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State of New Hampshire

Public Utilities Commission

Concord

Water Utilities - Classes C

ANNUAL REPORT OF

Abenaki Water Company

(Exact Legal Name of Respondent) (If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2014

Officer or other person to whom correspondence should be addressed regarding this report:

Name:	Donald J. E. Vaughan
Title:	Chairman
Address:	37 Northwest Drive, Plainville, Ct. 06062
Telephone #:	(603) 293-8580

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CLASS C UTILITY

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A-1 GENERAL INSTRUCTIONS

- 1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire,
- 2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 3. The word "Respondent", whenever used in this report, means the person, firm, association or corporation on whose behalf the report is filed.

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- 4. The report should be typed or a computer fascimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- 5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the •accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
- 6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative -explanation given and submitted as an attachment to the Annual Report.
- 9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- 10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
- 11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
- 13. Increases over 10% from preceeding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Abenaki Water Co., Inc.

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: 37 Northwest Drive, Plainville, Ct. 06062

State whether the utility is a corporation, joint stock association, a firm or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: June 19, 2013, New Hampshire, general law If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: June 19, 2013; no reorganization

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating

respondent: New England Service Company, 37 Northwest Dr., Plainville, CT 06062 Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: None Date when respondent first began to operate as a utility*: February 14, 2014

If the respondent is engaged in any business not related to utility operation, give particulars: None

If the status of the respondent has changed during the year in respect to any of the statements made above, give

particulars: N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A *If engaged in operations of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT of Abenaki Water Company

TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION For the year ended December 31, 2014

State of New Hampehire. County of ... Hartford

I, the undersigned,

Donald J. E. Vaughan

of

the Abenaki Water Company on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief, and that the accounts and figures contained in the foregoing report embraces all of the financial operations of said utility during the period for which said report is made.

Jay Vaugh Chairman

Subscribed and sworn to before me this 30 th

day of March, 2015. Would Canson

- 3 -

Line No.	Title of Officer	Name	Residence	Compensation*
1	President	Alex L. Crawshaw	Gilford, N. H. 03249	\$ -
2	Chairman	Donald J. E. Vaughan	Southbridge, Ma. 01550	\$ -
3	Treasurer	Deborah O. Carson	Cheshire, CT 06410	\$ -
4	Secretaty	Robin R. Coccomo	Berlin, CT 06037	\$ -
5	Been any our Provedor and			
6				
7				
8				
9				
10				

A-4 LIST OF OFFICERS

*Includes compensation received from all sources except directors fee.

LIST OF DIRECTORS

Line					No. of Meetings		Annual
No.	Name	Residence	Length of Term	Term Expires	Attended		Fees
11	Bonalyn Hartiey	Venice, FI. 34292	indefinite	N/A	4	\$	1,000
12	Stephen Densberger	Longboat Key, Fl. 04228	indefinite	N/A	4	\$	-
13	Donald Vaughan	Southbridge Ma. 01550	indefinite	N/A	4	\$	-
14							
15							
16							
17							
18							
19						Í	
20							
21	1						
22	1						
23							
24	1						
25	List Directors' Fee per me	eting					

* Includes compensation received from all sources except directors fees.

A-5 SHAREHOLDER AND VOTING POWERS

ation action of a suble balders a		Mater: 100	<u></u>			
		Votes: 100				
nder of shareholders of record a	close of year according to classes of stock: 1					
number of votes east at the late	st general meeting: 100					
		in the corporation the officers dir	ectors and each holder of one of	arcent or more of the		
g another concerning the terr	secondy noise is having the highest voting powers		colore and back holder of one pe			
ter 182. Laws of 1933)						
4	1	No. of	Number of Share	s Owned		
Name	Address	Votes	Common	Preferred		
vice Company	37 Northwest Dr., Plainville, CT 06062	100	100	0		
		1				
	1					
	1					
	number of shareholders of record at number of votes cast at the late ace of such meeting: May 16, 2 g information concerning the ten ater 182, Laws of 1933)	Name Address	number of shareholders of record at close of year according to classes of stock: 1 number of votes cast at the latest general meeting: 100 ace of such meeting: May 16, 2014, 37 Northwest Dr., Plainville, CT 06062 g information concerning the ten security holders having the highest voting powers in the corporation, the officers, dir iter 182, Laws of 1933) Name Address	number of shareholders of record at close of year according to classes of stock: 1 number of votes cast at the latest general meeting: 100 ace of such meeting: May 16, 2014, 37 Northwest Dr., Plainville, CT 06062 g information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one periter 182, Laws of 1933) Name Address Name Address		

- 5 -

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1001		- OFFICE	Guotomoro		Sub Totals Forward:	6,300	253
1	Belmont, N. H.	6,000	158	16		0,000	
	Bow, N. H.	300	95	17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	6,300	253	30	Total	6,300	253

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line				
No.	Name	Address	A	mount
1	New England Service Company	Plainville, CT		\$101,998
2	City of Laconia	Laconia, N. H.		54,090
3	Lakeland Management Company	Gilford, N. H.		32,002
4	Ti-Sales	Sudbury, Ma.		31,898
5	The Generator Connection	Barrington, N. H.		12,500
6				
7				
8			[
9				
10				
11				
12				
13				
14				
15	Total		\$	232,488

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amojnt paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid	Distribution	of Accruals or	Payments
Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	or Accrued for each Class (f)	To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1 2 3 4 5 6	New England Service Company	2/14/2014	N/A	Mgmt, O&M, etc.	\$ 101,998	\$ 19,090	\$ 82,908	
7 8 9 10 11				Totals	\$ 101,998	\$ 19,090	\$ 82,908	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes,

	Detail of Distributed Charges to Operating Expenses (Column h)							
Line								
No.	Contract/Agreement Name	Account No.	Account Title	Amount				
12	New England Service Co. / Abenaki Water Co. Affiliate Agreement	624	Pumping Labor and Expenses	\$12,215				
13		631	Maintenance of Structures	11,935				
14		633	Maintenance of Pumping Equipment	770				
15		642	Treatment Labor and Expenses	11,985				
16		664	Customer Installations Expenses	1,366				
17		673	Maintenance of T&D Mains	13,620				
18		675	Maintenance of Services	105				
19		775	Sewer Collection / Pumping Expenses	5,485				
20		902	Meter Reading Expenses	5,967				
21		903	Customer Records and Collection Expenses	5,967				
22		920	Administrative and General Salaries	4,071				
23		921	Office Supplies and Other Expenses	4,809				
24		924	Property Insurance	1,310				
25		928	Regulatory Expenses	152				
26		930	Miscellaneous General Expenses	3,117				
27		950	Maintenance of General Plant	34				
28								
29				· · · · · · · · · · · · · · · · · · ·				
30			Total	\$ 82,908				

A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm partnership, or organization with which the officer and director is affiliated.

Line					
No.	Name of Officer, Director or Affiliate	Identification of Service or Product	Affiliation or Connection	Amount	Name and Address of Affiliate Entity
1	See Schedule A-8.				
2					
3					
4					
5					1
6					1
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

* Business Agreements, for this schedule, shall mean any oral or written business arrangement which binds the concerned parties for the products or services during the reporting year and future years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons.

