06	06/01/2015	1,251.05
20000-017903	1" New Meter: Core 06/01/2015	8,657.05	06/01/2015	7,791.34
20000-018009	5/8" New Meter: Core 07/01/2015	6,694.14	07/01/2015	6,024.73
20000-018010	5/8" New Meter: Community Systems 07/01/2015	553.96	07/01/2015	498.56
20000-018011	1" New Meter: Core 07/01/2015	12,447.87	07/01/2015	11,203.08
20000-018012	2" New Meter: Core 07/01/2015	9,823.36	07/01/2015	8,841.02
20000-018013	1 1/2" New Meter: Core 07/01/2015	11,871.12	07/01/2015	10,684.01

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 334000-2000-001</i>				
20000-018014	3/4" New Meter: Core 07/01/2015	690.03	07/01/2015	621.03
20000-018015	1" New Meter: Community Systems 07/01/2015	1,836.49	07/01/2015	1,652.84
20000-018016	1 1/2" New Meter: Community Systems 07/01/2015	488.27	07/01/2015	439.44
20000-018111	5/8" New Meter: Core 08/01/2015	6,363.38	08/01/2015	5,727.04
20000-018112	5/8" New Meter: Community Systems 08/01/2015	11,285.56	08/01/2015	10,157.00
20000-018113	1 1/2" New Meter: Core 08/01/2015	3,931.92	08/01/2015	3,538.73
20000-018114	3/4" New Meter: Core 08/01/2015	238.87	08/01/2015	214.98
20000-018115	1 1/2" New Meter: Core 08/01/2015	83.44	08/01/2015	75.10
20000-018116	1" New Meter: Core 08/01/2015	3,946.32	08/01/2015	3,551.69
20000-018117	2" New Meter: Core 08/01/2015	4,004.63	08/01/2015	3,604.17
20000-018118	1" New Meter: Community Systems 08/01/2015	307.18	08/01/2015	276.46
20000-018167	5/8" Meter: Core 09/01/2015	5,213.77	09/01/2015	4,692.39
20000-018168	5/8" Meter: Community Systems 09/01/2015	10,005.61	09/01/2015	9,005.05
20000-018169	3/4" Meter: Community Systems 09/01/2015	264.42	09/01/2015	237.98
20000-018170	3/4" Meter: Core 09/01/2015	178.28	09/01/2015	160.45
20000-018171	1 1/2" Meter: Core 09/01/2015	3,080.31	09/01/2015	2,772.28
20000-018172	1" Meter: Community Systems 09/01/2015	330.91	09/01/2015	297.82
20000-018435	5/8" New Meter: Core 10/01/2015	3,287.45	10/01/2015	2,958.70
20000-018436	5/8" New Meter: Community Systems 10/01/2015	3,085.40	10/01/2015	2,776.86
20000-018437	1 1/2" New Meter: Core 10/01/2015	624.41	10/01/2015	561.97
20000-018438	2" New Meter: Core 10/01/2015	1,678.01	10/01/2015	1,510.21
20000-018439	2" New Meter: Core 10/01/2015	808.37	10/01/2015	727.53
20000-018440	1" New Meter: Core 10/01/2015	607.66	10/01/2015	546.89
20000-018568	5/8" New Meter: Core 11/01/2015	3,069.15	11/01/2015	2,762.23
20000-018569	5/8" New Meter: Community Systems 11/01/2015	1,856.45	11/01/2015	1,670.80
20000-018570	1" New Meter: Core 11/01/2015	3,129.01	11/01/2015	2,816.11
20000-018571	1 1/2" New Meter: Core 11/01/2015	1,194.01	11/01/2015	1,074.61

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 334000-2000-001</i>				
20000-018572	5/8" New Meter: Community Systems 11/01/2015	221.36	11/01/2015	199.22
20000-018573	1" New Meter: Core 11/01/2015	304.47	11/01/2015	274.02
20000-018574	5/8" New Meter: Core 11/01/2015	752.11	11/01/2015	676.90
20000-018584	5/8" New Meter: Core 12/01/2015	2,601.48	12/01/2015	2,341.33
20000-018585	5/8" New Meter: Community Systems 12/01/2015	1,022.32	12/01/2015	920.09
20000-018586	1" New Meter: Core 12/01/2015	882.58	12/01/2015	794.32
20000-018587	5/8" New Meter: Core 12/01/2015	671.90	12/01/2015	604.71
<i>Subtotal: 334000-2000-001 (74)</i>		262,232.54		236,009.22
<i>Asset GL Acct #: 334100-2000-001</i>				
20000-017579	Neptune Radio Replacements: Core 01/01/2015	1,641.59	01/01/2015	1,641.59
20000-017580	Neptune Radio Replacements: Community Systems 01/01/2015	463.84	01/01/2015	463.84
20000-017625.1	Neptune Radio Replacements: Core 02/01/2015	379.62	02/01/2015	379.62
20000-017625.2	Neptune Radio Replacements: Core 02/01/2015	126.54	02/01/2015	126.54
20000-017625.3	Neptune Radio Replacements: Core 02/01/2015	126.54	02/01/2015	126.54
20000-017625.4	Neptune Radio Replacements: Core 02/01/2015	126.54	02/01/2015	126.54
20000-017625.5	Neptune Radio Replacements: Core 02/01/2015	126.54	02/01/2015	126.54
20000-017625.6	Neptune Radio Replacements: Core 02/01/2015	253.08	02/01/2015	253.08
20000-017625.7	Neptune Radio Replacements: Core 02/01/2015	253.08	02/01/2015	253.08
20000-017625.8	Neptune Radio Replacements: Core 02/01/2015	253.08	02/01/2015	253.08
20000-017625.9	Neptune Radio Replacements: Core 02/01/2015	253.14	02/01/2015	253.14
20000-017626	Neptune Radio Replacements: Community Systems 02/01/2015	28.70	02/01/2015	28.70
20000-017688	Neptune Radio Replacements: Core 03/01/2015	2,026.75	03/01/2015	2,026.75
20000-017689	Neptune Radio Replacements: Community Systems 03/01/2015	232.41	03/01/2015	232.41
20000-017762	Neptune Radio Replacements: Core 04/01/2015	2,163.82	04/01/2015	2,163.82
20000-017763	Neptune Radio Replacements: Community Systems 04/01/2015	250.51	04/01/2015	250.51
20000-017804	Neptune Radio Replacements: Core 05/01/2015	1,995.66	05/01/2015	1,995.66
20000-017805	Neptune Radio Replacements: Community Systems 05/01/2015	427.39	05/01/2015	427.39
20000-017904	Pww Neptune Radio Replacements: Core 06/01/2015	2,551.93	06/01/2015	2,551.93

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 334100-2000-001</i>				
20000-017905	Pww Neptune Radio Replacements: Community Systems 06/01/2015	289.06	06/01/2015	289.06
20000-018017	Neptune Radio Replacements: Core 07/01/2015	3,526.82	07/01/2015	3,526.82
20000-018018.1	Neptune Radio Replacements: Community Systems 07/01/2015	121.08	07/01/2015	121.08
20000-018018.2	Neptune Radio Replacements: Community Systems 07/01/2015	121.09	07/01/2015	121.09
20000-018119	Neptune Radio Replacements: Core 08/01/2015	2,655.06	08/01/2015	2,655.06
20000-018120	Neptune Radio Replacements: Community Systems 08/01/2015	593.30	08/01/2015	593.30
20000-018173	Neptune Radio Replacements: Core 09/01/2015	2,526.88	09/01/2015	2,526.88
20000-018174	Neptune Radio Replacements: Community Systems 09/01/2015	334.50	09/01/2015	334.50
20000-018441	Neptune Radio Replacements: Core 10/01/2015	2,251.95	10/01/2015	2,251.95
20000-018575	Neptune Radio Replacements: Core 11/01/2015	2,839.96	11/01/2015	2,839.96
20000-018576	Neptune Radio Replacements: Community Systems 11/01/2015	457.91	11/01/2015	457.91
20000-018577	Neptune Radio Replacements: Core 11/01/2015	1,414.73	11/01/2015	1,414.73
20000-018588	Neptune Radio Replacements: Core 12/01/2015	2,336.57	12/01/2015	2,336.57
20000-018589	Neptune Radio Replacements: Community Systems 12/01/2015	228.39	12/01/2015	228.39
20000-018590	Neptune Radio Replacements: Core 12/01/2015	997.07	12/01/2015	997.07
<i>Subtotal: 334100-2000-001 (34)</i>		34,375.13		34,375.13
<i>Asset GL Acct #: 335000-2000-001</i>				
20000-017776	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua - hydrants 04/01/2015	111.15	04/01/2015	100.03
20000-017777	Broad St. Parkway Phase 3 Water Main Replacement - Fairmont St, Nashua - hydrants 04/01/2015	617.54	04/01/2015	555.79
20000-018152	Foundry Street, Amherst - Water Main Replacement (Foundry St, carry over) 08/01/2015	14,625.00	08/01/2015	13,162.50
20000-018294	Harbor Ave Main Improvements - hydrants 09/01/2015	5,775.00	09/01/2015	5,197.50
20000-018311	Allds Street Nashua (Burke St) Water Main Replacement - hydrants 09/01/2015	18,527.00	09/01/2015	16,674.30
20000-018368	Allds Street Nashua (Burke St) Water Main Replacement - Hydrant 10/01/2015	8,000.00	10/01/2015	7,200.00
20000-018469	Chestnut St, Nashua - 2015 Nashua Water Main Replacements - hydrants 11/01/2015	24,442.50	11/01/2015	21,998.25
20000-018486	Lovell Street Main Replacement - Hydrants 11/01/2015	16,077.50	11/01/2015	14,469.75
20000-018647	Temple St, Nashua - 2015 Nashua Water Main Replacements - hydrants 12/01/2015	25,265.00	12/01/2015	22,738.50
<i>Subtotal: 335000-2000-001 (9)</i>		113,440.69		102,096.62
<i>Asset GL Acct #: 335005-2000-001</i>				
20000-017574	Marie Ave (#39): Nashua - Repaired Hydrant 01/01/2015	3,777.67	01/01/2015	3,399.90

