



PENNICHUCK

March 29, 2011

Ms. Denise R. McKeen
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pennichuck East Utility, Inc.

Dear Ms. McKeen:

Attached is the 2010 NHPUC Annual Report for Pennichuck East Utility, Inc., and the 2010 Unaccounted Water Report. In Order 25,051, the Commission approved the transfer of North Country water systems from the Company to Pennichuck East Utility, Inc. effective January 1, 2010. As a result, in order to provide comparable information, prior year's numbers include the North Country water systems. Also attached is annual reporting on assets associated with North Country Capital Recovery Surcharge.

Overall, the operating and maintenance expenses increased by 8.88% from the prior year primarily due to increased costs in purchased water, chemicals, pumping expenses and management fees partially offset by decreases in property insurance. The following are explanations for expense variances with a 10% increase or more from calendar year 2009 to calendar year 2010:

Account 7601: Operation Labor and Expenses increased by 14.37% or \$2,641 due to increased production labor costs.

Account 7602: Purchased Water increased by 30.69% or \$150,356 due to increased customer consumption.

Account 7641: Chemicals increased by 23.49% or \$20,876 due to increased customer consumption.

Account 7662: Transmission and Distribution Expenses increased by 441.96% or \$2,060 due to increased material and supplies.

Account 7673: Maintenance of Transmission & Distribution Mains increased by 35.45% or \$59,760 due to increased maintenance of T&D Mains partially offset set by decreased maintenance costs associated with meters and hydrants.

Account 7903: Customer Records and Collection Expenses increased by 19.80% or \$16,267 primarily due to increased collection efforts.

Account 7904: Uncollectible Accounts increased by 22.25% or \$8,940 primarily as a result of increased past due accounts and potential home vacancies and foreclosures.

Account 7928: Regulatory Commission Expense increased by 20.05% or \$3,127 primarily due to increased regulatory assessment.

Account 7930: Miscellaneous General Expense increased by 9.38% or \$147,897 primarily due to increased management fees.

Please note that most of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Charles T. Hoepfer
AVP Regulatory and Business Services

Pennichuck East Utility, Inc.
 2010 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name	Atkinson	Avery	Beaver Hollow	Brook Park	Castle Reach	Daniels Lake	Farmstead	Fletchers Corner	Forest Ridge	Gage Hill	Goldenbrook
January Pumpage (100 cubic feet) -	68	369	62	2121	200	nda	228	nda	nda	278	1383
January Sales (100 cubic feet) -	51	353	59	2181	259	102	224	294	156	175	796
January Unaccounted % -	25%	4%	5%	-3%	-30%	nda	2%	nda	nda	37%	42%
February Pumpage (100 cubic feet) -	43	292	51	1553	390	nda	180	nda	nda	457	nda
February Sales (100 cubic feet) -	37	276	49	1772	326	119	177	305	324	447	620
February Unaccounted % -	14%	5%	4%	-14%	16%	nda	2%	nda	nda	2%	nda
March Pumpage (100 cubic feet) -	136	565	49	2315	420	174	176	nda	nda	486	212
March Sales (100 cubic feet) -	136	574	39	1716	330	137	175	299	345	473	218
March Unaccounted % -	0%	-2%	20%	26%	21%	21%	1%	nda	nda	3%	-3%
April Pumpage (100 cubic feet) -	54	237	54	1570	410	160	194	290	463	381	209
April Sales (100 cubic feet) -	37	242	41	1545	325	154	189	254	303	437	206
April Unaccounted % -	31%	-2%	24%	2%	21%	4%	3%	12%	35%	-15%	1%
May Pumpage (100 cubic feet) -	46	382	77	2884	580	162	242	440	405	574	308
May Sales (100 cubic feet) -	33	364	84	1716	439	153	235	381	432	671	307
May Unaccounted % -	28%	5%	-9%	40%	24%	6%	3%	13%	-7%	-17%	0%
June Pumpage (100 cubic feet) -	68	331	102	2811	830	150	230	510	419	504	351
June Sales (100 cubic feet) -	80	324	93	2830	687	146	234	520	487	508	424
June Unaccounted % -	-18%	2%	9%	-1%	17%	3%	-2%	-2%	-16%	-1%	-21%
July Pumpage (100 cubic feet) -	88	611	97	4210	730	160	284	660	361	431	218
July Sales (100 cubic feet) -	74	571	92	3946	608	149	277	656	419	438	355
July Unaccounted % -	16%	7%	5%	6%	17%	7%	2%	1%	-16%	-2%	-63%
August Pumpage (100 cubic feet) -	232	916	117	7488	1260	270	317	1110	697	623	825
August Sales (100 cubic feet) -	232	854	110	6332	1113	278	316	1128	680	598	721
August Unaccounted % -	0%	7%	6%	15%	12%	-3%	0%	-2%	2%	4%	13%
September Pumpage (100 cubic feet) -	136	565	89	4015	690	150	223	860	428	481	218
September Sales (100 cubic feet) -	136	574	80	4208	574	154	225	861	441	470	346
September Unaccounted % -	0%	-2%	10%	-5%	17%	-3%	-1%	0%	-3%	2%	-59%
October Pumpage (100 cubic feet) -	226	639	120	nda	770	150	244	900	536	582	540
October Sales (100 cubic feet) -	225	607	81	4208	623	158	240	902	507	571	429
October Unaccounted % -	0%	5%	33%	nda	19%	-5%	2%	0%	5%	2%	21%
November Pumpage (100 cubic feet) -	164	313	76	2765	520	80	189	400	386	325	266
November Sales (100 cubic feet) -	166	312	69	2098	378	88	187	400	366	439	271
November Unaccounted % -	-1%	0%	9%	24%	27%	-10%	1%	0%	5%	-35%	-2%
December Pumpage (100 cubic feet) -	35	297	59	1320	540	100	184	290	339	442	228
December Sales (100 cubic feet) -	33	284	58	1680	337	88	186	289	358	447	224
December Unaccounted % -	6%	4%	2%	-27%	38%	12%	-1%	0%	-6%	-1%	2%
	1240	5335	855	34232	5999	1726	2665	6289	4818	5674	4917