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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

				Annual	Charges
Line		Description of Service	Contract or Agreement	(P) urchased or	
No.	Name of Company or Related Party	and/or Name of Product	Effective Dates	(S) old	Amount
1	See Schedule A-8.				
2					
3					
4					
5		ĺ			
6					
7					
8					
9 10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

(a) Enter name of related party or company.

(b) Describe the type of assets purchased, sold or transferred.

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

(d) Enter the net book cost for each item reported.

(e) Enter the net profit or loss for each item (column (c) - column (d)).

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line	Name of Company or Related Party	Description of items	Sale or Purchase Price	Net Book Value	Gain or Loss	Fair Market Value
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	See Schedule A-8.					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

Annual Report of Abenaki Water Company Year Ended December 31, 2014 A-12 IMPORTANT CHANGES DURING THE YEAR Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient Changes in and important additions to franchise rights: Describe the actual consideration given 1 therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. None 2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. None 3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The Company began the creation of digitized maps. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, 4. operation of which was begun during the year. The Company purchased and installed meters. purchased and installed a generator, created a website, purchased and installed a sewer pump, etc. 5 Extensions of system (mains and service) to new franchise areas under construction at end of year. None 6. Extensions of the system (mains and service) put into operation during the year. None 7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. None 8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. None 9 Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. None 10. State briefly the status of any materially important legal proceedings pending at the end of the year. and the results of any such proceedings culminated during the year. None 11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. The Company borrowed \$300,000 from CoBank for the purchase of Lakeland Management Co. and White Rock Water Co. 12 Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. None 13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. None 14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. None Describe briefly any materially important transaction of the respondent not disclosed elsewhere in 15. this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. None

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Year ended December 31, 2014

Class C Water Utility

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Line	Acct	Account Title	Ref Sch	Current Year End Balance	Previous Year End Balance	Increase or Decrease
#	#	(a)	(b)	(c)	(d)	(e)
1		UTILITY PLANT	100		· · · · · · · · · · · · · · · · · · ·	大市区 的相关的。
2	101->105	Utility Plant	F-6	\$1,112,213		\$1,112,213
3	108+110	Less: Accumulated Depreciation & Amortization	F-6	506,577		506,577
4		Net Plant		\$605,636	\$0	\$605,636
5	114-115	Utility Plant Acquisition Adjustment - Net	F-7			
6		Total Net Utility Plant		\$605,636	\$0	\$605,636
7			100			
8		OTHER PROPERTY AND INVESTMENTS	1000			the state of
9	121	Nonutility Property	- [
10	122	Less: Accumulated Depreciation & Amortization	- L			
11	1	Net Nonutility Property				
12	124	Utility Investments	-			
13	127	Depreciation Funds	-			
14		Total Other Property and Investments				
15				A State Street State	and Apple Law Miles	
16		CURRENT AND ACCRUED ASSETS				
17	131	Cash	-	\$25,808		\$25,808
18	132	Special Deposits	-			
19	133	Other Special Deposits				
20	141-143	Accounts & Notes Receivable Net	-	2,980		2,980
21	151	Plant Materials and Supplies	- 1	10,309		10,309
22	162+163	Prepayments	-			-
23	174	Miscellaneous Current and Accrued Assets	-	66,523		66,523
24		Total Current and Accrued Assets		\$105,620	\$0	\$105,620
25				出版 经管理 计	新生的 的生活。	
26		DEFERRED DEBITS		的目的情况是是不同	the state of the	
27	186	Miscellaneous Deferred Debits	-	\$124,694		\$124,694
28	190	Accumulated Deferred Income Taxes	-			1
29		Total Deferred Debits		\$124,694	\$0	\$124,694
30		TOTAL ASSETS AND OTHER DEBITS		\$835,950 \$0	\$0 \$0	\$835,950 \$0

F-1 BALANCE SHEET Assets and Other Debits

-14-

Line	Acet	Account Title	Ref Sch	Current Year End Balance	Previous Year End Balance	Increase or (Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		EQUITY CAPITAL				2011年6月1日中央中国
2	201	Common Stock Issued	F-31			
3	204	Preferred Stock Issued	F-31			
4	211	Other Paid In Capital	-	339,521		339,521
5	215	Unappropriated Retained Earnings	-			
6	217	Retained Earnings	F-3	\$15,956		15,956
7	218	Proprietary Capital (Proprietorships & Partnerships only)	F-4			
8		Total Equity Capital		\$355,477	\$0	\$355,477
9				· 推进的现在分子。	的是是是	中国自由的地名
10		LONG TERM DEBT			的运行这些任何	
11	223	Advances from Associated Companies	F-35			
12	224	Other Long-Term Debt	F-35	\$252,802		\$252,802
13		Total Long Term Debt		\$ 252,802	\$0	\$252,802
14				A STATE AND A STATE	经济教练 将增加	
15		CURRENT AND ACCRUED LIABILITIES		网络特别法律法律协会		而是自己的影响
16	231	Accounts Payable	-	\$18,265		\$18,265
17	232	Notes Payable	F-36			
18	235	Customer Deposits	-			
19	236	Accrued Taxes	F-38	8,089		8,089
20	237	Accrued Interest	-			
21	241	Miscellaneous Current & Accrued Liabilities	-	35,690		35,690
22		Total Current and Accrued Liabilities		\$62,044	\$0	\$62,044
23						
24		OTHER LIABILITIES			見なるのの部門を対	余号9300000000
25	252	Advances for Construction	-			
26	253	Other Deferred Credits	-		Í	
27	255	Accumulated Deferred Investment Tax Credit	-			
28	265	Miscellaneous Operating Reserves	-		l l	
29	271-272	CIAC - Net	F-46	131,727		131,727
30	281->283	Accumulated Deferred Income Taxes	-	33,900		33,900
31		Total Other Liabilities		\$165,627	\$0	\$165,627
32		TOTAL EQUITY CAPITAL AND LIABILITIES		\$835,950	\$0	\$835,950
		-15-		\$0	\$0	\$0

F-1 BALANCE SHEET Equity Capital and Liabilities

-15-

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Class C Water Utility

Line	Acet	Account Title	Ref Sch	Current Year	Previous Year	Increase or (Decrease)
#	#	(a)	(b)	(c)	(d)	(Decrease) (e)
1		UTILITY OPERATING INCOME	(0)		<u>(u)</u>	
2	400	Operating Revenue	F-47	\$238,353	\$0	\$238,353
3		Operating Expenses:		\$250,555		\$250,555
4	401	Operation and Maintenance	F-48	\$162,195	\$0	\$162,195
5	403	Depreciation	F-12	28,435	4 0 -	28,435
6	405	Amortization of CIAC	F-46.4	(7,021)		(7,021)
7	406	Amortization of Utility Plant Acquisition Adj	F-49	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	21,098	-	21,098
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-	9,900		
11		Total Operating Expenses		\$214,607	\$0	\$214,607
12		Net Operating Income (Loss)		\$23,746	\$0	\$23,746
13				12 10 10 10 10 10 10	de al como	And the second second
14		OTHER INCOME AND DEDUCTIONS		13.55%月至增加33		
15	419	Interest & Dividend Income	-	\$2,650		
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18		Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	(10,440)	-	(10,440)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22	1	Total Other Income and Deductions		(\$7,790)	\$0	\$10,440
23		NET INCOME (LOSS)		\$15,956	\$0	\$34,186

F-2 STATEMENT OF INCOME

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F-3 STATEMENT OF RETAINED EARNINGS (Account 217)

- 1. Report below the particulars of each category of Retained Earnings.
- 2. Explain, and give details, of changes effected during the year.