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 335005-2000-001</b>				
20000-017895	East Hollis Street (#70): Nashua - Repaired Hydrant - Core 06/01/2015	5,537.24		
20000-017896	Main Street @ Eldridge Street: Nashua - Repaired Hydrant - Core 06/01/2015	4,256.39	06/01/2015	4,983.52
20000-018008	Natick (#31): Nashua - Repaired Hydrant - Core 07/01/2015	3,250.48	07/01/2015	3,830.75
20000-018106	Main St (#188): Nashua - Repaired Hydrant 08/01/2015	6,920.16	08/01/2015	2,925.43
20000-018107	Main St (#168): Nashua - Repaired Hydrant 08/01/2015	8,547.19	08/01/2015	6,228.14
20000-018108	Courtland St. @ Manchester St.: Nashua - Repaired Hydrant 08/01/2015	8,752.84	08/01/2015	7,692.47
20000-018109	E. Hobart St. @ Elgin St.: Nashua - Repaired Hydrant 08/01/2015	3,022.44	08/01/2015	7,877.56
20000-018110	E. Hobart St. (#110): Nashua - Repaired Hydrant 08/01/2015	3,436.70	08/01/2015	2,720.20
20000-018156	Mulberry St, Nashua - 2014 Water Main Improvements 08/01/2015	5,687.25	08/01/2015	3,093.03
20000-018163	Manchester St (#): Nashua - Repaired Hydrant - Core Additional Material And Charges Associated Wi 09/01/2015	574.55	08/01/2015	5,118.52
20000-018164	East Hobart St (#): Nashua - Replaced Hydrant - Core 09/01/2015	4,087.73	09/01/2015	574.55
20000-018165	Manchester St @ Watson: Nashua - Replaced Hydrant - Core 09/01/2015	7,009.57	09/01/2015	3,678.96
20000-018166	Manchester St (#): Nashua - Replaced Hydrant - Core 09/01/2015	4,801.81	09/01/2015	6,308.61
20000-018432	Pine St @ Central St: Nashua - Repaired Hydrant - Core 10/01/2015	3,556.69	09/01/2015	4,321.63
20000-018433	Manchester @ Courtland: Nashua - Repaired Hydrant - Core 10/01/2015	1,061.64	10/01/2015	3,201.02
20000-018434	Beverlee Dr. (#20): Nashua - Repaired Hydrant - Core 10/01/2015	3,581.60	10/01/2015	955.48
20000-018567	Central St (#): Nashua - Repaired Hydrant - Core Relocate Hydrant @ Central St 11/01/2015	4,801.05	10/01/2015	3,223.44
<b>Subtotal: 335005-2000-001 (18)</b>		<b>82,663.00</b>	<b>11/01/2015</b>	<b>4,320.94</b>
<b>Asset GL Acct #: 335100-2000-001</b>				<b>74,454.15</b>
20000-018137	Legacy Drive, Nashua - Developer Installed Hydrants: CIAC 08/01/2015	10,573.56		
20000-018141	Timber Ridge Drive, Nashua - Developer Installed Hydrants: CIAC 08/01/2015	5,286.78	08/01/2015	10,573.56
20000-018522	Harley Way, Nashua - Developer Installed Hydrants: CIAC 11/01/2015	5,286.78	08/01/2015	5,286.78
<b>Subtotal: 335100-2000-001 (3)</b>		<b>21,147.12</b>	<b>11/01/2015</b>	<b>5,286.78</b>
<b>Asset GL Acct #: 341000-2000-001</b>				<b>21,147.12</b>
20000-017615	2014 Chevy Silverado - 1500 - Purchase New Vehicle to Replace #40 01/01/2015	28,339.00		
20000-017616	2014 Chevy Silverado - 1500 - Purchase New Vehicle to Replace #40 (labor) 01/01/2015	21.35	01/01/2015	28,339.00
20000-017617	2014 Chevy Silverado - 1500 - Purchase New Vehicle to Replace #40 (loh) 01/01/2015	13.74	01/01/2015	21.35
20000-017618	2014 Chevy Silverado - 1500 - Purchase New Vehicle to Replace #40 (truck) 01/01/2015	10.50	01/01/2015	13.74
20000-017703	2014 Nissan NV2500 High Roof Van #342 - Replace Service Van (Van #93) CNG Equipped 03/01/2015	25,300.00	01/01/2015	10.50
			03/01/2015	25,300.00



**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 341000-2000-001</b>				
20000-017765	2015 CAM 8CAM820D Utility #386 - \nReplacement Excavator Trailer #56 04/01/2015	11,403.82		
20000-017766	2015 CAM 8CAM820D Utility #386 - \nReplacement Excavator Trailer #56 04/01/2015	2,953.37	04/01/2015	11,403.82
20000-017767	2015 CAM 8CAM820D Utility #386 - \nReplacement Excavator Trailer #56 04/01/2015	1,621.99	04/01/2015	2,953.37
20000-017768	2015 CAM 8CAM820D Utility #386 - \nReplacement Excavator Trailer #56 04/01/2015	18.25	04/01/2015	1,621.99
20000-017769	2015 International 4300 #360 - Replacement Dump Truck (#82) - (from accident) 04/01/2015	93,013.47	04/01/2015	18.25
20000-017770	2015 International 4300 #360 - Replacement Dump Truck (#82) - (from accident) 04/01/2015	1,604.95	04/01/2015	93,013.47
20000-017771	2015 International 4300 #360 - Replacement Dump Truck (#82) - (from accident) 04/01/2015	881.44	04/01/2015	1,604.95
20000-017772	2015 International 4300 #360 - Replacement Dump Truck (#82) - (from accident) 04/01/2015	75.07	04/01/2015	881.44
20000-017940	2015 Ford Escape - New Chief Engineering Inspector Truck #401 06/01/2015	22,773.00	04/01/2015	75.07
20000-017941	2015 Chevy Silverado - New Engineering Inspector Vehicle #402 06/01/2015	34,675.00	06/01/2015	22,773.00
20000-017942	2015 Ford F-150 #110 - Replace Vehicle #65 06/01/2015	30,489.00	06/01/2015	34,675.00
20000-017947	2015 Ford F-250 #310 - Replace Service Truck #18 06/01/2015	45,192.00	06/01/2015	30,489.00
20000-017948	2015 Ford F-250 #310 - Replace Service Truck #18 - Labor 06/01/2015	277.14	06/01/2015	45,192.00
20000-017949	2015 Ford F-250 #310 - Replace Service Truck #18 - Labor OH 06/01/2015	152.21	06/01/2015	277.14
20000-017950	Replacement Excavator - Volvo EC55C Excavator #87.5 (2015 carryover) 06/01/2015	70,109.20	06/01/2015	152.21
20000-017951	Replacement Excavator - Volvo EC55C Excavator #87.5 (2015 carryover) - Labor 06/01/2015	213.64	06/01/2015	70,109.20
20000-017952	Replacement Excavator - Volvo EC55C Excavator #87.5 (2015 carryover) - Labor OH 06/01/2015	117.33	06/01/2015	213.64
20000-017972	2014 Nissan NV2500 High Roof Van #342 - Replace Service Van (Van #93) CNG Equipped 06/01/2015	1,947.55	06/01/2015	117.33
20000-017973	2015 Ford F-250 #210 - Replace Service Truck #202 06/01/2015	46,436.25	06/01/2015	1,947.55
20000-017974	2015 Ford F-250 #210 - Replace Service Truck #202 - Labor 06/01/2015	718.95	06/01/2015	46,436.25
20000-017975	2015 Ford F-250 #210 - Replace Service Truck #202 - Labor OH 06/01/2015	394.85	06/01/2015	718.95
20000-017976	2015 Ford F-250 #210 - Replace Service Truck #202 - Truck 06/01/2015	105.00	06/01/2015	394.85
20000-017977	2015 Ford Escape #341 - Service Van Replacement #72 06/01/2015	25,361.00	06/01/2015	105.00
20000-017978	2015 Ford Escape #341 - Service Van Replacement #72 - Labor 06/01/2015	367.41	06/01/2015	25,361.00
20000-017979	2015 Ford Escape #341 - Service Van Replacement #72 - Labor OH 06/01/2015	201.78	06/01/2015	367.41
20000-018043	2014 Nissan NV2500 High Roof Van #342 - Replace Service Van (Van #92) CNG Equipped - Labor 07/01/2015	615.48	06/01/2015	201.78
20000-018044	2014 Nissan NV2500 High Roof Van #342 - Replace Service Van (Van #92) CNG Equipped - Labor OH 07/01/2015	338.02	07/01/2015	615.48
			07/01/2015	338.02

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 341000-2000-001</i>				
20000-018322	2015 Ford Escape - Construction Services Managers Vehicle 09/01/2015	24,707.99		
20000-018327	2015 Chevy Express Vehicle #343 - (Engineerin Construct. Manager)(Replacing Vehicle #93) 09/01/2015	27,835.69	09/01/2015	24,707.99
20000-018328	2015 Chevy Express Vehicle #343 - (Engineerin Construct. Manager) - labor 09/01/2015	202.78	09/01/2015	27,835.69
20000-018329	2015 Chevy Express Vehicle #343 - (Engineerin Construct. Manager) - labor oh 09/01/2015	111.37	09/01/2015	202.78
20000-018330	2015 Chevy Express Vehicle #343 - (Engineerin Construct. Manager) - truck 09/01/2015	11.00	09/01/2015	111.37
20000-018655	Vehicle Purchase - 2015 GMC Terrain (for VP of Sales and Service) 12/01/2015	21,645.00	09/01/2015	11.00
20000-018676	2015 Chevy 1500 Silverado - Supervisor Vehicle Replacement 12/01/2015	31,008.67	12/01/2015	21,645.00
20000-018677	2015 Chevy 1500 Silverado - Supervisor Vehicle Replacement - labor 12/01/2015	87.52	12/01/2015	31,008.67
20000-018678	2015 Chevy 1500 Silverado - Supervisor Vehicle Replacement - labor oh 12/01/2015	48.07	12/01/2015	87.52
<i>Subtotal: 341000-2000-001 (41)</i>		551,399.85		48.07
<i>Asset GL Acct #: 343000-2000-001</i>				
20000-018024	Meter (2") Test Bench - cubic foot tank 07/01/2015	3,363.75	07/01/2015	
20000-018680	Construction Sign Package 12/01/2015	10,984.25	12/01/2015	3,363.75
<i>Subtotal: 343000-2000-001 (2)</i>		14,348.00		10,984.25
<i>Asset GL Acct #: 344000-2000-001</i>				
20000-018046	Purchase New Cyannomonitoring Kit 07/01/2015	2,736.36	07/01/2015	
20000-018384	Purchase New DR900-Colorimeter 10/01/2015	1,285.24	10/01/2015	2,736.36
<i>Subtotal: 344000-2000-001 (2)</i>		4,021.60		1,285.24
<i>Asset GL Acct #: 346000-2000-001</i>				
20000-017702	WTP - Upgrade SCADA Network Infrastructure 03/01/2015	3,929.72	03/01/2015	
20000-017754	WTP - Upgrade SCADA Network Infrastructure 04/01/2015	14,370.13	04/01/2015	3,929.72
20000-017850	WTP - Upgrade SCADA Network Infrastructure 05/01/2015	958.00	05/01/2015	14,370.13
20000-017883	Phone Replacements (10) 06/01/2015	1,763.53	06/01/2015	958.00
20000-018090	Phone System Upgrade 2015 08/01/2015	44,940.99	08/01/2015	1,763.53
20000-018283	Phone System Upgrade 2015 09/01/2015	2,780.00	09/01/2015	44,940.99
20000-018335	Phone System Upgrade 2015 09/01/2015	-8,156.36	09/01/2015	2,780.00
20000-018375	Phone System Upgrade 2015 10/01/2015	22,948.31	10/01/2015	-8,156.36
<i>Subtotal: 346000-2000-001 (8)</i>		83,534.32		22,948.31
<i>Asset GL Acct #: 347110-2000-001</i>				
20000-017717	Asset Management: Toughbook Adapters (8) 03/01/2015	599.89	03/01/2015	
20000-017718	Asset Management: GIS Mapping 03/01/2015	44,476.40	03/01/2015	599.89
				44,476.40

