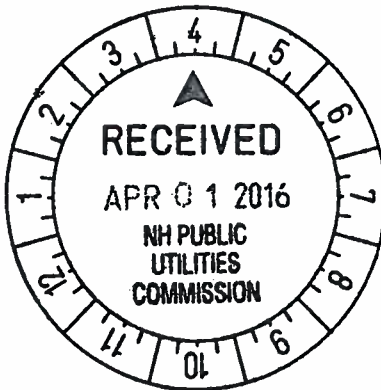


Water Utility- Class A&B Year Ended December 31, 2015

**Report of  
Principal Office**

PENNICHUCK EAST UTILITY, INC.  
25 Manchester Street  
Merrimack, NH 03054



TO THE  
State of New Hampshire

**PUBLIC UTILITIES COMMISSION  
CONCORD**



ANNUAL REPORT	SIGNED
ENTERED	leg
CHECKED	
AUDITED	
SUMMARIZED	
CLOSED	

*This report must be filed with the Public Utilities Commission, Concord, N.H.  
not later than March 31, 2016*

INFORMATION SHEET 2015

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name Carol Ann Howe
Title Assistant Treasurer and Director Regulatory Affairs and Business Services
Street 25 Manchester Street
City/State Merrimack, NH Zip Code 03054
E-Mail address carolann.howe@pennichuck.com

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/ LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

Table with 4 columns: Name, Title, Street, City/State, Zip Code, E-Mail. It compares 'ASSESSMENT BOOK/LISTING ADDRESS' and 'ASSESSMENT BILLING ADDRESS' for Carol Ann Howe.

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 9132310

6. The names and titles of principal officers are: (Effective: 01-01-15)

Table with 2 columns: Name, Title. Lists Larry D. Goodhue (Chief Executive Officer), Donald L. Ware (Chief Operating Officer), and Suzanne L. Ansara (Corporate Secretary).

REMARKS:

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431

Pennichuck East Utility, Inc.  
2015 NHPUC Annual Report  
Monthly Unaccounted For Water Report

	Atkinson	Avery	Beaver Hollow	Brook Park	Castle Reach	Clear Water	Danels Lake	Farmstead	Fletcher's Corner	Forest Ridge	Gage Hill	Goldenbrook	Green Hills	Hardwood	Harvest Village	Lampighter Village
January Pumpage (100 cubic feet) -	68	358	79	1639	408	120	170	112	380	697	672	910	3939	555	136	230
January Sales (100 cubic feet) -	68	343	68	2065	304	128	119	171	374	431	147	700	2910	573	133	309
January Unaccounted % -	0%	4%	14%	-26%	25%	-7%	30%	1%	2%	38%	78%	23%	26%	-3%	2%	-34%
February Pumpage (100 cubic feet) -	42	265	65	1333	330	114	110	137	330	588	418	780		524	105	210
February Sales (100 cubic feet) -	41	253	53	2255	230	116	85	137	323	365	126	599		471	102	229
February Unaccounted % -	2%	5%	18%	-69%	30%	-2%	23%	0%	2%	38%	70%	23%		10%	3%	-9%
March Pumpage (100 cubic feet) -	36	249	65	1120	410	111	100	125	290	559	343	800		507	104	250
March Sales (100 cubic feet) -	34	229	53	1655	230	104	78	126	301	343	116	597		468	103	261
March Unaccounted % -	6%	8%	18%	-48%	44%	6%	22%	-1%	-4%	39%	66%	25%		8%	1%	-4%
April Pumpage (100 cubic feet) -	40	231	73	1116	380	103	80	140	310	557	342	780	3592	474	128	210
April Sales (100 cubic feet) -	39	221	58	1547	246	99	68	138	301	350	116	594	2739	462	128	234
April Unaccounted % -	3%	3%	21%	-39%	35%	4%	15%	1%	3%	37%	66%	24%		3%	0%	-11%
May Pumpage (100 cubic feet) -	55	nda	96	1329	552	120	120	180	380	779	437	1040		617	132	280
May Sales (100 cubic feet) -	45	288	72	2052	286	123	92	169	355	457	132	700		600	129	304
May Unaccounted % -	18%	nda	25%	-54%	48%	-3%	23%	6%	7%	41%	70%	33%		3%	2%	-9%
June Pumpage (100 cubic feet) -	47	nda	122	3146	994	119	220	169	760	707	397	1800		456	120	230
June Sales (100 cubic feet) -	44	406	114	3374	757	117	169	168	773	497	161	1534		472	114	242
June Unaccounted % -	6%	nda	7%	-7%	24%	2%	23%	1%	-2%	30%	59%	15%		-4%	5%	-5%
July Pumpage (100 cubic feet) -	73	nda	90	3561	759	120	160	161	760	676	378	1300	4556	422	117	570
July Sales (100 cubic feet) -	74	442	77	3635	742	111	136	158	776	467	141	1062	4832	419	117	388
July Unaccounted % -	-1%	nda	14%	-2%	2%	8%	15%	2%	-2%	31%	63%	18%		1%	0%	32%
August Pumpage (100 cubic feet) -	195	nda	137	2937	1280	162	250	191	910	890	632	1710		574	144	920
August Sales (100 cubic feet) -	194	500	125	4238	1227	150	190	192	909	623	246	1375		580	139	1108
August Unaccounted % -	1%	nda	9%	-44%	3%	7%	24%	-1%	0%	30%	61%	20%		-1%	3%	-20%
September Pumpage (100 cubic feet) -	176	nda	87	3550	780	108	180	146	780	692	329	1430		457	121	260
September Sales (100 cubic feet) -	173	511	74	4005	699	103	136	160	779	488	144	1165		441	118	272
September Unaccounted % -	2%	nda	15%	-13%	10%	5%	15%	-10%	0%	29%	56%	19%		4%	2%	-5%
October Pumpage (100 cubic feet) -	131	nda	84	3042	690	149	140	151	860	833	457	1580	3962	618	137	570
October Sales (100 cubic feet) -	130	628	64	4270	547	141	146	170	874	562	153	1206	3765	653	138	584
October Unaccounted % -	1%	nda	24%	-40%	21%	5%	-4%	-13%	-2%	33%	67%	24%		-6%	-1%	-2%
November Pumpage (100 cubic feet) -	34	nda	71	1743	380	126	146	120	350	538	405	1060		nda	105	200
November Sales (100 cubic feet) -	34	301	52	2045	222	120	91	131	351	326	112	662		479	100	222
November Unaccounted % -	0%	nda	27%	-17%	42%	5%	38%	-9%	0%	39%	72%	38%		nda	5%	-11%
December Pumpage (100 cubic feet) -	30	nda	nda	1230	340	124	210	127	310	545	425	930		nda	186	200
December Sales (100 cubic feet) -	30	213	44	1365	206	120	89	134	303	370	114	594		466	182	220
December Unaccounted % -	0%	nda	nda	-11%	39%	3%	58%	-6%	2%	41%	73%	36%		nda	2%	-10%
<b>Total Pumpage (100 cubic feet) -</b>	<b>927</b>	<b>1103</b>	<b>969</b>	<b>25746</b>	<b>7283</b>	<b>1476</b>	<b>1866</b>	<b>1819</b>	<b>8420</b>	<b>8081</b>	<b>5235</b>	<b>14120</b>	<b>16069</b>	<b>5204</b>	<b>1535</b>	<b>4130</b>
<b>*Total Sales (100 cubic feet) -</b>	<b>906</b>	<b>1049</b>	<b>810</b>	<b>28186</b>	<b>5696</b>	<b>1432</b>	<b>1399</b>	<b>1854</b>	<b>6419</b>	<b>5229</b>	<b>1708</b>	<b>10788</b>	<b>14246</b>	<b>5139</b>	<b>1503</b>	<b>4373</b>
<b>2015 Unaccounted % -</b>	<b>2%</b>	<b>5%</b>	<b>16%</b>	<b>-9%</b>	<b>22%</b>	<b>3%</b>	<b>25%</b>	<b>-2%</b>	<b>0%</b>	<b>36%</b>	<b>67%</b>	<b>24%</b>	<b>11%</b>	<b>1%</b>	<b>2%</b>	<b>-6%</b>

nda - no data available  
All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water:  
Brook Park, Oakwood, Londonderry Core, Green Hills and Maple Hills.

\* Total Sales is reduced when there is an nda in the pumpage numbers to more accurately reflect the total comparison.

	Liberty Tree	Londonderry Core	Maple Hills	Ministerial	North Shores	Oakwood	Pinehaven	Shaker Heights	Smythe Woods	Springwood Hills	Spruce Pond	Stone Sled	Thurston Woods	W&E	Wesco	White Rock
January Pumpage (100 cubic feet) -	nda	12300		308	100		832	113	480	740	325	121	228	1531	nda	676
January Sales (100 cubic feet) -	405	11361		319	107		188	114	395	535	347	96	232	1153	485	596
January Unaccounted % -	nda	8%		-7%	-7%		77%	-1%	18%	28%	-7%	21%	-2%	25%	nda	12%
February Pumpage (100 cubic feet) -	nda	12200		308	100		683	86	400	675	290	80	222	1329	nda	472
February Sales (100 cubic feet) -	318	14610		258	90		143	95	321	428	301	67	229	1051	386	443
February Unaccounted % -	nda	-20%		16%	10%		79%	-10%	20%	37%	-4%	16%	-3%	21%	nda	6%
March Pumpage (100 cubic feet) -	nda	11200	7436	278	80	2988	700	80	370	741	295	77	213	1351	nda	458
March Sales (100 cubic feet) -	293	11737	2684	283	80	2031	138	77	302	418	298	73	213	962	431	441
March Unaccounted % -	nda	-5%	64%	-2%	0%	32%	80%	4%	18%	44%	-1%	5%	0%	29%	nda	4%
April Pumpage (100 cubic feet) -	nda	11500		236	90		664	80	370	695	270	87	307	1524	nda	465
April Sales (100 cubic feet) -	287	11531		239	91		140	86	290	398	271	77	319	1089	479	436
April Unaccounted % -	nda	0%		-1%	-1%		79%	-8%	22%	43%	0%	11%	-4%	29%	nda	6%
May Pumpage (100 cubic feet) -	nda	13200		365	130		865	110	510	941	420	124	265	1921	nda	670
May Sales (100 cubic feet) -	423	11362		357	124		178	116	532	927	375	101	253	1577	608	726
May Unaccounted % -	nda	14%		2%	5%		79%	-5%	23%	43%	11%	19%	5%	-2%	nda	11%
June Pumpage (100 cubic feet) -	nda	18200	6474	429	100	4218	850	88	690	866	1070	104	348	3287	nda	684
June Sales (100 cubic feet) -	481	15425	3110	355	94	3200	269	91	597	1018	1042	105	356	1775	623	648
June Unaccounted % -	nda	15%	52%	17%	6%	24%	68%	-6%	13%	-5%	4%	-1%	-2%	46%	nda	5%
July Pumpage (100 cubic feet) -	nda	21400		817	90		822	100	640	814	935	104	265	1921	nda	725
July Sales (100 cubic feet) -	434	16207		882	88		280	104	555	927	899	97	262	1577	608	726
July Unaccounted % -	nda	24%		-8%	2%		66%	-4%	13%	-14%	4%	7%	1%	18%	nda	0%
August Pumpage (100 cubic feet) -	nda	17100		1031	150		965	100	880	1032	1275	153	348	2545	nda	927
August Sales (100 cubic feet) -	560	22489		1005	145		299	109	792	1078	1240	145	365	2160	1034	845
August Unaccounted % -	nda	-32%		3%	3%		69%	-9%	11%	-4%	3%	5%	-5%	15%	nda	9%
September Pumpage (100 cubic feet) -	nda	20800	6723	897	120	6836	359	90	690	875	1075	94	255	1646	nda	694
September Sales (100 cubic feet) -	413	15897	3538	907	109	5638	271	88	614	1018	1042	91	275	1524	728	645
September Unaccounted % -	nda	24%	47%	-1%	9%	18%	25%	2%	11%	-16%	3%	3%	-8%	7%	nda	7%
October Pumpage (100 cubic feet) -	1068	20200		961	100		409	100	660	1158	1225	141	352	2457	nda	832
October Sales (100 cubic feet) -	472	15727		963	99		363	109	605	1425	1197	130	380	1945	792	777
October Unaccounted % -	56%	22%		0%	1%		11%	-9%	8%	-23%	2%	8%	-8%	21%	nda	7%
November Pumpage (100 cubic feet) -	701	16300		404	80		197	102	380	542	625	96	271	1179	nda	535
November Sales (100 cubic feet) -	309	14847		319	76		185	86	329	518	597	91	218	611	611	492
November Unaccounted % -	56%	9%		21%	5%		6%	16%	13%	4%	4%	5%	20%	48%	nda	8%
December Pumpage (100 cubic feet) -	791	12200	5423	250	70	4526	160	80	370	413	162	88	271	1163	636	500
December Sales (100 cubic feet) -	309	9866	2674	254	69	3351	129	86	310	367	271	81	205	1016	588	451
December Unaccounted % -	61%	19%	51%	-2%	1%	26%	19%	-8%	16%	11%	-6%	8%	24%	13%	nda	6%
Total Pumpage (100 cubic feet) -	2660	186600	26057	6284	1210	18568	7506	1129	6450	9492	7967	1269	3345	20547	636	7638
*Total Sales (100 cubic feet) -	1090	171059	12006	5883	1172	14220	2583	1163	5503	8655	7870	1154	3075	15492	598	7093
2015 Unaccounted % -	57%	8%	54%	6%	3%	23%	66%	-3%	15%	10%	1%	9%	8%	25%	6%	7%

nda - no data available

All calculations are made by comparing tr generally made on the same day.

For the following systems the pumpage di Brook Park, Oakwood, Londonderry Core

\* Total Sales is reduced when there is an



Pennichuck East Utility, Inc.  
 2015 NHPUC Annual Report  
 Monthly Unaccounted For Water Report

	Williamsburg	Winnisquam
January Pumpage (100 cubic feet) -	3655	92
January Sales (100 cubic feet) -	2084	53
January Unaccounted % -	43%	42%
February Pumpage (100 cubic feet) -	3216	92
February Sales (100 cubic feet) -	1751	76
February Unaccounted % -	46%	17%
March Pumpage (100 cubic feet) -	3210	66
March Sales (100 cubic feet) -	1653	41
March Unaccounted % -	49%	38%
April Pumpage (100 cubic feet) -	3382	63
April Sales (100 cubic feet) -	1692	38
April Unaccounted % -	50%	40%
May Pumpage (100 cubic feet) -	4346	83
May Sales (100 cubic feet) -	2067	39
May Unaccounted % -	52%	53%
June Pumpage (100 cubic feet) -	5610	63
June Sales (100 cubic feet) -	3823	38
June Unaccounted % -	32%	40%
July Pumpage (100 cubic feet) -	4492	58
July Sales (100 cubic feet) -	3347	38
July Unaccounted % -	25%	34%
August Pumpage (100 cubic feet) -	6087	68
August Sales (100 cubic feet) -	4765	50
August Unaccounted % -	22%	26%
September Pumpage (100 cubic feet) -	4749	53
September Sales (100 cubic feet) -	3856	38
September Unaccounted % -	19%	28%
October Pumpage (100 cubic feet) -	5097	61
October Sales (100 cubic feet) -	4012	41
October Unaccounted % -	21%	33%
November Pumpage (100 cubic feet) -	3027	51
November Sales (100 cubic feet) -	2177	40
November Unaccounted % -	28%	22%
December Pumpage (100 cubic feet) -	2597	54
December Sales (100 cubic feet) -	1544	27
December Unaccounted % -	41%	50%
Total Pumpage (100 cubic feet) -	49468	804
*Total Sales (100 cubic feet) -	32771	443
2015 Unaccounted% -	34%	45%

nda - no data available  
 All calculations are made by comparing it  
 generally made on the same day.

For the following systems the pumpage di  
 Brook Park, Oakwood, Londonderry Core

\* Total Sales is reduced when there is an

Pennichuck East Utility, Inc.  
 2015 NHPUC Annual Report  
 Monthly Unaccounted For Water Report

	GOLF COURSE & AIR STRIP	SUNRISE ESTATES	BIRCH HILL
January Pumpage (100 cubic feet) -	6200	871	1050
January Sales (100 cubic feet) -	4321	396	1508
January Unaccounted % -	30%	55%	-44%
February Pumpage (100 cubic feet) -	4640	727	1268
February Sales (100 cubic feet) -	3887	370	1046
February Unaccounted % -	16%	49%	18%
March Pumpage (100 cubic feet) -	4840	687	1076
March Sales (100 cubic feet) -	3898	368	1069
March Unaccounted % -	19%	46%	1%
April Pumpage (100 cubic feet) -	4720	707	2306
April Sales (100 cubic feet) -	2471	368	1150
April Unaccounted % -	48%	48%	50%
May Pumpage (100 cubic feet) -	6110	974	896
May Sales (100 cubic feet) -	4415	422	1246
May Unaccounted % -	28%	57%	-39%
June Pumpage (100 cubic feet) -	7313	799	1601
June Sales (100 cubic feet) -	4356	381	1318
June Unaccounted % -	40%	52%	18%
July Pumpage (100 cubic feet) -	4439	891	1770
July Sales (100 cubic feet) -	4063	378	1277
July Unaccounted % -	8%	58%	28%
August Pumpage (100 cubic feet) -	6365	1419	1028
August Sales (100 cubic feet) -	5195	463	1481
August Unaccounted % -	18%	67%	-44%
September Pumpage (100 cubic feet) -	3960	851	988
September Sales (100 cubic feet) -	4022	399	1240
September Unaccounted % -	-2%	53%	-26%
October Pumpage (100 cubic feet) -	5330	943	4470
October Sales (100 cubic feet) -	4559	411	1186
October Unaccounted % -	14%	56%	73%
November Pumpage (100 cubic feet) -	4090	727	1497
November Sales (100 cubic feet) -	3775	372	1060
November Unaccounted % -	8%	49%	29%
December Pumpage (100 cubic feet) -	9004	718	1358
December Sales (100 cubic feet) -	3882	370	1006
December Unaccounted % -	57%	48%	26%
<b>Total Pumpage (100 cubic feet) -</b>	<b>67011</b>	<b>10314</b>	<b>19308</b>
<b>Total Sales (100 cubic feet) -</b>	<b>48844</b>	<b>4698</b>	<b>14587</b>
<b>2015 Unaccounted % -</b>	<b>27%</b>	<b>54%</b>	<b>24%</b>

nda - no data available  
 All calculations are made by comparing monthly pumpage records against monthly sales records.  
 Monthly readings of the pumpage and sales meters are generally made on the same day.  
 pumpage data from purchased water bills

**Pennichuck East Utility, Inc.**  
**Capital Recovery Rate Base**  
**For the Period Ending December 31, 2015**  
**North Country**

	<u>2015</u>		<u>2014</u>
Plant in Service	\$ 4,235,010	\$	4,349,656
Accumulated Depreciation	964,500		852,953
Accum Depr: Loss/COR (1)	534,342		425,320
CIAC	14,096		14,096
Accum Amort CIAC	2,244		1,813
North Conway Interconnection Fee	72,536		78,539
Deferred Gain on SIGI Grant			
<b>Total Capital Recovery Rate Base</b>	<b>\$ 3,865,536</b>	<b>\$</b>	<b>3,988,279</b>

**Notes:**

(1) Accum Depr: Loss/COR

Loss

thru December 2009 (2)

January 2010 thru December 2014

Total Accum Depr: Loss

192,900

192,900

269,902

160,899

462,802

353,799

Cost of Removal

thru December 2009 (2)

January 2010 thru December 2014:

Active Assets

Retired Assets

Total Accum Depr: COR

4,685

4,685

65,852

65,870

1,003

966

71,540

71,521

Total

534,342

425,320

(2) Represents activity that occurred on PAC books that was subsequently transferred to PEU books per Order 25,051

**Pennichuck East Utilities**  
**Net Book Value [Depreciation]**  
**For the Period January 1, 2015 to December 31, 2015**  
**Capital Recovery Assets**  
**GAAP**

Asset Gl. Acct #	ASSET BALANCES			DEPRECIATION				End. Balance	Net Book Value	
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp. & AFYD	Sec 179J/79A			Oth. Additions
103000-7000-001	10,011.96	0.00	0.00	10,011.96	0.00	0.00	0.00	0.00	0.00	10,011.96
301000-7000-001	186,789.80	0.00	0.00	186,789.80	79,103.80	0.00	0.00	0.00	0.00	88,439.56
303100-7000-001	125,257.49	0.00	0.00	125,257.49	0.00	9,335.76	0.00	0.00	0.00	98,350.24
303240-7000-001	151,221.81	0.00	92,393.05	32,864.44	0.00	0.00	0.00	0.00	0.00	32,864.44
304100-7000-001	949,191.81	0.00	0.00	151,221.81	90.72	0.00	0.00	0.00	0.00	90.72
304550-7000-001	42,945.00	0.00	0.00	949,191.81	159,154.64	25,698.61	0.00	0.00	0.00	151,131.09
307100-7000-001	128,746.47	0.00	0.00	42,945.00	7,455.82	1,157.26	0.00	0.00	0.00	764,338.56
307210-7000-001	7,594.56	0.00	6,301.60	122,444.87	32,306.92	5,000.05	0.00	0.00	1,847.57	34,331.92
309200-7000-001	166,418.38	0.00	0.00	7,594.56	2,072.63	308.19	0.00	0.00	0.00	86,965.47
310000-7000-001	32,515.61	0.00	0.00	166,418.38	16,600.82	2,624.54	0.00	0.00	0.00	5,213.74
311200-7000-001	217,310.82	0.00	0.00	32,515.61	12,038.08	1,412.24	0.00	0.00	0.00	147,193.02
320000-7000-001	3,337.07	0.00	0.00	217,310.82	93,038.17	11,738.62	0.00	0.00	0.00	19,065.29
320200-7000-001	240,904.88	0.00	0.00	3,337.07	2,036.90	251.65	0.00	0.00	0.00	112,534.03
330000-7000-001	496,194.09	0.00	0.00	240,904.88	118,207.55	19,896.87	0.00	0.00	0.00	102,800.46
331003-7000-001	460.24	0.00	0.00	496,194.09	78,083.14	9,491.13	0.00	0.00	0.00	408,619.82
331100-7000-001	512,700.69	0.00	0.00	460.24	192.85	35.65	0.00	0.00	0.00	231.74
331101-7000-001	286,151.08	0.00	0.00	512,700.69	43,223.80	5,565.29	0.00	0.00	0.00	463,911.60
331102-7000-001	297,294.85	0.00	9,193.20	276,957.88	34,940.44	4,154.24	0.00	0.00	1,190.36	239,053.56
331250-7000-001	80,248.20	0.00	0.00	297,294.85	34,533.04	4,337.81	0.00	0.00	0.00	258,424.00
333100-7000-001	86,428.76	0.00	0.00	80,248.20	9,441.59	1,183.64	0.00	0.00	0.00	69,622.97
333200-7000-001	61,434.08	0.00	0.00	86,428.76	14,803.57	1,701.68	0.00	0.00	0.00	69,923.51
334000-7000-001	115,071.00	0.00	0.00	61,434.08	8,893.08	1,217.01	0.00	0.00	0.00	51,323.99
334100-7000-001	72,616.97	0.00	5,719.82	109,351.18	38,925.13	4,593.41	0.00	0.00	0.00	68,074.03
335000-7000-001	21,366.66	0.00	1,037.83	71,579.14	25,313.87	2,944.74	0.00	0.00	2,241.39	43,684.19
339000-7000-001	7,361.85	0.00	0.00	21,366.66	2,000.84	314.89	0.00	0.00	363.66	19,050.93
340100-7000-001	2,688.66	0.00	0.00	7,361.85	1,702.68	133.15	0.00	0.00	0.00	5,526.02
343000-7000-001	30,622.38	0.00	0.00	2,688.66	1,714.33	248.77	0.00	0.00	0.00	725.56
346000-7000-001	16,377.60	0.00	0.00	30,622.38	21,646.83	2,564.44	0.00	0.00	0.00	6,411.11
347110-7000-001	393.13	0.00	0.00	16,377.60	15,038.23	1,280.48	0.00	0.00	0.00	58.89
<b>Grand Total</b>	<b>4,349,655.90</b>	<b>0.00</b>	<b>114,645.50</b>	<b>4,235,010.40</b>	<b>852,952.60</b>	<b>117,190.12</b>	<b>0.00</b>	<b>0.00</b>	<b>5,642.98</b>	<b>3,270,510.66</b>



Pennichuck East Utilities  
 Net Book Value [Depreciation]  
 For the Period January 1, 2015 to December 31, 2015  
 Capital Recovery CIAC Assets  
 GAAP

Asset GL Acct. #	ASSET BALANCES				DEPRECIATION					Net Book Value		
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions		End. Balance	
271200-7000-001	-14,096.45	0.00	0.00	-14,096.45	-1,812.63	-431.20	0.00	0.00	0.00	0.00	-2,243.83	-11,852.62
<b>Grand Total</b>	-14,096.45	0.00	0.00	-14,096.45	-1,812.63	-431.20	0.00	0.00	0.00	0.00	-2,243.83	-11,852.62

Pennichuck East Utilities  
 Net Book Value [Amortization]  
 For the Period January 1, 2015 to December 31, 2015  
 Capital Recovery Deferred Assets  
 GAAP

Asset GL Acct. #	ASSET BALANCES				AMORTIZATION				Net Book Value	
	Beginning	Additions	Deletions	Ending	Req. Balance	Amort. Exp	Oth. Additions	Deletions		End. Balance
186700-7000-001	120,060.00	0.00	0.00	120,060.00	41,520.75	6,003.00	0.00	0.00	47,523.75	72,536.25
<b>Grand Total</b>	120,060.00	0.00	0.00	120,060.00	41,520.75	6,003.00	0.00	0.00	47,523.75	72,536.25

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2010 to December 31, 2015**  
**Capital Recovery Assets**  
**GAAP**

Asset GL Acct #	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
303100-7000-001	92,393.05	0.00	0.00	-92,393.05
307100-7000-001	6,301.60	1,847.57	0.00	-4,454.03
331101-7000-001	20,499.75	2,487.21	0.00	-18,012.54
333100-7000-001	10,535.00	1,852.13	0.00	-8,682.87
334000-7000-001	6,326.31	2,429.02	0.00	-3,897.29
334100-7000-001	1,489.03	503.19	0.00	-985.84
7301-000-001	0.00	0.00	0.00	0.00
7303-100-001	16,961.47	0.00	16,961.47	0.00
7304-100-001	11,458.00	1,007.35	0.00	-10,450.65
7307-100-001	12,853.10	2,465.96	0.00	-10,387.14
7307-210-001	13,250.05	2,305.21	0.00	-10,944.84
7311-200-001	0.00	0.00	0.00	0.00
7330-000-001	6,118.00	696.83	0.00	-5,421.17
7331-101-001	74,587.46	5,917.23	0.00	-68,670.23
7331-102-001	346.16	19.28	0.00	-326.88
7333-100-001	27,619.94	4,256.39	0.00	-23,363.55
7333-200-001	2,324.94	297.85	0.00	-2,027.09
7334-000-001	9,958.96	2,365.25	0.00	-7,593.71
7334-100-001	2,872.31	581.26	0.00	-2,291.05
<b>Grand Total</b>	<b>315,895.13</b>	<b>29,031.73</b>	<b>16,961.47</b>	<b>-269,901.93</b>