3. State the balance and purpose of each appropriated Retained Earnings amount at end of year.

Line #	Item (a)	Appropriated (b)	Unappropriated (c)
1	Balance beginning of year		\$-
2	Changes during the year (specify):	这些时候们的一种的 专	Nex 公司的这个 《相关》
3	Net Income (Loss)		\$15,956
4			
5			
6			
7			
8			
9			
10	Balance end of year		\$ 15,956

F-4 STATEMENT OF PROPRIETARY CAPITAL (Account 218) (for proprietorships and partnerships only)

1. Report below particulars concerning this account.

2. Explain and give particulars of important adjustments during the year.

Line	Item	Amount
#	(a)	(b)
1	Balance beginning of year	\$0
2	Changes during the year (specify):	12-11日11日11日
3		\$ -
4	Depreciation	-
5		-
6		-
7		-
8		-
9		-
10	Balance end of year	\$0

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Year ended December 31, 2014

Class C Water Utility

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

- This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.
- 2. Under "Other" specify significant amounts and group remaining amounts.

3. Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).

4. Clarifications and explanations should be listed below the schedule.

		Current Year	Prior Year
Line	Sources of Funds	2014	2013
No.	(a)	(b)	(c)
1	Internal Sources:		
2	Net Income	\$15,956	
3	Adjustments to Retained Earnings	-	
4	Charges (Credits) to Income Not Requiring Funds:		
5	Depreciation	28,435	
6	Amortization	(7,021)	
7	Deferred Income Taxes and Investment Tax Credits (Net)	1,800	
8	Capitalized Allowance for Funds Used During Construction		
9	Other (Net)	(36,269)	
10	Total From Internal Sources	2,901	-
11	Adjustments to Retained Earnings		
12	Net From Internal Sources	2,901	
13	EXTERNAL SOURCES:		
14	Long-term debt (bonds, debentures, etc.; net proceeds & payments)		
15	Common Stock (net proceeds and payments)		
16	Net Increase In Short Term Debt (include commercial paper)		
17	Other (Net) Contributions	120,598	
18	-0 104		
19	Total From External Sources	120,598	-
20	Other Sources *		
21	Net Decrease in Working Capital Excluding Short Term Debt		
22	Other		
23	Total Financial Resources Provided	123,499	-
的理論理目	Application of Funds	1. 自己的复数人无关系。	
24	Construction and Plant Expenditures (include land):		
25	Gross Additions		
26	Water Plant	\$75,698	
27	Nonutility Plant		
28	Other		
29	Total Gross Additions	75,698	-
30	Less: Captialized Allowance for Funds Used During Construction		
31	Total Construction and Plant Expenditures	75,698	
32	Retirement of Debt and Securities:		
33	Long-Term Debt (bonds, debentures, etc; net proceeds & payments)	20,993	
34	Redemption of Capital Stock		
35	Net Decrease in Short Term Debt (include commercial paper)		
36	Other (Net) :		
37			
38			
39	Total Retirement of Debt and Securities	20,993	-
40	Other Resources were used for *	19	
41	Net Increase in Working Capital Excluding Short Term Debt		
42	Other: Purchase of investment in cooperative capital plan	1,000	
43	Total Financial Resources Used	97,691	

* Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.

Line No.	Notes to Schedule F-5		
	Beginning Cash	-	
	Financial Resources Provided	123,499	-
	Financial Resources Used	(97,691)	-
	Ending Cash	25,808	-

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		PLANT ACCOUNTS			11月1日月1日1日1日	は自己などの意
2	101	Utility Plant in Service - Acct (301 -> 348)	F-8	\$1,112,138	\$1,036,514	\$75,624
3	103	Property Held for Future Use	-			
4	104	Utility Plant Purchased or Sold	F-8			
5	105	Construction Work In Progress	F-10	75		
6		Total Utility Plant		\$1,112,213	\$1,036,514	\$75,624
7		ACCUMULATED DEPRECIATION	1			and area.
8		& AMORTIZATION				
9	108	Accumulated Depreciation	F-11	\$ 506,577	\$478,142	\$28,435
10	110	Accumulated Amortization	-	-		-
11		Total Accumulated Depreciation and Amortization		\$506,577	\$478,142	\$28,435
12		•	1	\$605,636	\$558,372	\$47,189

F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (Accounts 114 - 115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the order number.

Line #	Acct #	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		Acquisition Adjustments			NUME DECEM
2					
3					
- 4					
5					
6		Total Plant Acquisition Adjustments			
7	115	Accumulated Amortization	用可服用。在高品		新生活的 的复数形式
8					
9					
10					
11					
12		Total Accumulated Amortization	\$0	\$0	\$0
13		NET ACQUISITION ADJUSTMENTS	\$0	\$0	\$0

F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		PLANT ACCOUNTS				组合政制的国
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F -8	\$686,172	\$633,072	\$53,100
3	103	Property Held for Future Use (103)	-			-
4	104	Utility Plant Purchased or Sold (104)	F-8			
5	105	Construction Work In Progress (105)	F-10	75		
6		Total Utility Plant		\$686,247	\$633,072	\$53,100
7		ACCUMULATED DEPRECIATION		Provide State	正式です。	
8		& AMORTIZATION				
9	108	Accumulated Depreciation (108)	F-11	\$289,149	\$271,478	\$17,671
10	110	Accumulated Amortization (110)	-			
11		Total Accumulated Depreciation and Amortization		\$289,149	\$271,478	\$17,671
12		-		\$397,098	\$361,594	\$35,429

Lakeland Division in Belmont, N. H.

White Rock Division In Bow, N. H.

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		PLANT ACCOUNTS				
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F-8	\$425,966	\$403,442	\$22,524
3	103	Property Held for Future Use (103)	-			
4	104	Utility Plant Purchased or Sold (104)	F-8			
5	105	Construction Work In Progress (105)	F-10			
6		Total Utility Plant		\$425,966	\$403,442	\$22,524
7		ACCUMULATED DEPRECIATION				
8		& AMORTIZATION				
9	108	Accumulated Depreciation (108)	F-11	\$217,428	\$206,664	\$10,764
10	110	Accumulated Amortization (110)	-			
11		Total Accumulated Depreciation and Amortization		\$217,428	\$206,664	\$10,764
12		-		\$208,538	\$196,778	\$11,760

F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)

(In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

I. Report below the original cost of water plant in service according to prescribed accounts.

2 Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.

3 Credit adjustments of plant accounts should be enclosed in parentheses "()" to indicate the negative effect of such amounts.