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.
 Monthly readings of the pumpage and sales meters are generally made on the same day.

The following systems there is no data available due to incompatible meter reading systems or limited access where we purchase water: Oakwood, Londonderry Core, AND Maple Hills.

Pennichuck East Utility, Inc.
 2010 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name	Green Hills	Hardwood	Harvest Village	Lampighter Village	Liberty Tree	Londonderry Core	Maple Hills	Ministerial	Nesenkeag	Oakwood	Pinehaven
January Pumpage (100 cubic feet) -	1945	555	nda	nda	2414	nda	nda	340	209	nda	236
January Sales (100 cubic feet) -	2037	551	117	228	464	9,553	1130	347	340	589	223
January Unaccounted % -	-5%	1%	nda	nda	81%	nda	nda	-2%	-63%	nda	6%
February Pumpage (100 cubic feet) -	177	nda	nda	nda	198	nda	nda	274	157	nda	198
February Sales (100 cubic feet) -	194	243	117	243	204	10,793	871	278	264	620	192
February Unaccounted % -	-10%	nda	nda	nda	-3%	nda	nda	-1%	-68%	nda	3%
March Pumpage (100 cubic feet) -	170	377	208	nda	164	nda	nda	297	159	nda	203
March Sales (100 cubic feet) -	216	241	117	241	139	11,194	841	308	257	825	196
March Unaccounted % -	-27%	36%	44%	nda	15%	nda	nda	-4%	-62%	nda	3%
April Pumpage (100 cubic feet) -	150	160	97	160	160	nda	nda	291	144	nda	177
April Sales (100 cubic feet) -	188	229	97	229	171	9,360	858	262	224	609	167
April Unaccounted % -	-25%	-43%	0%	-43%	-7%	nda	nda	10%	-56%	nda	6%
May Pumpage (100 cubic feet) -	230	290	141	290	250	nda	nda	440	202	nda	242
May Sales (100 cubic feet) -	307	296	135	296	219	12,751	1165	343	325	884	224
May Unaccounted % -	-33%	-2%	4%	-2%	12%	nda	nda	22%	-61%	nda	7%
June Pumpage (100 cubic feet) -	520	390	109	390	310	nda	nda	719	207	nda	249
June Sales (100 cubic feet) -	678	260	106	260	270	12,782	1308	330	298	1399	239
June Unaccounted % -	-30%	33%	3%	33%	13%	nda	nda	54%	-44%	nda	4%
July Pumpage (100 cubic feet) -	740	550	130	550	240	nda	nda	667	226	nda	313
July Sales (100 cubic feet) -	915	823	133	823	245	16,069	1326	416	364	1468	626
July Unaccounted % -	-24%	-50%	-2%	-50%	-2%	nda	nda	38%	-61%	nda	-100%
August Pumpage (100 cubic feet) -	890	630	177	630	530	nda	nda	1037	221	nda	447
August Sales (100 cubic feet) -	1123	640	173	640	447	23,568	1884	1808	453	2773	429
August Unaccounted % -	-26%	-2%	2%	-2%	16%	nda	nda	-74%	-105%	nda	4%
September Pumpage (100 cubic feet) -	630	510	134	510	320	nda	nda	848	188	nda	316
September Sales (100 cubic feet) -	762	518	130	518	256	17,445	1157	818	337	1565	302
September Unaccounted % -	-21%	-2%	3%	-2%	20%	nda	nda	4%	-79%	nda	4%
October Pumpage (100 cubic feet) -	600	470	140	470	260	nda	nda	969	191	nda	333
October Sales (100 cubic feet) -	750	517	139	517	239	18,873	1192	981	370	1552	316
October Unaccounted % -	-25%	-10%	1%	-10%	8%	nda	nda	-1%	-94%	nda	5%
November Pumpage (100 cubic feet) -	220	222	109	222	180	nda	nda	330	146	nda	216
November Sales (100 cubic feet) -	296	236	106	236	178	11,580	905	308	251	792	202
November Unaccounted % -	-35%	-6%	3%	-6%	1%	nda	nda	7%	-72%	nda	6%
December Pumpage (100 cubic feet) -	412	216	95	216	190	nda	nda	266	90	nda	212
December Sales (100 cubic feet) -	214	252	90	252	126	9,812	881	265	240	649	199
December Unaccounted % -	48%	-17%	5%	-17%	34%	nda	nda	0%	-167%	nda	6%
	7680	4806	1460	4483	2958	163,780	13518	6464	3723		3315