**Pennichuck East Utilities**  
**Cost of Removal Report**  
**GAAP**  
**Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 311200-7000-001</i>					
60000-000366	AIRSTRIP BOOSTER PUMP REPAIR	6/1/2007	673.87	67.39	606.48
60000-000373	REPLACEMENT OF WELL PUMP #3 - SUNRISE ESTATES	6/1/2007	13,436.38	1,343.64	12,092.74
60000-000426	REPLACEMENT OF WELL PUMP #3, MIDDLETON	10/1/2007	130.00	13.00	117.00
<i>Subtotal: 311200-7000-001 (3)</i>					
			14,240.25	1,424.03	12,816.22
<i>Asset GL Acct #: 320200-7000-001</i>					
60000-000380	AIRSTRIP TREATMENT PIPING	7/1/2007	2,789.61	418.44	2,371.17
<i>Subtotal: 320200-7000-001 (1)</i>					
			2,789.61	418.44	2,371.17
<i>Asset GL Acct #: 331100-7000-001</i>					
6000-00598.91	NE Earth - (5) 4" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements: Constructi	11/1/2008	500.00	40.00	460.00
6000-00598.92	NE Earth - (9) 4" MJ DI Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	450.00	36.00	414.00
6000-00598.93	NE Earth - 12,000 SY Roadway Restoration (Birch Hill On-Site Improvements: Construction)	11/1/2008	132,000.00	10,560.00	121,440.00
6000-00598.94	NE Earth - 400 SY Roadway Restoration - Richardi Lane (B Hill On-Site Improvements: Construc	11/1/2008	800.00	64.00	736.00
6000-00598.95	NE Earth - (8) Haybale Barriers per Haybale (Birch Hill On-Site Improvements: Construction)	11/1/2008	72.00	5.76	66.24
6000-00598.96	NE Earth - 46' Silt Fence (Birch Hill On-Site Improvements: Construction)	11/1/2008	138.00	11.04	126.96
6000-00598.97	NE Earth - 138.68 CY Ledge Excavation & Disposal (Birch Hill On-Site Improvements: Construct	11/1/2008	17,335.00	1,386.80	15,948.20
6000-00598.98	NE Earth - (46) Precast Concrete Thrust Blocks (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,300.00	184.00	2,116.00
6000-00598.991	NE Earth - NHDES Project Sign (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,000.00	160.00	1,840.00
6000-00598.992	NE Earth - Locate 2" Line on Randell Farm Road (Birch Hill On-Site Improvements: Construction	11/1/2008	3,059.00	244.72	2,814.28
6000-00598.993	NE Earth - Fix Temporary 6" Water Main (Birch Hill On-Site Improvements: Construction)	11/1/2008	466.00	37.28	428.72
6000-00598.994	NE Earth - T&M for SK-Rework Detail "A" (Birch Hill On-Site Improvements: Construction)	11/1/2008	4,047.00	323.76	3,723.24
6000-00598.995	NE Earth - T&M Looking for Existing 2" Main on Allard Farm West (BH On-Site Imprvmnts: Const	11/1/2008	14,543.00	1,163.44	13,379.56
6000-00598.997	NE Earth - T&M Repave Swales on Randell Farm Road (Birch Hill On-Site Improvements: Const	11/1/2008	3,047.00	243.76	2,803.24
6000-00598.998	NE Earth - T&M Water Tie in at Pump Station Lot #149 (Birch Hill On-Site Improvements: Constr	11/1/2008	2,582.00	206.56	2,375.44
60000-000598.1	NE Earth - Mobilization/Demobilization (Birch Hill On-Site Improvements: Construction)	11/1/2008	40,000.00	3,200.00	36,800.00
60000-000598.2	NE Earth - 4,477' of 8" PVC & 2,819.7' 4" PVC Pipe (Birch Hill On-Site Improvements: Constructi	11/1/2008	231,604.20	18,528.33	213,075.87
60000-000598.3	NE Earth - (19) 8" MJ Gate Valve (Birch Hill On-Site Improvements: Construction)	11/1/2008	17,100.00	1,368.00	15,732.00
60000-000598.4	NE Earth - (6) 8"x8" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	1,200.00	96.00	1,104.00
60000-000598.5	NE Earth - (12) 8" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements: Construc	11/1/2008	2,400.00	192.00	2,208.00
60000-000598.6	NE Earth - (7) 8" MJ Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	700.00	56.00	644.00
60000-000598.7	NE Earth - (14) 4" MJ Gate Valves (Birch Hill On-Site Improvements: Construction)	11/1/2008	7,700.00	616.00	7,084.00
60000-000598.8	NE Earth - (4) 4"x4" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	500.00	40.00	460.00
60000-598.2	NE Earth - T&M Remove 6" Temp Water Line (Birch Hill On-Site Improvements - Construction)	11/1/2008	3,354.00	268.32	3,085.68
60000-598.6	PWW Internal Costs - (Birch Hill On-Site Improvements - Construction)	11/1/2008	31,556.74	2,524.54	29,032.20
60000-598.7	Spillers - (25) Copies of Plans & Spec Books (Birch Hill On-Site Improvements - Construction)	11/1/2008	457.50	36.60	420.90
<i>Subtotal: 331100-7000-001 (26)</i>					
			519,911.44	41,592.91	478,318.53
<i>Asset GL Acct #: 331102-7000-001</i>					
60000-000611.1	Town of Conway - Inspection & Testing Costs (Birch Hill On-Site Improvements - Construction)	12/1/2008	40,000.00	4,000.00	36,000.00
60000-000611.2	PWW Engineering Time (Birch Hill On-Site Improvements - Construction)	12/1/2008	4,932.33	493.23	4,439.10
60000-000611.3	White Mountain Oil & Propane - Propane (Birch Hill On-Site Improvements - Construction)	12/1/2008	668.00	66.80	601.20
60000-000611.4	PWW Union Labor, Truck & Overhead (Birch Hill On-Site Improvements - Construction)	12/1/2008	161.17	16.12	145.05
60000-000613.2	Birch Hill On-Site Improvements - RTE Survey	12/1/2008	10,573.29	1,057.33	9,515.96
60000-000613.4	Birch Hill On-Site Improvements - Lot 28 Richardi Lane	12/1/2008	5,269.57	526.96	4,742.61
60000-000613.5	Birch Hill On-Site Improvements - Technical Services	12/1/2008	2,159.75	215.97	1,943.78
60000-000613.6	Birch Hill On-Site Improvements - Mailing Costs	12/1/2008	175.85	17.58	158.27
60000-000613.7	Birch Hill On-Site Improvements - Engineering Time	12/1/2008	15,888.76	1,588.88	14,299.88
<i>Subtotal: 331102-7000-001 (9)</i>					
			79,828.72	7,982.87	71,845.85
<i>Asset GL Acct #: 333100-7000-001</i>					
60000-000612.1	Forbes Drive (#148): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.2	Forbes Drive (#183): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.3	Forbes Drive (#210): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93

**Pennichuck East Utilities**  
**Cost of Removal Report**  
**GAAP**  
**Capital Recovery COR**

Asset ID	Description	Acquisition Date	Acquisition Cost	Cost of Removal	Book Cost
60000-000612.4	Forbes Drive (#197): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.5	Forbes Drive (#211): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.6	Forbes Drive (#242): North Conway - 1" CT Service	12/1/2008	283.25	62.34	220.96
<i>Subtotal: 333100-7000-001 (6)</i>					
			1,699.50	373.89	1,325.61
<i>Asset GL Acct #: 333200-7000-001</i>					
60000-000312	Damsite Road (#104): Barnstead - 4" DI Service	1/1/2007	3,249.91	266.93	2,982.98
60000-000318	3/4" RENEWED SERVICE: LOCKE LAKE, 1	1/1/2007	2,741.47	230.02	2,511.45
60000-000357	Winwood Drive (#89): Barnstead - 3/4" CT Service	5/1/2007	1,513.62	133.45	1,380.17
60000-000358.1	North Shore Drive (#29): Barnstead - 3/4" CT Service	5/1/2007	1,689.20	154.71	1,534.49
60000-000358.2	North Shore Drive (#33): Barnstead - 3/4" CT Service	5/1/2007	1,689.20	154.71	1,534.49
60000-000358.3	North Shore Drive (#34): Barnstead - 3/4" CT Service	5/1/2007	1,689.20	154.70	1,534.50
60000-000388.2	Suncook Valley Highway (#1191): Barnstead - 1" CT Service	8/1/2007	1,595.85	124.30	1,471.55
60000-000388.3	Amherst Drive (#1): Barnstead - 1" CT Service	8/1/2007	1,595.85	124.31	1,471.54
60000-000416	North Shore Drive (By Lot #525): Barnstead - 3/4" CT Service Leak	9/1/2007	2,559.94	243.88	2,316.06
60000-000438.1	North Barnstead Road (#12): Barnstead - 1" CT Service	11/1/2007	2,278.97	286.90	1,992.07
60000-000438.2	Webster Lane (#2): Barnstead - 1" CT Service	11/1/2007	825.46	103.92	721.54
60000-000438.3	Webster Lane (#12): Barnstead - 1" CT Service	11/1/2007	825.46	103.91	721.55
60000-598.11	West Altitash Lane (#22): North Conway - 1" CT Service	11/1/2008	300.80	66.18	234.62
60000-598.12	Red Ridge Lane (#85): North Conway - 1" CT Service (Additional Costs Only)	11/1/2008	127.20	27.98	99.22
60000-598.31	Beechnut Drive (#62): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.32	Beechnut Drive (#99): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.33	Beechnut Drive (#42): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.34	Beechnut Drive (#102): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.35	Beechnut Drive (#45): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.36	Beechnut Drive (#74): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.37	Beechnut Drive (#63): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.38	Beechnut Drive (#83): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.391	Beechnut Drive (#116): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.392	Beechnut Drive (#169): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.393	Beechnut Drive (#136): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.394	Beechnut Drive (#152): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.395	Beechnut Drive (#135): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.396	Beechnut Drive (#170): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.397	Beechnut Drive (#115): North Conway - 1" CT Service	11/1/2008	307.60	67.70	239.90
60000-598.41	Forbes Drive (#52): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.42	Forbes Drive (#40): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.43	Forbes Drive (#51): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.44	Forbes Drive (#33): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.45	Forbes Drive (#70): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.46	Forbes Drive (#76): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.47	Forbes Drive (#69): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.48	Forbes Drive (#81): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.491	Forbes Drive (#112): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.492	Forbes Drive (#147): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.493	Forbes Drive (#159): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.494	Forbes Drive (#171): North Conway - 1" CT Service	11/1/2008	290.43	63.88	226.52
60000-598.511	Forbes Drive (#242): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.512	Richardl Lane (#3): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.513	Forbes Drive (#257): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.514	Forbes Drive (#26): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.515	Forbes Drive (#262): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.516	Randall Farm Road (#351): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.517	Richardl Lane (#17): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.518	Richardl Lane (#30): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63



**Pennichuck East Utilities  
Cost of Removal Report  
GAAP  
Capital Recovery COR**

Asset ID	Description	Acquisition Date	Acquisition Cost	Cost of Removal	Book Cost
60000-598.519	Forbes Drive (9 Vacant Lots): North Conway - 1* Services (9)	11/1/2008	2,764.98	608.28	2,156.70
60000-598.521	West Side Road (#2406): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.522	West Side Road (#2444): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.523	West Side Road (#2396): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.524	West Side Road (#2460): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.525	West Side Road (#2390): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.526	West Side Road (#2378): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.527	West Side Road (#2370): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.528	Randall Farm Road (#285): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.529	Forbes Drive (7 Vacant Lots) & Beechnut Drive (1 Vacant Lot): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.531	Nina Lane (#50): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.532	Nina Lane (#37): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.533	Nina Lane (#49): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.534	Nina Lane (#44): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.535	Nina Lane (#32): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.536	Nina Lane (#23): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.537	Nina Lane (#22): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.538	Forbes Drive (#133): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.539	Allard Farm Circuit (5 Vacant Lots) & Attitash Lane (3 Vacant Lots): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.541	Allard Farm Circuit (#227): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.542	Allard Farm Circuit (#269): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.543	Allard Farm Circuit (#241): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.544	Allard Farm Circuit (#251): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.545	Allard Farm Circuit (#25): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.546	Allard Farm Circuit (#283): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.547	Allard Farm Circuit (#335): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.548	Allard Farm Circuit (#284): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.549	Allard Farm Circuit (#352, 355, 366, 367, 380, 381, 401 & 410): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.551	Attitash Lane (#104): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.552	Attitash Lane (#66): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.553	Attitash Lane (#105): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.554	West Attitash Lane (#21): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.555	Attitash Lane (#106): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.556	Acom Link (#34): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.557	Attitash Lane (#48): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.558	Acom Link (#6): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.559	Merrill Drive (#1, 23, 110, 122, 133, 136, 147 & 153): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.561	Red Ridge Lane (#104): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.562	Red Ridge Lane (#2): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.563	Red Ridge Lane (#105): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.564	Red Ridge Lane (#12): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.565	Red Ridge Lane (#115): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.566	Red Ridge Lane (#21): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.567	Red Ridge Lane (#20): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.568	Red Ridge Lane (#61): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.569	Allard Farm Circuit (#336, 415, 424, 456, 462, 469, 476 & 519): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.571	West Side Road (#2238): North Conway - 1* PE Service	11/1/2008	307.22	67.59	239.63
60000-598.572	Red Ridge Lane (#75): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.573	West Side Road (#2302): North Conway - 1* PE Service	11/1/2008	307.22	67.59	239.63
60000-598.574	Birch Hill Road (#118): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.575	West Side Road (#2340): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.576	Russell Lane (#21): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.577	West Side Road (#2352): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.578	Birch Hill Road (#78): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.579	Merrill Drive (#26, 35, 48, 49, 62, 65, 76 & 79): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07

**Pennichuck East Utilities  
Cost of Removal Report  
GAAP  
Capital Recovery COR**

Asset ID	Description	Acqisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-598.581	Allard Farm Circuit (#203): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.582	Birch Hill Road (#164): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.583	Allard Farm Circuit (#46): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.584	Allard Farm Circuit (#84): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.585	Allard Farm Circuit (#61): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.586	Allard Farm Circuit (#83): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.587	Allard Farm Circuit (#63): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.588	Allard Farm Circuit (#66): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.589	Attitash Ln (2 Lots) , Beechnut Dr (1 Lot) &Randall Farm Rd (5 Lots): North Conway - 1" Services	11/1/2008	2,457.76	540.69	1,917.07
60000-598.591	Red Ridge Lane (#85): North Conway - 1" CT Service	11/1/2008	132.02	29.05	102.97
60000-598.592	Birch Hill Road (#92): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.593	Randall Farm Road (#251): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.594	Merrill Drive (#95): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.595	Russell Lane (Across from #21): North Conway - 1" Service	11/1/2008	307.22	67.59	239.63
60000-598.596	Red Ridge Lane (#97): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.597	Randall Farm Road (#307): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.598	Randall Farm Road (#274): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.599	Beechnut Dr (1), Merrill Dr (2), Red Ridge Ln (2) & West Side Rd (2): North Conway - 1" Services	11/1/2008	2,458.66	540.92	1,917.74
<i>Subtotal: 333200-7000-001 (122)</i>					
			75,153.73	13,719.65	61,434.08
<i>Asset GL Acct #: 334000-7000-001</i>					
000182.1	5/8" Meters: Locke Lake: Barnstead - (1) New	9/1/2006	88.86	0.56	88.30
000182.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	9/1/2006	88.86	0.56	88.30
60000-000241.2	5/8" Meters: Locke Lake: Barnstead - (18) Renewed	10/1/2006	1,605.85	44.93	1,560.92
60000-000316.2	5/8" Meters: Lockel Lake: Barnstead - (14) Renewed	1/1/2007	1,098.44	19.90	1,078.54
60000-000338.2	5/8" Meters: Locke Lake: Barnstead - (29) Renewed	3/1/2007	2,689.79	78.51	2,611.28
60000-000350.7	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.8	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.9	5/8" Meters: Locke Lake: Barnstead - (2) Renewed	4/1/2007	132.93	0.47	132.46
60000-000362.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.8	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000386	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2007	323.36	11.96	311.40
60000-000417	5/8" Meters: Sunrise Estates: Middleton - (1) Renewed	9/1/2007	50.68	5.07	45.61
60000-00230.2	1" Meters: Locke Lake: Barnstead - (1) Renewed	8/1/2006	233.15	4.87	228.28
60000-00231.2	2" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2006	1,444.79	16.54	1,428.25
60000-00232.2	5/8" Meters: Locke Lake: Barnstead - (11) Renewed	8/1/2006	1,209.28	44.70	1,164.58
Less Disposals			-1,444.79	-16.54	-1,428.25
<i>Subtotal: 334000-7000-001 (18)</i>					
			7,829.81	213.47	7,616.34
<i>Asset GL Acct #: 334100-7000-001</i>					
60000-000241.1	Neptune Radio Installs: Locke Lake: Barnstead - (16)	10/1/2006	1,427.52	39.94	1,387.58
60000-000338.1	Neptune Radio Installs: Locke Lake: Barnstead - (22)	3/1/2007	2,040.50	59.56	1,980.94
60000-00231.1	Neptune Radio Installs: Locke Lake: Barnstead - (3)	8/1/2006	234.78	2.69	232.09
60000-00232.11	Neptune Radio Installs: Locke Lake: Barnstead - (2)	8/1/2006	219.88	8.12	211.76
60000-00232.12	Neptune Radio Installs: Locke Lake: Barnstead - (4)	8/1/2006	219.88	8.13	211.75
60000-00316.12	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.14	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.15	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.16	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.17	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.19	Neptune Radio Installs: Lockel Lake: Barnstead - (2)	1/1/2007	156.92	2.85	154.07
Less Disposals			-78.46	-1.42	-77.04
<i>Subtotal: 334100-7000-001 (12)</i>					

**Pennichuck East Utilities  
 Cost of Removal Report  
 GAAP  
 Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Grand Total</i>			4,613.32	126.97	4,486.35
			706,066.38	65,852.23	640,214.15

**Pennichuck East Utilities  
Cost of Removal - Retirements  
GAAP**

**Capital Recovery - COR Retirements  
For the Period January 1, 2010 to December 31, 2015**

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 334000-7000-001</i>					
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000362.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	12/1/2014	35.13	0.30	34.83
60000-000362.9	5/8" Meters: Locke Lake: Barnstead - (3) Renewed with Register	12/1/2014	211.86	1.84	210.02
60000-00231.2	2" Meters: Locke Lake: Barnstead - (3) Renewed	9/1/2015	1,444.79	16.54	1,428.25
Less Disposals			-1,891.22	-19.34	-1,871.88
<i>Subtotal: 334000-7000-001 (7)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 334100-7000-001</i>					
60000-00316.12	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	3/1/2015	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	6/1/2014	78.46	1.42	77.04
Less Disposals			-156.92	-2.84	-154.08
<i>Subtotal: 334100-7000-001 (3)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7307-210-001</i>					
60000-000446	LOCKE LAKE WELL #11 REPLACEMENT - GOLF COURSE	12/1/2013	5,816.13	581.60	5,234.52
Less Disposals			-5,816.13	-581.60	-5,234.52
<i>Subtotal: 7307-210-001 (2)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7333-200-001</i>					
60000-000388.1	1" CT SERVICES: LOCKE LAKE, 1	3/1/2012	1,595.85	124.30	1,471.55
60000-00225	1" RENEWED SERVICE - LOCKE LAKE	12/1/2013	929.29	75.90	853.39
Less Disposals			-2,525.14	-200.20	-2,324.94
<i>Subtotal: 7333-200-001 (3)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7334-000-001</i>					
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	88.85	0.56	88.29
000217.2	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	9/1/2013	57.20	1.12	56.08
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	9/1/2013	143.55	1.50	142.05
60000-000317	2" Meter: Locke Lake: Barnstead - (1) Renewed	9/1/2013	2,063.32	135.76	1,927.56
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
60000-000350.2	5/8" Meter: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000350.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000362.1	5/8" Meters: Locke Lake: Barnstead - (10) Registers	3/1/2013	354.85	3.05	351.80
60000-000362.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	12/1/2014	35.13	0.30	34.83
60000-000362.6	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	3/1/2014	70.26	0.60	69.66
60000-000362.7	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	3/1/2014	70.26	0.60	69.66
60000-000362.9	5/8" Meters: Locke Lake: Barnstead - (3) Renewed with Register	12/1/2014	211.86	1.84	210.02
60000-00224	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	6/1/2011	458.28	10.85	447.43
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	87.61	1.83	85.78
60000-00231.2	2" Meters: Locke Lake: Barnstead - (3) Renewed	9/1/2015	1,444.79	16.54	1,428.25
60000-00259.11	5/8" Meters: Locke Lake: Barnstead - (2) Chambers	9/1/2011	29.27	0.31	28.96
60000-00259.12	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	9/1/2012	57.14	0.60	56.54
60000-00259.13	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	9/1/2012	57.14	0.59	56.54
60000-00316.11	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	3/1/2012	78.46	0.71	77.04
60000-00316.12	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	3/1/2015	78.46	1.42	77.04
60000-00316.13	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	12/1/2013	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	6/1/2014	78.46	1.42	77.04
60000-00323.21	5/8" Meters: Locke Lake: Barnstead - (3) Chambers	9/1/2011	39.14	0.58	38.56

**Pennichuck East Utilities**  
**Cost of Removal - Retirements**  
**GAAP**

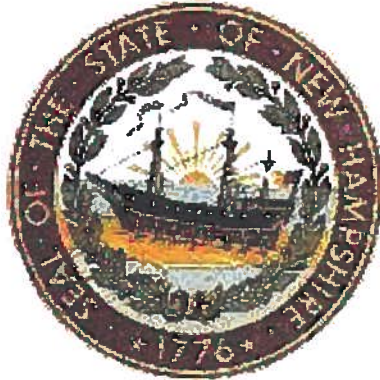
**Capital Recovery - COR Retirements**  
**For the Period January 1, 2010 to December 31, 2015**

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
60000-00323.22	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.95	63.45
60000-00323.23	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.95	63.45
60000-00323.24	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.96	63.44
Less Transfers			-2,679.97	-30.49	-2,648.77
Less Disposals			-3,583.02	-157.36	-3,425.65
<i>Subtotal: 7334-000-001 (31)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7334-100-001</i>					
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	88.85	0.56	88.29
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	9/1/2013	143.55	1.50	142.05
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	87.61	1.83	85.78
60000-00316.11	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	3/1/2012	78.46	0.71	77.04
60000-00316.12	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	3/1/2015	78.46	1.42	77.04
60000-00316.13	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	12/1/2013	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	6/1/2014	78.46	1.42	77.04
Less Transfers			-156.92	-2.84	-154.08
Less Disposals			-631.83	-8.31	-622.81
<i>Subtotal: 7334-100-001 (10)</i>					
			0.00	0.00	0.00
<b>Grand Total</b>					
			0.00	0.00	0.00



**STATE OF NEW HAMPSHIRE**  
**PUBLIC UTILITIES COMMISSION**

**Concord**



ANNUAL REPORT	SIGNED
ENTERED	WCH
CHECKED	
AUDITED	
SUMMARIZED	
CLOSED	

**Water Utilities - Classes A and B**

**ANNUAL REPORT  
OF**

**PENNICHUCK EAST UTILITY, INC.**

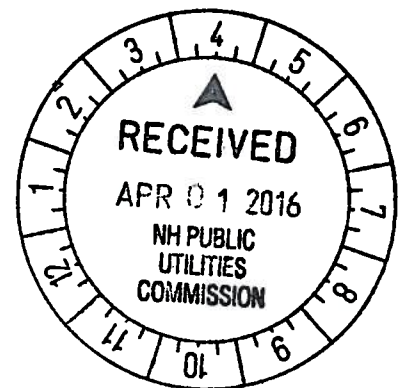
(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2015

Officer or other person to whom correspondence should be addressed regarding this report:

Name Carol Ann Howe  
Title Assistant Treasurer and Director  
of Regulatory Affairs and  
Business Services  
Address 25 Manchester Street  
Merrimack, NH 03054  
Telephone Number 603-913-2320



**TABLE OF CONTENTS**

**CLASS A or B UTILITY**

Schedule No.	Title of Schedule	Page
<b>A</b>	<b>General Corporate Information Schedules</b>	
A-1	General Instructions .....	1
A-2	Identity of Respondent .....	2
A-3	Oath .....	3
A-4	List of Officers and Directors .....	4
A-5	Shareholders and Voting Powers .....	5
A-6	List of Towns Served .....	6
A-7	Payments to Individuals .....	7
A-8	Management Fees and Expenses .....	8
A-9	Affiliation of Officers and Directors .....	9
A-10	Business Which Are a Byproduct, Coproduct or Joint Product as a Result of Providing Water Service .....	10
A-11	Business Transactions with Related Parties .....	12
A-12	Important Changes During the Year .....	14
<b>F</b>	<b>Financial Schedules</b>	
F-1	Balance Sheet .....	16
F-2	Statement of Income .....	19
F-3	Statement of Retained Earnings .....	20
F-4	Analysis of Retained Earnings (Accounts 214 – 215) .....	20
F-5	Statement of Changes in Financial Position .....	22
F-6	Utility Plant (Accounts 101 – 106) and Accumulated Depreciation and Amortization (Accounts 108 – 110) .....	24
F-7	Utility Plant Acquisition Adjustments (Accounts 114 – 115) .....	24
F-8	Utility Plant in Service (Accounts 101, 104, 106) .....	25
F-9	Miscellaneous Plant Data (Accounts 102, 103, 108.2, 108.3, 110.2) .....	28
F-10	Construction Work in Progress and Completed Construction Not Classified (Account 105 – 106) .....	29
F-11	Accumulated Depreciation of Utility Plant in Service (Account 108.1) .....	30
F-12	Annual Depreciation Charge .....	31
F-13	Accumulated Amortization of Utility Plant in Service (Account 110.1) .....	32
F-14	Nonutility Property (Account 121) .....	33
F-15	Accumulated Depreciation and Amortization of Nonutility Property (Account 122) ....	33
F-16	Investments (Accounts 123, 124, 125, 135) .....	34
F-17	Special Funds (Accounts 126 – 128) .....	36
F-18	Special Deposits (Accounts 132 – 133) .....	36
F-19	Notes and Accounts Receivable (Accounts 141, 142, 143, 144) .....	37
F-20	Accumulated Provision for Uncollectible Accounts-CR (Account 143) .....	37
F-21	Receivables from Associated Companies (Accounts 145, 146) .....	38
F-22	Materials and Supplies (Accounts 151 – 153) .....	39
F-23	Prepayments – Other (Accounts 162) .....	39
F-24	Other Current and Accrued Assets (Accounts 171 – 174) .....	40
F-25	Unamortized Debt Discount, Premium and Expense (Accounts 181, 251) .....	41
F-26	Extraordinary Property Losses (Account 182) .....	42
F-27	Preliminary Survey and Investigation Charges (Account 183) .....	43
F-28	Miscellaneous Deferred Debits (Account 186) .....	44
F-29	Research and Development Activities (Account 187) .....	45
F-30	Accumulated Deferred Income Taxes (Account 190) .....	46
F-31	Capital Stock and Premium on Capital Stock (Accounts 201, 204 and 207) .....	47

Schedule No.	Title of Schedule	Page
F-32	Capital Stock Subscribed, Capital Stock Liability for Conversion and Installments Received on Capital Stock (Accounts 202, 205, 203, 206, 208) .....	48
F-33	Other Paid-in Capital (Accounts 209-211) .....	49
F-34	Discount on Capital Stock and Capital Stock Expense (Accounts 212 and 213) .....	50
F-35	Long Term Debt (Accounts 221, 222, 223 and 224) .....	51
F-36	Notes Payable (Account 232) .....	52
F-37	Payables to Associated Companies (Accounts 233 and 234) .....	53
F-38	Accrued and Prepaid Taxes (Accounts 236 and 163) .....	54
F-39	Other Current and Accrued Liabilities (Accounts 239 – 241) .....	55
F-40	Customer Advances for Construction (Account 252) .....	56
F-41	Other Deferred Credits (Account 253) .....	56
F-42	Accumulated Deferred Investment Tax Credit (Account 255) .....	57
F-43	Investment Tax Credits Generated and Utilized .....	58
F-44	Operating Reserves (Accounts 261, 262, 263, 265) .....	60
F-45	Accumulated Deferred Income Taxes (Accounts 281, 282, 283) .....	62
F-46	Contributions in Aid of Construction (Account 271) .....	64
F-46.1	Accumulated Amortization of C.I.A.C. (Account 272) .....	64
F-46.2	Additions to C.I.A.C. from Main Extensions and Customer Connection Charges .....	65
F-46.3	Additions to C.I.A.C. from All Developers or Contractors Agreements .....	66
F-46.4	Amortization of Contributions in Aid of Construction (Account 405) .....	67
F-47	Operating Revenues (Account 400) .....	68
F-48	Operation and Maintenance Expense (Account 401) .....	70
F-49	Amortization of Utility Plant Acquisition Adjustment (Account 406) and Amortization Expense – Other (Account 407) .....	74
F-50	Taxes Charged During Year (Accounts 408 and 409) .....	75
F-51	Income from Utility Plan Leased to Others (Account 413) .....	76
F-52	Gains or Losses on Disposition of Property (Account 414) .....	77
F-53	Income from Merchandising, Jobbing, and Contract Work (Accounts 415 and 416) ...	78
F-54	Other Income and Deduction Accounts Analysis (Accounts 419, 421 and 426) .....	79
F-55	Extraordinary Items (Accounts 433 and 434) .....	80
F-56	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	81
F-57	Donations and Gifts .....	82
F-58	Distribution of Salaries and Wages .....	83
<b>S</b>	<b>Statistical Schedules</b>	
S-1	Revenues by Rates .....	84
S-2	Water Produced and Purchased .....	85
S-3	Surface Supplies, Springs, Other Sources .....	85
S-4	Water Treatment Facilities .....	86
S-5	Wells .....	86
S-6	Pumps Stations .....	87
S-7	Tanks, Standpipes, Reservoirs .....	88
S-8	Active Services, Meters and Hydrants During Year .....	88
S-9	Number and Type of Customers .....	88
S-10	Transmission and Distribution Mains .....	89

## **A-1 GENERAL INSTRUCTIONS**

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20<sup>th</sup>, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility\*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

\* If engaged in operation of utilities of more than one type, give dates for each.