4 Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

			Balance at Beginning of					Balance at End of
Line	Acct	Account	Year	Additions	Retirements	Adjustments	Transfers	Year
#	#	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	301	Organization						
2	302	Franchises	(A)					
3	303	Land and Land Rights	4,066					4,066
4	304	Structures and Improvements	81,639		-	-		81,639
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	229,681					229,681
8	308	Infiltration Galleries and Tunnels						1.00%
9	309	Supply Mains						
10	310	Power Generation Equipment		13,700				13,700
11	311	Pumping Equipment	153,284	823	E -			154,107
12	320	Water Treatment Equipment	166,063					166,063
13	330	Distribution Reservoirs and Standpipes	127,759					127,759
14	331	Transmission and Distribution Mains	85,642					85,642
15	333	Services	30,061	4,319				34,380
16	334	Meters and Meter Installations	41,537	40,081				81,618
17	335	Hydrants	1,200					1,200
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment		815				815
26	347	Computer Equipment		8,537				8,537
27		Other Tangible Plant	11,727	145				11,872
28		Sewer Structures	3,855					3,855
29	361	Collection Sewer - Gravity	100,000					100,000
30	371	Sewer Pumping Equipment		7,204				7,204
31		TOTAL UTILITY PLANT IN SERVICE	\$1,036,514	\$75,624	\$0	\$0	\$0	\$1,112,138

Year ended December 31, 2014

Class C Water Utility

F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104) (In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

Report below the original cost of water plant in service according to prescribed accounts.
 Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
 Orodit adjustments of plant accounts should be enclosed in parentheses "()" to indicate the negative effect of such amounts.
 Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account idessification arising from distribution of amounts initially recorded in Account 104, Utility Plant Parchaecd or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated deprecisition, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

			Balance at					Balance at
			Beginning of	Additions			-	End of Year
Line #	Acct #	Account	Year			Adjustments		
1	301	(a) Organization	<u>(b)</u>	(c)	(d)	(e)	()	(g)
2	301	Franchises						
3	302	Land and Land Rights	1,500					1,500
4	303	Structures and Improvements	26,581					26,581
5	305	Collecting and Impounding Reservoirs	20,301					20,381
6	306	Lake. River and Other Intakes						
7	307	Wells and Springs	196,152					196,152
8	308	Infiltration Galleries and Tunnels	190,152					190,192
9	309	Supply Mains						
10	310	Power Generation Equipment						
11	311	Pumping Equipment	100,274	823				101,097
12	320	Water Treatment Equipment	22,163	025				22,163
13	330	Distribution Reservoirs and Standpipes	106,343					106,343
14	331	Transmission and Distribution Mains	41,239					41,239
15	333	Services	15,000	295				15,295
16	334	Meters and Meter Installations	19,965	38.847				58,812
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment		489				489
26	347	Computer Equipment		5,442				5,442
27	348	Other Tangible Plant						
28	354	Sewer Structures	3,855					3,855
29	361	Collection Sewers - Gravity	100,000		a 100			100,000
30	371	Pumping Equipment		7,204				7,204
31		TOTAL UTILITY PLANT IN SERVICE	\$633,072	\$53,100	\$0	\$0	\$0	\$686,172

Lakeland Division in Belmont, N. H.

Line	Acct	Account	Balance at Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance a End of Year
#	#	(a)	(b)	(c)	(d)	(e)	(1)	(g)
1	301	Organization						
2	302	Franchises						
3	303	Land and Land Rights	2,566					2,5
4	304	Structures and Improvements	55,058					55,0
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	33,529					33,52
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains						
10	310	Power Generation Equipment		13,700				13,70
11	311	Pumping Equipment	53,010					53,0
12	320	Water Treatment Equipment	143,900					143,9
13	330	Distribution Reservoirs and Standpipes	21,416					21.4
14	331	Transmission and Distribution Mains	44,403					44,4
15	333	Services	15,061	4,024				19.00
16	334	Meters and Meter Installations	21,572	1.234				22,80
17	335	Hydrants	1,200		6			1.20
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment		326				3
26	347	Computer Equipment		3,095				3.09
27	348	Other Tangible Plant	11,727	145	1			11,8
28	240	TOTAL UTILITY PLANT IN SERVICE	\$403,442	\$22,524	\$0	50	50	\$425,9
		, the second sec	\$1.036.514	\$75.624	50	50	50	\$1,112,1

White Rock Division In Bow, N. H.

F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)

For each department, report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service.

		Total Charged to	
		Construction Work	
		in Progress	Estimated Additional
Line	Description of Project	(Account 105)	Cost of Project
#	(a)	(b)	(d)
1	LMC - Digitized Maps	\$ 75	\$ 5,000
2			
3			
4			
5			
6			
7			
8			
9			
10			
- 11 -			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21	TOTAL	\$ 75	\$ 5,000

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Class C Water Utility

F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

- 1. Report below the information concerning accumulated provision depreciation of utility plant in service at end of year and changes during during year.
- 2. Explain any important adjustments during the year.
- 3. Explain any difference between the amount for book cost of plant retired, Line 4, column (b), and that reported in the Schedule F-8 Utility Plant In Service, column (d), exclusive of retirements of nondepreciable property.
- 4. The provisions of Account 108.1 of the Uniform System of Accounts state that retirements of depreciable plant be recorded when such plant is removed from service. There shall also be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service, but, for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account of the end of the year recorded subsequent to closing of respondent's books.

Balances and Changes During the Year

				Utility Plant in Service
Line	Item	Lakeland	White Rock	(Acct 108.1)
#	(a)	Division	Division	(b)
1	Balance at beginning of year *	\$271,478	\$206,664	\$478,142
2	Depreciation provision for year, charged to Account 403	\$17,671	10,764	28,435
3	Net charges for plant retired:			
4	Book cost of plant retired			-
5	Cost of removal			
6	Salvage (credit)			
7	Net charges for plant retired	\$ -	S -	-
8	Other (debit) or credit items			
9				
10				
11				
12	Balance at end of year *	\$ 289,149	\$ 217,428	\$ 506,577

* Balance includes \$2,550 of accumulated depreciation on plant held for future use.

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Class C Water Utility

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis from which depreciation charge calculations were derived.

- 2. Show separately the rates used and the total depreciation for each class of property.
- 3. Depreciation charges are to be computed using the straight line method. Use half year convention when appropriate. Composite rates may be used with Commission approval.

4. Total annual depreciation charge should agree with Schedule F-11, Line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line	Class of Property	Cost Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Lakeland Division			
	303 Land and Land Rights	1,500	0.00%	-
3	304 Structures and Improvements	26,581	2.50%	582
4	307 Wells and Springs	196,152	2.0%/3.3%	5,409
5	309 Supply Main	-	2.00%	4,302
6	311 Pumping Equipment	101,097	10.00%	10,110
7	320 Filtation Equipment	22,163	3.6%/10.0%	101
8	330 Distribution Reservoirs and Standpipes	106,343	2.20%	2,020
9	331 Transmission and Distribution Mains	41,239	2.0 / 2.5%	728
10	333 Services	15,295	2.50%	332
11	334 Meters	58,812	5.00%	994
12	346 Communication Equipment	489	14.29%	17
13	347 Computer Equipment	5,442	14.29%/20.0%	383
14	354 Sewer Structures	3,855	2.50%	84
15	361 Collection Sewers - Gravity	100,000	2.00%	1,750
16	371 Sewer Pumping Equipment	7,204	10.00%	360
17	Total Lakeland Division	686,172		\$17,671
18				
19	White Rock Division			
20	303 Land and Land Rights	2,566	0.00%	÷.
21	304 Structures and Improvements	55,058	2.0 - 5.0%	1,350
22	307 Wells and Springs	33,529	3.33%	491
23	309 Supply Mains	-	2.00%	
24	310 Power Generation Equipment	13,700	5.00%	343
25	311 Pumping Equipment	53,010	10.00%/5.00%	1,721
26	320 Treatment Equipment	143,900	3.57%	4,497
27	330 Distribution Reservoirs and Standpipes	21,416	2.22% / %.00%	193
28	331 Transmission and Distribution Mains	44,403	1.67% / 5.00%	677
29	333 Services	19,085	1.67% - 2.00%	345
30	334 Meters	22,806	5.00%	884
31	335 Hydrants	1,200	0.00%	-
32	339 Other Plant and Miscellaneous Equipment		0.00%	-
33	346 Communication Equipment	326	14.29%	23
34	347 Computer Equipment	3,095	20.00%	309
35	348 Other Tangible Plant	11,872	10.00%	7
36	Total White Rock Division	425,966		10,764
37	Total	1,112,138		28,435

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F-31 EQUITY CAPITAL (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year.