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 347110-2000-001</i>				
20000-017719	Asset Management: GeoNexus Synchronizer 03/01/2015	8,487.50	03/01/2015	8,487.50
20000-017720	Asset Management: GIS Website 03/01/2015	1,485.00	03/01/2015	1,485.00
20000-017721	Asset Management: Barcode Readers (22) 03/01/2015	3,764.42	03/01/2015	3,764.42
20000-017722	Asset Management: Network Switch in Laptop Rack 03/01/2015	189.68	03/01/2015	189.68
20000-017723	Asset Management: Project Management 03/01/2015	2,659.49	03/01/2015	2,659.49
20000-017724	Asset Management: GIS Mapping 03/01/2015	7,345.87	03/01/2015	7,345.87
20000-017725	Asset Management: GIS Mapping 03/01/2015	4,727.07	03/01/2015	4,727.07
20000-017726	Asset Management: GIS Mapping 03/01/2015	1,509.38	03/01/2015	1,509.38
20000-017786	Asset Management: GIS Mapping 04/01/2015	99,953.58	04/01/2015	99,953.58
20000-017787	Asset Management: GIS Mapping 04/01/2015	1,016.39	04/01/2015	1,016.39
20000-017788	Asset Management: GIS Mapping 04/01/2015	120.75	04/01/2015	120.75
20000-017789	Asset Management: GIS Mapping 04/01/2015	558.20	04/01/2015	558.20
20000-017790	Asset Management: GeoNexus Synchronizer 04/01/2015	2,537.50	04/01/2015	2,537.50
20000-017791	Asset Management: Project Management 04/01/2015	3,200.81	04/01/2015	3,200.81
20000-017845	LanSweeper Software 05/01/2015	595.00	05/01/2015	595.00
20000-017856	Asset Management: GIS Mapping 05/01/2015	42,567.21	05/01/2015	42,567.21
20000-017857	Asset Management: GIS Mapping 05/01/2015	56.20	05/01/2015	56.20
20000-017858	Asset Management: GIS Mapping 05/01/2015	21.00	05/01/2015	21.00
20000-017859	Asset Management: GIS Mapping 05/01/2015	30.87	05/01/2015	30.87
20000-017860	Asset Management: Project Management 05/01/2015	151.25	05/01/2015	151.25
20000-017861	Asset Management: Computer for Engineering (1) 05/01/2015	2,798.00	05/01/2015	2,798.00
20000-017862	Asset Management: Computer for Engineering (1) 05/01/2015	2,798.00	05/01/2015	2,798.00
20000-017863	Asset Management: Computer for Engineering (1) 05/01/2015	2,833.00	05/01/2015	2,833.00
20000-017885	Monitor Acquisition 06/01/2015	1,152.23	06/01/2015	1,152.23
20000-017886	Miscellaneous Computer Hardware - Main Office & OPS 06/01/2015	3,639.53	06/01/2015	3,639.53
20000-017887	Munis Enhancement Request-Discount Chg Code Level 06/01/2015	7,700.00	06/01/2015	7,700.00
20000-017888	ItemAge Upgrade 06/01/2015	5,000.00	06/01/2015	5,000.00

Pennichuck Water Works Inc  
 Asset Acquisition  
 GAAP  
 For the Period January 1, 2015 to December 31, 2015  
 Plant Assets (Less CIAC/Deferred/Acq Adj)

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 347110-2000-001</i>				
20000-017962	Asset Management: GIS Mapping 06/01/2015	48,861.00		
20000-017963	Asset Management: GIS Mapping 06/01/2015	3,069.12	06/01/2015	48,861.00
20000-017964	Asset Management: GIS Mapping 06/01/2015	1,072.50	06/01/2015	3,069.12
20000-017965	Asset Management: GIS Mapping 06/01/2015	1,685.56	06/01/2015	1,072.50
20000-017966	Asset Management: GIS Website 06/01/2015	1,285.00	06/01/2015	1,685.56
20000-017967	Asset Management: Project Management 06/01/2015	835.81	06/01/2015	1,285.00
20000-018025	Asset Management: GIS Mapping 07/01/2015	31,972.00	06/01/2015	835.81
20000-018026	Asset Management: Project Management 07/01/2015	135.86	07/01/2015	31,972.00
20000-018027	Asset Management: Project Management 07/01/2015	1,383.02	07/01/2015	135.86
20000-018028	Asset Management: GIS Website 07/01/2015	7,670.00	07/01/2015	1,383.02
20000-018029	Asset Management: GIS Mapping 07/01/2015	40,459.23	07/01/2015	7,670.00
20000-018030	Asset Management: GIS Mapping 07/01/2015	2,300.94	07/01/2015	40,459.23
20000-018031	Asset Management: GIS Mapping 07/01/2015	1,263.68	07/01/2015	2,300.94
20000-018032	Asset Management: GIS Mapping 07/01/2015	786.50	07/01/2015	1,263.68
20000-018092	Router Switch Replacement 08/01/2015	20,986.37	07/01/2015	786.50
20000-018093	Router Switch Replacement - Labor 08/01/2015	45.75	08/01/2015	20,986.37
20000-018094	Router Switch Replacement - OH 08/01/2015	25.13	08/01/2015	45.75
20000-018095	Router Switch Replacement - truck 08/01/2015	11.00	08/01/2015	25.13
20000-018270	Asset Management: GIS Mapping 09/01/2015	14,933.90	08/01/2015	11.00
20000-018271	Asset Management: GeoNexus Synchronizer 09/01/2015	350.00	09/01/2015	14,933.90
20000-018272	Asset Management: Project Management 09/01/2015	1,066.13	09/01/2015	350.00
20000-018273	Asset Management: GIS Mapping 09/01/2015	244.18	09/01/2015	1,066.13
20000-018274	Asset Management: GIS Mapping 09/01/2015	134.10	09/01/2015	244.18
20000-018275	Asset Management: GIS Mapping 09/01/2015	5.50	09/01/2015	134.10
20000-018276	Asset Management: GeoNexus Synchronizer 09/01/2015	1,050.00	09/01/2015	5.50
20000-018277	Asset Management: GIS Website 09/01/2015	7,640.00	09/01/2015	1,050.00
20000-018278	Asset Management: GIS Mapping 09/01/2015	44,914.01	09/01/2015	7,640.00
			09/01/2015	44,914.01

Pennichuck Water Works Inc  
 Asset Acquisition  
 GAAP  
 For the Period January 1, 2015 to December 31, 2015  
 Plant Assets (Less CIAC/Deferred/Acq Adj)

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 347110-2000-001</i>				
20000-018279	Asset Management: GIS Mapping 09/01/2015	227.51		
20000-018280	Asset Management: GIS Mapping 09/01/2015	124.95	09/01/2015	227.51
20000-018281	Asset Management: GIS Mapping 09/01/2015	20.00	09/01/2015	124.95
20000-018282	Asset Management: Project Management 09/01/2015	915.00	09/01/2015	20.00
20000-018296	DPaC 2015 (Click Mobil) 09/01/2015	143,741.50	09/01/2015	915.00
20000-018297	DPaC 2015 (Click Mobil) - union labor 09/01/2015	5,512.71	09/01/2015	143,741.50
20000-018298	DPaC 2015 (Click Mobil) - union labor oh 09/01/2015	3,027.58	09/01/2015	5,512.71
20000-018299	DPaC 2015 (Click Mobil) - truck 09/01/2015	333.88	09/01/2015	3,027.58
20000-018324	ClickMobile - 2014 (DPaC) - labor 09/01/2015	2,292.17	09/01/2015	333.88
20000-018325	ClickMobile - 2014 (DPaC) - truck 09/01/2015	521.45	09/01/2015	2,292.17
20000-018326	ClickMobile - 2014 (DPaC) - loh 09/01/2015	1,258.86	09/01/2015	521.45
20000-018333	ClickMobile - 2014 (DPaC) 09/02/2015	197,358.46	09/01/2015	1,258.86
20000-018364	DPaC 2015 (Click Mobil) 10/01/2015	14,327.27	09/02/2015	197,358.46
20000-018365	DPaC 2015 (Click Mobil) - union labor 10/01/2015	179.09	10/01/2015	14,327.27
20000-018366	DPaC 2015 (Click Mobil) - union labor oh 10/01/2015	98.36	10/01/2015	179.09
20000-018367	DPaC 2015 (Click Mobil) - truck 10/01/2015	10.00	10/01/2015	98.36
20000-018374	Router Switch Replacement - truck 10/01/2015	11.00	10/01/2015	10.00
20000-018376	Router Switch Replacement 10/01/2015	3,250.00	10/01/2015	11.00
20000-018394	Asset Management: GIS Mapping 10/01/2015	15,877.99	10/01/2015	3,250.00
20000-018395	Asset Management: Project Management 10/01/2015	597.06	10/01/2015	15,877.99
20000-018396	Asset Management: GeoNexus Synchronizer 10/01/2015	175.00	10/01/2015	597.06
20000-018397	Asset Management: GIS Mapping 10/01/2015	112.40	10/01/2015	175.00
20000-018398	Asset Management: GIS Mapping 10/01/2015	61.73	10/01/2015	112.40
20000-018399	Asset Management: GIS Mapping 10/01/2015	20.00	10/01/2015	61.73
20000-018457	ClickSoft Enhancement & Clicksoft Mobile 11/01/2015	254,097.32	10/01/2015	20.00
20000-018458	ClickMobile (2013 DPaC) - labor 11/01/2015	2,581.07	11/01/2015	254,097.32
20000-018459	ClickMobile (2013 DPaC) - labor oh 11/01/2015	1,527.99	11/01/2015	2,581.07
			11/01/2015	1,527.99

**Pennichuck Water Works Inc**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 347110-2000-001</i>				
20000-018460	ClickMobile (2013 DPaC) - truck 11/01/2015	175.88		
20000-018490	LIMS on Handheld 11/01/2015		11/01/2015	175.88
20000-018491	Domain Controller replacement 11/01/2015	8,126.76	11/01/2015	8,126.76
20000-018492	GPS Equipment Upgrades - Geo 7X Cent Kit w/2M Range Pole - serial #5424442136 11/01/2015	5,470.14	11/01/2015	5,470.14
20000-018493	GPS Equipment Upgrades - Geo 7X Cent Kit w/2M Range Pole - serial #5442446313 11/01/2015	12,589.74	11/01/2015	12,589.74
20000-018494	GPS Equipment Upgrades - Geo 7X Cent Kit w/2M Range Pole - serial #5442446403 11/01/2015	12,589.74	11/01/2015	12,589.74
20000-018495	GPS Equipment Upgrades - Geo 7X Cent Kit w/2M Range Pole - serial #5441446084 11/01/2015	12,589.74	11/01/2015	12,589.74
20000-018496	GPS Equipment Upgrades - Geo 7X Cent Kit w/2M Range Pole - serial #5442446394 11/01/2015	12,589.75	11/01/2015	12,589.74
20000-018497	GPS Equipment Upgrades - Geo 7X Cent Kit w/2M Range Pole - serial #5442446410 11/01/2015	12,589.75	11/01/2015	12,589.75
20000-018506	DPaC 2015 (Click Mobil) - 11/01/2015		11/01/2015	12,589.75
20000-018507	DPaC 2015 (Click Mobil) - union labor 11/01/2015	1,505.01	11/01/2015	1,505.01
20000-018508	DPaC 2015 (Click Mobil) - union labor oh 11/01/2015	196.36	11/01/2015	196.36
20000-018514	Asset Management & GIS (2015) - GIS Mapping (labor) 11/01/2015	107.84	11/01/2015	107.84
20000-018515	Asset Management & GIS (2015) - GIS Mapping (labor oh) 11/01/2015	14.05	11/01/2015	14.05
20000-018516	Asset Management & GIS (2015) - GIS Mapping 11/01/2015	7.72	11/01/2015	7.72
20000-018517	Asset Management & GIS (2015) - Project Management 11/01/2015	20,354.28	11/01/2015	20,354.28
20000-018518	Asset Management & GIS (2015) - GeoNexus Synchronizer 11/01/2015	2,311.03	11/01/2015	2,311.03
20000-018519	Asset Management & GIS (2015) - Website 11/01/2015	350.00	11/01/2015	350.00
20000-018521	HP Color Laser Printer - Accounting 11/01/2015	2,065.00	11/01/2015	2,065.00
20000-018619	Asset Management & GIS (2015) - Website 12/01/2015	795.54	11/01/2015	795.54
20000-018620	Asset Management & GIS (2015) - GIS Mapping 12/01/2015	745.00	12/01/2015	745.00
20000-018621	Asset Management & GIS (2015) - GIS Mapping (labor) 12/01/2015	43,314.79	12/01/2015	43,314.79
20000-018622	Asset Management & GIS (2015) - GIS Mapping (labor oh) 12/01/2015	2,248.72	12/01/2015	2,248.72
20000-018623	Asset Management & GIS (2015) - Project Management 12/01/2015	1,235.00	12/01/2015	1,235.00
20000-018624.1	Asset Management & GIS (2015) - Ipad 12/01/2015	1,177.50	12/01/2015	1,177.50
20000-018624.2	Asset Management & GIS (2015) - Ipad 12/01/2015	547.48	12/01/2015	547.48
20000-018624.3	Asset Management & GIS (2015) - Ipad 12/01/2015	547.48	12/01/2015	547.48
			12/01/2015	547.48