**A-3 OATH**  
**ANNUAL REPORT**  
of  
**PENNICHUCK EAST UTILITY, INC.**

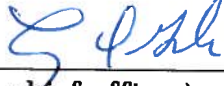
---

TO THE  
STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION  
For the year ended December 31  
2015

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

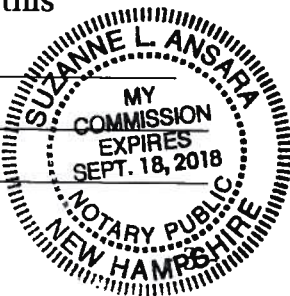
Larry D. Goodhue  Chief Executive Officer  
(or other chief officer)

Donald L. Ware  Chief Operating Officer  
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

30th Day of March 2016





## A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO & President	John L. Patenaude (2)	Hudson, New Hampshire	*Allocated Through Management Fee
2	CEO	Larry D. Goodhue (3)	Bedford, New Hampshire	
3	CFO & Treasurer	Larry D. Goodhue	Bedford, New Hampshire	
4	COO and Executive VP	Donald L. Ware	Merrimack, New Hampshire	
5	Controller	Larry D. Goodhue (4)	Bedford, New Hampshire	
6	Corporate Controller	George Torres (3)	Amherst, New Hampshire	
7	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
8	Assistant Treasurer	Carol Ann Howe (3)	Tewksbury, Massachusetts	
9				
10				

## LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2016 annual meeting	6	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2016 annual meeting	5	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2016 annual meeting	6	"
14	Dr. Paul A. Indeglia	Amherst, New Hampshire	One Year	2016 annual meeting	5	"
15	Thomas J. Leonard	Hollis, New Hampshire	One Year	2016 annual meeting	6	"
16	Jay N. Lustig	Nashua, New Hampshire	One Year	2016 annual meeting	6	"
17	John D. McGrath	Londonderry, New Hampshire	One Year	2016 annual meeting	5	"
18	James McMahon	Nashua, New Hampshire	One Year	2016 annual meeting	6	"
19	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2016 annual meeting	6	"
20	C. George Bower, Ph.D.	Amherst, New Hampshire	One Year	2016 annual meeting	6	"
21	James P. Dore	Nashua, New Hampshire	One Year	2016 annual meeting	6	"
22						
23						
24						
25	List Directors' Fee per meeting					

## Note:

- The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.
- Retired on November 6, 2015
- Elected on November 6, 2015
- Resigned Position on November 6, 2015

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.	Indicate total of voting power of security holders at close of year. Indicate total number of shareholders of record at close of year according to classes of stock:	Name	Address	No. of Votes	Number of Shares Owned	
					Common	Preferred
1	Common					
2	Votes: 100					
3	1 Shareholder					
4						
5	Indicate the total number of votes cast at the latest general meeting: 100					
6	Give date and place of such meeting: May 29, 2015, Merrimack, NH					
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)					
8	Pennichuck Corporation		25 Manchester Street, Merrimack, NH 03054	100	100	
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	Total			100	100	

**A-6 LIST OF TOWNS SERVED**

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
1	Atkinson	6,739	5			
2	Bow	7,590	121			
3	Chester	4,792	33			
4	Derry	33,008	293			
5	Exeter	14,366	52			
6	Hooksett	13,713	98			
7	Lee	4,366	34			
8	Litchfield	8,303	1,940			
9	Londonderry	24,137	1,955			
10	Pelham	12,898	314			
11	Plaisow	7,576	21			
12	Raymond	10,208	362			
13	Sandown	6,136	11			
14	Weare	8,829	27			
15	Windham	13,877	766			
16	Barnstead	4,602	870			
17	Middleton	1,782	80			
18	Conway	10,131	213			
19	Tilton	3,569	46			
20	Sub Totals Forward:	196,622	7,241	Sub Totals Forward:		

\* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	City/State	Amount
1	DBU Constuction	PO BOX 984	EPSCOM NH	20,536.61
2	Manchester Water Works	PO BOX 9677	MANCHESTER NH	319,078.62
3	American Excavating Corp	5 MADDEN ROAD	DEBRY NH	574,130.43
4	Acura Construction Corporation	PO BOX 176	IPSWICH NH	130,111.63
5	Town of Londonderry	OFFICE OF TAX COLLECTOR	LONDONDERRY NH	243,388.00
6	Hickory Woods	15 DARTMOUTH DR #102	AUBURN NH	15,370.08
7	State of NH	DEPT OF REVENUE ADMINISTRATION	CONCORD NH	212,711.00
8	Town of Hudson	WATER UTILITY	HUDSON NH	397,993.10
9	Eversource	PO BOX 650047	DALLAS TX	165,654.98
10	Town of Derry	TAX COLLECTOR	RAYMOND NH	18,525.31
11	Town of Raymond	TAX COLLECTOR	CENTER BARNSTEAD NH	103,982.66
12	Town of Barnstead	PO BOX 11	DERRY NH	95,364.00
13	Town of Litchfield	TAX COLLECTOR	LITCHFIELD NH	276,208.00
14	Town of Pelham	2 LIBERTY WAY, SUITE # 1	PELHAM NH	98,971.00
15	Town of Windham	TAX COLLECTOR	WINDHAM NH	75,922.00
16	CSSI Corp	513 DONALD STREET	BEDFORD NH	75,487.80
17	Devine, Millment & Branch Corp	111 AMHERST STREET	MANCHESTER NH	37,142.30
18	Town of Derry	TAX COLLECTOR	MANCHESTER NH	123,627.72
19	Smith Pump, Inc.	PO BOX 9673	HOOKSETT NH	74,875.60
20	RH White Construction	PO BOX 16358	HOOKSETT NH	32,258.39
21	North Conway Water Precinct	41 CENTRAL STREET	NORTH CONWAY NH	40,391.04
22	Liberty Utilities	PO BOX 630	CHICAGO IL	72,237.51
23	EnergyNorth Propance	75 REGIMENTAL DRIVE	CHICAGO IL	19,349.26
24	Grenite State Analytical, Inc.	ACCOUNTS RECEIVABLE	CONCORD NH	31,970.60
25	Unifit Energy Systems	PO BOX 981010	CONCORD NH	35,466.90
26	NH Electric Cooperative, Inc	PO BOX 9612	BOSTON MA	24,933.57
27	Town of Conway	1634 EAST MAIN STREET	MANCHESTER NH	24,655.00
28	State of NH	PUBLIC UTILITIES COMMISSION	CENTER CONWAY NH	20,970.50
29	RE Prescott	10 RAIL ROAD AVE	CONCORD NH	10,957.72
30	Town of Hooksett	35 MAIN STREET	HOOKSETT NH	15,852.00
31	Town of Middleton	182 KINGS HIGHWAY	MIDDLETON NH	15,248.00
32	Eastern Propane	CATE DE VASTO - TAX COLLECTOR	LEWISTON ME	10,537.23
33	Town of Bow	NH DEPT OF ENVIRONMENTAL SERVICES	BOW NH	11,755.00
34	Hooksett Village Water District	TAX COLLECTOR	HOOKSETT NH	33,045.20
35	Treasurer, State of NH	PO BOX 409250	CONCORD NH	11,170.00
36	Town of Tilton	PO BOX 118	TILTON NH	11,663.00
37	Pinnacle Towers, Inc.	PO BOX 274	ATLANTA GA	11,224.16
38	Meridian Land Services, Inc.	150 CONCORD STAGE ROAD	MILFORD NH	28,791.95
39	ARLEN COMPANY CONSTRUCTION, LLC	NEW IPSWICH	NH	130,136.81
40	Capital Well Company Inc. 78480	DUNBARTON	NH	51,757.50
41	CLEAN HARBORS ENV SERVICES IINC	PO BOX 342	BOSTON MA	15,356.24
42	CANAL HARBORS ENV SERVICES IINC	14217 COLLECTIONS CENTER DR	CHICAGO IL	12,315.42
43	Constellation NewEnergy Inc. 78454	41 MIDDLE STREET	PORTSMOUTH NH	10,017.00
44	DWYER, DONOVAN, & FENDELTON	397 WHITTIER HWY	MOUNTAINBORO NH	158,745.74
45	ELECTRICAL INSTALLATIONS, INC	PO BOX 330	MANCHESTER NH	20,645.00
46	Eversource Energy 78447	UPPER WEST SIDE ROAD	NORTH CONWAY NH	26,898.00
47	GLEN BUILDERS, INC 77236	PO BOX 74583	CHICAGO IL	137,624.03
48	HARCROS CHEMICALS, INC 77256	PO BOX 259	CHICAGO IL	10,275.00
49	S & S PLUMBING AND HEATING, LLC	PO BOX 603	MILTON MILLS NH	11,666.61
50	TDD EARTH TECH INC 70672	36 HUDSON ROAD ROUTE 27	HUDSON NH	10,776.2097
51	TI SALES INC 77585	PO BOX 758	SUBURRY NH	17,878.51
52	WILLIAM P DAVIS EXCAVATION LLC	428 TROY AVENUE	HAMPSHIRE NH	383,440.83
53	William P Davis Excavation LLC 78692	577 MAIN STREET	COLCHESTER VT	44,011.46
54	Wind River Environmental LLC 77900	309 SAWTOOTH ROAD	HUDSON MA	13,250.00
55	Wolcott Construction, Inc. 76693	PO BOX 110	GILMANTON NH	10,330.50
56	Wrs988 Brothers of Vermont, Inc. 78479		ASPUTNEY VT	20,848.00
57	<b>Total</b>			<b>4,576,708.02</b>



**A-8 MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	1,394,072.00		1,394,072.00	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
				<b>Totals</b>	1,394,072.00	-	1,394,072.00	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)			
Line No.	Contract/Agreement Name	Account No.	Account Title
12	Cost Allocation and Services Agreement	930	Misc General Expense
13			
15			
16			
17			
18			
19			
22			
24			
		<b>Total</b>	1,394,072.00

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Larry D. Goodhue	Chief Executive Officer	(a)	Pennichuck Water Works
2			(a)	Pennichuck Aqueduct Co., Inc.
3			(a)	Pennichuck Water Service Corp.
4			(a)	Southwood Corp.
6			(a)	Pennichuck Corp.
7	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck Water Works
8			Chief Operating Officer	Pennichuck Aqueduct Co., Inc.
9			Chief Operating Officer	Pennichuck Water Service Corp.
10			Chief Operating Officer	Southwood Corp.
11			Chief Operating Officer	Pennichuck Corp.
12			Chief Operating Officer	Pennichuck Water Works
13			Chief Operating Officer	Pennichuck Aqueduct Co., Inc.
14			Chief Operating Officer	Pennichuck Water Service Corp.
15			Chief Operating Officer	Southwood Corp.
16			Chief Operating Officer	Pennichuck Corp.
17			Chief Operating Officer	Pennichuck Corp.
18			Chief Operating Officer	Pennichuck Corp.
19			Chief Operating Officer	Pennichuck Corp.
20			Chief Operating Officer	Pennichuck Corp.
21			Chief Operating Officer	Pennichuck Corp.
22			Chief Operating Officer	Pennichuck Corp.
23			Chief Operating Officer	Pennichuck Corp.
24			Chief Operating Officer	Pennichuck Corp.
25			Chief Operating Officer	Pennichuck Corp.
26			Chief Operating Officer	Pennichuck Corp.
27			Chief Operating Officer	Pennichuck Corp.

(a) Larry Goodhue holds all three Officer positions - Chief Executive Officer, Chief Financial Officer and Treasurer

**A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

**THIS PAGE LEFT BLANK INTENTIONALLY**

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

**PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED**

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES  
PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						



## A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. In October of 2014 the Company acquired the franchise rights to the Hooksett Rest Stops in Hooksett NH. This franchise acquisition was approved in DW14-174. The franchise to serve the Hooksett Rest Stops was acquired from Hooksett Village Water Precinct with no payment given the precinct for this franchise acq.
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. CWIP SCHEDULE F-10, PAGE 29
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. SEE ATTACHED ADDITIONS
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
6. Extensions of the system (mains and service) put into operation during the year. SEE ATTACHED ADDITIONS
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. SEE ATTACHED RETIREMENTS
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. NONE
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. Order 25,696 approved a permanent increase of 9.91% and a step increase of 1.62% with a revenue impact of approximately \$587,890 and \$95,977 respectively.
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. NONE
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. In November 2015, Pennichuck East Utility, Inc. entered into a contract with the Steelworkers Union with a 2.5% wage increase effective 1/1/2016 and a 3.2% wage increase effective 1/1/2017.
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

THIS PAGE LEFT BLANK INTENTIONALLY

**F1 - BALANCE SHEET  
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
<b>UTILITY PLANT</b>					
1	Utility Plant (101-106)	F-6	\$ 55,999,868	\$ 52,826,721.65	\$ 3,173,146.13
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 11,328,866	\$ 10,933,653.85	\$ 395,212.32
3	Net Plant		\$ 44,671,002	\$ 41,893,067.80	\$ 2,777,933.81
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	\$ (5,993,998)	\$ (6,278,489.13)	\$ 284,490.77
5	Total Net Utility Plant		\$ 38,677,003	\$ 35,614,578.67	\$ 3,062,424.58
<b>OTHER PROPERTY AND INVESTMENTS</b>					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		\$ -	\$ -	\$ -
<b>CURRENT AND ACCRUED ASSETS</b>					
16	Cash (131)		\$ -	\$ -	\$ -
17	Special Deposits (132)	F-18			\$ -
18	Other Special Deposits (133)	F-18	\$ 39,170	\$ 39,170.00	\$ -
19	Working Funds (134)				\$ -
20	Temporary Cash Investments (135)	F-16	\$ -	\$ -	\$ -
21	Accounts and Notes Receivable-Net (141-144)	F-19	\$ 386,845	\$ 385,991.41	\$ 853.21
22	Accounts Receivable from Assoc. Co. (145)	F-21			\$ -
23	Notes Receivable from Assoc. Co. (146)	F-21			\$ -
24	Materials and Supplies (151-153)	F-22	\$ -	\$ 32,517.91	\$ (32,517.91)
25	Stores Expense (161)				\$ -
26	Prepayments-Other (162)	F-23	\$ 18,463	\$ 23,336.90	\$ (4,873.65)
27	Prepaid Taxes (163)	F-38	\$ 289,716	\$ 229,464.19	\$ 60,252.22
28	Interest and Dividends Receivable (171)	F-24			\$ -
29	Rents Receivable (172)	F-24			\$ -
30	Accrued Utility Revenues (173)	F-24	\$ 504,706	\$ 665,858.00	\$ (161,152.07)
31	Misc. Current and Accrued Assets (174)	F-24			\$ -
32	Total Current and Accrued Assets		\$ 1,238,900	\$ 1,376,338.41	\$ (137,438.20)
<b>DEFERRED DEBITS</b>					
32	Unamortized Debt Discount & Expense (181)	F-25	\$ 223,595	\$ 199,109.31	\$ 24,486.15
33	Extraordinary Property Losses (182)	F-26			\$ -
34	Prelim. Survey & Investigation Charges (183)	F-27			\$ -
35	Clearing Accounts (184)		\$ -	\$ -	\$ -
36	Temporary Facilities (185)				\$ -
37	Miscellaneous Deferred Debits (186)	F-28	\$ 8,764,716	\$ 9,048,726.19	\$ (284,010.27)
38	Research & Development Expenditures (187)	F-29			\$ -
39	Accumulated Deferred Income Taxes (190)	F-30			\$ -
40	Total Deferred Debits		\$ 8,988,311	\$ 9,247,835.50	\$ (259,524.12)
<b>TOTAL ASSETS AND OTHER DEBITS</b>					
			\$ 48,904,215	\$ 46,238,752.58	\$ 2,665,462.26

**F-1 BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>EQUITY CAPITAL</b>					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100.00	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	\$ 13,560,963	\$ 13,990,651.72	\$ (429,689.12)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	\$ 128,854	\$ 138,852.15	\$ (9,997.69)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 13,689,917	\$ 14,129,603.87	\$ (439,686.81)
<b>LONG TERM DEBT</b>					
13	Bonds (221)	F-35	\$ 13,537,311	\$ 11,760,723.79	\$ 1,776,586.80
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	\$ 5,799,592	\$ 6,294,441.56	\$ (494,849.25)
16	Other Long-Term Debt (224)	F-35	\$ 548,166	\$ 583,092.00	\$ (34,926.00)
17	Total Long-Term Debt		\$ 19,885,069	\$ 18,638,257.35	\$ 1,246,811.55
<b>CURRENT AND ACCRUED LIABILITIES</b>					
18	Accounts Payable (231)		\$ 254,455	\$ 284,584.21	\$ (30,129.66)
19	Notes Payable (232)	F-36	\$ -	\$ -	\$ -
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		\$ -	\$ -	\$ -
23	Accrued Taxes (236)	F-38	\$ -	\$ -	\$ -
24	Accrued Interest (237)		\$ 27,637	\$ 19,026.48	\$ 8,610.44
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	\$ -	\$ -	\$ -
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	\$ 131,556	\$ 265,196.13	\$ (133,640.34)
29	Total Current and Accrued Liabilities		\$ 413,647	\$ 568,806.82	\$ (155,159.56)
<b>DEFERRED CREDITS</b>					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	\$ -	\$ -	\$ -
32	Other Deferred Credits (253)	F-41	\$ -	\$ -	\$ -
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	\$ 4,476,766	\$ 4,027,861.84	\$ 448,904.40
38	Total Deferred Credits		\$ 4,476,766	\$ 4,027,861.84	\$ 448,904.40
<b>OPERATING RESERVES</b>					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
44	Contributions In Aid of Construction (271)	F-46	\$ 12,442,146	\$ 10,657,934.76	\$ 1,784,211.49
45	Accumulated Amortization of C.I.A.C. (272)	F-46	\$ (2,003,331)	\$ (1,783,712.06)	\$ (219,618.55)
46	Total Net C.I.A.C.		\$ 10,438,816	\$ 8,874,222.70	\$ 1,564,592.94
46	<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>		\$ 48,904,215	\$ 46,238,752.58	\$ 2,665,462.52

**NOTES TO BALANCE SHEET (F-1)**

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

**NONE**

## F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>UTILITY OPERATING INCOME</b>					
1	Operating Revenues(400)	F-47	\$ 7,229,165	\$ 6,991,711.07	237,454
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	\$ 4,257,508	\$ 4,060,631.40	196,877
4	Depreciation Expense (403)	F-12	\$ 1,183,920	\$ 1,110,588.30	73,332
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	\$ (217,198)	\$ (196,614.11)	(20,584)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	\$ (213,112)	\$ (218,016.98)	4,905
7	Amortization Expense-Other (407)	F-49	\$ 246,736	\$ 247,618.18	(882)
8	Taxes Other Than Income (408.1-408.13)	F-50	\$ 1,109,940	\$ 922,129.15	187,811
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		\$ 214,054	\$ 309,366.13	(95,313)
10	<b>Total Operating Expenses</b>		\$ 6,581,848	\$ 6,235,702.07	346,146
11	Net Operating Income (Loss)		\$ 647,317	\$ 756,009.00	(108,692)
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	\$ 20,856	\$ 15,584.04	5,272
14	<b>Net Water Utility Operating Income</b>		\$ 668,173	\$ 771,593.04	(103,420)
<b>OTHER INCOME AND DEDUCTIONS</b>					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	\$ -	\$ -	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	\$ -	\$ -	-
19	Allow. for funds Used During Construction (420)		\$ 27,142	\$ 7,411.00	19,731
20	Nonutility Income (421)	F-54	\$ (8,446)	\$ -	(8,446)
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	\$ -	\$ (395.91)	396
23	<b>Total Other Income and Deductions</b>		\$ 18,696	\$ 7,015.09	11,681
<b>TAXES APPLICABLE TO OTHER INCOME</b>					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	<b>Total Taxes Applicable To Other Income</b>		\$ -	\$ -	-
<b>INTEREST EXPENSE</b>					
27	Interest Expense (427)	F-35	\$ 543,515	\$ 488,722.29	54,793
28	Amortization of Debt Discount & Expense (428)	F-25	\$ 14,500	\$ 13,375.64	1,124
29	Amortization of Premium on Debt (429)	F-25			
30	<b>Total Interest Expense</b>		\$ 558,015	\$ 502,097.93	55,917
31	<b>Income Before Extraordinary Items</b>		\$ 128,854	\$ 276,510.20	(147,656)
<b>EXTRAORDINARY ITEMS</b>					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	<b>Net Extraordinary Items</b>		\$ -	\$ -	-
<b>NET INCOME (LOSS)</b>					
			\$ 128,854	\$ 276,510.20	(147,656)



## F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 138,852	\$ (137,658.05)	\$ 276,510.20
2	Balance Transferred from Income (435)	\$ 128,854	\$ 276,510.20	\$ (147,655.74)
3	Appropriations of Retained Earnings (436)			\$ -
4	Dividends Declared-Preferred Stock (437)			\$ -
5	Dividends Declared-Common Stock (438)	\$ (138,852)	\$ -	\$ (138,852.15)
6	Adjustments to Retained Earnings (439) (1)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ (9,998)	\$ 276,510.20	\$ (286,507.89)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 128,854	\$ 138,852.15	\$ (9,997.69)
9	Appropriated Retained Earnings (214)	\$ -	\$ -	
10	Total Retained Earnings (214,215)	\$ 128,854	\$ 138,852.15	\$ (9,997.69)

Notes:

## F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	<b>UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)</b>	
1	1. Report in detail the items included in the following accounts during the year: 436,	N/A
2	Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
3	2. Show separately the income tax effect of items shown in account 439, Adjustments to	
4	Retained Earnings.	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	<b>APPROPRIATED RETAINED EARNINGS (Account 214)</b>	
16	State Balance and purpose of each appropriated Retained Earnings amount at end of year	
17	and give accounting entries for any applications of Appropriated Retained Earnings during	
18	the year.	
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$\_\_\_\_\_.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

## F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	<b>Internal Sources:</b>		
2	Income Before Extraordinary Items	\$ 128,854	\$ 276,510.20
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 1,183,920	\$ 1,110,588.30
5	Amortization of	\$ (169,074)	\$ (153,637.27)
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ 448,904	\$ 184,261.77
7	Other (Net) - Def Gain on LT Borrowing	\$ -	\$ -
8	Capitalized Allowance For Funds Used During Construction	\$ (27,142)	\$ (7,411.00)
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 1,565,463	\$ 1,410,312.00
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 1,565,463	\$ 1,410,312.00
12	Less dividends-preferred		
13	-common	\$ (138,852)	\$ -
14	Net From Internal Sources	\$ 1,704,315	\$ 1,410,312.00
15	<b>EXTERNAL SOURCES:</b>		
16	Long-term debt (B) (C)	\$ 1,776,587	\$ 1,012,676.73
17	Preferred Stock (C)		
18	Common Stock (C)	\$ -	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Other (Net) Proceeds from Trusteed Bonds	\$ -	\$ -
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 1,776,587	\$ 1,012,676.73
23	Other Sources (E)- C.I.A.C.	\$ 29,571	\$ 30,621.48
24	Net Decrease In Working Capital Excluding short-term Debt	\$ 238,461	\$ 238,460.31
25	Other		
26	Total Financial Resources Provided	\$ 3,748,934	\$ 2,692,070.52

## INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
  - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
  - Bonds, debentures and other long-term debt.
  - Net proceeds and payments.
  - Include commercial paper.
  - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
  - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

## F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year	Prior Year
		(b)	(c)
27	<b>Construction and Plant Expenditures (incl. land)</b>		
28	Gross Additions	\$ 3,173,146	\$ 2,917,320.19
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 3,173,146	\$ 2,917,320.19
33	Less: Capitalized Allowance for Funds Used During Construction	\$ (27,142)	\$ (7,411.00)
34	Total Construction and Plant Expenditures	\$ 3,200,288	\$ 2,924,731.19
35	<b>Retirement of Debt and Securities:</b>		
36	Long-Term Debt (B) (C)	\$ -	\$ -
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	\$ 494,849	\$ (1,161,172.67)
40	Other (Net)	\$ -	\$ -
41	Debt Issuance Costs	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 494,849	\$ (1,161,172.67)
45	Net Increase in Working Capital Excluding Short Term Debt	\$ 53,797	\$ 928,512.00
46	Other		
	Total Financial Resources Used	\$ 3,748,934	\$ 2,692,070.52

## NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)  
AND ACCUMULATED DEPRECIATION AND AMORTIZATION  
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	<b>Plant Accounts:</b>				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 55,852,676	\$ 51,533,069.27	\$ 4,319,606.70
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	\$ 10,012	\$ 10,011.96	\$ -
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	\$ 137,180	\$ 1,283,640.42	\$ (1,146,460.57)
7	Completed Construction Not Classified (106)	F-10			\$ -
8	Total Utility Plant		\$ 55,999,868	\$ 52,826,721.65	\$ 3,173,146.13
9	<b>Accumulated Depreciation &amp; Amortization:</b>				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 11,328,866	\$ 10,933,653.85	\$ 395,212.32
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 11,328,866	\$ 10,933,653.85	\$ 395,212.32
16	Net Plant		\$ 44,671,002	\$ 41,893,067.80	\$ 2,777,933.81