nda - no data available

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System Name	Smythe Woods	Springwood Hills	Spruce Pond	Stone Sled	Thurston Woods	W&E	Wesco	White Rock	Williamsburg
January Pumpage (100 cubic feet) -	500	754	354	nda	228	2090	190	630	2850
January Sales (100 cubic feet) -	437	540	299	32	262	1305	191	575	2037
January Unaccounted % -	13%	28%	16%	nda	-15%	38%	-1%	9%	29%
February Pumpage (100 cubic feet) -	259	610	310	nda	198	150	nda	570	570
February Sales (100 cubic feet) -	162	459	278	25	204	166	98	458	458
February Unaccounted % -	37%	25%	10%	nda	-3%	-11%	nda	20%	20%
March Pumpage (100 cubic feet) -	174	611	280	30	212	550	184	550	285
March Sales (100 cubic feet) -	137	436	247	33	218	461	92	461	164
March Unaccounted % -	21%	29%	12%	-10%	-3%	16%	50%	16%	42%
April Pumpage (100 cubic feet) -	160	577	250	39	209	580	91	580	130
April Sales (100 cubic feet) -	154	405	232	27	206	408	89	408	145
April Unaccounted % -	4%	30%	7%	31%	1%	30%	2%	30%	-12%
May Pumpage (100 cubic feet) -	162	789	440	40	308	808	140	808	276
May Sales (100 cubic feet) -	153	568	342	49	307	530	135	530	186
May Unaccounted % -	6%	28%	22%	-23%	0%	34%	4%	34%	33%
June Pumpage (100 cubic feet) -	150	709	707	61	351	750	140	750	260
June Sales (100 cubic feet) -	146	693	633	49	424	754	138	754	172
June Unaccounted % -	3%	2%	10%	20%	-21%	-1%	1%	-1%	34%
July Pumpage (100 cubic feet) -	160	1246	1067	48	218	865	120	865	267
July Sales (100 cubic feet) -	149	1029	867	38	355	745	128	745	172
July Unaccounted % -	7%	17%	19%	21%	-63%	14%	-7%	14%	36%
August Pumpage (100 cubic feet) -	270	2078	1725	60	825	969	190	969	260
August Sales (100 cubic feet) -	278	1601	1537	62	721	868	195	868	218
August Unaccounted % -	-3%	23%	11%	-3%	13%	10%	-3%	10%	16%
September Pumpage (100 cubic feet) -	150	1250	1084	50	218	550	130	550	190
September Sales (100 cubic feet) -	154	1007	946	42	346	570	136	570	155
September Unaccounted % -	-3%	19%	13%	16%	-59%	-4%	-5%	-4%	18%
October Pumpage (100 cubic feet) -	150	1331	1017	49	540	810	130	810	610
October Sales (100 cubic feet) -	158	1016	881	43	429	780	144	780	196
October Unaccounted % -	-5%	24%	13%	12%	21%	4%	-11%	4%	68%
November Pumpage (100 cubic feet) -	80	734	450	40	266	527	110	527	567
November Sales (100 cubic feet) -	88	514	385	31	271	501	108	501	139
November Unaccounted % -	-10%	30%	14%	23%	-2%	5%	2%	5%	75%
December Pumpage (100 cubic feet) -	100	664	273	50	228	479	111	479	nda
December Sales (100 cubic feet) -	88	432	291	32	224	406	106	406	133
December Unaccounted % -	12%	35%	-7%	36%	2%	15%	5%	15%	nda
	2104	8700	6938	463	3967	7494	1560	7056	4175