Pennichuck Water Works Inc  
 Asset Acquisition  
 GAAP  
 For the Period January 1, 2015 to December 31, 2015  
 Plant Assets (Less CIAC/Deferred/Acq Adj)

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 347110-2000-001</i>				
20000-018624.4	Asset Management & GIS (2015) - Ipad 12/01/2015	547.48		
20000-018624.5	Asset Management & GIS (2015) - Ipad 12/01/2015	547.48	12/01/2015	547.48
20000-018624.6	Asset Management & GIS (2015) - Ipad 12/01/2015	547.48	12/01/2015	547.48
20000-018624.7	Asset Management & GIS (2015) - Ipad 12/01/2015	547.48	12/01/2015	547.48
20000-018637	DPaC 2015 (Click Mobil) 12/01/2015	24,847.52	12/01/2015	547.48
20000-018638	DPaC 2015 (Click Mobil) - union labor 12/01/2015	373.27	12/01/2015	24,847.52
20000-018639	DPaC 2015 (Click Mobil) - union labor oh 12/01/2015	205.00	12/01/2015	373.27
20000-018640	DPaC 2015 (Click Mobil) - truck 12/01/2015	58.50	12/01/2015	205.00
20000-018674	Router Switch Replacement 12/01/2015	93.59	12/01/2015	58.50
<i>Subtotal: 347110-2000-001 (119)</i>		<u>1,329,570.18</u>		93.59
<b>Yearly Subtotal</b>		<u>8,364,439.88</u>		<u>1,329,570.18</u>
<b>Grand Total</b>		<u>8,364,439.88</u>		<u>7,950,229.09</u>
				<u>7,950,229.09</u>

**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<b>Asset GL Acct #: 304200-2000-001</b>						
20500-00004	Hubbard/Bellebrook: Derry - (1) Cement Block Structure with Wooden Roof	11/30/1988 06/01/2015	892.39	617.57	0.00	-274.82
<b>Subtotal: 304200-2000-001 (1)</b>			892.39	617.57	0.00	-274.82
<b>Asset GL Acct #: 304550-2000-001</b>						
20500-000712	Hubbard Hill: Derry - Replace 5hp Motor Cntrl Box at Well #2	08/31/1995 06/01/2015	309.90	157.12	0.00	-152.78
<b>Subtotal: 304550-2000-001 (1)</b>			309.90	157.12	0.00	-152.78
<b>Asset GL Acct #: 307100-2000-001</b>						
20000-006085	HI-LO WELL PUMP REPLACEMENT	12/01/2005 12/01/2015	4,203.38	1,317.04	0.00	-2,886.34
20300-000750	HI-LO WELL #4-	04/01/2000 12/01/2015	1,882.53	778.11	0.00	-1,104.42
20500-000608	Hubbard Hill: Derry - 5 hp Pump Replacement at Well #3	08/31/1993 06/01/2015	2,680.82	1,483.43	0.00	-1,197.39
20500-000830	Hubbard Hill: Derry - 138' of 6' Galvanized Chain Link Fence	11/01/1998 06/01/2015	2,370.00	1,074.40	0.00	-1,295.60
<b>Subtotal: 307100-2000-001 (4)</b>			11,136.73	4,652.98	0.00	-6,483.75
<b>Asset GL Acct #: 311200-2000-001</b>						
20000-007106	PUMP REPLACEMENT FOR WELL #2 AT GLENN RIDGE - DERRY	10/01/2006 12/01/2015	1,638.45	648.18	0.00	-990.27
20500-000006	Hubbard/Bellebrook: Derry - (2) 5 hp Vertical Pumps Grundfos Motors - Serial #F584	11/30/1988 06/01/2015	1,128.61	1,128.61	0.00	0.00
20500-000210	Hubbard Hill: Derry - Air Compressor System	08/17/1989 06/01/2015	6,995.00	6,995.00	0.00	0.00
20500-000403	Hubbard Hill: Derry - Improvements to Pump Station	12/01/1991 06/01/2015	1,308.06	1,308.06	0.00	0.00
20500-000829	Hubbard Hill: Derry - Rebuild Booster Pump	08/01/1998 06/01/2015	473.17	423.04	0.00	-50.13
20600-000706	Glenn Ridge: Derry - 2HP Submersible Pump - Well #2	10/02/1997 12/01/2015	2,321.50	2,217.58	0.00	-103.92
<b>Subtotal: 311200-2000-001 (6)</b>			13,864.79	12,720.47	0.00	-1,144.32
<b>Asset GL Acct #: 311600-2000-001</b>						
20500-000803	Hubbard Hill: Derry - Install Oilless Compressor	05/31/1996 06/01/2015	858.17	500.64	0.00	-357.53
<b>Subtotal: 311600-2000-001 (1)</b>			858.17	500.64	0.00	-357.53
<b>Asset GL Acct #: 320000-2000-001</b>						
20000-004829.4	(6) Turbidimeters - Low Range Process with PS1201 Power Supply	12/01/2001 12/01/2015	1,769.51	1,660.62	0.00	-108.89
20000-004829.5	(6) Turbidimeters - Low Range Process with PS1201 Power Supply	12/01/2001 12/01/2015	1,769.51	1,660.62	0.00	-108.89
20000-007104	GW CHLORINE MONITOR - HUBBARD HILL	10/01/2006 06/01/2015	2,961.94	1,777.14	0.00	-1,184.80
20300-000004	2 POTASSIUM PERMANGANATE SYSTMS-MAGANESE GREEN SAND	09/30/1988 12/01/2015	16,926.31	16,926.31	0.00	0.00
20500-000206	Hubbard Hill: Derry - 1 hp McDonald Submersible Pump at Well #1	08/30/1989 06/01/2015	872.81	872.81	0.00	0.00
20500-000207	Hubbard Hill: Derry - Chlorine System	08/30/1989 06/01/2015	961.48	961.48	0.00	0.00
20500-000832.3	Hubbard Hill: Derry - Chemical Pump Pacing	12/01/1998 06/01/2015	1,198.38	1,198.38	0.00	0.00
<b>Subtotal: 320000-2000-001 (7)</b>			26,459.94	25,057.36	0.00	-1,402.58
<b>Asset GL Acct #: 320200-2000-001</b>						
20000-008428.1	Pulsator #2 - Equipment - Contract #4	04/01/2009 12/01/2015	37,500.00	7,438.01	0.00	-30,061.99
<b>Subtotal: 320200-2000-001 (1)</b>			37,500.00	7,438.01	0.00	-30,061.99
<b>Asset GL Acct #: 320310-2000-001</b>						



**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<b>Asset GL Acct #: 320310-2000-001</b>						
20000-007705	Filter #1 - Media - Contract #4	11/01/2007				
		12/01/2015				
20000-007832.1	Filter #2 - Media - Contract #4	02/01/2008	145,000.00	77,333.35	0.00	-67,666.65
20000-007927.1	Filter #3 - Media - Contract #4	05/01/2008	145,000.00	67,666.68	0.00	-77,333.32
20000-008093	Filter #4 - Media - Contract #4	09/01/2008	145,000.00	67,279.64	0.00	-77,720.36
20000-008292	Filter #5 - Media - Contract #4	01/01/2009	145,000.00	67,666.68	0.00	-77,333.32
20000-008422	Filter #6 - Media - Contract #4	04/01/2009	145,000.00	58,000.01	0.00	-86,999.99
20000-008806	WTP Contract #4 - Final Allocation per all accounts used	10/01/2009	145,000.00	58,000.01	0.00	-86,999.99
20000-009975	FS&T allocation per % of contract (reverse credit)	09/01/2010	45,851.59	39,301.37	0.00	-6,550.22
		12/01/2015				
			-545.78	-545.78	0.00	0.00
<b>Subtotal: 320310-2000-001 (8)</b>			<b>915,305.81</b>	<b>434,701.96</b>	<b>0.00</b>	<b>-480,603.85</b>
<b>Asset GL Acct #: 331200-2000-001</b>						
2000-723.3.483	Lovell Street: Nashua - Chestnut St. W'Ly - 155' Of 6" CI	01/01/1971				
		12/01/2015				
2000-723.3.541	Lovell Street: Nashua - 297 West-Westerly - 120' Of 6" CI	01/01/1971	196.70	196.70	0.00	0.00
2000-723.3.713	Lovell Street: Nashua - Between Ash St. & Pine St. - 137' Of 6" CI	01/01/1971	152.28	152.28	0.00	0.00
2000-723.3.861	Lovell Street: Nashua - Ext. W'Ly Towards Pine St. Terminus In Front Of #46 - 48' Of 6" CI	01/01/1971	173.85	173.85	0.00	0.00
2000-723.3.864	Lovell Street: Nashua - Pine St. E'Ly - 109' Of 6" CI	01/01/1971	60.91	60.91	0.00	0.00
2000-723.3.873	Lovell Street: Nashua - Ext. E'Ly To Connect 12' From N. Line - 37' Of 6" CI	01/01/1971	138.32	138.32	0.00	0.00
20000-003075.1	DIST MAINS - FAIRMOUNT ST	09/30/1996	46.95	46.95	0.00	0.00
		03/01/2015				
20000-0713.222	Allds Street: Nashua - Fifield Street to Burke Street - 755' of 12" Transite	01/01/1962	260.15	73.47	0.00	-186.68
20000-712.97	24"-2" CAST IRON AND DUCTILE IRON PIPE	01/01/1979	5,800.81	4,200.51	0.00	-1,600.30
20000-712.99	24"-2" CAST IRON AND DUCTILE IRON PIPE	01/01/1979	12,741.68	8,006.38	0.00	-4,735.30
		12/01/2015				
			21,544.84	13,536.54	0.00	-8,008.30
<b>Subtotal: 331200-2000-001 (10)</b>			<b>41,116.49</b>	<b>26,585.91</b>	<b>0.00</b>	<b>-14,530.58</b>
<b>Asset GL Acct #: 333100-2000-001</b>						
2000-0732.5281	3/4" CT Services	01/01/1982				
		03/01/2015				
2000-732.5.221	3/4" & 1" CT Services	01/01/1982	93.10	76.99	0.00	-16.11
2000-732.7.451	Ayer Road: Nashua - 3/4" CT Service	01/01/1984	458.20	380.92	0.00	-77.28
20000-01057.37	Vine Street (#95): Nashua - 1" CT Service	07/01/1988	346.13	270.83	0.00	-75.30
20000-03029.37	Pine Hill Avenue (#21.5): Nashua - 1" CT Service	12/31/1996	588.91	388.13	0.00	-200.78
		09/01/2015				
20000-2018.624	Hopkins Street (#8): Nashua - 1" CT Service	12/31/1989	452.45	206.98	0.00	-245.47
		09/01/2015				
			688.09	434.90	0.00	-253.19
<b>Subtotal: 333100-2000-001 (6)</b>			<b>2,626.88</b>	<b>1,758.75</b>	<b>0.00</b>	<b>-868.13</b>
<b>Asset GL Acct #: 334000-2000-001</b>						
200-00075018.1	5/8" Meters: Nashua - 1	01/01/1985				
		06/01/2015				
			82.09	82.09	0.00	0.00