**F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			
2	Acquisition Adj.	\$ (9,820,410)	\$ (9,891,789.00)	\$ 71,379.10
3				
4	Misc. Investments	\$ -	\$ -	\$ -
5				\$ -
6	Total Plant Acquisition Adjustments	\$ (9,820,410)	\$ (9,891,789.00)	\$ 71,379.10
7	Accumulated Amortization (115)	\$ 3,826,412	\$ 3,613,299.87	\$ 213,111.67
8	Amortization Reserve	\$ -	\$ -	\$ -
9				\$ -
10				\$ -
11				\$ -
12	Total Accumulated Amortization	\$ 3,826,412	\$ 3,613,299.87	\$ 213,111.67
13	Net Acquisition Adjustments	\$ (5,993,998)	\$ (6,278,489.13)	\$ 284,490.77

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT .1</b>						
2	301 Organization	386,400	-	-	-	-	386,400
3	302 Franchise	49,757	20,121	-	-	-	69,878
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	436,157	20,121	-	-	-	456,278
6	<b>SOURCE OF SUPPLY AND PUMPING PLANT .2</b>						
7	303 Land and Land Rights (†)	952,061	107,423	92,393	-	-	967,091
8	304 Structures and Improvements	6,646,311	521,624	128,404	-	-	7,039,531
9	305 Collecting and Impounding Reservoirs	-	-	-	-	-	-
10	306 Lake, River and Other Intakes	-	-	-	-	-	-
11	307 Wells and Springs	2,136,572	187,219	74,103	-	-	2,249,689
12	308 Infiltration Galleries and Tunnels	-	-	-	-	-	-
13	309 Supply Mains	480,758	54,163	-	-	-	534,920
14	310 Power Generation Equipment	672,684	49,122	-	-	-	721,806
15	311 Pumping Equipment	1,631,379	251,375	42,790	-	-	1,839,965
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	12,519,766	1,170,926	337,690	-	-	13,353,002
18	<b>WATER TREATMENT PLANT .3</b>						
19	303 Land and Land Rights						
20	304 Structures and Improvements	1,304,474	171,721	126,177	-	-	1,350,018
21	320 Water Treatment Equipment						
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	1,304,474	171,721	126,177	-	-	1,350,018



## F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	<b>TRANSMISSION &amp; DISTRIBUTION .4</b>						
25	303 Land and Land Rights	\$ 1,793,808	\$ 200,210	\$ 1,598	\$ -	\$ -	\$ 1,992,420
26	304 Structures and Improvements	\$ 27,448,967	\$ 2,524,526	\$ 42,070	\$ (0)	\$ -	\$ 29,931,423
27	330 Distribution Reservoirs and Standpipes	\$ 4,681,802	\$ 500,125	\$ 965	\$ -	\$ -	\$ 5,180,962
28	331 Transmission and Distribution Mains	\$ 1,651,274	\$ 130,238	\$ 40,318	\$ -	\$ -	\$ 1,741,195
29	333 Services	\$ 1,003,407	\$ 83,391	\$ -	\$ -	\$ -	\$ 1,086,798
30	334 Meters and Meter Installations	\$ 89,767	\$ -	\$ -	\$ -	\$ -	\$ 89,767
31	335 Hydrants	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	339 Other Plant and Misc. Equip.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	Total Transmission and Distribution	\$ 36,669,026	\$ 3,438,490	\$ 84,951	\$ (0)	\$ -	\$ 40,022,566
34	<b>GENERAL PLANT .5</b>						
35	303 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	304 Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	340 Office Furniture and Equipment	\$ 2,689	\$ -	\$ -	\$ -	\$ -	\$ 2,689
38	341 Transportation Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	342 Stores Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	343 Tools, Shop and Garage Equipment	\$ 90,723	\$ -	\$ -	\$ -	\$ -	\$ 90,723
41	344 Laboratory Equipment	\$ 9,592	\$ -	\$ -	\$ -	\$ -	\$ 9,592
42	345 Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	346 Communication Equipment	\$ 465,092	\$ 67,166	\$ -	\$ -	\$ -	\$ 532,258
44	347 Miscellaneous Equipment	\$ 35,182	\$ -	\$ -	\$ -	\$ -	\$ 35,182
45	348 Other Tangible Equipment	\$ 368	\$ -	\$ -	\$ -	\$ -	\$ 368
46	Total General Equipment	\$ 603,646	\$ 67,166	\$ -	\$ -	\$ -	\$ 670,812
47	Total (Accounts 101 and 106)	\$ 51,533,069	\$ 4,868,424	\$ 548,817	\$ (0)	\$ -	\$ 55,852,676
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 51,533,069	\$ 4,868,424	\$ 548,817	\$ (0)	\$ -	\$ 55,852,676

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

\*\* For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)  
 Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)  
 Accumulated Depreciation of Property Held For Future Use (108.3)  
 Accumulated Amortization of Utility Plant Leased to Others (110.2)

Property Held for Future Use (103):

Birch Hill Land - Lot 43 S Well House	\$	2,225
Birch Hill Land - Lot 43 N Well House	\$	2,225
Birch Hill Land - Lot 56 Well House	\$	5,562
	<u>\$</u>	<u>10,012</u>

**F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Airstrip Station Upgrades-Complete Design	13,359	—	116,377
2	Hardwood Station Replacement	9,428	—	362,572
3	Liberty Tree Station Replacement	11,720	—	-
4	Locke Lake - Varney Road Area Main Replacement S	30,392	—	-
5	PEU Abandon Station Demo	15,129	—	19,608
6	Weinstein Well: Source of Supply	15,866	—	207,052
9	Other Projects (less than 5K) - Miscellaneous	41,287	—	15,000
10				-
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	137,179.87		

Chris

**F-11 ACCUMULATED DEPRECIATION OF  
UTILITY PLANT IN SERVICE (ACCOUNT 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 10,933,654
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 1,183,920
3	Net charges for plant retired	\$ 12,117,574
4	Book cost of plant retired	\$ 548,817
5	Cost of removal	\$ 374,449
6	Salvage (credit)	\$ (60,759)
7	Net charges for plant retired	\$ 11,255,067
8	Consumer Assets-Adjustment to Acquisition Adjustment	\$ 71,379
9		
10	True-up adjustment	\$ 2,420
11		
12	Balance end of year	\$ 11,328,866

**B. Balances at End of Year According to Functional Classifications**

13	Source of Supply and Pumping Plant	\$ 3,694,371
14	Water Treatment Plant	\$ 696,746
15	Transmission and Distribution Plant	\$ 8,706,097
16	General Plant	\$ 487,590
17	Intangible Plant	\$ 216,625
18	Accumulated Depreciation Loss	\$ (1,494,899)
19	Accumulated Depreciation Cost of Removal	\$ (977,663)
20	Total	\$ 11,328,866

## F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 386,400.05	5.0266%	\$ 19,423
2	302 Franchises	\$ 69,877.59	4.1602%	\$ 2,907
3	303 Land & Land Rights	\$ 967,090.75	0.0000%	\$ -
4	304 Structures & Improvements	\$ 7,039,530.68	2.4962%	\$ 175,723
5	307 Wells & Springs	\$ 2,249,689.26	3.7443%	\$ 84,235
6	309 Supply Mains	\$ 534,920.41	1.4913%	\$ 7,977
7	310 Power Generation Equipment	\$ 721,805.69	5.0880%	\$ 36,725
8	311 Pumping Equipment	\$ 1,839,965.06	4.8969%	\$ 90,101
9	320 Water Treatment Equipment	\$ 1,350,018.02	6.4498%	\$ 87,073
10	330 Distribution Reservoirs	\$ 1,992,420.41	1.8014%	\$ 35,892
11	331 Transmission & Distribution Mains	\$ 29,931,423.06	1.4166%	\$ 423,998
12	333 Services	\$ 5,180,961.98	1.8789%	\$ 97,346
13	334 Meter & Meter Installations	\$ 1,741,195.26	4.0916%	\$ 71,243
14	335 Hydrants	\$ 1,086,797.87	1.3282%	\$ 14,435
15	339 Other Plant & Miscellaneous Equipment	\$ 89,767.42	1.9346%	\$ 1,737
16	340 Office Furniture & Equipment	\$ 2,688.66	0.0000%	\$ 249
17	343 Tool Shop & Garage Equipment	\$ 90,722.67	3.0591%	\$ 2,775
18	344 Laboratory Equipment	\$ 9,592.29	5.0001%	\$ 480
19	345 Power Operated Equipment	\$ -	0.0000%	\$ -
20	346 Communication Equipment	\$ 532,258.36	5.6960%	\$ 30,317
21	347 Miscellaneous General Equipment	\$ 35,182.48	3.5550%	\$ 1,251
22	348 Other Tangible Equipment	\$ 368.00	9.0897%	\$ 33
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 55,852,675.97		\$ 1,183,920



**F-13 ACCUMULATED AMORTIZATION OF  
UTILITY PLANT IN SERVICE (ACCOUNT 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

**Account Balance and Changes During Year**

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

**F-14 NONUTILITY PROPERTY (ACCOUNT 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	<b>TOTAL</b>	\$ -	\$ -	\$ -

**F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

**F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)**

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18	TOTALS							
19								
20								
21								
22								
23								
24								
25								
26	Other Investments-Account 125	NONE						
27								
28								
29								
30								
31								
32								
33								
34	TOTALS							
35								
36								
37	TOTALS							
38								
39								
40								
41								
42								
43								
44								
45	Temporary Cash Investments-Account 135	NONE						
46								
47								
48								
49								
50								
51								
52	TOTALS							
53								
54								
55								
56								
57								
58								

\* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

**F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)**  
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	<b>Sinking Funds (Account 126)</b>	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	<b>Depreciation Funds (Account 127)</b>	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	<b>Other Special Funds (Account 128)</b>	
14		
15	N/A	
17		
18	TOTAL	\$ -

**F-18 SPECIAL DEPOSITS (Accounts 132, 133)**  
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	<b>Special Deposits (Account 132)</b>	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	<b>Other Special Deposits (Account 133)</b>	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	39,170
9		
10	TOTAL	39,170

**Note:**

- (1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to be maintained into the foreseeable future as the Company performs ongoing projects in the Town of Barnstead.

**F-19 NOTES AND ACCOUNTS RECEIVABLE**  
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	391,748	390,762.06	985.66
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work			-
7	Other	-	-	-
8	Total (Account 141)	391,748	390,762.06	985.66
9	Other Accounts Receivable (Account 142)			-
10	<b>Total Notes and Accounts Receivable</b>	391,748	390,762.06	985.66
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	4,903	4,770.65	132.45
12	<b>Notes and Accounts Receivable-Net</b>	386,845	385,991.41	853.21

**F-20 ACCUMULATED PROVISION FOR  
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		4,771
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	30,427	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	30,559	
6			
7			
8	Net Total		
9	Balance end of year		4,903

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.  
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

\* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.  
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)  
Past due notices are sent at the same time initial shut off notices would have been sent.  
(Past due notices are sent to customers who have never received a shut off notice.)  
(Past due notices are sent only once to a customer.)

**F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -



## F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	32,517.91	(32,517.91)
5	Totals (Account 151)	-	32,517.91	(32,517.91)
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	-	32,517.91	(32,517.91)

## F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	12,213	\$ 13,115.12	\$ (901.89)
2	Prepaid Rents			\$ -
3	Prepaid Interest	-	\$ -	
4	Misc Prepayments - NH Operator Permits	6,250	\$ 10,221.78	\$ (3,971.76)
5	Totals Prepayments	18,463	\$ 23,336.90	\$ (4,873.65)

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Accr. Interest and Dividends Receivable (Account 171)</b>			\$ -
2				\$ -
3				\$ -
4	N/A			\$ -
5				\$ -
6				\$ -
7				\$ -
8	<b>TOTALS</b>	\$ -	\$ -	\$ -
9	<b>Rents Receivable (Account 172)</b>			\$ -
10				\$ -
11				\$ -
12	N/A			\$ -
13				\$ -
14				\$ -
15				\$ -
16	<b>TOTALS</b>	\$ -	\$ -	\$ -
17	<b>Accrued Utility Revenues (Account 173)</b>			\$ -
18				\$ -
19	A/R: Unbilled Water Revenue	\$ 504,706	\$ 665,858.00	\$ (161,152)
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	<b>TOTALS</b>	\$ 504,706	\$ 665,858.00	\$ (161,152)
25	<b>Misc. Current and Accrued Assets (Account 174)</b>			\$ -
26				\$ -
27				\$ -
28	N/A			\$ -
29				\$ -
30				\$ -
31				\$ -
32	<b>TOTALS</b>	\$ -	\$ -	\$ -

F- 25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	CoBank 5.95% Loan	4,500,000.00		3/1/2010	3/1/2030	47,653	20,289	2,681	65,260
3	BFA NH 4.5% Loan (2)	-		1/1/2005	1/1/2025	68,544		6,854	61,689
4	Pelham SRF 3.488%	503,441.00		2/1/2007	1/31/2027	2,984		247	2,737
5	Maple Hill SRF 2.952%	595,000.00		12/1/2009	5/1/2030	7,264		471	6,793
6	Birch Hill SRF 2.864%	1,800,000.00		7/1/2011	6/30/2031	9,056		549	8,507
7	Locke Lake 2007 SRF 2.952%	299,534.34		1/1/2010	6/1/2030	9,334		524	8,810
8	Locke Lake 2011 SRF 1.00%	700,000.00		6/1/2012	6/1/2033	12,218		666	11,551
9	Liberty Tree SRF 1.00% (1)	400,000.00		TBD	TBD	10,614		398	10,216
10	CoBank 2013 Loan 3.62%	1,700,000.00		7/21/2013	6/20/2033	13,994		1,663	12,332
11	CoBank 2013 Loan 4.25%	925,000.00		7/21/2013	6/20/2033	8,219		446	7,772
12	Locke Lake 2012 SRF 2.72%	400,000.00		12/1/2013	12/1/2033	6,570			6,570
13	Avery SRF					2,662	18,698		2,662
14	SRF Loans					-			18,698
15	TOTALS	11,822,975.34	-			199,109	38,986	14,500	223,595
16	Unamortized Premium on Debt (Account 251)								
17									
18	NONE								
19									
20									
21									
22	TOTALS								

Note:  
 (1) When the loan payments start, the debt issuance costs will begin to amortize.  
 (2) The debt issuance costs and amortization is from retired debt.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -	\$ -	\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21		TOTALS	\$ -	\$ -	\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2	ACQUISITION PREMIUM - MARA	(1)	8,390,234.81	-	407.10	197,466	8,192,768
3	WINDHAM WATER SUPPLY STUDY		3,676.86	-	407.30	3,677	-
4	CROSS CONNECTION SURVEY		-	268	407.30	49	219
5	W&E WATER SYSTEM SUPPLY STUDY		4,196.92	-	407.30	1,439	2,758
6	W&E WATER SUPPLY STUDY		2,969.30	-	407.30	272	2,697
7	RATE CASE EXPENSE: 2012		72,209.05	(64,789)	186.41	-	7,420
8	LOCKE LAKE LEAK DETECTION	(2)	12,988.10		407.30	4,584	8,404
9	MANCHESTER SRCE DEV CHARGE LY		376,168.11		407.30	28,744	347,424
10	MSCD: MAPLE HILLS - DERRY		43,282.73		407.30	3,308	39,974
11	WEB-SITE UPGRADE 2011		1,435.81		407.30	718	718
12	N CONWAY WATER INTERCONNECT		78,034.26		407.30	6,058	71,976
13	N CONWAY WATER PREC-BUY IN FEE		2,242.55		407.30	77	2,165
14	ABATEMENT		-	11,338			11,338
15	CO-BANK DEFERRED PATRONAGE		53,870.23	15,910	407.30	-	69,780
16	SKYVIEW ESTATES - PELHAM		3,308.80		407.30	-	3,309
17	BOW HIGHLANDS BOW NH-ACQUISIT		4,108.66		407.30	342	3,766
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
	<b>TOTALS</b>		9,048,726.19	(37,274)		246,736	8,764,716

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired a outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects (Recipient must be identified regardless of affiliation) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1							
2							
3	NONE						
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
<b>TOTALS</b>			\$ -	\$ -		\$ -	\$ -



F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
  - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
  - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3				
4	NONE			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR			
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)	
1	Common Stock (Account 201)	100	100	1	100		100				
2											
3											
4											
5											
6											
7											
8											
9											
10	TOTALS	100	100		100		100		100		
11	Preferred Stock (Account 204)										
12											
13											
14											
15	NONE										
16											
17											
18											
19											
20	TOTALS										

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR  
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	<b>TOTALS</b>	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	<b>TOTALS</b>	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	<b>TOTALS</b>	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
2		
3		
4		
5	NONE	
6		
7		
8		
9	<b>TOTAL</b>	\$ -
10	<b>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	<b>TOTAL</b>	\$ -
20	<b>Other Paid-In Capital (Account 211)</b>	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	
24	capitalization of Pennichuck East Utility as approved in DE 96-227	2,436,178
25	Paid in Capital from City of Nashua Acquisition Order 25,292	
26	Equity Infusion from Parent related to North Country water systems	9,904,329
27	as approved in Order 25,051	2,000,000
28	Dividend	(450,645)
29	Other Comprehensive Income (1)	
30		(328,900)
31		
32	<b>TOTAL</b>	<b>13,560,963</b>

Note:

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE  
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
15	Capital Stock Expense (Account 213)	\$ -
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (e) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR			HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)		
1	Bonds (Account 221)										
2	CoBank (1)	3/1/2010	2/28/2030	3,522,762	5.950%	220,857					25,041
3	CoBank	7/21/2013	6/20/2023	1,570,251	3.620%	59,004					25,480
4	CoBank	7/21/2013	6/20/2033	848,007	4.250%	37,356					25,480
5	CoBank	3/1/2015	3/6/2040	615,442	4.900%	22,831					
6	Green Hills SRF	8/14/2002	1/1/2025	205,742	3.728%	8,137					
7	Pelham SRF	5/9/2006	1/1/2027	357,308	3.486%	12,961					23,922
8	Maple Hills SRF	12/1/2009	5/1/2030	462,477	2.952%	14,060					24,375
9	Birch Hill SRF	9/14/2007	3/1/2030	1,511,036	2.864%	44,428					24,844
10	Locke Lake 2007 SRF	1/1/2010	5/1/2030	215,993	2.852%	6,617					24,739
11	Locke Lake 2011 SRF	6/1/2012	6/1/2033	274,445	2.864%	8,021					24,739
12	Liberty Tree	12/15/2011	4/1/2035	390,772	3.104%	12,316					25,209
14	Locke Lake 2012 SRF	12/1/2013	12/1/2033	745,943	2.720%	10,235					25,248
15	Locke Lake Dam Site 2	9/1/2014	7/1/2035	14,206	2.720%	18,605					25,348
16	Locke Lake - Winwood & Monroe Phase 1	5/22/2014	7/1/2036	386,755	2.720%	3,888					
17	Hickory & Avery	tbd	tbd	422,966	tbd	8,670					
18	W&E Main Replacement	tbd	tbd	1,021,487	tbd	5,720					
19	Hardwood Treatment Station	tbd	tbd	572,000	tbd						
20	Locke Lake - Winwood & Monroe Phase 2	tbd	tbd	400,000	tbd						
21	Co Bank Patronage										
22	TOTALS			13,537,311		(64,630)					25,773
23	Advances from Associated Companies (Account 223)					427,054.95					
24	From Penn Corp										
25											
26											
27	TOTALS			5,798,592	2.01%	116,460					
28	Other Long Term Debt (Account 224)			5,799,592							
29											
30	Derivative			548,166							
31	TOTALS			548,166							

Notes: (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
<b>TOTALS</b>					\$ -	\$ -



F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2						
3						
4	NONE					
5						
6						
7						
8						
9						
10						
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13						
14						
15	NONE					
16						
17						
18						
19						
20						
21						
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR			Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)	Taxes Accrued (Account 236) (g)				Prepaid Taxes (Account 163) (h)	
1	Taxes Payable		\$ -	\$ -					\$ -
2			\$ -			\$ (196,723)			\$ -
3	Taxes Payable			\$ -		\$ 364,842			\$ -
4				\$ -					\$ -
5	Misc Taxes			\$ -					\$ -
6									\$ -
7	Local Property Taxes		\$ 229,464		\$ 1,109,940	\$ 1,170,192			\$ 289,716
8	NH Business Profit Tax - Current *	\$ -		\$ (24,158)	\$ (24,158)				\$ -
9	NH Business Profit Tax - Deferred*	\$ -		\$ 70,092	\$ 70,092				\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18									\$ -
19									\$ -
20	<b>TOTALS</b>	\$ -	\$ 229,464	\$ 1,323,994	\$ 1,384,246	\$ -	\$ -	\$ -	\$ 289,716

\* Federal Taxes Payable Accrual transferred to Parent Company

**F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)**

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	<b>Matured long-term Debt (Account 239)</b>	
2		
3	Current Portion LTD	
4		-
5		
6		
7		
8		
9		
10		
11	<b>TOTAL</b>	\$ -
12	<b>Matured Interest (Account 240)</b>	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	<b>TOTAL</b>	\$ -
23	<b>Misc. Current and Accrued Liabilities (Account 241)</b>	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 80,752
27	Accrued Retainage	\$ 50,804
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	<b>TOTAL</b>	\$ 131,556

**Notes:**

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

**F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		<b>TOTAL</b>

**F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	NONE				\$ -	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20		<b>TOTALS</b>	\$ -		\$ -	\$ -

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2									
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -		\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -		\$ -	
23	Total	\$ -		\$ -		\$ -		\$ -	

**F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED**

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%					
3	7%					
4	1971-74					
5	3%					
6	4%					
7	7%					
8	1975					
9	3%					
10	4%					
11	7%					
12	10%					
13	11%					
14	1976					
15	3%					
16	4%					
17	7%					
18	10%					
19	11%					
20						
21						

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40		NONE		11 1/2%		



**F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2	NONE						
3							
4							
5							
6							
7	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9	NONE						
10							
11							
12							
13							
14	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	NONE						
17							
18							
19							
20							
21	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23	NONE						
24							
25							
26							
27							
28	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**THIS PAGE LEFT BLANK INTENTIONALLY**

**F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3				
4				
5				
6	Other (Specify)	-	-	-
7	TOTALS	-	-	-
8	Liberalized Depreciation (Account 282)			
9				
10				
11	TOTALS	-	-	-
12	Other (Account 283)			
13	Water			
14	Other - Deferred Income Tax	4,027,862	-	-
15				
16	TOTALS	4,027,862	-	-
17	Total (Accounts 281, 282, 283)			
18	Water			
19	Other (Specified)	4,027,862	-	-
20	TOTALS	4,027,862	-	-

**F-45 ACCUMULATED DEFERRED INCOME TAXES  
(Accounts 281, 282, 283)- CONTINUED**

- been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.
- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
  - (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
\$ -	\$ -		-		-	-	4
\$ -	\$ -		-		-	-	5
							6
							7
							8
\$ -	\$ -		-		-	-	9
							10
							11
			262,895	233	434,934		12
		219	20,956	224	34,926	4,476,766	13
\$ -	\$ -		283,850		469,860	4,476,766	14
							15
							16
					434,934	-	17
			283,850		34,926	4,476,766	18
\$ -	\$ -		283,850		469,860	4,476,766	19
							20

**Notes:**

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description

Record change in deferred taxes due to interest swap on Co Bank note  
 Record change in deferred taxes due to interest swap on Co Bank note  
 Record change in deferred taxes

		Credits	
		Debit	
		Account No.	Amount
		219	(20,956)
		224	34,926
		233	434,934
			-
			<u>448,904</u>

**F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	\$ 10,657,935
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 1,784,211
5	Total Credits	\$ 1,784,211
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 12,442,146

**F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)**

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (1,783,712)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (217,198)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	\$ (2,420)
6		
7		
8	Balance end of year	\$ (2,003,331)

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION  
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS  
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Booster Stations	(P)	-
2	Communication Equipment	(P)	15,000
3	Distribution Mains	(P)	841,960
	Distribution Mains	(C)	29,571
4	Distribution Reservoirs & Standpipes	(P)	80,000
5	Electric Pumping Equipment	(P)	110,000
6	Hydrants	(P)	25,241
7	Power Generation Equipment	(P)	45,000
8	Purification	(P)	85,000
9	Services	(P)	260,455
10	Source of Supply Structures	(P)	165,000
11	Supply Mains	(P)	12,000
12	Wells & Springs	(P)	114,985
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		1,784,211



**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF  
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Booster Stations	44,160.00	2.69%	(1,188)
2	Communication Equipment	52,620.00	9.53%	(5,013)
4	Distribution Mains	7,627,080.46	1.36%	(103,358)
5	Distribution Reservoirs & Standpipes	196,900.00	1.54%	(3,042)
6	Electric Pumping Equipment	418,595.00	4.77%	(19,973)
7	Hydrants	546,648.54	1.35%	(7,405)
8	Power Generation Equipment	117,420.00	4.13%	(4,851)
9	Purification System Equipment	227,185.00	5.96%	(13,531)
10	Services	1,198,075.14	1.76%	(21,146)
11	Source of Supply Structures	400,332.01	2.03%	(8,130)
12	Supply Mains	14,791.16	1.17%	(173)
13	Tapping Fees	347,516.54	1.82%	(6,338)
14	Transmission Mains	819,678.40	1.09%	(8,908)
15	Wells & Springs	431,144.00	3.28%	(14,143)
16				
17				
	<b>TOTALS</b>	<b>12,442,146.25</b>		<b>(217,198)</b>

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
1	460 Unmetered Sales to General Customers	\$ 297,430	\$ 1,284			0	
2	461 Metered Sales to General Customers	\$ 6,138,023	\$ 562,217	517,148	32,121	7,091	208
3	462 Fire Protection Revenue	\$ 912,761	\$ 51,158			131	11
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 7,348,214	\$ 614,659	517,148	32,120.75	7,222	219
7	OTHER OPERATING REVENUES						
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	\$ 42,103	\$ (2,366)				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	\$ (161,152)	\$ (374,839)				
14	Total Other Operating Revenues	\$ (119,049)	\$ (377,205)				
15	Total Water Operating Revenues	\$ 7,229,165	\$ 237,454				

\*Year End Numbers  
 \*\* Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days. Revenue is related to surcharge for Birch Hill, Locke Lake and Sunrise Estates.
  2. The period between the date meters are read and the date customers are billed 7-14 Days.
  3. The period between the billing date and the date on which discounts are forfeited None.
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

- \*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges
- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.
- (2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

THIS PAGE LEFT BLANK INTENTIONALLY

**F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)**

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	<b>1. SOURCE OF SUPPLY</b>					
2	<b>Operations</b>					
3	600 Operation Supervision and Engineering	14,306	(15,301)			
4	601 Operation Labor and Expenses	959,966	183,475			
5	602 Purchased Water	-	-			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	974,272	168,174	\$	\$	\$
9	<b>Maintenance</b>					
10	610 Maintenance Supervision and Engineering	-	-			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	-	-	\$	\$	\$
19	Total Source of Supply	974,272	168,174	\$	\$	\$
20	<b>2. PUMPING EXPENSES</b>					
21	<b>Operations</b>					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	302,197	42,288			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	13,373	1,133			
29	627 Rents	-	-			
30	Total Operations	315,569	43,422	\$	\$	\$