nda - no data available

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 2010 NHPUC Annual Report
 Monthly Unaccounted For Water Report

	GOLF COURSE & AIR STRIP	SUNRISE ESTATES	BIRCH HILL
January Pumpage (100 cubic feet) -	6,590	466	1,276
January Sales (100 cubic feet) -	2,915	350	1,007
January Unaccounted % -	56%	25%	21%
February Pumpage (100 cubic feet) -	5,230	257	873
February Sales (100 cubic feet) -	2,915	230	685
February Unaccounted % -	44%	11%	22%
March Pumpage (100 cubic feet) -	7,170	307	1,067
March Sales (100 cubic feet) -	2,915	250	760
March Unaccounted % -	59%	19%	29%
April Pumpage (100 cubic feet) -	6,690	333	1,448
April Sales (100 cubic feet) -	2,915	255	603
April Unaccounted % -	56%	23%	58%
May Pumpage (100 cubic feet) -	8,080	388	2,357
May Sales (100 cubic feet) -	2,915	340	833
May Unaccounted % -	64%	12%	65%
June Pumpage (100 cubic feet) -	7,170	346	1,214
June Sales (100 cubic feet) -	2,915	332	765
June Unaccounted % -	59%	4%	37%
July Pumpage (100 cubic feet) -	6,180	428	1,428
July Sales (100 cubic feet) -	2,915	394	906
July Unaccounted % -	53%	8%	37%
August Pumpage (100 cubic feet) -	8,010	412	1,643
August Sales (100 cubic feet) -	2,915	395	1,051
August Unaccounted % -	64%	4%	36%
September Pumpage (100 cubic feet) -	5,940	387	1,218
September Sales (100 cubic feet) -	2,915	364	855
September Unaccounted % -	51%	6%	30%
October Pumpage (100 cubic feet) -	6,260	359	1,432
October Sales (100 cubic feet) -	2,915	340	857
October Unaccounted % -	53%	5%	40%
November Pumpage (100 cubic feet) -	4,750	281	1,053
November Sales (100 cubic feet) -	2,915	249	594
November Unaccounted % -	39%	11%	44%
December Pumpage (100 cubic feet) -	5,460	357	1,423
December Sales (100 cubic feet) -	2,915	254	605
December Unaccounted % -	47%	29%	57%

nda - no data available

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Pennichuck East Utility, Inc.
Capital Recovery Rate Base
For the Period Ending December 31, 2010
North Country

Plant in Service	4,546,007
Accumulated Depreciation	393,872
Accum Depr: Loss/COR (1)	268,632
CIAC	14,096
Accum Amort CIAC	88
North Conway Interconnection Fee	103,594
Total Capital Recovery Rate Base	<u>\$ 4,510,352</u>

(1) Accum Depr: Loss/COR

Loss	
thru December 2009	192,900
thru December 2010	4,226
Total Accum Depr: Loss	<u>197,126</u>

Cost of Removal	
thru December 2009	4,685
<u>thru December 2010:</u>	
Active Assets	66,818
Retired Assets	3
Total Accum Depr: COR	<u>71,506</u>

Total	<u>268,632</u>
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Pennichuck East Utilities
Net Book Value [Depreciation]
For the Period January 1, 2010 to December 31, 2010
Capital Recovery Assets
GAAP