**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 334000-2000-001</i>						
200-00075018.2	5/8" Meters: Nashua - 1 01/01/1985	06/01/2015				
			82.09	82.09	0.00	0.00
200-00075018.3	5/8" Meters: Nashua - 1 01/01/1985	09/01/2015				
			82.09	82.09	0.00	0.00
200-00075018.4	5/8" Meters: Nashua - 1 01/01/1985	12/01/2015				
			82.09	82.09	0.00	0.00
200-00075018.5	5/8" Meters: Nashua - 1 01/01/1985	12/01/2015				
			82.09	82.09	0.00	0.00
200-5221.1.212	5/8" Meters: Valleyfield: Plaistow - (1) no Chamber 04/01/2003	09/01/2015				
			163.19	93.57	0.00	-69.62
200-5550.00.42	1" Meters: Nashua - (3) 10/01/2004	09/01/2015				
			602.91	316.23	0.00	-286.68
200-5550.004.3	1" Meters: Nashua - (4) 10/01/2004	09/01/2015				
			803.88	421.80	0.00	-382.08
200-5550.004.7	1" Meters: Nashua - (4) 10/01/2004	12/01/2015				
			803.88	421.79	0.00	-382.09
200-5550004.91	1" Meters: Nashua - (1) 10/01/2004	06/01/2015				
			200.97	105.55	0.00	-95.42
200-5550004.92	1" Meters: Nashua - (1) 10/01/2004	06/01/2015				
			200.97	105.55	0.00	-95.42
200-5550004.93	1" Meters: Nashua - (2) 10/01/2004	03/01/2015				
			401.94	212.44	0.00	-189.50
2000-02024.452	5/8" Meters: Nashua - (1) 12/31/1989	12/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.453	5/8" Meters: Nashua - (1) 12/31/1989	12/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.454	5/8" Meters: Nashua - (1) 12/31/1989	12/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.455	5/8" Meters: Nashua - (1) 12/31/1989	09/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.456	5/8" Meters: Nashua - (1) 12/31/1989	09/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.457	5/8" Meters: Nashua - (1) 12/31/1989	09/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.458	5/8" Meters: Nashua - (1) 12/31/1989	09/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.459	5/8" Meters: Nashua - (2) 12/31/1989	09/01/2015				
			192.64	191.40	0.00	-1.24
2000-02024.482	5/8" Meters: Nashua - (1) 12/31/1989	12/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.483	5/8" Meters: Nashua - (1) 12/31/1989	12/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.484	5/8" Meters: Nashua - (1) 12/31/1989	12/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.487	5/8" Meters: Nashua - (1) 12/31/1989	06/01/2015				
			96.30	95.66	0.00	-0.64
2000-02024.488	5/8" Meters: Nashua - (1) 12/31/1989	06/01/2015				
			96.30	95.66	0.00	-0.64
2000-02109.222	1" Meters: Nashua - (2) 09/30/1990	06/01/2015				
			303.36	301.44	0.00	-1.92
2000-02109.224	1" Meters: Nashua - (2) 09/30/1990	09/01/2015				
			303.36	301.44	0.00	-1.92
2000-02109.225	1" Meters: Nashua - (2) 09/30/1990	12/01/2015				
			303.36	301.44	0.00	-1.92
2000-02109.226	1" Meters: Nashua - (3) 09/30/1990	12/01/2015				
			455.04	452.16	0.00	-2.88

**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 334000-2000-001</i>						
2000-02109.228	1" Meters: Nashua - (3) 09/30/1990	12/01/2015	455.04	452.16	0.00	-2.88
2000-02109.229	1" Meters: Nashua - (3) 09/30/1990	09/01/2015	454.95	452.10	0.00	-2.85
2000-02314.222	1" Meters: Nashua - (5) 12/31/1992	06/01/2015	803.03	798.69	0.00	-4.34
2000-02314.223	1" Meters: Nashua - (5) 12/31/1992	06/01/2015	803.03	798.69	0.00	-4.34
2000-02314.224	1" Meters: Nashua - (5) 12/31/1992	12/01/2015	803.03	798.69	0.00	-4.34
2000-02314.225	1" Meters: Nashua - (5) 12/31/1992	09/01/2015	803.03	798.69	0.00	-4.34
2000-02314.226	1" Meters: Nashua - (5) 12/31/1992	09/01/2015	803.03	798.69	0.00	-4.34
2000-02314.227	1" Meters: Nashua - (5) 12/31/1992	09/01/2015	803.03	798.69	0.00	-4.34
2000-02314.228	1" Meters: Nashua - (5) 12/31/1992	09/01/2015	803.03	798.69	0.00	-4.34
2000-05226.3.2	1" Meters: Nashua - (1) New 04/01/2003	06/01/2015	176.01	100.46	0.00	-75.55
2000-05226.6.2	1" Meters: Nashua - (1) Renewed 07/01/2003	06/01/2015	165.55	94.69	0.00	-70.86
2000-05229.4.2	5/8" Meters: Nashua - (3) 04/01/2003	09/01/2015	300.53	172.34	0.00	-128.19
2000-05229.4.3	5/8" Meters: Nashua - (3) 04/01/2003	09/01/2015	300.53	172.34	0.00	-128.19
2000-0750.982	5/8" Meters: Nashua - (5) 01/01/1985	03/01/2015	398.50	398.50	0.00	0.00
2000-5226.2.22	1" Meters: Nashua - (1) Renewed no Chamber 03/01/2003	06/01/2015	134.68	77.43	0.00	-57.25
2000-750.51	5/8" Meters: Nashua - (1) 01/01/1987	09/01/2015	79.15	79.15	0.00	0.00
2000-750.623	5/8" Meters: Nashua - (2) with Chambers 01/01/1987	03/01/2015	158.30	158.30	0.00	0.00
2000-750.624	5/8" Meters: Nashua - (2) with Chambers 01/01/1987	03/01/2015	158.30	158.30	0.00	0.00
2000-750.625	5/8" Meters: Nashua - (2) with Chambers 01/01/1987	03/01/2015	158.30	158.30	0.00	0.00
20000-002026.8	1" Meters: Nashua - (3) 12/31/1989	12/01/2015	469.62	466.53	0.00	-3.09
20000-002026.9	1" Meters: Nashua - (3) 12/31/1989	12/01/2015	469.62	466.50	0.00	-3.12
20000-002028.2	2" Meters: Nashua - (10) 12/31/1989	09/01/2015	4,036.60	4,009.92	0.00	-26.68
20000-002220.2	2" Meters: Nashua - (1) New 12/31/1991	03/01/2015	424.45	421.97	0.00	-2.48
20000-002313.7	1.5" Meters: Nashua - (4) Renewed 12/31/1992	09/01/2015	1,283.28	1,276.24	0.00	-7.04
20000-002435.2	5/8" Meters: Bon Terrain: Amherst - (15) no Chambers 01/01/1993	03/01/2015	1,437.00	1,429.67	0.00	-7.33
20000-002435.3	5/8" Meters: Bon Terrain: Amherst - (15) no Chambers 01/01/1993	03/01/2015	1,437.00	1,429.67	0.00	-7.33
20000-002435.8	5/8" Meters: Bon Terrain: Amherst - (14) no Chambers 01/01/1993	06/01/2015	1,341.43	1,334.58	0.00	-6.85
20000-003367.8	5/8" Meters: English Woods: Bedford - (5) 12/01/1998	09/01/2015	967.25	786.58	0.00	-180.67

**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 334000-2000-001</i>						
20000-003368	5/8" METERS-DUNLAP WOODS-BEDFORD (24)	12/01/1998 03/01/2015				
			3,550.02	2,873.85	0.00	-676.17
20000-004212.2	5/8" METERS-POWDER HILL - (3)	12/01/1999 03/01/2015				
			524.53	402.26	0.00	-122.27
20000-004212.3	5/8" METERS-POWDER HILL - (2)	12/01/1999 03/01/2015				
			349.69	267.81	0.00	-81.88
20000-004212.6	5/8" METERS-POWDER HILL - (2)	12/01/1999 03/01/2015				
			349.69	267.81	0.00	-81.88
20000-004212.7	5/8" METERS-POWDER HILL - (2)	12/01/1999 09/01/2015				
			349.69	267.79	0.00	-81.90
20000-004212.8	5/8" METERS-POWDER HILL - (2)	12/01/1999 09/01/2015				
			349.69	267.79	0.00	-81.90
20000-004212.9	5/8" METERS-POWDER HILL - (2)	12/01/1999 06/01/2015				
			349.69	271.31	0.00	-78.38
20000-004248.1	1.5" Meters: Nashua - (8) New	12/01/1999 09/01/2015				
			3,573.44	2,741.48	0.00	-831.96
20000-004248.6	1.5" Meters: Nashua - 1	12/01/1999 12/01/2015				
			446.67	343.11	0.00	-103.56
20000-004249.2	1" METERS: 2-NEW	12/01/1999 09/01/2015				
			466.08	357.50	0.00	-108.58
20000-004249.5	1" Meters: Nashua - (2)	12/01/1999 09/01/2015				
			466.08	357.50	0.00	-108.58
20000-004249.6	1" Meters: Nashua - (2) New	12/01/1999 12/01/2015				
			534.16	410.48	0.00	-123.68
20000-004250.4	3/4" Meters: Nashua - (1) New	12/01/1999 03/01/2015				
			169.55	130.39	0.00	-39.16
20000-004581.9	2" Meters: Nashua - (2) Renewed	12/01/2000 12/01/2015				
			1,104.08	795.29	0.00	-308.79
20000-004703.0	1.5" Meters: Nashua - (1) New	01/01/2001 06/01/2015				
			408.46	272.54	0.00	-135.92
20000-004703.1	1.5" Meters: Nashua - (2) Renewed	02/01/2001 09/01/2015				
			950.44	634.18	0.00	-316.26
20000-004720.1	1" METERS: NASHUA 3 - RENEWED	03/01/2001 12/01/2015				
			595.97	397.65	0.00	-198.32
20000-004861	Meters: Nashua, 11	12/01/2001 12/01/2015				
			1,658.02	1,114.92	0.00	-543.10
20000-005016.2	1" METERS: NASHUA 1 - NEW	04/01/2002 12/01/2015				
			210.33	130.42	0.00	-79.91
20000-005074.3	5/8" Meters: Autumn Woods: Salem - (1) Renewed	08/01/2002 09/01/2015				
			141.17	87.52	0.00	-53.65
20000-005094	5/8" METERS-BADGER HILL-NEW (2)	12/01/2002 03/01/2015				
			303.73	188.26	0.00	-115.47
20000-005094.1	5/8" METERS: BADGER HILL 5 - NEW	08/01/2002 09/01/2015				
			593.37	367.77	0.00	-225.60
20000-005095	3/4" Meters: AVD: Amherst - (1) New	07/01/2002 03/01/2015				
			151.44	94.64	0.00	-56.80
20000-005220	5/8" Meters: Powder Hill: Bedford - (2) New	01/01/2003 12/01/2015				
			403.90	231.19	0.00	-172.71
20000-005221	5/8" Meters: Valleyfield (2)	01/01/2003 12/01/2015				
			494.46	283.02	0.00	-211.44
20000-005222	5/8" Meters: Hollis - (2) New	01/01/2003 12/01/2015				
			232.12	132.88	0.00	-99.24
20000-005224	5/8" Meters: Merrimack - (1) Renewed	01/01/2003 12/01/2015				
			124.40	71.22	0.00	-53.18
20000-005225.3	3/4" Meters: Nashua - (7) Renewed	01/01/2003 03/01/2015				
			1,122.16	642.25	0.00	-479.91