## F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	<b>2. PUMPING EXPENSES (Cont'd)</b>					
32	<b>Maintenance</b>					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	1,786	(591)			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	492,634	(41,830)			
37	Total Maintenance	494,420	(42,421)	\$	\$	
38	Total Pumping Expenses	809,989	1,000	\$	\$	
39						
40	<b>3. WATER TREATMENT EXPENSES</b>					
41	<b>Operations</b>					
42	640 Operation Supervision and Engineering	-	-			
43	641 Chemicals	32,816	(27,736)			
44	642 Operation Labor and Expenses	53,353	1,345			
45	643 Miscellaneous Expenses	-	-			
46	644 Rents	-	-			
47	Total Operation	86,169	(26,392)	\$	\$	
48	<b>Maintenance</b>					
49	650 Operation Supervision and Engineering	-	-			
50	651 Maintenance of Structures and Improvements	-	-			
51	652 Maintenance of Water Treatment Equipment	11,631	6,371			
52	Total Maintenance	11,631	6,371	\$	\$	
53	Total Water Treatment Expenses	97,800	(20,020)	\$	\$	
54						
55	<b>4. TRANSMISSION AND DISTRIBUTION EXPENSES</b>					
56	<b>Operation</b>					
57	660 Operation Supervision and Engineering	-	-			
58	661 Storage Facilities Expenses	-	-			
59	662 Transmission & Distribution Lines Expenses	101	(2,882)			
60	663 Meter Expenses	53,169	11,492			
	664 Customer Installations Expenses	14,194	1,680			
	665 Miscellaneous Expenses	2,089	35			

## F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	69,553	-			
66	Total Operations	69,553	10,325	\$		\$
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	269,705	(25,452)			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	172,181	(19,349)			
74	676 Maintenance of Meters	9,506	(2,935)			
75	677 Maintenance of Hydrants	70,786	27,567			
76	678 Maintenance of Miscellaneous Equipment	47,109	7,115			
77	Total Maintenance	569,287	(13,053)	\$		\$
78	Total Transmission and Distribution Expenses	638,840	(2,729)	\$		\$
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	45,840	2,503			
83	903 Customer Records and Collection Expenses	98,012	5,722			
84	904 Uncollectible Accounts	30,559	1,026			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	174,411	9,251	\$		\$
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
93	Operations					
94	Administrative and General Salaries	\$ 8,358	\$ -			
95	Office Supplies and Other Expenses	\$ -	\$ 713			
96	Administrative Expenses Transferred-Cr.	\$ 11,253	\$ 6,544			
97	Outside Services Employed	\$ 108,823	\$ (1,001)			
98	Property Insurance	\$ -	\$ -			
99	Injuries and Damages	\$ -	\$ -			
100	Employee Pension and Benefits	\$ -	\$ -			
101	Franchise Requirements	\$ -	\$ -			
102	Regulatory Commission Expenses	\$ 24,366	\$ 7,362			
103	Duplicate Charges Cr.	\$ -	\$ -			
104	Miscellaneous General Expenses	\$ 1,409,397	\$ 22,162			
105	General Rents	\$ -	\$ -			
106	Total Operation	\$ 1,562,197	\$ 35,780	\$ -	\$ -	\$ -
107	Maintenance	\$ -	\$ -			
108	Maintenance of General Plant	\$ -	\$ -			
109	Total Administrative and General Expenses	\$ 1,562,197	\$ 35,780	\$ -	\$ -	\$ -
110	Total Operation and Maintenance Expenses	\$ 4,257,508	\$ 191,455	\$ -	\$ -	\$ -
111	<b>SUMMARY OF OPERATION AND MAINTENANCE EXPENSES</b>					
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 974,272	\$ -	\$ 974,272	\$ -	\$ 974,272
113	Pumping Expenses	\$ 315,569	\$ -	\$ 315,569	\$ 494,420	\$ 809,989
114	Water Treatment Expense	\$ 86,169	\$ -	\$ 86,169	\$ 11,631	\$ 97,800
115	Transmission and Distribution Expenses	\$ 69,553	\$ -	\$ 69,553	\$ 569,287	\$ 638,840
116	Customer Accounts Expenses	\$ 174,411	\$ -	\$ 174,411	\$ -	\$ 174,411
117	Sales Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
118	Administrative and General Expenses	\$ 1,562,197	\$ -	\$ 1,562,197	\$ -	\$ 1,562,197
119	Total	\$ 3,182,171	\$ 1,075,338	\$ 4,257,508	\$ -	\$ 4,257,508

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT**  
**(Account 406)**  
**and**  
**AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	<b>Amortization of Utility Plant Acquisition Adjustment</b>			
2	<b>Account 406</b>			
3	PEU Utility Plant Acquisition Adjustment	(8,787,586)	1.9843%	(174,373)
4	Wesco Acquisition Adjustment	(7,940)	1.4487%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.4350%	(6,380)
6	White Rock Acquisition Adjustment	(230,800)	2.9442%	(6,795)
7	Lampighter Acquisition Adjustment	(276,667)	4.0909%	(11,318)
8	Fletchers Corner Acquisition Adjustment	(331,667)	4.2603%	(14,130)
9				
10	<b>TOTAL</b>	<b>(9,820,410)</b>		<b>(213,112)</b>
	<b>AMORTIZATION EXPENSE-OTHER</b>			
11	<b>Amortization of Limited Term Plant-Account 407.1</b>			
12				
13				
14	Amortization: Acquisition Premium	8,964,574	2.20%	197,466
15				
16				
17				
18	<b>TOTAL</b>			<b>197,466</b>
19	<b>Amortization of Property Losses-Account 407.2</b>			
20				
21	<b>NONE</b>			
22				
23				
24				
25	<b>TOTAL</b>			<b>-</b>
26	<b>Amortization of Other Utility Charges-Account 407.3</b>			
27				
32	Windham Water Supply Study	20,056	18.33%	3,677
33	W&E Water Supply	4,873	5.58%	272
34	Manchester Source Development Charge	614,882	4.67%	28,744
35	Web Site Upgrade 2011	3,590	20.00%	718
36	North Conway Water Interconnect	122,380	4.91%	6,003
37	North Conway Water Prec-Buy In fee	2,320	5.72%	133
38	Bow Highlands	6,821	5.02%	342
39	Derry Source Development Charge	55,964	5.91%	3,308
40	W&E Water Supply STUDY	7,195	20.00%	1,439
41	Locke Lake Leak Detection	12,505	36.66%	4,584
42	CROSS CONNECTION SURVEY-PEU	232	21.16%	49
44				
45				
46				
47				
48				
49				
50				
51	<b>TOTAL</b>			<b>49,270</b>
52	<b>TOTAL-Account 407</b>			<b>246,736</b>



**F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED					
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)	
1	<b>FEDERAL</b>							
2								
3	Provisions/Federal Income Tax - Current	(196,723)		(196,723)				
4	Provisions/Federal Income Tax - Deferred	364,842		364,842				
5	Payroll							
6	Other							
7								
8								
9								
10	<b>STATE</b>							
11								
12	NH Business Profit Tax - Current	(24,158)		(24,158)				
13	NH Business Profit Tax - Deferred	70,092		70,092				
14								
15								
16	<b>LOCAL</b>							
17	Property Taxes	1,109,940	1,109,940					
18								
19								
20								
21								
22								
23	<b>TOTALS</b>	<b>1,323,994</b>	<b>1,109,940</b>	<b>214,054</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 4-13 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type, Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	56,578.46	09/08/04	5,799
4	Gain from Forgiveness on Locke Lake 2007 SRF Debt (1)	57,650.88	07/31/10	3,760
5	Gain from Forgiveness on Locke Lake 2011 SRF Debt (1)	110,460.29	01/01/14	6,025
6				
7	Gain from Forgiveness on Liberty SRF Debt	140,000.00	04/30/15	5,272
8				
9				
10				
11				
12	<b>Total Gain</b>			20,856
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	<b>Total Loss</b>			-
25	<b>NET GAIN OR LOSS</b>			20,856

Notes:

- (1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	<b>Revenues:</b>				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....		\$ -	\$ -	\$ -
11	<b>Costs and Expenses:</b>				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)		\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)		\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....		\$ -	\$ -	\$ -
37	Net Income (after taxes).....		\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS**  
**(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	<b>Interest and Dividend Income (Account 419)</b>	
2		
3		
4		
5	Interest Income	\$ -
6		
7		
8		
9		
10		
11		
12	<b>Total</b>	\$ -
13	<b>Nonutility Income (Account 421)</b>	
14		
15		\$ (8,446)
16		
17		
18		
19		
20		
21		
22		
23		
24	<b>Total</b>	\$ (8,446)
25	<b>Miscellaneous Nonutility Expenses (Account 426)</b>	
26		
27		
28		\$ -
29		
30		
31		
32		
33		
34		
35		
36	<b>Total</b>	\$ -

**F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)**

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	<b>TOTALS</b>	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22			
23	NONE		
24			
25			
26			
27			
28			
29			
30	<b>TOTALS</b>	\$ -	\$ -
31	<b>Net Extraordinary Items</b>	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH  
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ 128,854
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	\$ 214,054
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	
9	Prepaid Expenses	\$ -
10	A/R Reserve	\$ -
11	Deferred Debits	\$ 132
12	Accelerated depreciation	\$ (12,941)
13	AFUDC	\$ (1,019,167)
14	Book/Tax Difference on disposal of assets	\$ -
15	Total Temporary Differences	\$ (534,323)
16		\$ (1,566,299)
17		
18		
19	New Hampshire Taxable Income	\$ (1,223,391)
20		
21		
22	New Hampshire Business Profits Tax	
23	New Hampshire Business Enterprise Tax	\$ -
24		\$ -
25		
26		
27		
28	Federal taxable net	\$ (1,223,391)
29	Computation of tax:	
30		
31	Pre Tax Income	
32		\$ 342,908
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	\$ 45,934
34	Federal Income Tax @ 34%	\$ 168,119
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40	Total Income Taxes	\$ 214,054

**F-57 DONATIONS AND GIFTS**

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -



F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			-
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify)			
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2			\$ 297,430.35	0		
3						
4						
5						
6			297,430.35	-		
7	Totals, Account 460 Unmetered Sales to General Customers					
8		517,148	\$ 6,138,022.90	7,091	72.93	11.87
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers					
13	Totals, Account 462 Fire Protection Revenue **	517,148	\$ 6,138,022.90	7,091	72.93	\$ 11.87
14	Totals, Account 466 Sales for Resale	-	\$ 912,760.92	131		
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	517,148	\$ 7,348,214.17	7,222	72.93	\$ 11.87

Notes:

- \*\* Fire Protection Revenue includes Hydrant & Fire Protection Charges
- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.
- (2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)						Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
		Name of Seller: North Conway Water Precinct	Name of Seller: Derry Water Works	Name of Seller: Manchester Water Works	Name of Seller: Town of Hudson	Name of Seller: Hooksett Water	Name of Seller: Town of Raymond		
Jan	14,426	949	-	11,358	12,790	-	2,946	28,043	42,469
Feb	12,996	805	-	11,215	10,627	1,586	-	24,233	37,229
Mar	14,839	1,725	7,905	10,254	10,328	-	-	30,212	45,051
Apr	14,813	690	-	10,552	12,755	-	3,739	27,736	42,549
May	19,761	1,198	-	12,149	14,877	1,272	-	29,496	49,257
Jun	18,884	1,324	8,180	17,720	22,498	-	-	49,723	68,607
Jul	19,699	769	-	20,207	25,416	-	-	49,801	69,500
Aug	18,937	739	-	16,805	20,717	1,359	-	39,621	58,458
Sep	17,436	3,344	10,878	19,843	15,311	-	-	49,376	66,812
Oct	14,480	1,200	-	19,180	18,769	-	2,978	42,147	56,627
Nov	13,215	1,016	-	14,484	9,275	-	-	27,105	40,320
Dec	13,209	1,435	7,705	10,874	11,228	-	-	31,242	44,451
TOTAL	192,595	15,194	34,668	174,643	184,611	6,547	13,071	428,735	621,330

Max. day flow (in 1000 gals.): Not applicable

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/ID.	Type	Elev.	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

\* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road	CO-PRECIPITATION FILTRATION	2007	0.35 MGD	250,000*	33,686,554

\*Finished Water Storage Tank

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35			200	63	7.5	16,857,816
Williamsburg-Pelham W2	Gravel-packed	35			100	60	3	20,603,055
W&E- Windham W3	Bedrock	941			50	50	10	6,102,568
W&E- Windham W4	Bedrock	740			37	37	3	7,585,070
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	3,929,708
Castle Reach- Windham W1	Bedrock	895	2000		20	20	5	2,651,523
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,795,116
Avery-Londonderry W1	Bedrock	205			8	8	0.75	257,057
Avery-Londonderry W2	Bedrock	650	2001			30	1	422,532
East Derry/Farmstead W1	Bedrock	245			25	25	2	1,352,481
Hardwood-Windham W3	Bedrock	400			2	2	0.5	Well 384 Combined
Hardwood-Windham W4	Bedrock	202			16	16	3	4,146,844
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	2,530,152
Beaver Hollow-Sandown W1	Bedrock	465			20	20	3	1,123,123
BRW#3 - Locke Lake	Bedrock	175	Unknown		14	14	2	3,201,862
BRW#9 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,729,055
BRW#10 - Locke Lake	Bedrock	563	1995		38	38	5	8,265,741
BRW#11 - Locke Lake	Bedrock	500	Unknown		25	25	3	482,439
BRW#12 or #1 Locke Lake	Bedrock	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	Bedrock	700	2006		40	40	5	7,858,220
BRW#14 - Locke Lake	Bedrock	700	2010		35	35	3	7,689,268
BRW#15 - Locke Lake	Bedrock	700	2007		40	40	5	16,555,518
BRW#1 - Sunrise Estates	Bedrock	1,000	Unknown		5	5	1	191,267
BRW#2 - Sunrise Estates	Bedrock	Unknown	Unknown		13	13	2	519,534
BRW#3 - Sunrise Estates	Bedrock	Unknown	Unknown		45	45	5	2,376,912
ART well - Northern Shores	Artesian	Unknown	Unknown		Unknown	15	0.75	1,134,599
BRW#1 - Winnisquam Village	Bedrock	270	2007		10	10	1	215,163
BRW#2 - Winnisquam Village	Bedrock	240	2007		30	30	3	292,940

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	3,793,501
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	2,341,133
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	5,975,596
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total
Goldenbrook- Windham W2	Driven	44			25	25	1	Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W3	Driven	42			15	15	2	
Goldenbrook- Windham W4	Driven	50			15	15	0.75	11,350,729
Pine Haven-Londonderry W1	Driven	30				12.5		1,709,993
Pine Haven-Londonderry W2	Driven	30				12.5		3,440,313
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	800,831
Harvest Village-Londonderry W2	Bedrock							435,041
Atkinson	Bedrock	680			17	16	3	678,856
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,624,888
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	2,189,001
Thurston Woods W1	Bedrock	760	2004		10	10		1,296,790
Thurston Woods W2	Bedrock	447	2004		20	20		1,143,797
White Rock W1	Bedrock	420	2001			20	2	1,403,221
White Rock W2	Bedrock	360	2001			20	2	5,109,964
Lamplighter W2	Bedrock	785	1997			25	3	1,878,393
Lamplighter W3	Bedrock	385	1997			15	2	1,526,651
Shaker Heights W1	Bedrock	780	2005			10	5	808,849
Clear Water W1	Bedrock	440	2004			40	3	505,070
Clear Water W2	Bedrock	500	2004			20	2	650,396
Ministerial Heights W1	Bedrock	725	1996			25	3	2,449,715
Ministerial Heights W2	Bedrock	685	1996			25	3	2,749,546
Stone Sled W1	Bedrock	425	2004			15	1.5	943,925
Stone Sled W2	Bedrock	425	2004			15	1.5	135
Forest Ridge W1	Bedrock	160	2004		26	26	1	2,432,251
Forest Ridge W2	Bedrock	140	2004		26	26	1	3,835,022
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	3,358,673
Spruce Pond W2	Bedrock	305	2003		40	25	5	4,540,845
Daniels Lake W1	Bedrock	40	2008		35	25	2	1,752,442

## S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	37,460,871	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		11,350,729	30,000	9,700	C, CA
W&E	Windham	4	20	600	17,617,346	80,000	4,300	C, CA, O
Wesco	Hooksett	5	7.5	150	2,240,784	10,000	9,700	NONE
Avery	Londonderry	2	5		679,589	30,000	4,500	C, F, CA, O
East Derry (Farmstead)	East Derry	2	5		1,352,481	10,000	2,000	C, CA, F
Hardwood	Windham	2	20		6,676,996	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5	50	1,123,123	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5	35	3,793,501	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5	150	8,316,729	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	5,150,306	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	50	1,235,872	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	678,856	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	5,199,261	13,600	3,300	CA
Castle Reach	Windham	4	15	700	5,446,639	50,000	0	C, CA, F
Lampighter	Windham	3	5	50	3,405,044	16,000	200	C, CA
White Rock	Bow	3	7	250	6,513,185	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	4,813,889	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,440,587	50,000	0	C, F
Shaker Heights	Chester	3	10	400	808,849	6,600	119	CA

S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
<b>The following are Booster Stations:</b>								
Darrah Booster	Litchfield	4	75	1,000	117,056,667			None
South Road	Londonderry	3	50	1,700	1,278,145			C
Springwood Hills	Londonderry	3	40	1,100	9,489,275			None
W&E Booster	Windham	3	2	200	1,437,197			None
Mountain Homes	Londonderry	4	75	1,800	10,815,098			C
Meadowview	Pelham	3	15	750	29,231,270			None
Forest Hills	Londonderry	2	5	260	1,853,963			None
Colonial	Litchfield	3	3	150	8,647,750			None
Airstrip Booster Station	Locke Lake	2	10	200	8,267,890	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	33,686,554	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	3,087,713	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	5,498,867	-	4,930	C
Northern Shores	Northern Shores	2	2	50	1,134,599	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	508,103	30,000	110	C

\*\* Chlorination, Filtration, Chemical, Addition, Other







**S-10-2 Transmission and Distribution Mains**  
(Length of Mains in Feet)

	PLASTOW ROLLING	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDOWN BEAVER HOLLOW	WINDHAM NEAR DANKE LAKE	WINDHAM CASTLE REACH	WINDHAM HAWTHOOD	WINDHAM ETCHEERS CORNER	WINDHAM LAMP LIGHTER	WINDHAM OAKWOOD	WINDHAM SUDYBROOK	WINDHAM SPRUCECROFT	WINDHAM WILF ARTISAN	WINDHAM WHISPERS WINDS	NORTH COUNTRY FACILITIES	WINDSOLAR VILLAGE TILTON	NORTHERN SHORES TILTON	TOTALS-SHT 1	TOTALS-SHT 2	TOTALS-SHT 3
1" PVC												100								870	870
1 1/4" HDPE																				1,798	1,798
1 1/2" PVC	4,985																		644	8,822	644
2" DI																				326	326
2" HDPE	1,000																		1,785	1,805	1,845
2" PVC	2,180			620							980								79,062	101,525	101,525
3" PVC			10,498	2,750							5,036								39,884	73,620	73,620
3" HDPE																			705	705	705
4" DI		2,389	118						1,335										4,674	20,087	20,087
4" PVC	2,848				2,171		1,258	825	884	641	3,102								81,314	109,773	109,773
4" CEMENT																					
6" DI			8,411	657						2,756										460	460
6" PVC										1,865										12,872	41,542
6" HDPE							2,848	637											22,685	37,349	37,349
8" DI																			1,289	1,289	208,373
8" PVC		4,350																		11,613	55,878
8" HDPE							2,295	2,434	4,364										32,121	34,581	34,581
10" DI																			5,120	5,200	5,200
12" DI																			0	2,220	2,220
12" HDPE																			286	139,887	139,887
12" PVC																			0	605	605
16" DI																			1,421	8,095	8,095
16" HDPE																			0	42,796	42,796
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,898	5,262	9,218	5,960	44,159	4,868	171,009	884	3,134	307,601	901,322	901,322	901,322

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Asset GL Acct #: 331150-7000-001</i>				
20000-017406	Hooksett Rest/Service Area, Hooksett - 8" DI Developer Installed Mains - CIAC 1916'			
	12/01/2014	155,310.96	12/01/2014	155,310.96
20000-017408	Hooksett Rest/Service Area, Hooksett - 6" DI Developer Installed Mains - CIAC 247'			
	12/01/2014	18,438.55	12/01/2014	18,438.55
<i>Subtotal: 331150-7000-001 (2)</i>		<u>173,749.51</u>		<u>173,749.51</u>
<i>Asset GL Acct #: 335100-7000-001</i>				
20000-017418	Hooksett Rest/Service Area, Hooksett - Developer Installed Hydrants - CIAC			
	12/01/2014	19,954.12	12/01/2014	19,954.12
<i>Subtotal: 335100-7000-001 (1)</i>		<u>19,954.12</u>		<u>19,954.12</u>
		193,703.63		193,703.63
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 302100-7000-001</i>				
70000-007765	Hooksett Village Water Dist. - Hooksett Rest Area			
	08/01/2015	20,120.54	08/01/2015	20,120.54
<i>Subtotal: 302100-7000-001 (1)</i>		<u>20,120.54</u>		<u>20,120.54</u>
<i>Asset GL Acct #: 303240-7000-001</i>				
70000-007561	Coteville Road Easement Acquisition - Londonderry Pump Station (2014-053)			
	03/01/2015	5,817.59	03/01/2015	5,817.59
70000-007633	Grand Estates Londonderry - easement			
	05/01/2015	525.00	05/01/2015	525.00
70000-007778	Grand Estates, Londonderry Easement			
	08/01/2015	745.00	08/01/2015	745.00
<i>Subtotal: 303240-7000-001 (3)</i>		<u>7,087.59</u>		<u>7,087.59</u>
<i>Asset GL Acct #: 303510-7000-001</i>				
70000-007704	Avery Interconnection - Londonderry - land rights			
	06/01/2015	25,335.00	06/01/2015	25,335.00
70000-007707	2014 - Avery Interconnection - Pump Station & Meter Pit			
	06/01/2015	75,000.00	06/01/2015	75,000.00
<i>Subtotal: 303510-7000-001 (2)</i>		<u>100,335.00</u>		<u>100,335.00</u>
<i>Asset GL Acct #: 304200-7000-001</i>				
70000-007884	Hardwood Station Replacement			
	10/01/2015	71,372.58	10/01/2015	71,372.58
70000-007886	Hardwood Station Replacement			
	10/01/2015	536.17	10/01/2015	536.17
70000-007913	Hardwood Station Replacement - interco			
	10/01/2015	6,015.80	10/01/2015	6,015.80
70000-007914	Hardwood Station Replacement - Station			
	10/01/2015	278,699.54	10/01/2015	278,699.54
70000-008028	Skyview Estates - Power & Pumping Structures			
	12/01/2015	165,000.00	12/01/2015	165,000.00
<i>Subtotal: 304200-7000-001 (5)</i>		<u>521,624.09</u>		<u>521,624.09</u>
<i>Asset GL Acct #: 307100-7000-001</i>				
70000-008029	Skyview Estates - Wells & Springs			
	12/01/2015	102,735.00	12/01/2015	102,735.00
<i>Subtotal: 307100-7000-001 (1)</i>		<u>102,735.00</u>		<u>102,735.00</u>
<i>Asset GL Acct #: 307210-7000-001</i>				
70000-007565	Barnstead - Replace Well Pump and Piping, Well 14 Peacham Rd. Station - 3HP 1PH Motor			
	03/01/2015	5,385.60	03/01/2015	4,847.04
70000-007566	Barnstead - Replace Well Pump and Piping, Well 15 Peacham Rd. Station: 35 GPM 5 HP submersible pump			
	03/01/2015	9,086.80	03/01/2015	8,187.12
70000-007567	Barnstead - Replace Well Pump and Piping, Well 13 Peacham Rd. Station - 3HP 1PH Motor			
	03/01/2015	6,301.60	03/01/2015	5,671.44
70000-007639	Locke Lake - Replace Well #10 Pump, Wire & Pipe			
	06/01/2015	13,716.52	06/01/2015	12,344.87

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 307210-7000-001</b>				
70000-007641	W&E - Replace Well Pump, Piping and Wire at Well #4 06/01/2015	10,013.84	06/01/2015	9,012.46
70000-007642	Pine Haven - Replace Well Pump #2 06/01/2015	1,091.48	06/01/2015	982.33
70000-007643	Hardwood - Well #4 Pump, Wire & Pipe 06/01/2015	5,250.40	06/01/2015	4,725.36
70000-007730	Fletcher's Corner - Replace Pump, Piping & Wire - Well #1 07/01/2015	6,705.28	07/01/2015	6,034.75
70000-007917	Hardwood Station Replacement - Well Pump 10/01/2015	104.44	10/01/2015	104.44
70000-007918	Hardwood Station Replacement - Well Pump 10/01/2015	4,838.76	10/01/2015	4,838.76
70000-008014	PEU Abandoned Station Demolition Design - well piping 12/01/2015	4,507.50	12/01/2015	4,507.50
70000-008016	PEU Abandoned Station Demolition Design - labor, truck & loh 12/01/2015	586.19	12/01/2015	586.19
70000-008023	Hardwood - Well #5, Replace Well Pump, Pipe & Wire 12/01/2015	3,352.80	12/01/2015	3,017.52
70000-008024	Castle Reach - Replace Well Pump, Piping and Wire Well #2 12/01/2015	8,194.00	12/01/2015	7,374.60
70000-008030	Skyview Estates - Well Pumps 12/01/2015	12,250.00	12/01/2015	12,250.00
<b>Subtotal: 307210-7000-001 (15)</b>		<b>91,395.21</b>		<b>84,484.38</b>
<b>Asset GL Acct #: 309200-7000-001</b>				
70000-007887	Hardwood Station Replacement 10/01/2015	4,100.00	10/01/2015	4,100.00
70000-007919	Hardwood Station Replacement Supply Mains 10/01/2015	37,258.46	10/01/2015	37,258.46
70000-007920	Hardwood Station Replacement Supply Mains 10/01/2015	804.23	10/01/2015	804.23
70000-008031	Skyview Estates - Supply Mains-Source Supply/Pumping Plant 12/01/2015	12,000.00	12/01/2015	12,000.00
<b>Subtotal: 309200-7000-001 (4)</b>		<b>54,162.69</b>		<b>54,162.69</b>
<b>Asset GL Acct #: 310000-7000-001</b>				
70000-007640	Liberty Tree - Replace Generator Controls 06/01/2015	4,121.62	06/01/2015	4,121.62
70000-008032	Skyview Estates - Power Generation Equipment 12/01/2015	45,000.00	12/01/2015	45,000.00
<b>Subtotal: 310000-7000-001 (2)</b>		<b>49,121.62</b>		<b>49,121.62</b>
<b>Asset GL Acct #: 311200-7000-001</b>				
70000-007923	Hardwood Station Replacement Elec. Pump 10/01/2015	92,271.60	10/01/2015	92,271.60
70000-007924	Hardwood Station Replacement Elec. Pump 10/01/2015	1,991.71	10/01/2015	1,991.71
70000-008033	Skyview Estates - Electric Pumping Equipment 12/01/2015	110,000.00	12/01/2015	110,000.00
<b>Subtotal: 311200-7000-001 (3)</b>		<b>204,263.31</b>		<b>204,263.31</b>
<b>Asset GL Acct #: 311210-7000-001</b>				
70000-007493	Darrah - Replace Booster Pump VFD for booster #2 01/01/2015	2,158.84	01/01/2015	1,939.96
70000-007729	Darrah Booster Station - Replace Pump Motor #3 07/01/2015	1,994.88	07/01/2015	1,795.39
70000-007873	Clear Water - Rebuild Booster Pump #1 10/01/2015	1,995.00	10/01/2015	1,995.00