Asset GL Acct #	ASSET BALANCES				DEPRECIATION							Net Book Value
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions	End. Balance		
7103-000-001	0.00	10,011.96	0.00	10,011.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,011.96
7301-000-001	0.00	186,789.80	0.00	186,789.80	0.00	9,335.79	0.00	32,424.97	0.00	41,760.76	145,029.04	145,029.04
7303-100-001	0.00	142,218.96	0.00	142,218.96	0.00	0.00	0.00	0.00	0.00	0.00	142,218.96	142,218.96
7303-240-001	0.00	151,221.81	0.00	151,221.81	0.00	0.00	0.00	90.72	0.00	90.72	151,131.09	151,131.09
7304-100-001	0.00	960,649.81	0.00	960,649.81	0.00	26,013.70	0.00	31,196.32	0.00	57,210.02	903,439.79	903,439.79
7304-550-001	0.00	42,945.00	0.00	42,945.00	0.00	1,157.26	0.00	1,669.52	0.00	2,826.78	40,118.22	40,118.22
7307-100-001	0.00	141,599.57	0.00	141,599.57	0.00	5,649.51	0.00	7,566.99	0.00	13,216.50	128,383.07	128,383.07
7307-210-001	0.00	20,844.61	721.77	20,122.84	0.00	808.70	0.00	1,372.59	65.19	2,116.10	18,006.74	18,006.74
7309-200-001	0.00	166,418.38	0.00	166,418.38	0.00	2,624.54	0.00	3,478.11	0.00	6,102.65	160,315.73	160,315.73
7310-000-001	0.00	32,515.61	0.00	32,515.61	0.00	1,412.24	0.00	4,976.88	0.00	6,389.12	26,126.49	26,126.49
7311-200-001	0.00	222,659.57	5,348.75	217,310.82	0.00	11,756.71	0.00	34,719.49	392.52	46,083.68	171,227.14	171,227.14
7320-000-001	0.00	3,337.07	0.00	3,337.07	0.00	251.65	0.00	778.67	0.00	1,030.32	2,306.75	2,306.75
7320-200-001	0.00	240,904.88	0.00	240,904.88	0.00	19,896.88	0.00	18,723.19	0.00	38,620.07	202,284.81	202,284.81
7330-000-001	0.00	502,312.09	0.00	502,312.09	0.00	9,607.51	0.00	31,149.75	0.00	40,757.26	461,554.83	461,554.83
7331-003-001	0.00	460.24	0.00	460.24	0.00	23.77	0.00	26.48	0.00	50.25	409.99	409.99
7331-003-002	0.00	460.24	460.24	0.00	0.00	11.88	0.00	14.60	26.48	0.00	0.00	0.00
7331-100-001	0.00	512,700.69	0.00	512,700.69	0.00	5,559.85	0.00	15,402.81	0.00	20,962.66	491,738.03	491,738.03
7331-101-001	0.00	372,045.09	0.00	372,045.09	0.00	3,202.01	0.00	20,268.76	0.00	23,470.77	348,574.32	348,574.32
7331-102-001	0.00	297,641.01	346.16	297,294.85	0.00	2,530.80	0.00	14,670.20	19.28	17,181.72	280,113.13	280,113.13
7331-200-001	0.00	670,572.35	670,572.35	0.00	0.00	4,102.31	0.00	30,884.94	34,987.25	0.00	0.00	0.00
7331-250-001	0.00	80,248.20	0.00	80,248.20	0.00	1,183.67	0.00	3,523.42	0.00	4,707.09	75,541.11	75,541.11
7333-100-001	0.00	124,583.70	845.08	123,738.62	0.00	2,442.15	0.00	9,633.37	81.84	11,993.68	111,744.94	111,744.94
7333-200-001	0.00	63,759.02	0.00	63,759.02	0.00	1,262.80	0.00	2,974.72	0.00	4,237.52	59,521.50	59,521.50
7334-000-001	0.00	201,576.93	77,625.27	123,951.66	0.00	6,878.09	0.00	27,864.02	13,008.57	21,733.54	102,218.12	102,218.12
7334-100-001	0.00	75,791.83	1,152.28	74,639.55	0.00	1,303.42	0.00	12,679.13	176.95	13,805.60	60,833.95	60,833.95
7335-000-001	0.00	21,366.66	0.00	21,366.66	0.00	314.89	0.00	426.39	0.00	741.28	20,625.38	20,625.38
7339-000-001	0.00	7,361.85	0.00	7,361.85	0.00	133.16	0.00	1,036.89	0.00	1,170.05	6,191.80	6,191.80
7340-100-001	0.00	2,688.66	0.00	2,688.66	0.00	248.76	0.00	470.51	0.00	719.27	1,969.39	1,969.39
7343-000-001	0.00	30,622.38	0.00	30,622.38	0.00	2,564.44	0.00	8,824.63	0.00	11,389.07	19,233.31	19,233.31
7346-000-001	0.00	16,377.60	0.00	16,377.60	0.00	2,443.17	0.00	2,822.34	0.00	5,265.51	11,112.09	11,112.09
7347-110-001	0.00	393.13	0.00	393.13	0.00	43.68	0.00	196.56	0.00	240.24	152.89	152.89
Grand Total	0.00	5,303,078.70	757,071.90	4,546,006.80	0.00	122,763.34	0.00	319,866.97	48,758.08	393,872.23	4,152,134.57	4,152,134.57