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**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 334000-2000-001</i>						
20000-005225.9	3/4" Meters: Nashua - (1) New & (1) Renewed	10/01/2003 06/01/2015	280.43	160.53	0.00	-119.90
20000-005360.3	5/8" METERS: BON TERRAIN 1 - RENEWED	12/01/2003 06/01/2015	119.26	68.26	0.00	-51.00
20000-005549.3	3/4" Meters: Nashua - (1) New	07/01/2004 06/01/2015	165.45	86.85	0.00	-78.60
20000-005551.2	1.5" Meters: Nashua - (1) New	04/01/2004 09/01/2015	383.85	201.50	0.00	-182.35
20000-005553.5	5/8" Meters: AVD: Amherst - (2) New & (26) Renewed	09/01/2004 06/01/2015	3,725.13	1,955.49	0.00	-1,769.64
20000-005553.6	5/8" Meters: AVD: Amherst - (4) New & (4) Renewed	10/01/2004 09/01/2015	1,134.44	595.56	0.00	-538.88
20000-005557.7	5/8" Meters: Cabot Preserve: Bedford - (3) New & (1) Renewed	09/01/2004 09/01/2015	573.55	301.07	0.00	-272.48
20000-005558.4	5/8" METERS: BADGER HILL, 2 NEW	05/01/2004 12/01/2015	316.32	166.02	0.00	-150.30
20000-005626	5/8" Meters: Valleyfield: Plaistow - (1) Renewed	05/01/2004 12/01/2015	113.30	59.50	0.00	-53.80
20000-005774.2	2" METERS: NASHUA, 1 RENEWED	04/01/2005 03/01/2015	562.25	268.48	0.00	-293.77
20000-005818	5/8" METERS: LITTLE POND, 1-RENEWED	03/01/2005 03/01/2015	136.33	65.12	0.00	-71.21
20000-005821	5/8" METERS: MERRIMACK, 1 - RENEWED	03/01/2005 03/01/2015	136.76	65.32	0.00	-71.44
20000-005927	2" METERS: NASHUA, 1 RENEWED	08/01/2005 09/01/2015	740.79	353.78	0.00	-387.01
20000-006220	2" METERS: AMHERST, 1 NEW	02/01/2006 03/01/2015	437.21	188.02	0.00	-249.19
20000-006226	5/8" METERS: CABOT PRESERVE, 1 RENEWED	02/01/2006 03/01/2015	144.01	61.90	0.00	-82.11
20000-006292	1" METERS: NASHUA, 1 NEW	04/01/2006 06/01/2015	272.77	117.31	0.00	-155.46
20000-007081	5/8" METERS: GLEN RIDGE, 1 RENEWED	10/01/2006 09/01/2015	109.56	47.14	0.00	-62.42
20000-007302	2" NEW METERS - AMHERST (1)	12/01/2006 12/01/2015	425.39	182.98	0.00	-242.41
20000-007317	1.5" Meters: Nashua - (1) New	01/01/2007 06/01/2015	443.03	169.44	0.00	-273.59
20000-007333	1" Meters: Community Systems - (1) Renewed	02/01/2007 06/01/2015	243.81	93.28	0.00	-150.53
20000-007334.5	5/8" Meters: Core - (4) Renewed	02/01/2007 12/01/2015	691.29	263.88	0.00	-427.41
20000-007519	1" Meters: Core - (3) New	07/01/2007 09/01/2015	908.82	347.59	0.00	-561.23
20000-007596.2	5/8" Meters: Pennichuck Water - (1) New	09/01/2007 09/01/2015	188.43	72.02	0.00	-116.41
20000-007685	1.5" Meters: Core - (2) New	11/01/2007 09/01/2015	1,058.14	404.71	0.00	-653.43
20000-007730.2	5/8" Meters: Core & Community Systems - (1) New	12/01/2007 06/01/2015	129.57	49.89	0.00	-79.68
20000-007730.3	5/8" Meters: Core & Community Systems - (1) New	12/01/2007 06/01/2015	129.57	49.89	0.00	-79.68
20000-007783	1.5" Meters: Core - (1) New	01/01/2008 12/01/2015	412.69	138.12	0.00	-274.57
20000-008156	1.5" Meters: Core - (1) Renewed	10/01/2008 09/01/2015	491.27	164.42	0.00	-326.85

**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 334000-2000-001</i>						
20000-008504	1" Renewed Meters: Community Systems (1) 06/01/2009	06/01/2015				
20000-008818	2" Meter: Comm Sys, 1 new 11/01/2009	12/01/2015	194.32	55.75	0.00	-138.57
20000-011436	5/8" Meters: Comm Sys, 3 new 02/01/2011	03/01/2015	604.32	173.35	0.00	-430.97
20000-011715	1 1/2" Meters: Core, 1 new 04/01/2011	09/01/2015	715.05	136.75	0.00	-578.30
20000-012167	3/4" Meters: Comm Sys, 1 renewed 09/01/2011	03/01/2015	444.54	85.01	0.00	-359.53
20000-013574.2	5/8" New Meter: Community Systems 09/01/2012	09/01/2015	261.53	50.00	0.00	-211.53
20000-015892	1 1/2" New Meter: Core 05/01/2014	06/01/2015	201.87	28.96	0.00	-172.91
20000-017395	1" New Meter: Core 12/01/2014	03/01/2015	538.53	25.74	0.00	-512.79
20000-017622.1	5/8" New Meter: Community Systems 02/01/2015	03/01/2015	225.22	10.76	0.00	-214.46
20000-02025.71	3/4" Meters: Nashua - (1) 12/31/1989	03/01/2015	208.69	0.00	0.00	-208.69
20000-02025.72	3/4" Meters: Nashua - (1) 12/31/1989	09/01/2015	131.31	130.43	0.00	-0.88
20000-02026.31	1" Meters: Nashua - (1) 12/31/1989	12/01/2015	131.31	130.43	0.00	-0.88
20000-02204.51	1" Meters: Nashua - (1) 12/31/1991	06/01/2015	156.54	155.51	0.00	-1.03
20000-02204.52	1" Meters: Nashua - (1) 12/31/1991	09/01/2015	161.88	160.90	0.00	-0.98
20000-02204.53	1" Meters: Nashua - (1) 12/31/1991	09/01/2015	161.88	160.90	0.00	-0.98
20000-02313.32	1.5" Meters: Nashua - (2) Renewed 12/31/1992	09/01/2015	161.88	160.90	0.00	-0.98
20000-02414.51	1" Meters: Nashua - (1) 12/31/1993	06/01/2015	641.64	638.12	0.00	-3.52
20000-02415.23	1.5" Meters: Nashua - (2) 12/31/1993	06/01/2015	183.64	182.70	0.00	-0.94
20000-02435.92	5/8" Meters: Bon Terrain: Amherst - (2) no Chambers 01/01/1993	03/01/2015	651.54	648.24	0.00	-3.30
20000-02435.93	5/8" Meters: Bon Terrain: Amherst - (2) no Chambers 01/01/1993	03/01/2015	191.64	190.66	0.00	-0.98
20000-02435.94	5/8" Meters: Bon Terrain: Amherst - (2) no Chambers 01/01/1993	03/01/2015	191.64	190.66	0.00	-0.98
20000-02435.95	5/8" Meters: Bon Terrain: Amherst - (2) no Chambers 01/01/1993	09/01/2015	191.64	190.66	0.00	-0.98
20000-02435.96	5/8" Meters: Bon Terrain: Amherst - (1) no Chambers 01/01/1993	03/01/2015	191.64	190.66	0.00	-0.98
20000-02435.97	5/8" Meters: Bon Terrain: Amherst - (1) no Chambers 01/01/1993	09/01/2015	95.76	95.27	0.00	-0.49
20000-02628.82	3/4" Meters: Nashua - (1) no Chamber 12/31/1994	12/01/2015	95.82	95.33	0.00	-0.49
20000-02628.92	3/4" Meters: Nashua - (1) with Chamber 12/31/1994	03/01/2015	133.41	132.78	0.00	-0.63
20000-04554.31	5/8" Meters: Cabot Preserve: Bedford - (1) 12/01/2000	03/01/2015	150.00	150.00	0.00	0.00
20000-04581.82	2" Meters: Nashua - (1) Renewed 12/01/2000	12/01/2015	180.00	129.71	0.00	-50.29
			552.04	397.43	0.00	-154.61

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**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 334000-2000-001</i>						
20000-04627.22	3/4" METERS - LITTLE POND-(1) 10/01/2000	03/01/2015				
20000-05219.3	5/8" Meters: Cabot Preserve: Bedford - (1) New 01/01/2003	12/01/2015	159.92	114.40	0.00	-45.52
20000-05219.5	5/8" Meters: Cabot Preserve: Bedford - (1) New 01/01/2003	12/01/2015	140.00	80.29	0.00	-59.71
20000-05229.12	5/8" Meters: Nashua - (13) New & (11) Renewed 12/01/2003	06/01/2015	140.00	80.29	0.00	-59.71
20000-05391.22	1" METERS: BON TERRAIN 1- RENEWED 05/01/2003	06/01/2015	3,142.45	1,798.71	0.00	-1,343.74
20000-05391.32	1" METERS: BON TERRAIN 1 - RENEWED 05/01/2003	06/01/2015	190.55	109.07	0.00	-81.48
20000-05393.2	1" Meters: Cabot Preserve: Bedford - (1) New 05/01/2003	06/01/2015	190.58	109.13	0.00	-81.45
20000-05556.11	5/8" Meters: Powder Hill: Bedford - (14) New & (2) Renewed 12/01/2004	09/01/2015	195.34	111.50	0.00	-83.84
20000-05772..2	1" Meters: Nashua - (1) Renewed 06/01/2005	06/01/2015	2,471.59	1,297.43	0.00	-1,174.16
20000-07320.72	5/8" Meters: Nashua - (1) Renewed no Chamber 01/01/2007	03/01/2015	227.25	108.85	0.00	-118.40
20000-0750.991	5/8" Meters: Nashua - (5) 01/01/1986	03/01/2015	202.67	77.68	0.00	-124.99
20000-0750.992	5/8" Meters: Nashua - (1) 01/01/1986	06/01/2015	399.55	399.55	0.00	0.00
20000-0750.998	5/8" Meters: Nashua - (1) 01/01/1986	06/01/2015	79.91	79.91	0.00	0.00
20000-1031.441	5/8" Meters: Nashua - (1) 07/01/1988	12/01/2015	79.91	79.91	0.00	0.00
20000-1031.442	5/8" Meters: Nashua - (1) 07/01/1988	12/01/2015	67.29	66.82	0.00	-0.47
20000-1031.443	5/8" Meters: Nashua - (1) 07/01/1988	12/01/2015	67.29	66.82	0.00	-0.47
20000-1031.444	5/8" Meters: Nashua - (1) 07/01/1988	12/01/2015	67.29	66.82	0.00	-0.47
20000-1031.448	5/8" Meters: Nashua - (8) 07/01/1988	09/01/2015	67.29	66.82	0.00	-0.47
20000-1031.494	5/8" Meters: Nashua - (1) 07/01/1988	06/01/2015	538.32	534.56	0.00	-3.76
20000-1031.495	5/8" Meters: Nashua - (2) 07/01/1988	06/01/2015	134.54	133.60	0.00	-0.94
20000-1031.496	5/8" Meters: Nashua - (2) 07/01/1988	03/01/2015	134.54	133.60	0.00	-0.94
20000-1031.497	5/8" Meters: Nashua - (1) 07/01/1988	03/01/2015	134.54	133.60	0.00	-0.94
20000-1031.498	5/8" Meters: Nashua - (1) 07/01/1988	06/01/2015	67.27	66.80	0.00	-0.47
20000-1031.499	5/8" Meters: Nashua - (1) 07/01/1988	06/01/2015	67.27	66.80	0.00	-0.47
20000-2024.362	5/8" Meters: Nashua - (1) 12/31/1989	03/01/2015	67.31	66.81	0.00	-0.50
20000-2024.372	5/8" Meters: Nashua - (2) no Chambers 12/31/1989	03/01/2015	100.00	99.34	0.00	-0.66
20000-2024.375	5/8" Meters: Nashua - (1) no Chambers 12/31/1989	03/01/2015	186.60	185.37	0.00	-1.23
20000-2024.376	5/8" Meters: Nashua - (1) with Chamber 12/31/1989	03/01/2015	93.30	92.68	0.00	-0.62
			100.00	99.34	0.00	-0.66