2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued.

Line #	Item (a)		Preferred Stock (Account 204) (c)
1	Par or Stated Value Per Share	\$ -	
2	Shares Authorized	100	
3	Shares Issued and Outstanding	100	
4	Total Par Value of Stock Issued	\$ -	
5	Dividends Declared Per Share for Year	\$ -	

F-35 LONG TERM DEBT (Account 224)

1. Report below the particulars concerning long term debt at the end of year.

2. Give particulars concerning any long term debt authorized by the Commission but not yet issued.

Line	Description of Obligation (Inculding Nominal Date of Issue and Date of Maturity)	Rate	Payments	Principal Balance At End of Year
#	(a)	(b)	(c)	(d)
1	Mortgage Payable with CoBank issued in February 2014 with \$3,004	3.68%	\$8,837	\$252,802
2	of interest and principal due monthly through February 2024		2	
3				
4		-		
5				
6				
7				
8				
9				
10	Total	· 经出现的重要的公司有约5	\$8,837	\$252,802

Year ended December 31, 2014

Class C Water Utility

F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

- 2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through; (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts. The total taxes charged, as shown in column (d), should agree with amounts shown in column (b) of Schedule F-50, Taxes Charged During Year.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can be readily ascertained.

5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses "()".

7. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority

		BAI		BALANCE BEGINNING OF YEAR		Taxes		BALANCE END OF YEAR	
Line T	Type of Tax (a)	Taxes Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)	Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)	
1	FEDERAL		し、赤いい日気、一下する		CONTRACTOR OF THE	and Berns Makeys			
2 Income Taxes 3 4				\$ 6,400			\$6,400		
5	Total Fadaral			¢C 400			£6.400		
6	Total Federal STATE		Manager and the second second	\$6,400		PERSONAL PROPERTY AND INCOME.	\$6,400	A COLOR DE LA CALINA	
8 Utility Property T				\$3,000	\$3,000	Second and the second second	A STATE AND A STAT		
9 Utility Property Ta				1,000	1,000	1			
10 Business Taxes				1,700			\$1,700		
12	Total State			\$5,700	\$4,000		\$1,700		
13	LOCAL	THE REPORT FOR STATISTICS	eter i se anne i set	A LAND COMPLETE A	「日本語」で	as a state of the	Response in the state of the	日本語の理想を行う	
14 Property Taxes -	- Town of Belmont			\$9,948	\$9,923		\$25		
15 Property Taxes - 16				7,150	7,186		(36)		
17	Total Local			\$17,098	\$17,109		(\$11)		
19	TOTALS			\$29,198	\$21,109		\$8,089		

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Class C Water Utility

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION [CIAC] (Account 271)

1. Report below an analysis of the changes during the year for the respondent's CIAC.

 Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary Schedules F-46.2 and F-46.3.

3. Detail charges, as shown in line 6, in a footnote.

Line	Item		Amount
#	(a)	(b)	
1	Balance beginning of year	\$	186,952
2	Credits during year:	- North Charles	and the second busic
3	Contributions received from Main Extension and Customer Charges (Sch F-46.2)	\$	-
4	Contributions received from Developer or Contractor Agreements (Sch F-46.3)		-
5	Total Credits	\$	-
6	Charges during year		
7	Balance end of year	\$	186,952

Footnotes:

F-46.1 ACCUMULATED AMORTIZATION OF CIAC (Account 272)

1. Report below the information called for concerning accumulated amortization of CIAC at end of year and changes during the year.

2. Explain any important adjustments during the year.

Line	Item	A	mount
#	(a)	(b)	
1	Balance beginning of year	\$	48,204
2	Amortization provision for year, credited to:	·马达·希望的10年5月10日	
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	\$	7,021
4	Plant retirement		~~~
5	Other (debit) or credit items		外出来的。 他说明我们的问题,
6	Rounding		
7			
8	Balance end of year	\$	55,225

Footnotes:

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Class C Water Utility

F-46.2 ADDITIONS TO CIAC

FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

1. Report, as specified below, information applicable to credits added to CIAC received from main extension charges and customer connection charges.

2. Total credits amount reported on line 11 should agree with Schedule F-46, line 3.

Line #	Description (a)	Number of Connections (c)	Charge per Connection (d)	Amount (e)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11	Total credits from main extension charges and customer connection charges	当时间的中国	Add of the State	\$ -

F-46.3 ADDITIONS TO CIAC RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Report, as specified below, information applicable to credits added to CIAC received from developers or contractors agreements.
 Indicate in column (b) the form of contribution received.
 Total credits amount reported on line 11 should agree with Schedule F-46, line 4.

Line #	Description (a)	(C)ash or (P)roperty (b)	Amount (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11	Total credits from all developers or contractors agreements from which cash or property was received	Colline States	\$

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Class C Water Utility

F-46.4 AMORTIZATION OF CIAC (Account 405)

- 1. Report below the particulars concerning the amortization of CIAC received from developers or contractors agreements and from main extensions and customer connections charges.
- 2. Indicate the basis upon which the total credit for the year was derived, using the straight line method, and the computed amount for each class of property.
- 3. Total annual amortization credit for CIAC should agree with Schedule F-46.1, line 3, Amortization provision for year, charged to Account 405, Amortization of CIAC.

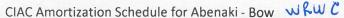
Line	Class of Property	Cost Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Pump Equip - VFD	\$2,300	10.00%	\$200
2	Pump Equip - VFD	\$3,644	10.00%	316
3	Distribution Reservoirs & Standpipes	\$18,554	2.22%	358
4	Distribution Reservoirs & Standpipes	<u>\$18,554</u>	2.22%	357
5	Total CIAC - LMC	<u>\$43,052</u>		<u>\$1,231</u>
6				
7	Absorption System	\$136,900	3.57%	\$5,506
8	Backwash Booster	<u>\$7,000</u>	3.57%	<u>\$284</u>
9	total CIAC - WRWC	<u>\$143,900</u>		<u>\$5,790</u>
10				-
11				· -
12				-
13				-
14	TOTAL	\$186,952		\$7,021

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Abenaki Water Company 2014 Annual Report Requests

6. The amortization expenses were only for the 10.5 months from 2/14/14 through 12/31/14. Also, a portion of the 1/1/14-2/14/14 expense was subtracted rather than added as part of the final rate base calculation. Please see the breakdown below:

1.	Cive Amortization Schedule for Abendulty Bow 001 - 0								
	2013	2013	12/31/2013	2014	2014	12/31/2014			
	Amort Exp	Retirements	AccumAmort	Amort Exp	Retirements	AccumAmort			
	4,889		41,556	4,889		46,445			
	250		2,125	250		2,375			
[5,139	0	43,681	5,139	0	48,820			





Amort. CIAC accrued by prior accountant:	-651 *
Balance as of 2/14/2014:	43,030
Remainder for 2014:	5,790

*I believe this was done in error, the amount was subtracted rather than added.