Pittsfield Aqueduct Company
Asset Disposition
For the Period January 1, 2006 to December 31, 2009
Capital Recovery Assets
GAAP

Asset GL Acct #	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
6304-100-002	42,430.73	1,168.55	0.00	-41,262.18
6307-100-002	50,819.59	1,238.44	0.00	-49,581.15
6311-000-002	70,480.51	5,070.17	0.00	-65,410.34
6320-000-002	1,334.93	267.00	0.00	-1,067.93
6330-000-002	17,910.50	710.92	0.00	-17,199.58
6331-100-001	0.00	0.00	0.00	0.00
6331-200-002	11,938.76	330.53	0.00	-11,608.23
6333-100-002	2,790.30	93.05	0.00	-2,697.25
6334-000-002	4,491.80	418.46	0.00	-4,073.34
Grand Total	202,197.12	9,297.12	0.00	-192,900.00

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Pennichuck East Utilities
 Asset Disposition
 For the Period January 1, 2010 to December 31, 2010
 Capital Recovery Assets
 GAAP

Asset GL Acct #	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
7301-000-001	0.00	0.00	0.00	0.00
7304-100-001	0.00	0.00	0.00	0.00
7307-210-001	721.77	65.19	0.00	-656.58
7311-200-001	0.00	0.00	0.00	0.00
7330-000-001	0.00	0.00	0.00	0.00
7331-102-001	346.16	19.28	0.00	-326.88
7333-100-001	845.08	81.84	0.00	-763.24
7334-000-001	1,749.05	317.16	0.00	-1,431.89
7334-100-001	1,236.67	189.23	0.00	-1,047.44
Grand Total	4,898.73	672.70	0.00	-4,226.03

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Pittsfield Aqueduct Company
Cost of Removal - Retirements
GAAP
Capital Recovery Assets - COR - Retirements
For the Period January 1, 2006 to December 31, 2009

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Acquisition Date: Jan-2006 to Dec-2006</i>					
<i>Asset GL Acct #: 6334-000-002</i>					
000217.1	5/8" METERS LOCKELAKE, 3 RENEWED	9/1/2008	200.00	3.91	196.09
60000-000300	LOCKE LAKE METER RENEWED (1)	12/1/2009	94.32	3.01	91.31
60000-00233	5/8" RENEWED METERS: MIDDLETON (1)	9/1/2009	83.22	1.39	81.83
<i>Subtotal: 6334-000-002 (3)</i>			377.54	8.31	369.23
<i>Subtotal: Jan-2006 to Dec-2006 (3)</i>					
			377.54	8.31	369.23
<i>Acquisition Date: Jan-2007 to Dec-2007</i>					
<i>Asset GL Acct #: 6311-000-002</i>					
60000-000320	BIRCH HILL LOT 56 PUMP REPLACEMENT	12/1/2008	9,319.50	931.95	8,387.55
60000-000344.2	LOCKE LAKE SEC S PUMP REPLACEMENT	7/1/2009	6,946.20	714.02	6,232.18
60000-000354	LOCKE LAKE, SEC S PUMP REPLACEMENT	7/1/2009	50.00	5.00	45.00
60000-000365	BIRCH HILL LOT 149 PUMP REPLACEMENT	11/1/2008	17,894.43	1,789.44	16,104.99
60000-000397	PUMP REPLACEMENT AT LOT 139, BIRCH HILL	12/1/2008	1,818.01	181.80	1,636.21
60000-000427	LOT 43S WELL PUMP/MOTOR REPLACEMENT, BIRCH HILL	2/1/2008	3,256.75	325.67	2,931.08
60000-000428	LOT 71 WELL PUMP/MOTOR REPLACEMENT, BIRCH HILL	2/1/2008	5,041.25	504.13	4,537.12
60000-000445	LOT 43N WELL PUMP MOTOR REPLACEMENT - BIRCH HILL	9/1/2008	2,234.50	223.45	2,011.05
<i>Subtotal: 6311-000-002 (8)</i>			46,560.64	4,675.46	41,885.18
<i>Asset GL Acct #: 6334-000-002</i>					
60000-000350.1	Neptunes: LOCKE LAKE, 5	6/1/2009	332.52	1.12	331.40
<i>Subtotal: 6334-000-002 (1)</i>			332.52	1.12	331.40
<i>Subtotal: Jan-2007 to Dec-2007 (9)</i>					
			46,893.16	4,676.58	42,216.58
Grand Total					
			47,270.70	4,684.89	42,585.81