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**For the Period January 1, 2015 to December 31, 2015**  
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20000-2024.377	5/8" Meters: Nashua - (1) with Chamber 12/31/1989	03/01/2015	100.00	99.34	0.00	-0.66
20000-2024.378	5/8" Meters: Nashua - (1) with Chamber 12/31/1989	03/01/2015	100.00	99.34	0.00	-0.66
20000-2024.379	5/8" Meters: Nashua - (1) with Chamber 12/31/1989	03/01/2015	100.00	99.34	0.00	-0.66
20000-2106.3	5/8" Meters: Nashua - (2) 12/31/1990	03/01/2015	227.09	225.67	0.00	-1.42
20000-2106.4	5/8" Meters: Nashua - (2) 12/31/1990	03/01/2015	227.09	225.67	0.00	-1.42
20000-2106.452	5/8" METERS: 4 12/31/1990	03/01/2015	386.68	384.27	0.00	-2.41
20000-2106.453	5/8" METERS: 4 12/31/1990	03/01/2015	386.68	384.27	0.00	-2.41
20000-2106.454	5/8" METERS: 4 12/31/1990	03/01/2015	386.68	384.27	0.00	-2.41
20000-2106.652	5/8" Meters: Nashua - (1) 12/31/1990	12/01/2015	95.72	95.12	0.00	-0.60
20000-2106.653	5/8" Meters: Nashua - (1) 12/31/1990	09/01/2015	95.72	95.12	0.00	-0.60
20000-2106.665	5/8" Meters: Nashua - (2) with Chambers 12/31/1990	12/01/2015	191.44	190.25	0.00	-1.19
20000-2106.666	5/8" Meters: Nashua - (2) with Chambers 12/31/1990	12/01/2015	191.44	190.25	0.00	-1.19
20000-2106.667	5/8" Meters: Nashua - (3) no Chambers 12/31/1990	09/01/2015	242.34	240.83	0.00	-1.51
20000-2106.668	5/8" Meters: Nashua - (3) no Chambers 12/31/1990	06/01/2015	242.34	240.83	0.00	-1.51
20000-2106.669	5/8" Meters: Nashua - (4) no Chambers 12/31/1990	09/01/2015	323.12	321.08	0.00	-2.04
20000-2106.682	5/8" Meters: Nashua - (3) 12/31/1990	12/01/2015	327.66	325.62	0.00	-2.04
20000-2106.683	5/8" Meters: Nashua - (2) 12/31/1990	12/01/2015	212.72	211.39	0.00	-1.33
20000-2106.684	5/8" Meters: Nashua - (2) 12/31/1990	12/01/2015	212.72	211.39	0.00	-1.33
20000-2202.554	5/8" Meters: Nashua - (1) no Chamber 12/31/1991	12/01/2015	89.29	88.77	0.00	-0.52
20000-2202.555	5/8" Meters: Nashua - (1) no Chamber 12/31/1991	12/01/2015	89.29	88.77	0.00	-0.52
20000-2202.556	5/8" Meters: Nashua - (1) no Chamber 12/31/1991	12/01/2015	89.29	88.77	0.00	-0.52
20000-2202.557	5/8" Meters: Nashua - (1) no Chamber 12/31/1991	12/01/2015	89.29	88.77	0.00	-0.52
20000-2202.558	5/8" Meters: Nashua - (2) no Chamber 12/31/1991	06/01/2015	178.56	177.51	0.00	-1.05
20000-2202.559	5/8" Meters: Nashua - (2) no Chamber 12/31/1991	06/01/2015	178.56	177.49	0.00	-1.07
20000-2202.927	5/8" Meters: Nashua - (6) 12/31/1991	09/01/2015	517.02	513.97	0.00	-3.05
20000-2316.735	5/8" Meters: Nashua - (5) with Chambers 12/31/1992	12/01/2015	455.05	452.56	0.00	-2.49
20000-2316.738	5/8" Meters: Nashua - (5) with Chambers 12/31/1992	03/01/2015	455.05	452.56	0.00	-2.49
20000-2338.983	5/8" Meters: Nashua - (1) no Chambers 12/31/1995	09/01/2015	111.48	105.59	0.00	-5.89



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20000-2338.984	5/8" Meters: Nashua - (1) no Chambers 12/31/1995	09/01/2015	111.48	105.59	0.00	-5.89
20000-2338.985	5/8" Meters: Nashua - (1) no Chambers 12/31/1995	09/01/2015	111.48	105.59	0.00	-5.89
20000-2338.986	5/8" Meters: Nashua - (4) no Chambers 12/31/1995	03/01/2015	445.92	427.73	0.00	-18.19
20000-2415.241	1.5" Meters: Nashua - (1) 12/31/1993	03/01/2015	325.77	324.12	0.00	-1.65
20000-2629.229	5/8" Meters: Nashua - (4) 12/31/1994	09/01/2015	400.00	398.09	0.00	-1.91
20000-2629.632	5/8" METERS: 1 12/31/1994	06/01/2015	104.76	103.94	0.00	-0.82
20000-2629.641	5/8" METERS: 1 12/31/1994	06/01/2015	104.76	103.94	0.00	-0.82
20000-2629.642	5/8" METERS: 1 12/31/1994	06/01/2015	104.76	103.94	0.00	-0.82
20000-2629.643	5/8" METERS: 1 12/31/1994	09/01/2015	104.76	104.26	0.00	-0.50
20000-2629.882	5/8" Meters: Nashua - (6) no Chambers 12/31/1994	03/01/2015	596.70	594.33	0.00	-2.37
20000-2838.323	5/8" METERS: 6 12/31/1995	09/01/2015	800.00	761.46	0.00	-38.54
20000-2838.325	5/8" METERS: 6 12/31/1995	06/01/2015	760.00	723.29	0.00	-36.71
20000-2838.426	5/8" Meters: Nashua - (1) 12/31/1995	06/01/2015	112.70	109.98	0.00	-2.72
20000-2838.729	5/8" Meters: Nashua - (8) no Chambers 12/31/1995	12/01/2015	920.71	877.30	0.00	-43.41
20000-3387.546	5/8" Meters: Nashua - (1) no Chamber 12/01/1998	06/01/2015	128.45	104.04	0.00	-24.41
20000-3387.552	5/8" Meters: Nashua - (1) no Chamber 12/01/1998	06/01/2015	128.45	104.04	0.00	-24.41
20000-3387.553	5/8" Meters: Nashua - (1) no Chamber 12/01/1998	06/01/2015	128.45	104.04	0.00	-24.41
20000-3387.557	5/8" Meters: Nashua - (1) no Chamber 12/01/1998	03/01/2015	128.45	104.04	0.00	-24.41
20000-4570.422	5/8" METERS- 5 12/01/2000	03/01/2015	544.30	391.92	0.00	-152.38
20000-4570.425	5/8" METERS- 5 12/01/2000	12/01/2015	544.30	391.94	0.00	-152.36
20000-4702.3.1	5/8" METERS: NASHUA 23 01/01/2001	09/01/2015	3,033.70	2,024.25	0.00	-1,009.45
20000-4704.222	3/4" METERS: NASHUA 1 04/01/2001	06/01/2015	152.27	101.89	0.00	-50.38
20000-4705.5.2	5/8" METERS: CABOT PRESERVE (4) 06/01/2001	06/01/2015	477.18	318.55	0.00	-158.63
20000-4705.6.2	5/8" METERS: CABOT PRESERVE (2) 07/01/2001	06/01/2015	255.68	170.69	0.00	-84.99
20000-4707.4.2	5/8" METERS: GREENFIELD FARMS (4) 07/01/2001	03/01/2015	682.69	455.35	0.00	-227.34
20000-4720.3.1	1" METERS: NASHUA 1 05/01/2001	06/01/2015	227.03	151.51	0.00	-75.52
20000-4720.3.2	1" METERS: NASHUA 1 05/01/2001	09/01/2015	227.03	151.50	0.00	-75.53
20000-4720.3.3	1" METERS: NASHUA 1 05/01/2001	09/01/2015	227.03	151.43	0.00	-75.60

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20000-5226.6.1	1" Meters: Nashua - (2) 06/01/2003	12/01/2015	493.68	282.85	0.00	-210.83
20000-5226.6.2	1" Meters: Nashua - (2) 06/01/2003	12/01/2015	493.68	282.85	0.00	-210.83
20000-5226.6.6	1" Meters: Nashua - (8) 06/01/2003	09/01/2015	1,974.63	1,128.96	0.00	-845.67
20000-5229.28	5/8" METERS: NASHUA, 16 02/01/2003	03/01/2015	1,867.42	1,068.89	0.00	-798.53
20000-5229.29	5/8" METERS: NASHUA, 16 02/01/2003	03/01/2015	1,867.42	1,068.38	0.00	-799.04
20000-554811.1	5/8" Meters: Nashua - 81 12/01/2004	03/01/2015	10,530.00	5,527.39	0.00	-5,002.61
20500-000906.2	5/8" Meters: Drew Woods: Derry - (1) Renewed 07/01/2001	03/01/2015	166.03	110.78	0.00	-55.25
20500-001003.3	5/8" Meters: Drew Woods: Derry - (7) Renewed 10/01/2002	12/01/2015	831.25	515.22	0.00	-316.03
20500-001016	5/8" Meters: Hubbard Hill: Derry - (1) Renewed 10/01/2002	12/01/2015	144.94	89.82	0.00	-55.12
20500-01024.2	5/8" Meters: Redfield: Derry (70) 03/01/2003	03/01/2015	6,841.29	3,916.17	0.00	-2,925.12
20500-1022.1.2	5/8" METERS: REDFIELD, 1 RENEWED 03/01/2003	03/01/2015	118.01	67.51	0.00	-50.50
20500-1025.22	5/8" Meters: Hubbard Hill: Derry - 4 03/01/2003	03/01/2015	329.40	188.23	0.00	-141.17
20600-000801.1	5/8" Meters: Glenn Ridge: Derry (1) 11/01/2000	03/01/2015	167.86	119.93	0.00	-47.93
20600-00801.21	5/8" Meters: Glenn Ridge: Derry (1) 11/01/2000	06/01/2015	167.86	120.14	0.00	-47.72
20700-000801	5/8" Meter: Ashley Commons: Milford - (1) 10/01/2001	12/01/2015	130.91	87.36	0.00	-43.55
20700-0201.392	5/8" Meters: Ashley Commons: Milford - (1) no Chamber 12/31/1991	03/01/2015	51.55	51.25	0.00	-0.30
20800-000100.6	5/8" Meters: Bedford Water Company: Bedford - (4) with Chambers 12/31/1991	03/01/2015	463.08	460.36	0.00	-2.72
20800-000100.9	5/8" Meters: Bedford Water Company: Bedford - (3) with Chambers 12/31/1991	03/01/2015	347.31	345.27	0.00	-2.04
20800-000456.3	5/8" Meters: Bedford Water Company: Bedford - (3) Renewed 06/01/2004	06/01/2015	382.95	201.03	0.00	-181.92
21000-000451.1	5/8" Meters: Maple Haven: Derry - (2) Renewed 10/01/2002	06/01/2015	244.12	151.31	0.00	-92.81
21000-00453.27	5/8" Meters: Maple Haven: Derry - (14) 03/01/2003	09/01/2015	1,300.00	744.20	0.00	-555.80
21000-00453.28	5/8" Meters: Maple Haven: Derry - (14) 03/01/2003	09/01/2015	1,300.00	744.20	0.00	-555.80
21100-00009.68	5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995	12/01/2015	119.33	109.76	0.00	-9.57
21100-00010.42	5/8" Meters: Glenwoodlands: Epping - (1) 12/31/1995	06/01/2015	122.45	116.56	0.00	-5.89
21100-00010.61	5/8" Meters: Glenwoodlands: Epping - (1) 12/31/1995	06/01/2015	122.45	116.56	0.00	-5.89
21100-00010.95	5/8" Meters: Glenwoodlands: Epping - (1) 12/31/1995	06/01/2015	122.46	118.54	0.00	-3.92
50000-012105	1" Meters: Anherst - (2) New 12/01/1999	12/01/2015	457.04	348.33	0.00	-108.71
<i>Subtotal: 334000-2000-001 (252)</i>			127,785.40	90,504.16	0.00	-37,281.24
<i>Asset GL Acct #: 334100-2000-001</i>						