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 311210-7000-001</b>				
70000-007921	Hardwood Station Replacement Elec. Pump 10/01/2015	716.60	10/01/2015	716.60
70000-007922	Hardwood Station Replacement Elec. Pump 10/01/2015	33,198.43	10/01/2015	33,198.43
70000-008017	W and E - Replace Permanganate Chemical Feed Pump 12/01/2015	1,083.16	12/01/2015	974.84
70000-008019	Pine Haven - Replace Booster #2 12/01/2015	2,624.00	12/01/2015	2,361.60
70000-008021	Williamsburg - Replace Chlorine Feed Pump 12/01/2015	1,261.39	12/01/2015	1,135.25
70000-008022	Meadowview Station - Rebuild Booster #3 12/01/2015	2,985.00	12/01/2015	2,985.00
<b>Subtotal: 311210-7000-001 (9)</b>		<b>48,027.30</b>		<b>47,112.07</b>
<b>Asset GL Acct #: 320000-7000-001</b>				
70000-007564	White Rock - Replace Chlorine Analyzer 03/01/2015	3,275.00	03/01/2015	2,947.50
70000-007925	Hardwood Station Replacement WTP Equip 10/01/2015	1,770.06	10/01/2015	1,770.06
70000-007926	Hardwood Station Replacement WTP Equip 10/01/2015	82,003.84	10/01/2015	82,003.84
70000-008034	Skyview Estates - Purification System Equipment 12/01/2015	20,000.00	12/01/2015	20,000.00
<b>Subtotal: 320000-7000-001 (4)</b>		<b>107,048.90</b>		<b>106,721.40</b>
<b>Asset GL Acct #: 320200-7000-001</b>				
70000-008035	Skyview Estates - Water Treatment Equipment 12/01/2015	65,000.00	12/01/2015	65,000.00
<b>Subtotal: 320200-7000-001 (1)</b>		<b>65,000.00</b>		<b>65,000.00</b>
<b>Asset GL Acct #: 330000-7000-001</b>				
70000-007883	Hardwood Station Replacement - (2) 20,000 Tanks 10/01/2015	114,622.79	10/01/2015	114,622.79
70000-007885	Hardwood Station Replacement - (2) 20,000 Tanks - labor, truck & loh 10/01/2015	814.31	10/01/2015	814.31
70000-007927	Hardwood Station Replacement 10/01/2015	4,672.09	10/01/2015	4,672.09
70000-007928	Hardwood Station Replacement 10/01/2015	100.84	10/01/2015	100.84
70000-008036	Skyview Estates - Distribution Reservoirs & Standpipes 12/01/2015	80,000.00	12/01/2015	80,000.00
<b>Subtotal: 330000-7000-001 (5)</b>		<b>200,210.03</b>		<b>200,210.03</b>
<b>Asset GL Acct #: 331002-7000-001</b>				
70000-007877	Locke Lake -Winwood and Monroe Phase 2 - paving 10/01/2015	10,330.50	10/01/2015	10,330.50
<b>Subtotal: 331002-7000-001 (1)</b>		<b>10,330.50</b>		<b>10,330.50</b>
<b>Asset GL Acct #: 331100-7000-001</b>				
70000-007547	Winwood and Monroe Main Replacement Phase 1: Locke Lake, 02/01/2015	8,211.20	02/01/2015	7,390.08
70000-007548	Winwood and Monroe Main Replacement Phase 1: Locke Lake, - Interco 02/01/2015	4,950.35	02/01/2015	4,455.32
70000-007568	Winwood and Monroe Main Replacement Phase 1: Locke Lake, 03/01/2015	1,034.83	03/01/2015	931.35
70000-007581	WE Main Replacement 03/02/2015	1,110.91	03/02/2015	999.82
70000-007603	Avery Interconnection (2014) 12" DI Main 04/01/2015	409,430.34	04/01/2015	409,430.34

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 331100-7000-001</i>				
70000-007631	WE Main Replacement 05/01/2015	11,611.68	05/01/2015	10,450.51
70000-007632	WE Main Replacement - Intercompany 05/01/2015	1,623.36	05/01/2015	1,461.02
70000-007688	W&E: Main Replacement - 6" Mains 06/01/2015	184,487.63	06/01/2015	166,038.87
70000-007695	W&E: Main Replacement - 6" Mains 06/01/2015	35.40	06/01/2015	31.86
70000-007697	W&E - Main Replacement Phase II - 6"+ mains 06/01/2015	97,472.41	06/01/2015	87,725.17
70000-007701	Winwood and Monroe Main Replacement Phase 1: Locke Lake, 06/01/2015	2,935.10	06/01/2015	2,641.59
70000-007702	Avery Interconnection - Londonderry - interco 06/01/2015	1,330.30	06/01/2015	1,330.30
70000-007703	Avery Interconnection - Londonderry - 6"+ mains 06/01/2015	25,653.13	06/01/2015	25,653.13
70000-007708	Avery Interconnection - Londonderry - 12" DI Main 06/01/2015	56,525.81	06/01/2015	56,525.81
70000-007709	Avery Interconnection - Londonderry - 12" DI Main 06/01/2015	2,816.11	06/01/2015	2,816.11
70000-007711	Hickory Woods Main Upsizing - CIAC 06/01/2015	352,396.41	06/01/2015	352,396.41
70000-007712	Range Road Water Main Relocation - Relocate 690' of 8" Water Main as required by NHDOT 06/01/2015	7,244.12	06/01/2015	7,244.12
70000-007734	W and E - Main Replacement Phase II - mains 07/02/2015	312,056.93	07/02/2015	280,851.24
70000-007736	W and E Main Replacement 07/02/2015	6,683.89	07/02/2015	6,015.50
70000-007737	W and E Main Replacement - Intercompany 07/02/2015	870.96	07/02/2015	873.86
70000-007783	Avery Interconnection - Londonderry - 12" DI Main 09/01/2015	2,215.00	09/01/2015	2,215.00
70000-007879	Locke Lake -Winwood and Monroe Phase 2 10/01/2015	27,095.43	10/01/2015	24,385.89
70000-007880	Locke Lake -Winwood and Monroe Phase 2 - labor, truck, inv 10/01/2015	435.18	10/01/2015	391.66
70000-007953	Locke Lake, Winwood and Monroe Phase 2 - 6" Main 11/01/2015	8,273.05	11/01/2015	7,445.74
70000-008018	Main Prep. Golden and Reed Streets, Londonderry 12/01/2015	479.96	12/01/2015	431.96
<b>Subtotal: 331100-7000-001 (25)</b>		<b>1,527,079.49</b>		<b>1,460,132.66</b>
<i>Asset GL Acct #: 331101-7000-001</i>				
70000-007544	Bow Highlands - 4" Main Relocation 02/01/2015	16,285.00	02/01/2015	14,656.50
70000-007545	Bow Highlands - 4" Main Relocation - Interco 02/01/2015	447.54	02/01/2015	402.79
70000-007569	Indian Ledge Rd, Barnstead - Water Main Repair - (Emergency Work) 03/01/2015	37.50	03/01/2015	33.75
70000-007570	Indian Ledge Rd, Barnstead - Water Main Repair - (Emergency Work) - Interco 03/01/2015	6,167.23	03/01/2015	5,550.51
70000-007687	W&E: Main Replacement - 4" Mains 06/01/2015	1,904.45	06/01/2015	1,714.00
70000-007694	W&E: Main Replacement - 4" Mains 06/01/2015	2.10	06/01/2015	1.89



**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 331101-7000-001</b>				
70000-007696	W&E - Main Replacement Phase II - 4" mains 06/01/2015	66,168.03	06/01/2015	59,551.23
70000-007705	2014 - Avery Interconnection -Upsizing to 12" pipe (less \$25000 deposit returned) 06/01/2015	112,877.39	06/01/2015	112,877.39
70000-007878	Locke Lake -Winwood and Monroe Phase 2 10/01/2015	247,503.47	10/01/2015	222,753.12
70000-007881	Locke Lake -Winwood and Monroe Phase 2 - labor, truck inv 10/01/2015	4,731.22	10/01/2015	4,258.10
70000-008025	Locke Lake, Winwood and Monroe Phase 2 - 4" Main 12/01/2015	83,818.40	12/01/2015	75,436.56
70000-008027	Locke Lake, Winwood and Monroe Phase 2 - labor, truck & inv 12/01/2015	209.92	12/01/2015	188.93
<b>Subtotal: 331101-7000-001 (12)</b>		<b>540,152.25</b>		<b>497,424.77</b>
<b>Asset GL Acct #: 331250-7000-001</b>				
70000-007556	Brady Ave (#18-20): Derry - Gate Valves: 1" - Peu Cut In 1" M.V. @ Brady Ave 03/01/2015	456.90	03/01/2015	456.90
70000-007598	Pheasant - Litchfield - Gate Valves: 2" - Peu 04/14/15- Install Gate Valve @ Pheasant Dr 04/01/2015	1,446.00	04/01/2015	1,446.00
70000-007604	Avery Interconnection (2014) - gates 6"+ 04/01/2015	16,200.00	04/01/2015	16,200.00
70000-007665	Carlyoln Place (#3): Weare - Gate Valves: 3/4" - Peu Install B.O. @ #3 Carolyn Place 06/01/2015	1,088.55	06/01/2015	1,088.55
70000-007666	Carolyn Place (#7): Weare - Gate Valves: 1" - Peu 06/19/15- Install B.O. @ #7 Carolyn Place 06/01/2015	1,136.48	06/01/2015	1,136.48
70000-007698	W&E - Main Replacement Phase II - 4" gates 06/01/2015	700.00	06/01/2015	630.00
70000-007723	Gordon (#): Londonderry - Gate Valves: 2" - Peu Install Prv @ Gordon Londonderry 07/01/2015	5,324.72	07/01/2015	5,324.72
70000-007767	Vassar Dr. (#16): Pelham - Gate Valves: 3" 08/01/2015	7,084.76	08/01/2015	7,084.76
70000-007768	Brady Ave.: Derry - Gate Valves: 1 1/2" 08/01/2015	1,152.88	08/01/2015	1,152.88
70000-007769	Gordon Dr.: Londonderry - Gate Valves: 2" (additional materials, labor and truck charges) 08/01/2015	2,972.22	08/01/2015	2,972.22
70000-007784	Gordon Dr (#): Londonderry - Gate Valves: 2" - Peu Additional Materials For Prv Installation On G 09/01/2015	28.52	09/01/2015	28.52
70000-007876	Locke Lake -Winwood and Monroe Phase 2 10/01/2015	19,170.00	10/01/2015	17,253.00
<b>Subtotal: 331250-7000-001 (12)</b>		<b>56,761.03</b>		<b>54,774.03</b>
<b>Asset GL Acct #: 331251-7000-001</b>				
70000-007689	W&E: Main Replacement - 6" gates 06/01/2015	11,287.00	06/01/2015	10,158.30
70000-007875	Locke Lake -Winwood and Monroe Phase 2 10/01/2015	2,380.00	10/01/2015	2,142.00
<b>Subtotal: 331251-7000-001 (2)</b>		<b>13,667.00</b>		<b>12,300.30</b>
<b>Asset GL Acct #: 331300-7000-001</b>				
70000-007779	Trail Haven Dr., Londonderry - Dev Installed Mains - CIAC 08/01/2015	31,766.34	08/01/2015	31,766.34
70000-007781	Trail Haven Dr., Londonderry - Dev Installed Mains - CIAC 08/01/2015	17,866.90	08/01/2015	17,866.90
70000-007944	Lewis Lane, Bow - Developer Installed Distribution Mains - CIAC 11/01/2015	8,206.30	11/01/2015	8,206.30
70000-007945	School House Road, Londonderry - Developer Installed Distribution Mains - CIAC 11/01/2015	87,106.80	11/01/2015	87,106.80

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 331300-7000-001</b>				
70000-007946	Nashua Road, Pelham - Developer Installed Distribution Mains - CIAC 11/01/2015	30,494.88	11/01/2015	30,494.88
70000-007947	Mammoth Road, Londonderry - Developer Installed Distribution Mains - CIAC 11/01/2015	21,908.68	11/01/2015	21,908.68
70000-008048	Developer Installed Distribution Mains - CIAC 12/01/2015	118,463.95	12/01/2015	118,463.95
<b>Subtotal: 331300-7000-001 (7)</b>		<b>315,813.85</b>		<b>315,813.85</b>
<b>Asset GL Acct #: 333004-7000-001</b>				
70000-007990	Services - Paving 11/01/2015	4,285.28	11/01/2015	4,285.28
70000-008001	Jeremy Hill Rd (#12): Pelham - Paving: Services 12/01/2015	1,721.07	12/01/2015	1,721.07
<b>Subtotal: 333004-7000-001 (2)</b>		<b>6,006.35</b>		<b>6,006.35</b>
<b>Asset GL Acct #: 333100-7000-001</b>				
70000-007562	Coteville Road Easement Acquisition - Londonderry Pump Station (2014-053) - 1.5" 03/01/2015	10,275.00	03/01/2015	9,247.50
70000-007617	North Shore Drive (#22): Barnstead - 1" CT Service 05/01/2015	3,267.94	05/01/2015	3,267.94
70000-007674	Jeremy Hill Rd (#12): Pelham - Peu Install New Service: M To S: 1" 06/01/2015	3,176.72	06/01/2015	3,176.72
70000-007675	Crescent Drive (#16): Barnstead - 1" CT Service 06/01/2015	2,545.38	06/01/2015	2,545.38
70000-007910	Pinecrest Rd (#79): Litchfield - Install New Service: M To S: 1" 10/01/2015	1,212.78	10/01/2015	1,212.78
70000-007911	Brentwood St. (#4A): Plaistow - Install New Service: M To S: 1" 10/01/2015	1,070.87	10/01/2015	1,070.87
70000-007912	Brentwood St. (#4B): Plaistow - Install New Service: M To S: 1" 10/01/2015	1,113.11	10/01/2015	1,113.11
70000-007999	Jackson St. (#14): Barnstead - Install New Service 1" Install New Service @ 14 Jackso 12/01/2015	2,216.42	12/01/2015	2,216.42
70000-008000	Damsite Rd (#107): Barnstead - Install New Service 1" 12/01/2015	3,570.00	12/01/2015	3,570.00
70000-008012	PEU Abandoned Station Demolition Design - renewed service 12/01/2015	3,397.76	12/01/2015	3,397.76
<b>Subtotal: 333100-7000-001 (10)</b>		<b>31,845.98</b>		<b>30,818.48</b>
<b>Asset GL Acct #: 333200-7000-001</b>				
70000-007496	Blue Jay Way (#8): Litchfield - 1" PE Service - Paving Charges 02/01/2015	743.22	02/01/2015	668.90
70000-007615	Springer Road (#4): Hooksett - Install Renewed Service: M To S: 1" 05/01/2015	2,098.73	05/01/2015	1,888.86
70000-007616	Springer Road (#2): Hooksett - Install Renewed Service: M To S: 1" 05/01/2015	3,112.80	05/01/2015	2,801.52
70000-007690	W&E: Main Replacement - services 06/01/2015	1,600.00	06/01/2015	1,440.00
70000-007699	W&E - Main Replacement Phase II - services 06/01/2015	5,400.00	06/01/2015	4,860.00
70000-007735	W and E - Main Replacement Phase II - services 07/02/2015	54,600.00	07/02/2015	49,140.00
70000-007776	Brady Ave. (#39): Derry - Install Renewed Service: M To S: 1" 08/01/2015	2,933.04	08/01/2015	2,639.74
70000-007874	Locke Lake -Winwood and Monroe Phase 2 - services 10/01/2015	104,935.66	10/01/2015	94,442.09
70000-007882	Locke Lake -Winwood and Monroe Phase 2 - labor, truck, inv 10/01/2015	216.71	10/01/2015	195.04



**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 333200-7000-001</b>				
70000-007909	Stevens Ave (#3 & 5): Derry - Install Renewed Service: M To S: 1"			
	10/01/2015	5,246.10	10/01/2015	4,721.49
70000-007909.1	Stevens Ave (#3 & 5): Derry - Install Renewed Service: M To S: 1" (additional cost)			
	10/01/2015	75.00	10/01/2015	75.00
70000-007943	Simpson Rd. (#12), Windham - Install Renewed Service: M To S: 1"			
	11/01/2015	1,208.90	11/01/2015	1,088.01
70000-007998	Monticello Dr (#33): Pelham - Install Renewed Service 3/4"			
	12/01/2015	2,035.90	12/01/2015	1,832.31
70000-008026	Locke Lake, Winwood and Monroe Phase 2 - Services			
	12/01/2015	13,938.83	12/01/2015	12,543.15
<b>Subtotal: 333200-7000-001 (14)</b>		198,142.89		178,336.11
<b>Asset GL Acct #: 333230-7000-001</b>				
70000-007481	Tavern Hill Rd (#14): Londonderry - 1" Developer Installed Services - CIAC			
	01/01/2015	1,506.88	01/01/2015	1,506.88
70000-007483	Black Forest Circle (#18): Londonderry - 1" CT Service			
	01/01/2015	1,506.88	01/01/2015	1,506.88
70000-007485	Black Forest Circle (#33): Londonderry - 1" CT Service			
	01/01/2015	1,506.88	01/01/2015	1,506.88
70000-007487	Black Forest Circle (#20): Londonderry - 1" CT Service			
	01/01/2015	1,506.88	01/01/2015	1,506.88
70000-007497	Dicandra Drive (#90): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007499	Dicandra Drive (#92): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007501	Dicandra Drive (#94): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007503	Dicandra Drive (#96): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007505	Dicandra Drive (#98): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007507	Dicandra Drive (#100): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007509	Dicandra Drive (#102): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007511	Dicandra Drive (#72): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007513	Dicandra Drive (#74): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007515	Dicandra Drive (#76): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007517	Dicandra Drive (#78): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007519	Dicandra Drive (#80): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007521	Dicandra Drive (#82): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007523	Dicandra Drive (#84): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007525	Dicandra Drive (#86): Bow - 1" PE Service			
	02/01/2015	1,460.55	02/01/2015	1,460.55
70000-007527	Charles Bancroft Highway (#131): Litchfield - 1" CT Service			
	02/01/2015	1,906.72	02/01/2015	1,906.72
70000-007571	Black Forest Circle (#38): Londonderry - 1" CT Service			
	03/01/2015	1,490.88	03/01/2015	1,490.88

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 333230-7000-001</b>				
70000-007573	King Richard Dr (#17): Londonderry - 1 Developer Installed Services - CIAC 03/01/2015	1,906.72	03/01/2015	1,906.72
70000-007575	Nakomo Drive (#21): Litchfield - 1" CT Service 03/01/2015	1,906.72	03/01/2015	1,906.72
70000-007577	Candleridge Circle (#19): Litchfield - 1" CT Service 03/01/2015	1,906.72	03/01/2015	1,906.72
70000-007589	Black Forest Circle (#30): Londonderry - 1" CT Service 04/01/2015	1,490.88	04/01/2015	1,490.88
70000-007591	Lewis Lane (#17): Bow - 1.5" PE Service 04/01/2015	1,906.72	04/01/2015	1,906.72
70000-007593	Georgetown Drive (#35): Barnstead - 1" CT Service 04/01/2015	1,906.72	04/01/2015	1,906.72
70000-007595	Candleridge Circle (#21): Litchfield - 1" CT Service 04/01/2015	1,906.72	04/01/2015	1,906.72
70000-007618	Black Forest Circle (#17): Londonderry - 1" CT Service 05/01/2015	1,490.88	05/01/2015	1,490.88
70000-007620	Black Forest Circle (#15): Londonderry - 1" CT Service 05/01/2015	1,490.88	05/01/2015	1,490.88
70000-007622	Black Forest Circle (#13): Londonderry - 1" CT Service 05/01/2015	1,490.88	05/01/2015	1,490.88
70000-007624	Mammoth Rd. (#373): Londonderry - 1" Developer Installed Services - CIAC 05/01/2015	1,906.72	05/01/2015	1,906.72
70000-007626	Pillsbury Rd. (#132): Londonderry - 1" Developer Installed Services - CIAC 05/01/2015	1,906.72	05/01/2015	1,906.72
70000-007653	Black Forest Circle (#34): Londonderry - 1" CT Service 06/01/2015	1,490.88	06/01/2015	1,490.88
70000-007655	Black Forest Circle (#22): Londonderry - 1" CT Service 06/01/2015	1,490.88	06/01/2015	1,490.88
70000-007657	Stratford Drive (#6): Barnstead - 1" CT Service 06/01/2015	1,906.72	06/01/2015	1,906.72
70000-007659	Candleridge Circle (#3): Litchfield - 1" CT Service 06/01/2015	1,906.72	06/01/2015	1,906.72
70000-007661	Candleridge Circle (#9): Litchfield - 1" CT Service 06/01/2015	1,906.72	06/01/2015	1,906.72
70000-007738	Pepper Hill Road (#3): Londonderry - 1" CT Service 07/01/2015	1,490.88	07/01/2015	1,490.88
70000-007740	Quarry Rd. (#12): Londonderry - 1" Developer Installed Services - CIAC 07/01/2015	1,490.88	07/01/2015	1,490.88
70000-007742	Quarry Rd. (#2): Londonderry - 1" Developer Installed Services - CIAC 07/01/2015	1,490.88	07/01/2015	1,490.88
70000-007744	Hamel Circle (#7): Litchfield - 1" CT Service 07/01/2015	1,490.88	07/01/2015	1,490.88
70000-007746	Westview Drive (#11): Litchfield - 1" CT Service 07/01/2015	1,906.72	07/01/2015	1,906.72
70000-007748	Candleridge Circle (#5): Litchfield - 1" CT Service 07/01/2015	1,906.72	07/01/2015	1,906.72
70000-007750	Lisa Avenue (#14): Raymond - 1" Developer Installed Services - CIAC 07/01/2015	1,906.72	07/01/2015	1,906.72
70000-007752	Rogers Road. (#126): Barnstead - 1" Developer Installed Services - CIAC 07/01/2015	1,906.72	07/01/2015	1,906.72
70000-007801	Black Forest Cir (#3): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007803	Quarry Rd (#28): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 333230-7000-001</b>				
70000-007805	Quarry Rd (#22): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007807	Quarry Rd (#20): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007809	Quarry Rd (#31): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007811	Black Forest Cir (#36): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007813	Black Forest Cir (#32): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007815	Black Forest Cir (#26): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007817	Black Forest Cir (#24): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007819	Pepper Hill Rd (#1): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007821	Quarry Rd (#8): Londonderry - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007823	Hamel Cir (#17): Litchfield - 1" Developer Installed Services - CIAC 09/01/2015	1,490.88	09/01/2015	1,490.88
70000-007825	Dicandra Dr (#28 & 30): Bow - 4" Developer Installed Services - CIAC 09/01/2015	11,540.20	09/01/2015	11,540.20
70000-007827	Stratford Dr (#4): Bamstead - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
70000-007829	Candleridge Cir (#7): Litchfield - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
70000-007831	Range Rd (#130): Windham - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
70000-007833	Crescent Dr (#16): Bamstead - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
70000-007835	Fallon Dr (#15): Litchfield - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
70000-007837	Whittemore Rd (#1-6): Londonderry - 6" Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
70000-007839	Whittemore Rd (#8-12): Londonderry - 6" Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
70000-007841	Whittemore Rd (#66-72): Londonderry - 6" Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
70000-007843	Whittemore Rd (#13-19): Londonderry - 6" Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
70000-007845	Whittemore Rd (#65): Londonderry - 6" Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
70000-007847	Whittemore Rd (#60-64, lot 7): Londonderry - 6" Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
70000-007849	Whittemore Rd (#60-64, lot 8): Londonderry - 6" Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
70000-007851	Whittemore Rd (#73-79): Londonderry - 6" Developer Installed Services - CIAC 09/01/2015	12,012.38	09/01/2015	12,012.38
70000-007853	New London Dr (#): Bamstead - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
70000-007855	Marions Way (#15): Bow - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72
70000-007857	Marions Way (#19): Bow - 1" Developer Installed Services - CIAC 09/01/2015	1,906.72	09/01/2015	1,906.72

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 333230-7000-001</b>				
70000-007888	Quarry Rd (#24): Londonderry - 1" Developer Installed Services - CIAC 10/01/2015	1,490.88	10/01/2015	1,490.88
70000-007890	Black Forest Cir (#28): Londonderry - 1" Developer Installed Services - CIAC 10/01/2015	1,490.88	10/01/2015	1,490.88
70000-007892	Black Forest Cir (#27): Londonderry - 1" Developer Installed Services - CIAC 10/01/2015	1,490.88	10/01/2015	1,490.88
70000-007894	Black Forest Cir (#23): Londonderry - 1" Developer Installed Services - CIAC 10/01/2015	1,490.88	10/01/2015	1,490.88
70000-007896	Black Forest Cir (#19): Londonderry - 1" Developer Installed Services - CIAC 10/01/2015	1,490.88	10/01/2015	1,490.88
70000-007954	Tavern Hill Rd (#6): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007956	Quarry Rd (#26): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007958	Black Forest Cir (#31): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007960	Black Forest Cir (#29): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007962	Quarry Rd (#5): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007964	Quarry Rd (#13): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007966	Quarry Rd (#15): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007968	Quarry Rd (#10): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007970	Hamel Cir (#10): Litchfield - 1" Developer Installed Services - CIAC 11/01/2015	1,490.88	11/01/2015	1,490.88
70000-007972	North Shore Dr (#22): Barnstead - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
70000-007974	Harvey Rd (#24): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
70000-007976	Jonathan Rd (#71): Pelham - 1" Developer Installed Services - CIAC 11/01/2015	1,806.72	11/01/2015	1,806.72
70000-007978	Charleston Ave (#20): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
70000-007980	Charleston Ave (#14): Londonderry - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
70000-007982	Regina Ave (#15): Raymond - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
70000-007984	Winwood Dr (#58): Barnstead - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
70000-007986	Lewis Ln (#20): Bow - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
70000-007988	Heron Dr (#14): Litchfield - 1" Developer Installed Services - CIAC 11/01/2015	1,906.72	11/01/2015	1,906.72
70000-008002	Black Forest Cir (#6): Londonderry - 1" Developer Installed Services - CIAC 12/01/2015	1,490.88	12/01/2015	1,490.88
70000-008004	Quarry Rd (#37): Londonderry - 1" Developer Installed Services - CIAC 12/01/2015	1,490.88	12/01/2015	1,490.88
70000-008006	Pinecrest Rd (#79): Litchfield - 1" Developer Installed Services - CIAC 12/01/2015	1,906.72	12/01/2015	1,906.72
70000-008008	Northside Dr (#116): Barnstead - 1" Developer Installed Services - CIAC 12/01/2015	1,906.72	12/01/2015	1,906.72

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Subtotal: 333230-7000-001 (102)</b>		260,454.53		260,454.53
<b>Asset GL Acct #: 333250-7000-001</b>				
70000-007489	Tavern Hill Rd (#14): Londonderry - 1" Developer Installed Services - Paid 01/01/2015	399.84	01/01/2015	399.84
70000-007490	Black Forest Circle (#18): Londonderry - 1" CT Service 01/01/2015	399.84	01/01/2015	399.84
70000-007491	Black Forest Circle (#33): Londonderry - 1" CT Service 01/01/2015	399.84	01/01/2015	399.84
70000-007492	Black Forest Circle (#20): Londonderry - 1" CT Service 01/01/2015	399.84	01/01/2015	399.84
70000-007529	Dicandra Drive (#90): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007530	Dicandra Drive (#92): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007531	Dicandra Drive (#94): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007532	Dicandra Drive (#96): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007533	Dicandra Drive (#98): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007534	Dicandra Drive (#100): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007535	Dicandra Drive (#102): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007536	Dicandra Drive (#72): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007537	Dicandra Drive (#74): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007538	Dicandra Drive (#76): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007539	Dicandra Drive (#78): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007540	Dicandra Drive (#80): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007541	Dicandra Drive (#82): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007542	Dicandra Drive (#84): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007543	Dicandra Drive (#86): Bow - 1" PE Service 02/01/2015	446.17	02/01/2015	446.17
70000-007579	Black Forest Circle (#38): Londonderry - 1" CT Service 03/01/2015	415.84	03/01/2015	415.84
70000-007597	Black Forest Circle (#30): Londonderry - 1" CT Service 04/01/2015	415.84	04/01/2015	415.84
70000-007628	Black Forest Circle (#17): Londonderry - 1" CT Service 05/01/2015	415.84	05/01/2015	415.84
70000-007629	Black Forest Circle (#15): Londonderry - 1" CT Service 05/01/2015	415.84	05/01/2015	415.84
70000-007630	Black Forest Circle (#13): Londonderry - 1" CT Service 05/01/2015	415.84	05/01/2015	415.84
70000-007663	Black Forest Circle (#34): Londonderry - 1" CT Service 06/01/2015	415.84	06/01/2015	415.84
70000-007664	Black Forest Circle (#22): Londonderry - 1" CT Service 06/01/2015	415.84	06/01/2015	415.84
70000-007754	Pepper Hill Road (#3): Londonderry - 1" CT Service			