Pennichuck East Utilities
Cost of Removal Report
GAAP
Capital Recovery COR
For the Period December 1, 2010 to December 31, 2010

Asset ID	Description	Acquisition Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Acquisition Date: Jan-2006 to Dec-2006</i>					
<i>Asset GL Acct #: 7333-200-001</i>					
60000-00225	1" RENEWED SERVICE - LOCKE LAKE	8/1/2006	929.29	75.90	853.39
<i>Subtotal: 7333-200-001 (1)</i>			929.29	75.90	853.39
<i>Asset GL Acct #: 7334-000-001</i>					
60000-00230.2	1" Meters: Locke Lake: Barnstead - (1) Renewed	8/1/2006	233.15	4.87	228.28
60000-00231.2	2" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2006	1,444.79	16.54	1,428.25
60000-00232.2	5/8" Meters: Locke Lake: Barnstead - (11) Renewed	8/1/2006	1,209.28	44.70	1,164.58
60000-00224	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	6/1/2006	458.28	10.85	447.43
000217.2	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	5/1/2006	57.20	1.12	56.08
60000-000241.2	5/8" Meters: Locke Lake: Barnstead - (18) Renewed	10/1/2006	1,605.85	44.93	1,560.92
60000-000259.1	5/8" Meters: Locke Lake: Barnstead - (2) Renewed	11/1/2006	143.55	1.50	142.04
000182.1	5/8" Meters: Locke Lake: Barnstead - (1) New	9/1/2006	88.86	0.56	88.30
000182.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	9/1/2006	88.86	0.56	88.30
<i>Subtotal: 7334-000-001 (9)</i>			5,329.82	125.63	5,204.18
<i>Asset GL Acct #: 7334-100-001</i>					
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	9/1/2006	88.85	0.56	88.29
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	11/1/2006	143.55	1.51	142.05
60000-000241.1	Neptune Radio Installs: Locke Lake: Barnstead - (16)	10/1/2006	1,427.52	39.94	1,387.58
60000-00232.1	Neptune Radio Installs: Locke Lake: Barnstead - (4)	8/1/2006	439.76	16.25	423.51
60000-00231.1	Neptune Radio Installs: Locke Lake: Barnstead - (3)	8/1/2006	234.78	2.69	232.09
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	8/1/2006	87.61	1.83	85.78
<i>Subtotal: 7334-100-001 (6)</i>			2,422.07	62.78	2,359.30
<i>Subtotal: Jan-2006 to Dec-2006 (16)</i>			8,681.18	264.31	8,416.87
<i>Acquisition Date: Jan-2007 to Dec-2007</i>					
<i>Asset GL Acct #: 7307-210-001</i>					
60000-000446	LOCKE LAKE WELL #11 REPLACEMENT - GOLF COURSE	12/1/2007	5,816.13	581.61	5,234.52
<i>Subtotal: 7307-210-001 (1)</i>			5,816.13	581.61	5,234.52
<i>Asset GL Acct #: 7311-200-001</i>					
60000-000366	AIRSTRIP BOOSTER PUMP REPAIR	6/1/2007	673.87	67.39	606.48
60000-000373	REPLACEMENT OF WELL PUMP #3 - SUNRISE ESTATES	6/1/2007	13,436.38	1,343.64	12,092.74
60000-000426	REPLACEMENT OF WELL PUMP #3, MIDDLETON	10/1/2007	130.00	13.00	117.00
<i>Subtotal: 7311-200-001 (3)</i>			14,240.25	1,424.03	12,816.22
<i>Asset GL Acct #: 7320-200-001</i>					
60000-000380	AIRSTRIP TREATMENT PIPING	7/1/2007	2,789.61	418.44	2,371.17
<i>Subtotal: 7320-200-001 (1)</i>			2,789.61	418.44	2,371.17
<i>Asset GL Acct #: 7333-200-001</i>					
60000-000357	3/4" CT RENEWED SERVICE: LOCKE LAKE (1)	5/1/2007	1,513.62	133.45	1,380.17
60000-000358	3/4" CT RENEWED SERVICE: LOCKE LAKE (1)	5/1/2007	5,067.60	459.99	4,603.48
60000-000388	1" CT SERVICES: LOCKE LAKE, 3	8/1/2007	4,787.55	372.91	4,414.64
60000-000416	3/4" RENEWED SERVICE: LOCKE LAKE, 1	9/1/2007	2,559.94	243.88	2,316.06
60000-000438	1" CT RENEWED SERVICE: LOCKE LAKE, 2	11/1/2007	3,929.89	494.73	3,435.16
60000-000312	3/4" RENEWED SERVICE: LOCKE LAKE, 1	1/1/2007	3,249.91	266.93	2,982.98
60000-000318	3/4" RENEWED SERVICE: LOCKE LAKE, 1	1/1/2007	2,741.47	230.02	2,511.45
<i>Subtotal: 7333-200-001 (7)</i>			23,849.98	2,201.91	21,643.94
<i>Asset GL Acct #: 7334-000-001</i>					