**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 334100-2000-001</i>						
20000-007797.6	Neptune Radio Installs - Core - 4 Neptunes 01/01/2008	09/01/2015	319.58	106.96	0.00	-212.62
20000-007979.1	Neptune Radio Installs - Core - 16 Neptunes 06/01/2008	12/01/2015	1,737.28	581.42	0.00	-1,155.86
20000-008008	Neptune Data Collectors (2) 07/01/2008	09/01/2015	55,700.00	18,640.64	0.00	-37,059.36
20000-008036.1	Neptune Radio Installs - Community Systems - 1 Neptunes 08/01/2008	09/01/2015	26.76	8.96	0.00	-17.80
20000-008036.2	Neptune Radio Installs - Community Systems - 1 Neptunes 08/01/2008	09/01/2015	26.76	8.96	0.00	-17.80
20000-008036.3	Neptune Radio Installs - Community Systems - 1 Neptunes 08/01/2008	09/01/2015	26.76	8.96	0.00	-17.80
20000-008036.4	Neptune Radio Installs - Community Systems - 1 Neptunes 08/01/2008	09/01/2015	26.76	8.96	0.00	-17.80
20000-008036.7	Neptune Radio Installs - Community Systems - 1 Neptunes 08/01/2008	03/01/2015	26.76	8.96	0.00	-17.80
20000-008036.8	Neptune Radio Installs - Community Systems - 19 Neptunes 08/01/2008	03/01/2015	508.47	170.16	0.00	-338.31
20000-008622	Neptune Registers: Community Systems (1) 08/01/2009	06/01/2015	70.34	20.16	0.00	-50.18
20000-008648	Neptune Replacement: Core - (1) Neptune 09/01/2009	06/01/2015	65.61	18.84	0.00	-46.77
20000-008754.1	Neptune Radio Installs: Community Systems - 4 10/01/2009	12/01/2015	454.84	130.49	0.00	-324.35
20000-009212	Neptune Replacements: Comm Sys, 1 04/01/2010	12/01/2015	66.79	15.96	0.00	-50.83
20000-010860	Neptune Radio Installs: Community Systems - (1) 12/01/2010	03/01/2015	92.65	22.14	0.00	-70.51
20000-011717.1	Neptune Radio Replacements: Comm Sys, 1 04/01/2011	03/01/2015	93.27	17.84	0.00	-75.43
20000-016986.2	Neptune Radio Replacements: Core 07/01/2014	09/01/2015	109.51	5.24	0.00	-104.27
20000-017625.1	Neptune Radio Replacements: Core 02/01/2015	03/01/2015	379.62	0.00	0.00	-379.62
20000-017625.2	Neptune Radio Replacements: Core 02/01/2015	06/01/2015	126.54	0.00	0.00	-126.54
20000-018018.2	Neptune Radio Replacements: Community Systems 07/01/2015	09/01/2015	121.09	0.00	0.00	-121.09
20000-07797.11	Neptune Radio Installs - Core - 2 Neptunes 01/01/2008	09/01/2015	159.79	53.48	0.00	-106.31
20000-07797.51	Neptune Radio Installs - Core - 1 01/01/2008	09/01/2015	79.90	26.74	0.00	-53.16
20000-08112.22	Neptune Radio Installs - Community Systems - 2 Neptunes 09/01/2008	06/01/2015	201.84	67.54	0.00	-134.30
20000-08112.23	Neptune Radio Installs - Community Systems - 2 Neptunes 09/01/2008	06/01/2015	201.84	67.54	0.00	-134.30
20000-08112.27	Neptune Radio Installs - Community Systems - 3 Neptunes 09/01/2008	06/01/2015	302.70	101.30	0.00	-201.40
20000-08112.28	Neptune Radio Installs - Community Systems - 3 Neptunes 09/01/2008	06/01/2015	302.76	101.30	0.00	-201.46
20000-08465.53	Neptune Radio Installs - Core - 5 Neptunes 05/01/2009	09/01/2015	354.42	101.64	0.00	-252.78
20000-08465.72	Neptune Radio Installs - Core - 6 Neptunes 05/01/2009	03/01/2015	425.30	121.99	0.00	-303.31
20000-7634.741	Neptune Radio Installs - Core - 3 Neptunes 10/01/2007	06/01/2015	330.72	126.71	0.00	-204.01

**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<b>Asset GL Acct #: 334100-2000-001</b>						
20000-7634.744	Neptune Radio Installs - Core - 3 Neptunes	10/01/2007				
		03/01/2015	330.72	125.79	0.00	-204.93
20000-7634.751	Neptune Radio Installs - Core - 1 Neptunes	10/01/2007				
		09/01/2015	110.24	42.24	0.00	-68.00
20000-7634.787	Neptune Radio Installs - Core - 1 Neptunes	10/01/2007				
		12/01/2015	110.24	42.24	0.00	-68.00
20000-7634.788	Neptune Radio Installs - Core - 1 Neptunes	10/01/2007				
		12/01/2015	110.24	42.24	0.00	-68.00
20000-7634.789	Neptune Radio Installs - Core - 3 Neptunes	10/01/2007				
		12/01/2015	440.96	167.96	0.00	-273.00
20000-7634.793	Neptune Radio Installs - Core - 1 Neptunes	10/01/2007				
		09/01/2015	110.24	42.24	0.00	-68.00
20000-7634.794	Neptune Radio Installs - Core - 1 Neptunes	10/01/2007				
		09/01/2015	110.24	42.24	0.00	-68.00
<b>Subtotal: 334100-2000-001 (35)</b>			<b>63,661.54</b>	<b>21,047.84</b>	<b>0.00</b>	<b>-42,613.70</b>
<b>Asset GL Acct #: 335000-2000-001</b>						
20000-003043.2	Manchester Street: Nashua - Hydrant (1)	12/31/1996				
		12/01/2015	4,527.74	1,813.14	0.00	-2,714.60
20000-01039.14	:Nashua - Hydrant	07/01/1988				
		12/01/2015	1,661.93	930.18	0.00	-731.75
20000-0760.251	Hydrants	01/01/1979				
		03/01/2015	767.12	501.28	0.00	-265.84
20000-0760.5.1	Hydrants	01/01/1984				
		06/01/2015	1,433.09	839.71	0.00	-593.38
20000-0761.2.1	Hydrants (1)	01/01/1973				
		06/01/2015	128.92	94.29	0.00	-34.63
20000-0761.2.2	Hydrants (1)	01/01/1973				
		12/01/2015	451.60	331.15	0.00	-120.45
20000-0761.291	Hydrants	01/01/1969				
		06/01/2015	128.92	97.51	0.00	-31.41
20000-076123.2	Hydrants	01/01/1969				
		12/01/2015	417.16	315.50	0.00	-101.66
<b>Subtotal: 335000-2000-001 (8)</b>			<b>9,516.48</b>	<b>4,922.76</b>	<b>0.00</b>	<b>-4,593.72</b>
<b>Asset GL Acct #: 346000-2000-001</b>						
20000-005614.1	IP TELEPHONE SYSTEM	05/01/2004				
		09/01/2015	2,217.04	1,268.99	0.00	-948.05
20000-005614.2	IP TELEPHONE SYSTEM	06/01/2004				
		09/01/2015	39,674.05	22,708.18	0.00	-16,965.87
20000-005614.3	IP TELEPHONE SYSTEM	07/01/2004				
		09/01/2015	1,637.73	937.42	0.00	-700.31
20000-005858.1	AUTOMATIC CALL NOTIFICATION APPLICATION	06/01/2005				
		09/01/2015	4,200.00	2,193.93	0.00	-2,006.07
20000-007861	PHONE SYSTEM UPGRADE	04/01/2008				
		09/01/2015	24,246.94	8,933.06	0.00	-15,313.88
20000-007898	PHONE SYSTEM UPGRADE	05/01/2008				
		09/01/2015	2,587.50	953.26	0.00	-1,634.24
20000-007906	2 NEW IGS SOFTWARE LIC-SCADA	05/01/2008				
		09/01/2015	1,409.40	519.26	0.00	-890.14
20000-007971	PHONE SYSTEM UPGRADE	06/01/2008				
		09/01/2015	806.51	297.14	0.00	-509.37
20000-008009	PHONE SYSTEM UPGRADE	07/01/2008				
		09/01/2015	1,316.25	484.96	0.00	-831.29
20000-012868	Call Manager Upgrade to version 8.6	03/01/2012				
		09/01/2015	6,220.00	982.10	0.00	-5,237.90
20000-012871	Call Manager Upgrade to version 8.6	03/01/2012				
		09/01/2015	5,980.00	944.22	0.00	-5,035.78

**Pennichuck Water Works Inc**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**Plant Assets (Less CIAC/Deferred/Acq Adj)**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 346000-2000-001</i>						
20000-013680	Additional Call Manager Agent Licenses					
	10/01/2012	09/01/2015				
			2,786.06	439.90	0.00	-2,346.16
20000-05614.2	IP TELEPHONE SYSTEM-					
	04/01/2004	09/01/2015				
20000-05858.1	Automatic Call Notification Application - IPCC Express Installation Services					
	05/01/2005	09/01/2015				
			80,241.19	45,927.43	0.00	-34,313.76
<i>Subtotal: 346000-2000-001 (14)</i>			9,800.00	5,118.95	0.00	-4,681.05
<i>Asset GL Acct #: 347110-2000-001</i>			183,122.67	91,708.80	0.00	-91,413.87
20000-003215	Macola - NEW ACCOUNTING SYSTEM					
	12/31/1997	06/01/2015				
			9,867.74	9,867.74	0.00	0.00
20000-004072	CYBERNET - ENGINEERING-					
	10/01/1998	06/01/2015				
			6,821.83	6,821.83	0.00	0.00
20000-004204	CRYSTAL REPORT BLUE SOFTWARE-					
	07/01/1999	12/01/2015				
			1,798.50	1,798.50	0.00	0.00
20000-004413	2-PALM PILOTS-(WTP ENGINEER)					
	12/01/1999	12/01/2015				
			718.68	718.68	0.00	0.00
20000-004733	MACOLA UPGRADE-					
	03/01/2001	06/01/2015				
			5,300.00	5,300.00	0.00	0.00
20000-005397	BUSINESS & LEGAL SMART JOBS-SOFTWARE - PAM					
	05/01/2003	12/01/2015				
			299.00	299.00	0.00	0.00
20000-007110	LIMS 8.0 UPGRADE					
	10/01/2006	09/01/2015				
			5,032.18	5,032.18	0.00	0.00
20000-007156	LIMS 8.0 UPGRADE					
	11/01/2006	09/01/2015				
			1,207.05	1,207.05	0.00	0.00
20000-007250	LIMS 8.0 UPGRADE					
	12/01/2006	09/01/2015				
			3,361.17	3,361.17	0.00	0.00
20000-007648	MACOLA UPGRADE/INTERFACE PROJECT					
	10/01/2007	06/01/2015				
			1,306.29	1,306.29	0.00	0.00
<i>Subtotal: 347110-2000-001 (10)</i>			35,712.44	35,712.44	0.00	0.00
<b>Grand Total</b>			1,469,869.63	758,086.77	0.00	-711,782.86