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 333250-7000-001</i>				
70000-007755	07/01/2015	415.84	07/01/2015	415.84
	Quarry Rd. (#12): Londonderry - 1" Developer Installed Services - Paid			
70000-007756	07/01/2015	415.84	07/01/2015	415.84
	Quarry Rd. (#2): Londonderry - 1" Developer Installed Services - Paid			
70000-007757	07/01/2015	415.84	07/01/2015	415.84
	Hamel Circle (#7): Litchfield - 1" CT Service			
70000-007789	07/01/2015	415.84	07/01/2015	415.84
	Black Forest Cir (#3): Londonderry - 1" Developer Installed Services - Paid			
70000-007790	09/01/2015	415.84	09/01/2015	415.84
	Quarry Rd (#28): Londonderry - 1" Developer Installed Services - Paid			
70000-007791	09/01/2015	415.84	09/01/2015	415.84
	Quarry Rd (#22): Londonderry - 1" Developer Installed Services - Paid			
70000-007792	09/01/2015	415.84	09/01/2015	415.84
	Quarry Rd (#20): Londonderry - 1" Developer Installed Services - Paid			
70000-007793	09/01/2015	415.84	09/01/2015	415.84
	Quarry Rd (#31): Londonderry - 1" Developer Installed Services - Paid			
70000-007794	09/01/2015	415.84	09/01/2015	415.84
	Black Forest Cir (#36): Londonderry - 1" Developer Installed Services - Paid			
70000-007795	09/01/2015	415.84	09/01/2015	415.84
	Black Forest Cir (#32): Londonderry - 1" Developer Installed Services - Paid			
70000-007796	09/01/2015	415.84	09/01/2015	415.84
	Black Forest Cir (#26): Londonderry - 1" Developer Installed Services - Paid			
70000-007797	09/01/2015	415.84	09/01/2015	415.84
	Black Forest Cir (#24): Londonderry - 1" Developer Installed Services - Paid			
70000-007798	09/01/2015	415.84	09/01/2015	415.84
	Pepper Hill Rd (#1): Londonderry - 1" Developer Installed Services - Paid			
70000-007799	09/01/2015	415.84	09/01/2015	415.84
	Quarry Rd (#8): Londonderry - 1" Developer Installed Services - Paid			
70000-007800	09/01/2015	415.84	09/01/2015	415.84
	Hamel Cir (#17): Litchfield - 1" Developer Installed Services - Paid			
70000-007898	09/01/2015	415.84	09/01/2015	415.84
	Quarry Rd (#24): Londonderry - 1" Developer Installed Services - Paid			
70000-007899	10/01/2015	415.84	10/01/2015	415.84
	Black Forest Cir (#28): Londonderry - 1" Developer Installed Services - Paid			
70000-007900	10/01/2015	415.84	10/01/2015	415.84
	Black Forest Cir (#27): Londonderry - 1" Developer Installed Services - Paid			
70000-007901	10/01/2015	415.84	10/01/2015	415.84
	Black Forest Cir (#23): Londonderry - 1" Developer Installed Services - Paid			
70000-007902	10/01/2015	415.84	10/01/2015	415.84
	Black Forest Cir (#19): Londonderry - 1" Developer Installed Services - Paid			
70000-007991	10/01/2015	415.84	10/01/2015	415.84
	Developer Installed Services - Paid			
70000-008010	11/01/2015	3,742.56	11/01/2015	3,742.56
	Black Forest Cir (#6): Londonderry - 1" Developer Installed Services - Paid			
70000-008011	12/01/2015	415.84	12/01/2015	415.84
	Quarry Rd (#37): Londonderry - 1" Developer Installed Services - Paid			
	12/01/2015	415.84	12/01/2015	415.84
<b>Subtotal: 333250-7000-001 (50)</b>		<b>24,509.67</b>		<b>415.84</b>
<i>Asset GL Acct #: 334000-7000-001</i>				<b>24,509.67</b>
70000-007479	01/01/2015	4,073.82	01/01/2015	3,666.44
	Install New Meter: 5/8"			
70000-007494	02/01/2015	2,446.69	02/01/2015	2,202.02
	Peu Install New Meter: 5/8"			
70000-007557				
	Install New Meter: 5/8"			



**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<i>Asset GL Acct #: 334000-7000-001</i>				
70000-007558	03/01/2015 Install New Meter: 3/4"	5,044.42	03/01/2015	4,539.98
70000-007599	03/01/2015 Install New Meter: 5/8"	153.04	03/01/2015	137.74
70000-007600	04/01/2015 Install New Meter: 1"	4,491.14	04/01/2015	4,042.03
70000-007601	04/01/2015 Install New Meter: 2"	555.81	04/01/2015	500.23
70000-007609	04/01/2015 Install New Meter: 5/8"	695.97	04/01/2015	626.37
70000-007610	05/01/2015 Install New Meter: 1"	3,731.89	05/01/2015	3,418.70
70000-007611	05/01/2015 Install New Meter: 1 1/2"	220.54	05/01/2015	198.49
70000-007612	05/01/2015 Install New Meter: 2"	574.83	05/01/2015	517.35
70000-007613	05/01/2015 Install New Meter: 3/4"	2,177.81	05/01/2015	1,960.03
70000-007667	05/01/2015 Install New Meter: 5/8"	303.43	05/01/2015	273.09
70000-007668	06/01/2015 Install New Meter: 1"	2,091.30	06/01/2015	1,882.17
70000-007669	06/01/2015 Install New Meter: 1"	828.71	06/01/2015	745.84
70000-007670	06/01/2015 Install New Meter: 1 1/2"	331.98	06/01/2015	298.78
70000-007671	06/01/2015 Install New Meter: 2"	3,912.54	06/01/2015	3,521.29
70000-007672	06/01/2015 Install New Meter: 3"	720.47	06/01/2015	648.42
70000-007677	06/01/2015 Peacham Rd., Locke Lake - Replace Current Meter with Compound Meter	491.25	06/01/2015	442.12
70000-007679	06/01/2015 Winnisquam Village - Replace Mag. Meter with Compound Meter	3,463.19	06/01/2015	3,116.87
70000-007683	06/01/2015 Winnisquam Village - Replace Mag. Meter with Compound Meter	1,281.25	06/01/2015	1,153.12
70000-007724	06/01/2015 Install New Meter: 5/8"	3,766.06	06/01/2015	3,389.45
70000-007725	07/01/2015 Install New Meter: 1"	2,437.84	07/01/2015	2,194.06
70000-007770	07/01/2015 Install New Meter: 5/8"	1,886.15	07/01/2015	1,697.54
70000-007771	08/01/2015 Install New Meter: 1 1/2"	3,786.48	08/01/2015	3,407.83
70000-007772	08/01/2015 Install New Meter: 3/4"	1,082.52	08/01/2015	974.27
70000-007773	08/01/2015 Install New Meter: 1"	416.47	08/01/2015	374.82
70000-007774	08/01/2015 Install New Meter: 1"	1,277.02	08/01/2015	1,149.32
70000-007785	08/01/2015 Install Meter: 5/8"	221.95	08/01/2015	199.75
70000-007786	09/01/2015 Install Meter: 1 1/2"	6,242.66	09/01/2015	5,618.39

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 334000-7000-001</b>				
70000-007787	09/01/2015 Install Meter: 3/4"	109.21	09/01/2015	98.29
70000-007903	09/01/2015 Install New Meter: 5/8"	342.67	09/01/2015	308.40
70000-007904	10/01/2015 Install New Meter: 1"	5,489.32	10/01/2015	4,940.39
70000-007905	10/01/2015 Install New Meter: 1 1/2"	553.14	10/01/2015	497.83
70000-007906	10/01/2015 Install New Meter: 2"	474.05	10/01/2015	426.64
70000-007907	10/01/2015 Install New Meter: 3"	1,220.75	10/01/2015	1,098.67
70000-007929	10/01/2015 Hardwood Station Replacement	5,554.78	10/01/2015	4,999.30
70000-007930	10/01/2015 Hardwood Station Replacement	5,152.20	10/01/2015	5,152.20
70000-007939	10/01/2015 Install New Meter: 5/8"	1,463.19	10/01/2015	1,463.19
70000-007940	11/01/2015 Install New Meter: 5/8"	9,045.45	11/01/2015	8,140.90
70000-007992	11/01/2015 Install New Meter: 5/8"	7,192.63	11/01/2015	6,473.37
70000-007993	12/01/2015 Install New Meter: 5/8"	8,021.42	12/01/2015	7,218.28
70000-007994	12/01/2015 Install New Meter: 5/8"	4,194.09	12/01/2015	3,774.68
70000-007995	12/01/2015 Install New Meter: 1 1/2"	533.12	12/01/2015	479.81
70000-008013	12/01/2015 PEU Abandoned Station Demolition Design - installing 3 meter pits	6,141.79	12/01/2015	5,527.61
70000-008020	12/01/2015 Forrest Ridge - Replace Magnetic Master Flow Meter	1,999.92	12/01/2015	1,999.92
	12/01/2015	2,077.65	12/01/2015	1,869.83
<b>Subtotal: 334000-7000-001 (46)</b>		<b>118,272.61</b>		<b>107,366.82</b>
<b>Asset GL Acct #: 334100-7000-001</b>				
70000-007480	01/01/2015 Neptune Radio Replacements	1,455.07	01/01/2015	1,455.07
70000-007495	02/01/2015 Peu Neptune Radio Replacements	1,221.42	02/01/2015	1,221.42
70000-007559	03/01/2015 Neptune Radio Replacements	827.12	03/01/2015	827.12
70000-007602	04/01/2015 Neptune Radio Replacements	1,060.83	04/01/2015	1,060.83
70000-007605	04/01/2015 Avery Interconnection (2014) - Neptunes (2)	488.24	04/01/2015	488.24
70000-007614	05/01/2015 Neptune Radio Replacements	1,922.30	05/01/2015	1,922.30
70000-007673	06/01/2015 Neptune Radio Replacements	2,742.77	06/01/2015	2,742.77
70000-007720	06/01/2015 Winnisquam Village - Replace Mag. Meter with Compound Meter - Radios	182.04	06/01/2015	182.04
70000-007726	07/01/2015 Neptune Radio Replacements	874.51	07/01/2015	874.51
70000-007775	Neptune Radio Replacements			



**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2015</b>				
<b>Asset GL Acct #: 334100-7000-001</b>				
70000-007777	08/01/2015 Peacham Rd., Locke Lake - Replace Current Meter with Compound Meter	3,529.20	08/01/2015	3,529.20
70000-007788	08/01/2015 Neptune Radio Replacements	91.02	08/01/2015	91.02
70000-007908	09/01/2015 Neptune Radio Replacements	1,172.77	09/01/2015	1,172.77
70000-007941	10/01/2015 Neptune Radio Replacements	2,916.38	10/01/2015	2,916.38
70000-007942	11/01/2015 Neptune Radio Replacements	1,543.50	11/01/2015	1,543.50
70000-007996	11/01/2015 Neptune Radio Replacements	998.48	11/01/2015	998.48
70000-007997	12/01/2015 Neptune Radio Replacements	1,437.34	12/01/2015	1,437.34
	12/01/2015	408.58	12/01/2015	408.58
<b>Subtotal: 334100-7000-001 (17)</b>		<u>22,871.57</u>		<u>22,871.57</u>
<b>Asset GL Acct #: 335000-7000-001</b>				
70000-007549	02/01/2015 Relocate Fire Hydrants (7) - Litchfield Rd., Londerry	4,122.80	02/01/2015	3,710.52
70000-007550	02/01/2015 Relocate Fire Hydrants (7) - Litchfield Rd., Londerry	19,358.65	02/01/2015	17,422.78
70000-007606	04/01/2015 Avery Interconnection (2014) - hydrant	3,200.00	04/01/2015	3,200.00
70000-007691	06/01/2015 W&E: Main Replacement - hydrants	18,094.50	06/01/2015	16,285.05
70000-007700	06/01/2015 W&E - Main Replacement Phase II - hydrants	11,185.00	06/01/2015	10,066.50
70000-007938	11/01/2015 Install New Hydrant: Install New Hydrant April @ Chatfield	8,294.89	11/01/2015	7,465.40
<b>Subtotal: 335000-7000-001 (6)</b>		<u>64,255.84</u>		<u>58,150.25</u>
<b>Asset GL Acct #: 335100-7000-001</b>				
70000-008050	12/01/2015 Developer Installed Hydrants - CIAC	5,286.78	12/01/2015	5,286.78
<b>Subtotal: 335100-7000-001 (1)</b>		<u>5,286.78</u>		<u>5,286.78</u>
<b>Asset GL Acct #: 346000-2000-001</b>				
70000-007676	06/01/2015 Peacham Rd., Locke Lake - Replace Current Meter with Compound Meter transmitter (SCADA)	1,333.28	06/01/2015	1,333.28
<b>Subtotal: 346000-2000-001 (1)</b>		<u>1,333.28</u>		<u>1,333.28</u>
<b>Asset GL Acct #: 346000-7000-001</b>				
70000-007560	03/01/2015 Spruce Pond - Install Cellular Communication/Surge Protection	558.27	03/01/2015	558.27
70000-007680	06/01/2015 Winnisquam Village - Replace Mag. Meter with Compound Meter - transmitters (SCADA)	1,333.28	06/01/2015	1,333.28
70000-007681	06/01/2015 Winnisquam Village - Replace Mag. Meter with Compound Meter - Monitors (SCADA)	949.00	06/01/2015	949.00
70000-007686	06/01/2015 Spruce Pond - Install Cellular Communication and Surge Protection	2,185.14	06/01/2015	2,185.14
70000-007915	10/01/2015 Hardwood Station Replacement - SCADA	44,839.18	10/01/2015	44,839.18
70000-007916	10/01/2015 Hardwood Station Replacement - interco	967.86	10/01/2015	967.86
70000-008037	12/01/2015 Skyview Estates - Communication Equipment	15,000.00	12/01/2015	15,000.00
<b>Subtotal: 346000-7000-001 (7)</b>		<u>65,832.73</u>		<u>65,832.73</u>

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Yearly Subtotal		4,833,747.63		4,674,720.40
<b>Grand Total</b>		<b>5,027,451.26</b>		<b>4,868,424.03</b>

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 303100-7000-001</i>							
60000-000208	LOT #74, LAND AT BIRCH HILL, NORTH CONWAY (WATER STORAGE TANK SITE)	12/01/2005	12/01/2015	86,830.85	0.00	0.00	-86,830.85
60000-000288.5	BIRCH HILL LAND ACQUISITION - Lot #149 Booster	12/01/2006	12/01/2015	5,562.20	0.00	0.00	-5,562.20
<i>Subtotal: 303100-7000-001 (2)</i>				92,393.05	0.00	0.00	-92,393.05
<i>Asset GL Acct #: 304100-7000-001</i>							
70000-000426	Avery: Londonderry - Install Dry Well (Consumers)	04/01/1998	06/01/2015	1,225.13	598.44	0.00	-626.69
70000-000427	Avery: Londonderry - Relocate Dry Well (Consumers)	04/01/1998	06/01/2015	2,364.80	1,155.17	0.00	-1,209.63
<i>Subtotal: 304100-7000-001 (2)</i>				3,589.93	1,753.61	0.00	-1,836.32
<i>Asset GL Acct #: 304200-7000-001</i>							
70000-000755.1	Hardwood: Windham - Inspect & Make Material List (Consumers)	04/01/1998	10/01/2015	112.53	57.35	0.00	-55.18
70000-000755.2	Hardwood: Windham - Labor & Overhead (Consumers)	04/01/1998	10/01/2015	107.47	54.83	0.00	-52.64
70000-000755.3	Hardwood: Windham - Check & Retest Pumps 1 & 2 for Problems After Installation (Consumers)	04/01/1998	10/01/2015	512.00	260.67	0.00	-251.33
70000-000755.4	Hardwood: Windham - Electrical Work at Pump Station (Consumers)	04/01/1998	10/01/2015	159.52	81.52	0.00	-78.00
70000-000755.5	Hardwood: Windham - Labor & Overhead (Consumers)	04/01/1998	10/01/2015	51.60	25.76	0.00	-25.84
70000-000755.6	Hardwood: Windham - Labor & Overhead (Consumers)	04/01/1998	10/01/2015	190.09	96.33	0.00	-93.76
70000-000758.1	Hardwood: Windham - Plant Improvements - 50 Gallon Poly Day Tank (Consumers)	04/01/1998	10/01/2015	248.40	126.36	0.00	-122.04
70000-000758.2	Hardwood: Windham - Plant Improvements - LMI Pump - Corrosion Control (Consumers)	04/01/1998	10/01/2015	547.92	278.74	0.00	-269.18
70000-000758.3	Hardwood: Windham - Plant Improvements - Labor & Overheads (Consumers)	04/01/1998	10/01/2015	291.53	148.27	0.00	-143.26
70000-000759.1	Hardwood: Windham - Chemical Analysis of Copper Pipe & Residential Plumbing @ Station (Consumers)	04/01/1998	10/01/2015	392.00	199.39	0.00	-192.61
70000-000759.2	Hardwood: Windham - Materials for Pressure Reducers Installation (Consumers)	04/01/1998	10/01/2015	1,644.75	836.33	0.00	-808.42
70000-000759.3	Hardwood: Windham - Pressure Switch (Part #DA-31-3-7) (Consumers)	04/01/1998	10/01/2015	98.91	50.93	0.00	-47.98
70000-000759.4	Hardwood: Windham - Pump Station Interior Piping Improvements - 2' Foam Insulation (Consumers)	04/01/1998	10/01/2015	347.76	176.56	0.00	-171.20
70000-000759.5	Hardwood: Windham - Pump Station Interior Piping Improvements - Labor & Overheads (Consumers)	04/01/1998	10/01/2015	8,861.52	4,507.87	0.00	-4,353.65
70000-000760	Hardwood: Windham - Additional Acquisition Costs (Consumers)	04/01/1998	10/01/2015	657.00	334.21	0.00	-322.79
70000-000763	Hardwood: Windham - Install Surge/Lighting Protection (Consumers)	04/01/1998	10/01/2015	474.37	241.35	0.00	-233.02
70000-000765	Hardwood: Windham - Renew 4" PVC Gate w/4" DI Butterfly Gate (Consumers)	04/01/1998	10/01/2015	2,900.60	1,475.50	0.00	-1,425.10
70000-000767	Hardwood: Windham - 4" DI Pipe in Pressure Tank and 4" Butterfly Valve (Consumers)	04/01/1998	10/01/2015	405.11	206.09	0.00	-199.02
70000-000768	Hardwood: Windham - Addition to Accomodate Green Sand System & Settling Tank for the Effluent (Cons)	04/01/1998	10/01/2015	38,553.97	19,612.02	0.00	-18,941.95
70000-000772.1	Avery: Londonderry - Pump House (Consumers)	04/01/1998	06/01/2015	53,500.00	27,279.65	0.00	-26,220.35
70000-000772.2	Avery: Londonderry - Fencing & Installation at Station (Consumers)	04/01/1998	06/01/2015	2,334.00	1,190.62	0.00	-1,143.38
70000-000772.3	Avery: Londonderry - Lighting Inside Pump Station (Consumers)	04/01/1998	06/01/2015	362.32	184.69	0.00	-177.63

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**

**GAAP**

Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<b>Asset GL Acct #: 304200-7000-001</b>							
70000-000772.4	Avery: Londonderry - Repairs at Station (Consumers)	04/01/1998	06/01/2015	340.01	173.24	0.00	-166.77
70000-000772.5	Avery: Londonderry - Repairs to Storage Tank (Consumers)	04/01/1998	06/01/2015	363.65	185.68	0.00	-177.97
70000-000772.6	Avery: Londonderry - (Consumers)	04/01/1998	06/01/2015	267.58	136.94	0.00	-130.64
70000-000772.7	Avery: Londonderry - Shut Down & Dismantle Station & Tie In (2) Wells (Consumers)	04/01/1998	06/01/2015	9,024.88	4,600.67	0.00	-4,424.21
70000-000774.1	Avery: Londonderry - Install Baseboard Heat at Station (Consumers)	04/01/1998	06/01/2015	241.48	122.86	0.00	-118.62
70000-000774.2	Avery: Londonderry - Install Fence at Station (Consumers)	04/01/1998	06/01/2015	320.00	163.42	0.00	-156.58
70000-000775	Avery: Londonderry - Attorney Fees Related to Source of Supply (Consumers)	04/01/1998	06/01/2015	1,063.79	542.38	0.00	-521.41
70000-000779	Avery: Londonderry - Access Road Improvements to Pump Station (Consumers)	04/01/1998	06/01/2015	439.56	224.14	0.00	-215.42
<b>Subtotal: 304200-7000-001 (30)</b>				<b>124,814.32</b>	<b>63,574.37</b>	<b>0.00</b>	<b>-61,239.95</b>
<b>Asset GL Acct #: 307100-7000-001</b>							
60000-000247.1	Peacham Road: Bamstead - Well Deepening BRW #13	10/01/2006	12/01/2015	6,301.60	1,847.57	0.00	-4,454.03
60000-000475.1	Peacham Road: Bamstead - New Well #15	01/01/2008	12/01/2015	9,096.80	2,220.56	0.00	-6,876.24
70000-000417.1	Avery: Londonderry - Add 2nd Well - Legal Services	05/01/2002	06/01/2015	488.30	222.18	0.00	-266.12
70000-000417.2	Avery: Londonderry - Add 2nd Well - (1) Tricon/E3 Reg 4-20 MA T-10	05/01/2002	06/01/2015	278.25	126.45	0.00	-151.80
70000-000417.3	Avery: Londonderry - Add 2nd Well - Pribusin Model IUC-22-ADD Analog Adder Module	05/01/2002	06/01/2015	500.85	227.95	0.00	-272.90
70000-000417.4	Avery: Londonderry - Add 2nd Well -	05/01/2002	06/01/2015	265.00	121.13	0.00	-143.87
70000-000418.1	Avery: Londonderry - Add 2nd Well - Wetlands Permit	12/01/2001	06/01/2015	63.40	30.97	0.00	-32.43
70000-000418.2	Avery: Londonderry - Add 2nd Well - Sample New Well	12/01/2001	06/01/2015	1,071.86	519.26	0.00	-552.60
70000-000418.3	Avery: Londonderry - Add 2nd Well - Hydrogen Sulfide Sample	12/01/2001	06/01/2015	20.00	9.63	0.00	-10.37
70000-000418.4	Avery: Londonderry - Add 2nd Well - VOA Drinking Water	12/01/2001	06/01/2015	135.00	65.89	0.00	-69.11
70000-000418.5	Avery: Londonderry - Add 2nd Well - Drilling & Installing Casing	12/01/2001	06/01/2015	6,678.00	3,233.51	0.00	-3,444.49
70000-000418.6	Avery: Londonderry - Add 2nd Well - Directional Drilling	12/01/2001	06/01/2015	15,557.62	7,532.17	0.00	-8,025.45
70000-000418.7	Avery: Londonderry - Add 2nd Well - reports for NHDES	12/01/2001	06/01/2015	12,670.41	6,134.31	0.00	-6,536.10
70000-000418.8	Avery: Londonderry - Add 2nd Well - Pump Testing & Sampling	12/01/2001	06/01/2015	3,936.32	1,905.70	0.00	-2,030.62
70000-000418.9	Avery: Londonderry - Add 2nd Well - Geophysical Study	12/01/2001	06/01/2015	5,599.08	2,709.26	0.00	-2,889.82
70000-002596.2	Hardwood: Windham - New Well Installation - Well #4	11/01/2004	12/01/2015	2,126.44	851.31	0.00	-1,275.13
70000-002695.1	Fletchers Corner: Windham - (2) Wells & Associated Well Lines from Well to Pump House	06/01/2005	12/01/2015	6,034.75	2,251.13	0.00	-3,783.62
<b>Subtotal: 307100-7000-001 (17)</b>				<b>70,823.68</b>	<b>30,008.98</b>	<b>0.00</b>	<b>-40,814.70</b>
<b>Asset GL Acct #: 307210-7000-001</b>							
70000-005261	Peacham Rd - Well #14 Upgrade - 35 GPM 3HP pump end	12/01/2010	12/01/2015	856.01	162.00	0.00	-694.01

**Pennichuck East Utilities  
Asset Disposition  
For the Period January 1, 2015 to December 31, 2015  
All Plant Assets**