CIAC AMOLIZATION SCHEdule TOT ADEMAKI - DEMIONIC							
2013	2013	12/31/2013	2014	2014	12/31/2014		
Depr Exp	Retirements	AccumDepr	Depr Exp	Retirements	AccumDepr		
230		855	230		1,085		
364		1,258	364		1,623		
412		1,437	412		1,849		
412		1,437	412	-	1,849		
1,418	0	4,987	1,418	0	6,405		

CIAC Amortization S	chedule for	Abenaki -	Belmont	LMC
----------------------------	-------------	-----------	---------	-----

Amort. CIAC accrued by prior accountant:	187
Balance as of 2/14/2014:	5,174
Remainder for 2014:	1,231

Total 7,021

Year ended December 31, 2014

Class C Water Utility

F-47 OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase/decrease over the preceding year.

2. If increases/decreases are not derived from previously reported figures, explain any inconsistencies.

3. Total Operating Revenues, line 27, should agree with Schedule F-2, Income Statement, line 1.

4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts. Any customer possessing more than one (1) meter shall be counted as one (1) customer. The average number of customers means the average of the totals at the end of each billing period.

		t Account (a)		OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD (Omit 000)		AVERAGE # OF CUSTOMERS	
Line #	Acct			Amount or Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1		WATER SALES		<u><u> </u></u>			(-)		(6)
2	460	Unmetered Water Revenue	ALT.						
3	461	Residential	\$	-	\$ -	-	-	-	_
4	460.2	Commercial	-		-				
5	460.3	Industrial							
6	460.4	Public Authorities							
7	460.5	Other			-				
8		Total Unmetered Water Revenue	\$	-	\$ -	-	-	-	
9			12.5			N.S. Star & Costl			
10	461	Metered Water Revenue	3.6			State of States			
11	461.1	Residential	\$	150,919		-		-	-
12	461.2	Commercial		18,720					
13	461.3	Industrial				-			
14	461.4	Public Authorities				-			
15	461.5	Other	-	-		-			
16		Total Metered Water Revenue	\$	169,639		11,471		253	-
17									
18	462	Fire Protection Revenue							
19	462.1	Public	\$	-					
20	462.2	Private						-	
21	1.1	Total Fire Protection Revenue	\$	-		-		-	
22			200						
23	466	Sales for Resale	\$	-		-		-	-
24		TOTAL WATER SALES	\$	169,639		11,471		253	-
25 26	474	Other Water Devenue	-	100	State and state and states				
26	474 400	Other Water Revenue TOTAL WATER REVENUES	\$	190 169,829					
27	400	IUIAL WATEK REVENUES	Э	109,829					
29	522.1	Measured Revenues - Residential	\$	60,289					
30	522.2	Measured Revenues - Commercial	\$	8,236					
31		TOTAL SEWER REVENUES		68,525		North States		156	
32	400	TOTAL OPERATING REVENUES		238,354		CALE TO THE REAL PROPERTY OF	Red States and the second		

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered:

2. The period between the date meters are read and the date customers are billed:

Quarterly

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)

Enter in the space provided the operations and maintenance expenses for the year.
 If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in columns (d), (e), and (f). All subdivided amounts should equal amount in column (b).
 If the increases and decreases are not derived from previously reported figures, explain in footnotes.
 Increases of greater than 10% must be explained separately.

						Lakeland	White Rock
Line #	Acct	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(f)
1		SOURCE OF SUPPLY - Operations	(-)	(0)	1-1		
2	600	Supervision and Engineering					
3		Labor and Expenses					
4	602	Purchased Water (1)					
5	603	Miscellaneous	200 B 1 1	A.C	1.		
6	604	Rents	19 Jac 19 19				
7		Total Operation	\$ -	\$-	\$ -	\$ -	\$ -
8		SOURCE OF SUPPLY - Maintenance			and a start share a start of		
9		Supervision and Engineering					
10		Structures and Improvements					
11		Collecting and Impounding Reservoirs					
12		Lake, River and Other Intakes					3
13		Wells and Springs					
14		Infiltration Galleries and Tunnels					
15		Supply Mains			and the second second		
16	617	Miscellaneous Water Source Plant					
17		Total Maintenance		<u>s</u> -	<u>s</u> -	\$ -	\$ -
18		Total Source of Supply	5 -	\$ -	\$ -	\$ -	\$ -
19 20		PUMPING EXPENSES - Operation					
21	620	Supervision and Engineering					
22	621	Fuel for Power Production					
23	622	Power Production Labor					
24		Fuel for Power Purchased for Pumping	7,828	and the second		2,754	5,074
25		Labor and Expenses	13,456	100 100 100		7,857	5,599
26		Expenses Transferred - Credit					
27		Miscellaneous			the second second	A STATE OF STATE	
28	627	Rents					
29		Total Operation	\$ 21,284	\$ -	0.00%	\$ 10,611	\$ 10,673

Note: This is the company's first year of operations.

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Year ended December 31, 2014

Class C Water Utility

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

						Lakeland	White Rock
Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(f)
30		PUMPING EXPENSES - Maintenance	Hart all and the state of	MERINE COMPLEXEMENTS	(_)		
31	630	Supervision and Engineering					
32	631	Structures and Improvements	11,934			7,577	4,357
33	632	Power Production Equipment					
34	633	Pumping Equipment	2,344			1,661	683
35		Total Maintenance	\$ 14,278	\$ -		\$ 9,238	\$ 5,040
36		Total Pumping Expenses	\$ 35,562	\$ -	0.00%	\$ 19,849	\$ 15,713
37	1. 23		States and the second				
38		WATER TREATMENT EXPENSES - Operation					
39	640	Supervision and Engineering					
40	641	Chemicals	1,169			458	711
41	642	Labor and Expenses	15,747	E State In State	and the second second	10,633	5,114
42	643	Miscellaneous			1		
43	644	Rents					
44		Total Operation	\$ 16,916	\$	0.00%	\$ 11,091	\$ 5,825
45		WATER TREAMENT EXPENSES - Maintenance					
46	650	Supervision and Engineering					
47	651	Structures and Improvements					
48	652	Water Treatment Equipment					
49		Total Maintenance		\$ -	\$ -	\$ -	\$ -
50		Total Water Treatment Expenses	\$ 16,916	\$ -	0.00%	\$ 11,091	\$ 5,825
51		TRANSMISSION AND DISTRIBUTION EXPENSES		And a state of	Carl and the state		
52	1	Operation		and the second second			
53		Supervision and Engineering					
54 55	661 662	Storage Facilities Transmission and Distribution Lines					
55 56		Meter	100			100	
57	663		177			102	75
57	664 665	Customer Installations Miscellaneous	1,365			525	840
58 59	666						
59 60	000	Rents	¢ 1,640	6	c	¢ (27	0 010
00		Total Operation	\$ 1,542	\$ -	\$ -	\$ 627	\$ 915

Note: This is the company's first year of operations.