**GAAP**

Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AEYD	Net Proceeds	Realized Gain (Loss)
<b>Asset GL Acct #: 307210-7000-001</b>							
70000-005262	Peacham Rd - Well #14 Upgrade - 3HP 1PH Motor	12/01/2010	12/01/2015				
70000-005925	Avery: Replace Well Pump #2 - Goulds 1 hp pump & misc. parts for assembly	04/01/2012	06/01/2015	728.58	137.90	0.00	-590.68
<b>Subtotal: 307210-7000-001 (3)</b>				<b>1,694.34</b>	<b>192.42</b>	<b>0.00</b>	<b>-1,501.92</b>
<b>Asset GL Acct #: 311200-7000-001</b>							
70000-000450.2	Hardwood: Windham - 3HP Pump at Well #1	06/01/1999	10/01/2015				
70000-000456	Avery: Londonderry - Radon Tower Pump	01/01/2000	06/01/2015	1,974.24	1,751.74	0.00	-222.50
70000-000476	Pine Haven: Londonderry - 2HP Multi Stage Jet	01/01/2001	12/01/2015	514.25	429.08	0.00	-85.17
70000-000479	Avery: Londonderry - Temporary Power Connection	12/01/2001	06/01/2015	613.13	477.17	0.00	-135.96
70000-000617.1	Hardwood: Windham - Upgrade to Pumping Equipment - Material Purchased (Consumers)	04/01/1998	10/01/2015	2,145.31	1,671.82	0.00	-473.49
70000-000617.2	Hardwood: Windham - Upgrade to Pumping Equipment - As-Built Drawings (Consumers)	04/01/1998	10/01/2015	691.48	655.89	0.00	-35.59
70000-000617.3	Hardwood: Windham - Upgrade to Pump Equip - Provide Lay-out Electrical & Piping Repairs (Consumers)	04/01/1998	10/01/2015	337.58	320.22	0.00	-17.36
70000-000617.4	Hardwood: Windham - Upgrade to Pump Equip - Change Furnace Coil & Connect Discharge Piping (Consumers)	04/01/1998	10/01/2015	116.51	109.84	0.00	-6.67
70000-000617.5	Hardwood: Windham - Upgrade to Pumping Equipment - Relocate Booster Pump (Consumers)	04/01/1998	10/01/2015	278.24	264.20	0.00	-14.04
70000-000617.6	Hardwood: Windham - Upgrade to Pump Equip - Re-pipe Booster Pump & Connect Valve to Compressor (Consumers)	04/01/1998	10/01/2015	3,629.90	3,445.34	0.00	-184.56
70000-000617.7	Hardwood: Windham - Upgrade to Pumping Equipment - Backhoe Rental for Construction (Consumers)	04/01/1998	10/01/2015	545.05	517.16	0.00	-27.89
70000-000617.8	Hardwood: Windham - Upgrade to Pumping Equipment - General Repairs (Consumers)	04/01/1998	10/01/2015	1,854.46	1,759.79	0.00	-94.67
70000-000617.9	Hardwood: Windham - Upgrade to Pumping Equipment - Labor and Overhead (Consumers)	04/01/1998	10/01/2015	976.10	926.59	0.00	-49.51
70000-000624	Hardwood: Windham - Additional Acquisition Costs (Consumers)	04/01/1998	10/01/2015	182.59	174.49	0.00	-8.10
70000-000632	Hardwood: Windham - Oil Less Compressor (Consumers)	04/01/1998	10/01/2015	1,927.00	1,828.92	0.00	-98.08
70000-000645.1	Avery: Londonderry - Re-pipe Tanks & Hydropneumatic System (Consumers)	04/01/1998	06/01/2015	692.04	656.82	0.00	-35.22
70000-000645.2	Avery: Londonderry - Install New Electric Pump, Switches & Piping for Entrance (Consumers)	04/01/1998	06/01/2015	3,238.49	3,088.98	0.00	-149.51
70000-000645.3	Avery: Londonderry - Install New Pump (Consumers)	04/01/1998	06/01/2015	3,072.28	2,931.11	0.00	-141.17
70000-000645.4	Avery: Londonderry - Wire Hand Switches to Pumps (Consumers)	04/01/1998	06/01/2015	971.85	927.06	0.00	-44.79
70000-000650	Avery: Londonderry - Install New Pressure Switch (Consumers)	04/01/1998	06/01/2015	474.81	452.94	0.00	-21.87
70000-000655	Avery: Londonderry - 1HP Webtrol Pump & 4x6 Jaswell Seal (Consumers)	04/01/1998	06/01/2015	301.38	287.49	0.00	-13.89
70000-000656	Avery: Londonderry - 1HP Air Compressor (Consumers)	04/01/1998	06/01/2015	4,945.13	4,717.36	0.00	-227.77
70000-004092	Darrah Booster: Litchfield - Rebuild Pump #3	12/01/2006	12/01/2015	530.07	505.66	0.00	-24.41
<b>Subtotal: 311200-7000-001 (23)</b>				<b>2,040.00</b>	<b>1,010.63</b>	<b>0.00</b>	<b>-1,029.37</b>
<b>Asset GL Acct #: 311210-7000-001</b>							
70000-005577	Hardwood Rebuild Booster #2 - Marathon 20 hp 3600 2/4 254JM 3/60 ODP w/Burkes Pump	09/01/2011	10/01/2015				
				<b>1,795.50</b>	<b>395.34</b>	<b>0.00</b>	<b>-1,400.16</b>

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 311210-7000-001</i>							
70000-005996	Hardwood Rebuild Booster #1 - Marathon 20hp 3600 230/460 3/60 42.9/21.5 amps burkes pump cat	07/01/2012	10/01/2015	2,166.85	357.84	0.00	-1,809.01
70000-006073	Hardwood Rebuild Booster Pump #3 - 1.5 hp 3 Ph 3-wire 460 V motor	10/01/2012	10/01/2015	2,199.85	363.28	0.00	-1,836.57
70000-006074	Hardwood Rebuild Booster Pump #4 - 10 GPM 2 hp pump end, 2hp 3phase 460 volt motor	10/01/2012	10/01/2015	3,522.82	581.76	0.00	-2,941.06
70000-007324	Hardwood - Replace Chlorine Chemical Feed Pump	10/01/2014	10/01/2015	1,052.77	57.96	0.00	-994.81
<i>Subtotal: 311210-7000-001 (5)</i>				10,737.79	1,756.18	0.00	-8,981.61
<i>Asset GL Acct #: 320000-7000-001</i>							
70000-000487.1	Hardwood: Windham - Emergency Maint of Greensand Filtration System - Labor	01/01/2000	10/01/2015	1,665.00	1,665.00	0.00	0.00
70000-000487.2	Hardwood: Windham - Emergency Maint of Greensand Filtration System - Air Comp Rental	01/01/2000	10/01/2015	55.00	55.00	0.00	0.00
70000-000487.3	Hardwood: Windham - Emerg Maint of Greensand Filtration System - 20 Cubic Feet of Manganese Greensand	01/01/2000	10/01/2015	1,277.60	1,277.60	0.00	0.00
70000-000487.4	Hardwood: Windham - Emergency Maint of Greensand Filtration System - (6) 1/4x1/8 Gravel 50# Bag	01/01/2000	10/01/2015	68.70	68.70	0.00	0.00
70000-000487.5	Hardwood: Windham - Emergency Maint of Greensand Filtration System - (2) 1.5" Dist, Hub, Lateral	01/01/2000	10/01/2015	72.04	72.04	0.00	0.00
70000-000487.6	Hardwood: Windham - Emergency Maint of Greensand Filtration System - 2850 Valve Rebuild	01/01/2000	10/01/2015	78.25	78.25	0.00	0.00
70000-000491	Avery: Londonderry - Refurbish Softening System	01/01/1999	06/01/2015	3,519.91	3,519.91	0.00	0.00
70000-000582.1	Hardwood: Windham - (4) 112 Grain Water Softeners w/IND Brine Tanks & Shutoffs (Consumers)	04/01/1998	10/01/2015	8,413.50	8,413.50	0.00	0.00
70000-000582.2	Hardwood: Windham - Install Water Softeners - Steel Dorr & Jam for Station (Consumers)	04/01/1998	10/01/2015	930.00	930.00	0.00	0.00
70000-000582.3	Hardwood: Windham - Install Water Softeners - (2) IV Grounding Taps (Consumers)	04/01/1998	10/01/2015	6.96	6.96	0.00	0.00
70000-000582.4	Hardwood: Windham - Install Water Softeners - 1" USB Pressure Reducer (Consumers)	04/01/1998	10/01/2015	112.15	112.15	0.00	0.00
70000-000582.5	Hardwood: Windham - Install Water Softeners - Labor, Overheads & Capitalized Interest (Consumers)	04/01/1998	10/01/2015	1,204.02	1,204.02	0.00	0.00
70000-000583.2	Hardwood: Windham - Install Chlorine Equip - LMI Analog to Digital Converter (Consumers)	04/01/1998	10/01/2015	112.00	112.00	0.00	0.00
70000-000583.3	Hardwood: Windham - Install Chlorine Equip - LMI 50 Gallon Tank (Consumers)	04/01/1998	10/01/2015	135.00	135.00	0.00	0.00
70000-000583.4	Hardwood: Windham - Install Chlorine Equip - LMI Mixer (Consumers)	04/01/1998	10/01/2015	202.00	202.00	0.00	0.00
70000-000583.5	Hardwood: Windham - Install Chlorine Equip - Nalge 5 Gallon PE Tank w/Cover (Consumers)	04/01/1998	10/01/2015	36.00	36.00	0.00	0.00
70000-000583.6	Hardwood: Windham - Install Chlorine Equip - High Speed Pick Up Register for 2" Turbo Mtr (Consumers)	04/01/1998	10/01/2015	288.53	288.53	0.00	0.00
70000-000583.7	Hardwood: Windham - Install Chlorine Equip-Recalibrate ACC Packs & Install Flow Alarm Switch(Consumers)	04/01/1998	10/01/2015	270.33	270.33	0.00	0.00
70000-000583.8	Hardwood: Windham - Install Chlorine Equip - Misc Materials (Consumers)	04/01/1998	10/01/2015	9.64	9.64	0.00	0.00
70000-000583.9	Hardwood: Windham - Install Chlorine Equip - Labor, Overheads & Capitalized Interest (Consumers)	04/01/1998	10/01/2015	332.95	332.95	0.00	0.00
70000-000586	Hardwood: Windham - Greensand, Iron & Manganese Water Purification Equipment (Consumers)	04/01/1998	10/01/2015	28,296.88	28,296.88	0.00	0.00
70000-000589.1	Avery: Londonderry - Installation of Calgon C5 - LMI Model A771-150 Metering Pump (Consumers)	04/01/1998	06/01/2015	341.00	341.00	0.00	0.00
70000-000589.2	Avery: Londonderry - Installation of Calgon C5 - Nalge 5 Gallon PE Tank w/Cover for C5 (Consumers)	04/01/1998	06/01/2015	36.00	36.00	0.00	0.00



**Pennichuck East Utilities  
Asset Disposition  
For the Period January 1, 2015 to December 31, 2015  
All Plant Assets  
GAAP**

Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AEYD	Net Proceeds	Realized Gain (Loss)
<b>Asset GL Acct #: 320000-7000-001</b>							
70000-000589.3	Avery: Londonderry - Installation of Calgon C5 - Misc Materials (Consumers)	04/01/1998	06/01/2015				
				11.69	11.69	0.00	0.00
70000-000589.4	Avery: Londonderry - Installation of Calgon C5 - Labor, Overhead & Capitalized Interest (Consumers)	04/01/1998	06/01/2015	887.34	887.34	0.00	0.00
70000-000590.1	Avery: Londonderry - Install Chlorine Equip - LMI Model A771-150 Metering Pump (Consumers)	04/01/1998	06/01/2015	341.00	341.00	0.00	0.00
70000-000590.2	Avery: Londonderry - Install Chlorine Equip - (2) 2"x3/4" IP Saddles - Bronze 160 (Consumers)	04/01/1998	06/01/2015	26.20	26.20	0.00	0.00
70000-000590.3	Avery: Londonderry - Install Chlorine Equip - Labor, Overhead & Capitalized Interest (Consumers)	04/01/1998	06/01/2015	240.84	240.84	0.00	0.00
70000-000591	Avery: Londonderry - Install Flow Switch (Consumers)	04/01/1998	06/01/2015	394.33	394.33	0.00	0.00
70000-000592.1	Avery: Londonderry - Water Softeners - (2) 60,000 Grain Softeners w/Brine Tanks (Consumers)	04/01/1998	06/01/2015	2,194.00	2,194.00	0.00	0.00
70000-000592.2	Avery: Londonderry - Wtr Softeners - Wire Outlets & Extend Pressure Switches to Control Box(Consumers)	04/01/1998	06/01/2015	165.51	165.51	0.00	0.00
70000-000592.3	Avery: Londonderry - Water Softeners - (1) Accounted for Water Meter (Consumers)	04/01/1998	06/01/2015	17.09	17.09	0.00	0.00
70000-000592.4	Avery: Londonderry - Water Softeners - Misc Inventory (Consumers)	04/01/1998	06/01/2015	5.41	5.41	0.00	0.00
70000-000592.5	Avery: Londonderry - Water Softeners - Labor, Overhead & Capitalized Interest (Consumers)	04/01/1998	06/01/2015	444.93	444.93	0.00	0.00
70000-002918.2	Avery: Londonderry - Arsenic Treatment	03/01/2006	06/01/2015	1,743.40	1,148.05	0.00	-595.35
70000-004001	Avery: Londonderry - Arsenic Treatment	08/01/2006	06/01/2015	44,265.12	29,150.20	0.00	-15,114.92
70000-004053	Avery: Londonderry - Arsenic Treatment	10/01/2006	06/01/2015	5,100.00	3,358.54	0.00	-1,741.46
70000-004093.2	Hardwood: Windham - Softener System Upgrades	12/01/2006	10/01/2015	2,876.64	1,894.32	0.00	-982.32
70000-004177	ARSENIC TREATMENT - AVERY	03/01/2007	06/01/2015	10,000.00	5,853.67	0.00	-4,146.33
70000-004476	ARSENIC TREATMENT SYSTEM - AVERY	06/01/2008	06/01/2015	10,000.00	5,121.96	0.00	-4,878.04
<b>Subtotal: 320000-7000-001 (40)</b>				<b>126,176.96</b>	<b>98,718.54</b>	<b>0.00</b>	<b>-27,458.42</b>
<b>Asset GL Acct #: 330000-7000-001</b>							
70000-001506	STORAGE TANK HARDWOOD: WINDHAM	04/01/1998	10/01/2015	1,597.87	708.49	0.00	-889.38
<b>Subtotal: 330000-7000-001 (1)</b>				<b>1,597.87</b>	<b>708.49</b>	<b>0.00</b>	<b>-889.38</b>
<b>Asset GL Acct #: 331101-7000-001</b>							
60000-000844.1	Win-wood Drive - Bamstead - 2,480' of 4"	12/01/2006	12/01/2015	8,084.80	1,046.86	0.00	-7,037.94
60000-0840.821	Vamey Road - Bamstead - 340' of 4"	12/01/2006	12/01/2015	1,108.40	143.50	0.00	-964.90
<b>Subtotal: 331101-7000-001 (2)</b>				<b>9,193.20</b>	<b>1,190.36</b>	<b>0.00</b>	<b>-8,002.84</b>
<b>Asset GL Acct #: 331102-7000-001</b>							
70000-01887.11	W&E: Windham - Purchased System from Raymond Barlow (Consumers)	04/01/1998	12/01/2015	27,813.02	9,282.44	0.00	-18,530.58
<b>Subtotal: 331102-7000-001 (1)</b>				<b>27,813.02</b>	<b>9,282.44</b>	<b>0.00</b>	<b>-18,530.58</b>
<b>Asset GL Acct #: 331250-7000-001</b>							
70000-01887.21	Wildwood Road: Windham - Install 2" Blow Off (Consumers)	04/01/1998	12/01/2015	1,755.22	585.86	0.00	-1,169.36
70000-01887.22	Birchwood Road: Windham - Install 2" Blow Off (Consumers)	04/01/1998	12/01/2015	897.12	299.72	0.00	-597.40
70000-01887.23	Rolling Ridge Road: Windham - Install 2" Blow Off (Consumers)	04/01/1998	12/01/2015	306.43	101.60	0.00	-204.83

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<b>Asset GL Acct #: 331250-7000-001</b>							
70000-01887.24	West Shore Road: Windham - Install 2" Blow Off (Consumers)	04/01/1998	12/01/2015	239.56	80.29	0.00	-159.27
70000-01895.11	Robin Hood Road: Windham - Installation of 2" Blow Offs (Consumers)	04/01/1998	12/01/2015	932.70	312.41	0.00	-620.29
70000-01895.12	Johnson Road: Windham - Installation of 2" Blow Offs (Consumers)	04/01/1998	12/01/2015	932.69	310.43	0.00	-622.26
<b>Subtotal: 331250-7000-001 (6)</b>				<b>5,063.72</b>	<b>1,690.31</b>	<b>0.00</b>	<b>-3,373.41</b>
<b>Asset GL Acct #: 333100-7000-001</b>							
70000-001126.1	3/4" Services: Pelham (1) (Consumers)	04/01/1998	12/01/2015	137.51	61.24	0.00	-76.27
70000-01294.64	Steven Avenue (#3): Derry - 1" CT Services	04/01/1998	12/01/2015	84.78	37.91	0.00	-46.87
70000-01294.66	Steven Avenue (#5): Derry - 1" CT Services	04/01/1998	12/01/2015	84.78	37.91	0.00	-46.87
70000-01348.33	Springer Road (#2): Hooksett - 1" CT Services	01/01/2000	06/01/2015	286.80	91.45	0.00	-195.35
70000-01348.37	Springer Road (#4): Hooksett - 1" CT Services	01/01/2000	06/01/2015	286.80	95.08	0.00	-191.72
70000-1294.138	Brady Avenue (#39): Derry - 1" CT Services	04/01/1998	09/01/2015	84.77	37.97	0.00	-46.80
<b>Subtotal: 333100-7000-001 (6)</b>				<b>965.44</b>	<b>361.56</b>	<b>0.00</b>	<b>-603.88</b>
<b>Asset GL Acct #: 334000-7000-001</b>							
60000-000337.1	5/8" Meters: Sunrise Estates: Middleton - (2) New	03/01/2007	09/01/2015	215.35	75.77	0.00	-139.58
60000-000351	5/8" Meters: Sunrise Estates: Middleton - (1) Renewed	04/01/2007	03/01/2015	64.26	22.54	0.00	-41.72
60000-000361.1	5/8" Meters: Locke Lake: Barnstead - (4) New	05/01/2007	03/01/2015	377.90	132.39	0.00	-245.51
60000-000916	5/8" Meters: Locke Lake, Barnstead, 2 new	11/01/2009	03/01/2015	246.18	62.74	0.00	-183.44
60000-00221.92	5/8" Meters: Birch Hill: North Conway - (10) New	06/01/2006	09/01/2015	3,519.62	1,401.91	0.00	-2,117.71
60000-00231.2	2" Meters: Locke Lake: Barnstead - (3) Renewed	08/01/2006	09/01/2015	1,428.25	568.72	0.00	-859.53
60000-00335.12	5/8" Meters: Birch Hill: North Conway - (1) New no Chamber	03/01/2007	09/01/2015	114.44	40.06	0.00	-74.38
700-2362.2	5/8" Meters: Brook Park: Londonderry - (1)	06/01/2003	09/01/2015	90.02	46.09	0.00	-43.93
700-2405.3	5/8" Meters: W&E: Windham - 11	07/01/2003	09/01/2015	740.52	378.52	0.00	-362.00
700-2405.4	5/8" Meters: W&E: Windham - 11	07/01/2003	09/01/2015	740.52	378.52	0.00	-362.00
7000-0023881.3	5/8" Meters: Maple Hills: Derry - 19	03/01/2003	03/01/2015	1,890.69	966.62	0.00	-924.07
7000-02359.5.7	5/8" Meters: Litchfield - (1)	06/01/2003	03/01/2015	98.88	50.46	0.00	-48.42
7000-2623.1.12	5/8" Meters: Londonderry - (1) New no Chamber	02/01/2005	09/01/2015	101.04	42.32	0.00	-58.72
70000-002310.2	2" Meters: Londonderry - (1) New	12/01/2002	12/01/2015	489.28	271.26	0.00	-218.02
70000-002417.6	5/8" Meters: Nesenkeag: Londonderry - 4	06/01/2003	03/01/2015	269.45	138.10	0.00	-131.35
70000-002417.7	5/8" Meters: Nesenkeag: Londonderry - 4	06/01/2003	03/01/2015	269.45	138.10	0.00	-131.35
70000-002417.8	5/8" Meters: Nesenkeag: Londonderry - 4	06/01/2003	03/01/2015	269.45	138.10	0.00	-131.35



**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 334000-7000-001</i>							
70000-002418.2	5/8" Meters: Avery: Londonderry - 3 06/01/2003	12/01/2015		234.83	120.01	0.00	-114.82
70000-002501.3	5/8" METERS: GREEN HILLS, 1 NEW 08/01/2004	09/01/2015		100.76	46.96	0.00	-53.80
70000-002505.1	5/8" METERS: BROOK PARK, 2 RENEWED 04/01/2004	06/01/2015		284.05	132.47	0.00	-151.58
70000-002524	3" Meter: Londonderry - (1) Renewed 03/01/2004	12/01/2015		718.58	334.94	0.00	-383.64
70000-002536	1" Meter: Litchfield (2) 05/01/2004	09/01/2015		410.04	191.16	0.00	-218.88
70000-002651	5/8" METERS: GOLDENBROOK 1 RENEWED 02/01/2005	12/01/2015		143.67	60.49	0.00	-83.18
70000-002652	5/8" METERS: LIBERTY TREE 1 RENEWED 02/01/2005	12/01/2015		160.53	67.60	0.00	-92.93
70000-002701	1" Meters: Thurston Woods: Lee - (2) Renewed 06/01/2005	12/01/2015		326.84	137.61	0.00	-189.23
70000-002910	5/8" METERS: GREEN HILLS, 3 RENEWED 03/01/2006	06/01/2015		373.20	140.94	0.00	-232.26
70000-002939	5/8" NEW METERS: LITCHFIELD (8) 05/01/2006	06/01/2015		1,059.62	400.14	0.00	-659.48
70000-002940	5/8" NEW METERS: LONDONDERRY (2) 05/01/2006	03/01/2015		269.92	101.93	0.00	-167.99
70000-002941	5/8" RENEWED METERS: CASTLE REACH (1) 05/01/2006	03/01/2015		148.81	56.17	0.00	-92.64
70000-004137	2" Meter: Maple Hills Pump Station: Derry - 1 12/01/2006	09/01/2015		520.47	196.56	0.00	-323.91
70000-004219	3/4" Meter: PEU - (1) New 05/01/2007	03/01/2015		217.57	73.03	0.00	-144.54
70000-004257.1	5/8" METERS: PEU (1) 07/01/2007	12/01/2015		122.36	41.30	0.00	-81.06
70000-004257.2	5/8" METERS: PEU (1) 07/01/2007	12/01/2015		122.36	41.30	0.00	-81.06
70000-004505	1 1/2" METERS: PEU, 1 NEW 08/01/2008	06/01/2015		465.26	136.64	0.00	-328.62
70000-004808.2	5/8" Meter: PEU - (1) Renewed no Chamber 10/01/2009	06/01/2015		141.32	35.70	0.00	-105.62
70000-004946.2	5/8" Meters: PEU - (2) Renewed 01/01/2010	06/01/2015		190.41	40.01	0.00	-150.40
70000-005473	3/4" Meters: PEU 1 renewed 08/01/2011	03/01/2015		172.94	29.04	0.00	-143.90
70000-006434.2	Install New Meter: 5/8" 03/01/2013	09/01/2015		154.91	13.00	0.00	-141.91
70000-007025.1	Install New Meter: 5/8" 01/01/2014	12/01/2015		248.83	10.44	0.00	-238.39
70000-02389.45	5/8" Meters: Londonderry - 163 06/01/2003	12/01/2015		11,000.00	5,619.04	0.00	-5,380.96
70000-02419.21	5/8" Meters: R&B: Londonderry - 16 06/01/2003	12/01/2015		1,366.95	698.21	0.00	-668.74
70000-02649.2	5/8" Meters: Williamsburg: Pelham - (3) New 02/01/2005	12/01/2015		354.01	149.33	0.00	-204.68
70000-2392.1.2	5/8" Meters: Springwood Hills: Londonderry - 62 06/01/2003	12/01/2015		4,176.81	2,133.50	0.00	-2,043.31
70000-2395.1.1	5/8" Meters: Pine Haven: Londonderry - 23 06/01/2003	06/01/2015		1,549.93	792.32	0.00	-757.61
70000-2396.21	5/8" Meter: Pioneer Park: Atkinson - 1 04/01/2003	06/01/2015		98.47	50.48	0.00	-47.99

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & S179(A & AFYD)	Net Proceeds	Realized Gain (Loss)
<b>Asset GL Acct #: 334000-7000-001</b>							
70000-2427.111	1" Meters: Hardwood: Windham - (1)	08/01/2003	03/01/2015				
70000-2427.112	1" Meters: Hardwood: Windham - (1)	08/01/2003	06/01/2015	174.75	89.16	0.00	-85.59
70000-2427.113	1" Meters: Hardwood: Windham - (1)	08/01/2003	12/01/2015	174.75	89.13	0.00	-85.62
70000-2427.115	1" Meters: Hardwood: Windham - (1)	08/01/2003	12/01/2015	174.75	89.06	0.00	-85.69
70000-2427.116	1" Meters: Hardwood: Windham - (1)	08/01/2003	12/01/2015	174.75	89.06	0.00	-85.69
70000-2427.117	1" Meters: Hardwood: Windham - (1)	08/01/2003	12/01/2015	174.75	89.06	0.00	-85.69
70000-2427.118	1" Meters: Hardwood: Windham - (1)	08/01/2003	09/01/2015	174.75	89.06	0.00	-85.69
70000-2427.119	1" Meters: Hardwood: Windham - (2)	08/01/2003	12/01/2015	174.75	89.10	0.00	-85.65
<b>Subtotal: 334000-7000-001 (53)</b>				<b>349.45</b>	<b>179.73</b>	<b>0.00</b>	<b>-169.72</b>
<b>Asset GL Acct #: 334100-7000-001</b>				<b>37,631.45</b>	<b>17,505.90</b>	<b>0.00</b>	<b>-20,125.55</b>
60000-000335.2	Neptune Radio Installs: Birch Hill: North Conway - (2)	03/01/2007	06/01/2015				
60000-000361.2	Neptune Radio Installs: Locke Lake: Barnstead - (4)	05/01/2007	09/01/2015	254.97	89.39	0.00	-165.58
60000-000370.2	Neptune Radio Installs: Sunrise Estates: Middleton - (2)	06/01/2007	12/01/2015	377.91	132.50	0.00	-245.41
60000-000517.2	Locke Lake: Barnstead - Neptune Installations - 2	03/01/2008	12/01/2015	327.91	114.96	0.00	-212.95
60000-000585	Locke Lake: Barnstead - Neptune Installations - 4	10/01/2008	09/01/2015	126.00	37.80	0.00	-88.20
60000-000660	Neptune Radio Install: Birch Hill (1)	06/01/2009	09/01/2015	252.00	76.31	0.00	-175.69
60000-00316.12	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	01/01/2007	03/01/2015	65.61	16.71	0.00	-48.90
70000-004541	Neptune Radio Replacement - 1	09/01/2008	09/01/2015	77.04	26.81	0.00	-50.23
70000-005126	Neptune Radio Installs: Locke Lake: Barnstead - (1)	03/01/2009	09/01/2015	64.26	18.90	0.00	-45.36
70000-005990.2	Neptune Radio Replacements - 1	07/01/2012	03/01/2015	64.26	16.38	0.00	-47.88
70000-007179	Neptune Radio Replacements	06/01/2014	12/01/2015	109.18	13.74	0.00	-95.44
70000-04610.43	Neptune Radio Installs - 2 Neptunes	01/01/2009	06/01/2015	81.40	3.42	0.00	-77.98
70000-2758.123	Neptune Radio Installs: Wesco: Hooksett - (3)	09/01/2005	06/01/2015	199.60	50.39	0.00	-149.21
70000-2767.196	Neptune Radio Installs: Liberty Tree: Raymond - (1)	09/01/2005	03/01/2015	302.19	126.91	0.00	-175.28
70000-2767.197	Neptune Radio Installs: Liberty Tree: Raymond - (1)	09/01/2005	03/01/2015	92.05	38.65	0.00	-53.40
70000-4610.441	Neptune Radio Installs - 1 Neptunes	01/01/2009	09/01/2015	92.07	38.41	0.00	-53.66
70000-4610.442	Neptune Radio Installs - 1 Neptunes	01/01/2009	03/01/2015	99.80	25.25	0.00	-74.55
<b>Subtotal: 334100-7000-001 (17)</b>				<b>99.80</b>	<b>25.13</b>	<b>0.00</b>	<b>-74.67</b>
<b>Grand Total</b>				<b>2,686.05</b>	<b>851.66</b>	<b>0.00</b>	<b>-1,834.39</b>
				<b>548,817.30</b>	<b>256,805.02</b>	<b>0.00</b>	<b>-292,012.28</b>

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2015 to December 31, 2015**  
**All Plant Assets**  
**GAAP**

<b>Asset ID</b>	<b>Placed In Service</b>	<b>Disposal Date</b>	<b>Transfer-Out Date</b>	<b>Cost Plus Exp. of Sale</b>	<b>LTD Depr &amp; S179/A &amp; AFYD</b>	<b>Net Proceeds</b>	<b>Realized Gain (Loss)</b>
-----------------	--------------------------	----------------------	--------------------------	-----------------------------------	---	---------------------	---------------------------------