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Year ended December 31, 2014

Class C Water Utility

F-48 OPERATION A	AND MAINTENANCE EXPENSES (Account 401) - Continued
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						Lakeland	White Rock
Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(f)
61		TRANSMISSION AND DISTRIBUTION EXPENSES	Salar Salar Salar				
62	12.15	Maintenance					
63		Supervision and Engineering					
64	671	Of Structures and Improvements					
65		Of Distribution Reservoirs and Standpipes			1.		
66	673	Of Transmission and Distribution Mains	15,824			7,577	8,247
67	674	Of Fire Mains					
68	675	Of Services	255		100 C 100 C 100	105	150
69	676	Of Meters					
70	677	Of Hydrants	1.				
71	678	Of Miscellaneous Equipment	1		and the second	man and a second	T - 194
72		Total Maintenance	\$ 16,079	\$ -	0.00%	\$ 7,682	\$ 8,397
73		Total Transmission and Distribution Expenses	\$ 17,621	\$ -	0.00%	\$ 8,309	\$ 9,312
74		SEWER SYSTEM EXPENSES		The second second			
75	710	Purchased Sewer Treatment	46,479			46,479	
76	715	Pumping Station Expenses	6,081			6,081	
77	775	Pumping Maintenance Expenses	7,665			7,665	
78	775	Sewer Agreement Expenses	70			70	
79		Total Sewer Expenses	60,295	0	0	60,295	0
80	1.1	CUSTOMER ACCOUNTS EXPENSES					
81	901	Supervision					
82	902	Meter Reading	6,002			3,823	2,179
83	903	Customer Records and Collection	5,967			3,788	2,179
84	904	Uncollectible Accounts					
85	905	Miscellaneous					
86	-	Total Customer Accounts Expenses	\$ 11,969	\$ -	0.00%	\$ 7,611	\$ 4,358
87			Kara and a state		Constant Constant		
88		SALES EXPENSES					
89	910	Sales	\$0	\$0	\$0	\$0	\$0
90		ADMINISTRATIVE AND GENERAL EXPENSES	Stewart Carlos T		and a state of the state of		
91		Operation	而是一些的思想		Service Repairing		
92	920	Salaries	-				
93		Office Supplies and Other Expenses (2)	4,241			2,768	1,473
94		Administrative Expenses Transferred - Credit				-1	
95		Outside Services Employed	6,589			4,653	1,936
96	(Property Insurance	1,252		the second second	715	537
97		Injuries and Damages					
98		Employee Pensions and Benefits	2				

Note: This is the company's first year of operations.

Year ended December 31, 2014

Class C Water Utility

					Lakeland	White Rock
Line A	cct Account # (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(f)
99	ADMINISTRATIVE AND GENERAL EXPENSES		The state of the second			and the second second
100	Operation (Continued)	and the second second			以来。 一般的原始是他们是	
	27 Franchise Requirements					
	28 Regulatory Commission (3)	2,126			1,458	668
	29 Duplicate Charges - Credit					
	30 Miscellaneous (4)	5,225			3,576	1,649
	31 Rents					
106	Total Operation	\$ 19,433	\$ -	0.00%	\$ 13,170	\$ 6,263
107	Maintenance					
108 9: 109	50 General Plant	\$399	\$ 399 \$ 399	\$ - 2.05%	\$ 6	\$ 393 \$ 6,656
110	Total Administrative and General Expenses TOTAL OPERATION AND MAINTENANCE EXPENSES					
111	TOTAL OPERATION AND MAINTENANCE EXPENSES	\$ 162,195	\$ 399	\$ 0	\$ 120,331	\$ 41,864
112	Functional Classification			Operation	Maintenance	Total
113	(a)			(b)	(c)	(d)
114	Source of Supply		1	\$ -	\$ -	\$ -
115	Pumping			21,284	14,278	35,562
116	Water Treatment			16,916		16,916
117	Transmission and Distribution			1,542	16,079	17,621
118	Sewer System Expenses			60,295		60,295
119	Customer Accounts			11,969		11,969
120	Sales					
121	Administrative and General			19,433	399	19,832
122			TOTAL	\$ 131,439	\$ 30,756	\$ 162,195

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Note: This is the company's first year of operations.

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Year ended December 31, 2014

Class C Water Utility

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) and AMORTIZATION EXPENSE - OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.

2. Indicate cost basis upon which debit/credit amortization amount was derived.

3. Total amortization amount for Accounts 406 and 407 should agree with Schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line	Item	Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Amortization of Utility Plant Acquisition Adjustment - Acct 406			
2	None.			
3				1.1.1
4				
5				
6				
7				
8				7.642-6
9	TOTAL Account 406			
10	Amortization Expense Other - Acct 407	的人们的问题。		
	None.			
12				
13				
14				
15				
16				
17				
18	TOTAL Account 407		自然的特性性的思想	

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F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."

3. The accounts to which taxes charged were distributed should be shown in column (c) to (f).

4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of Schedule F-38 "Accrued and Prepaid Taxes."

6. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions, or otherwise pending transmittal of such taxes to the taxing authority.

				DISTRIBU	DISTRIBUTION OF TAXES CH			
					Operating Income			
Line #	Class of Tax (a) FEDERAL	Total Taxes Charged During Year (b)		Taxes Other Than Income (Account 408) (c)	Income Taxes (Account 409.1) (d)		& Deductions Income Taxes (Account 409.2) (e)	
2	Income Taxes	\$	6,400		\$	(100		
2 3 4 5 6		Э	0,400		2	6,400		
7	Total Federal	\$	6,400		\$	6,400		
8	STATE				10000			
9	Utility Property Tax - LMC		\$3,000	\$3,000				
10 11	Utility Property Tax - WRWC		1,000	1,000				
12 13	Business Taxes		1,700		-	1,700		
14 15	Total State	\$	5,700	\$ 4,000	\$	1,700		
16	LOCAL		Carl State			1. Carlo Server		
17	Property Taxes - Town of Belmont		\$9,948	\$9,948				
18 19	Property Taxes - Town of Bow		7,150	7,150				
20						10000		
21 22				and the second	25467			
23	Total Local	\$	17,098	\$ 17,098				
24	TOTALS	\$	29,198	\$ 21,098	\$	8,100		

F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicated the nature of each reconciling amount.

Line	Particulars	Amount
#	(a)	(b)
1	Net income for the year per Income Statement, Schedule F-2	\$ 15,956
2	Income taxes per Income Statement, Schedule F-2, plus any adjustment to Retained	-
3	Earnings, Account 215.	
4	Other reconciling amounts:	
5		
6		
7		
8	The Company income is incorporated into its parent company's return.	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20 21	Federal Taxable Net Income	
21	Computation of Tax	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		

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F-57 DONATIONS AND GIFTS (Account 426)

Report for each donation and gift given, the name of the recipient, purpose of transaction, account number charged and amount.

			Account Number	
Line	Name of Recipient	Purpose	Charged	Amount
#	(a) None	(b)	(c)	(d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
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21				She and the state of the
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32				NAME OF A DESCRIPTION OF A
33				
34				
35				
36				
37		a second and the second se	TOTAL	\$0

Class C Water Utility

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts. Enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line #	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	- (d)
//	(a) Operation	(0)	(C)	(u)
2	Collection	None		
3	Pumping	THOME		
4	Treatment and Disposal			
5	Customer Accounts			
6	Administrative and General		March March 19	
7	Total Operation			
8	Maintenance	SHELL BURNESS		An Real Providence
9	Collection			
10	Pumping			
11	Treatment and Disposal			
12	Administrative and General			
13	Total Maintenance			
14	Operation and Maintenance (by category)			
15	Collection (Lines 2 and 9)			
16	Pumping (Lines 3 and 10)			
17	Treatment and Disposal (Lines 4 and 11)			
18	Customer Accounts (Line 5)			
19	Administrative and General (Lines 6 and 12)			
20	Total Operation and Maintenance (by category)			
21				
22	Construction (by utility department)			
23	Plant Removal (by utility department)			
24	Other Accounts (Specify)			
25				
26				
27				
28				
29				
30				
31	TT - 111-111-111-111-			
32	Total Utility Plant			
33	TOTAL SALARIES AND WAGES			

S-1 REVENUE BY RATES

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule F-47, "Water Operating Revenues." If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entires in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line #	Acct #	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average # of Customers (d)	Thousand Gallons Sold per Customer (e)	Revenue per Thousand Gallons Sold (f)
1	460	Unmetered Water	CALCERCAL SERVICE				Restance and the
2	460.1	Residential					
3	460.2	Commercial					
4	460.3	Industrial					
5	460.4	Public Authorities					
6	460.5	Other					
7		SubTotal Unmetered Water					
8	461	Metered		PROJECTION SUBSEC		※ それでする、一般になるないます。	1999年1999年1999年1991年1
9		Residential Lakeland GII4		\$ 111,708	158	44	\$ 16.18
10		Residential White Rock	4,568	57,931	95	48	12.68
11		Commercial					
12		Industrial					
13		Public Authorities					
14	461.5	Other					
15		SubTotal Metered Water	11,471	\$169,639	253	45	14.79
16							
17		Fire Protection					
18	466	Sales for Resale					
19	474	Other	-	190	-		
20		Sub Total Other Water Revenues		\$190			
21		Total Water	11,471	\$169,829	253	45	\$ 14.81
22 23	522.1	Measured Revenues - Residential		60,289			
24		Measured Revenues - Commercial		8,236		1	
25	522.2	Total Sewer		68,525	156		
26		Total Sewel		00,525	150		
27	19	TOTAL	44 474	6920 254			
28		TOTAL	11,471	\$238,354	253	45	20.7

Year ended December 31, 2014

Class C Water Utility

S-2 WATER PRODUCED AND PURCHASED

	Total Water	Water Produced	Water Produced	WATER Purchased (in Thousand 000 gals)	Total Produced
Month	Produced (in 1,000 gals)	Lakeland Division (in 1,000 gals)	White Rock Division (in 1,000 gals)	Name of Seller Fortin Water	Name of Seller	and Purchased (in 1,000 gals)
Nov	987,279	498,941	488,338			987,279
Dec	885,712	447,952	437,760			885,712
Jan	1,048,379	540,328	508,051			1,048,379
Feb	926,668	550,574	376,094			926,668
Mar	910,882	532,266	378,616			910,882
Apr	1,199,693	722,489	477,204			1,199,693
May	929,784	607,827	321,957			929,784
Jun	963,482	591,240	372,242			963,482
Jul	1,047,023	736,475	310,548			1,047,023
Aug	787,167	482,779	304,388			787,167
Sep	859,326	540,579	318,747			859,326
Oct	925,328	651,306	274,022			925,328
TOTAL	11,470,723	6,902,756	4,567,967			11,470,723

Maximum Day Flow (in K gals):

Date:

Name/ID	Туре	Elevation	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Productio - (in 1000 gals)
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						Very second second		

* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

Unknown

Year ended December 31, 2014

Class C Water Utility

Туре	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in K gals)
	Туре			

S-4 WATER TREATMENT FACILITIES

S-5 WELLS

Name/ID	Туре*	Depth (ft)	Year Installed	Treatment If Separate From Pump Station**	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals)
A Belmont #1	B	300	1969	None	30	30	3	
A Belmont #4	GP	28	1994	Corrosion Control	40	40	10	4,385,709
A Belmont #5	B	880	2007	None	22	32	10	2,517,047
Total				s				6,902,756
A Bow Well #1	Dr	426	1966		3	5	1	653,800
A Bow Well #2	Dr	900	1966		18	17	3	1,340,500
A BowWell #3	Dr	1045	1987		20	40	5	2,601,660
Total								4,595,960
								11,498,716

* Dug (D), Driven (Dr), Gravel Packed (GP), Bedrock (B) ** Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

S-6 PUMP & LIFT STATIONS

1. List all electric pumps per pump station on one line.

2. List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power.

Name/ID	Area Served	# of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment**
A Belmont Pump #1	Granite Ridge	2	3	30	N/A	0	300	None
A Belmont Pump #2	All Customers	3	10	62	6,902,756	0	0	Corrosion Control / PH Adjustment
A Belmont Maple Hill Sewer Lift Station	Maple Hill	2	3	60	N/A			
A Bow Storage Building	System	0			N/A	30,000		
A Bow Pump House	System	2	5	160	4,595,960		5,000	

* Excluding fire pumps ** Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

Year ended December 31, 2014

Class C Water Utility

Name/ID	Туре	Material	Size (gal)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
A Belmont #1	Concrete	Concrete	20,000	1979	Covered	1001 ft.	All Customers
A Belmont #2	Concrete	Concrete	15,000	2010	Covered		All Customers
A Belmont #3	Concrete	Concrete	15,000	2010	Covered		All Customers

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	12"	TOTAL
Non-Fire Services	95	159			1000					1 - 1	254
Fire Services											
Meters	95	159	3								257
Hydrants	Municipal:	0		Private:		0					

Note: There are 159 3/4" water non-fire services and 159 3/4" water meters and 3 1" water meters and 154 3/4" and 2 1" sewer gravity services at Lakeland.

Note: There are 95 5/8" water non-fire services and 95 5/8" water meters at White Rock.

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	INDUSTR.	MUNICIPAL	TOTAL	YEAR-ROUND*	SEASONAL*
156	2	0	0	158	158	0

* Denote with "(E)" if estimate

Note: There are 156 and 2 residential and commercial, respectively, water customers in A Belmont. Note: There are 154 and 2 residential and commercial, respectively, sewer customers in A Belmont. Note: There are 95 residential water customers in A Bow.

	Irc	on		Non-PVC			Galvanized		
	Ductile	Cast	PVC	Plastic	Transite	Cement	Steel	Copper	TOTAL
1"									
1 1/2"									
2"			600						600
3"			7,460						7,460
4"			10,160						10,160
6"			4,900						4,900
8"			7,430						7,430
10"									
12"									
14"									
16"									
18"									
20"				S. Same					
24"									
30"									
36"									
42"									
48"									
TOTAL			30,550						30,550

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

Note: There are approximately 4,460 feet and 4,060 feet of 3" and 6" PVC plastic water mains in A Belmont. Note: There are approximately 260 feet, 840 feet and 7,430 feet of 4", 6" and 8" PVC plastic sewer mains in A Belmont. Note: There are approximately 600 feet, 3,000 feet and 9.900 feet of 2", 3" and 4" PVC plastic water mains in A Bow.

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