**Pennichuck East Utilities
Cost of Removal Report
GAAP
Capital Recovery COR
For the Period December 1, 2010 to December 31, 2010**

Asset ID	Description	Acquisition Date	Acquisition Cost	Cost of Removal	Book Cost
60000-000323.2	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	2/1/2007	232.34	3.44	228.90
60000-000338.2	5/8" Meters: Locke Lake: Barnstead - (29) Renewed	3/1/2007	2,689.79	78.51	2,611.28
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.7	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.8	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.9	5/8" Meters: Locke Lake: Barnstead - (2) Renewed	4/1/2007	132.93	0.47	132.46
60000-000316.2	5/8" Meters: Locke Lake: Barnstead - (14) Renewed	1/1/2007	1,098.44	19.90	1,078.54
60000-000317	2" Meter: Locke Lake: Barnstead - (1) Renewed with Neptune	1/1/2007	2,063.32	135.76	1,927.56
60000-000417	5/8" Meters: Sunrise Estates: Middleton - (1) Renewed	9/1/2007	50.68	5.07	45.61
60000-000362	5/8" Meters: Locke Lake: Barnstead - (13) Renewed	5/1/2007	918.01	7.89	910.12
60000-000386	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2007	323.36	11.96	311.40
<i>Subtotal: 7334-000-001 (13)</i>			7,841.27	264.10	7,577.17
<i>Asset GL Acct #: 7334-100-001</i>					
60000-000316.1	Neptune Radio Installs: Lockel Lake: Barnstead - (10)	1/1/2007	784.60	14.21	770.39
60000-000338.1	Neptune Radio Installs: Locke Lake: Barnstead - (22)	3/1/2007	2,040.50	59.56	1,980.94
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	2/1/2007	154.90	2.29	152.61
<i>Subtotal: 7334-100-001 (3)</i>			2,980.00	76.06	2,903.94
<i>Subtotal: Jan-2007 to Dec-2007 (28)</i>					
			57,517.24	4,966.15	52,546.96
<i>Acquisition Date: Jan-2008 to Dec-2008</i>					
<i>Asset GL Acct #: 7331-100-001</i>					
6000-00598.91	NE Earth - (5) 4" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvement:	11/1/2008	500.00	40.00	460.00
6000-00598.92	NE Earth - (9) 4" MJ DI Pipe End Caps (Birch Hill On-Site Improvements: Constructi	11/1/2008	450.00	36.00	414.00
6000-00598.93	NE Earth - 12,000 SY Roadway Restoration (Birch Hill On-Site Improvements: Cons	11/1/2008	132,000.00	10,560.00	121,440.00
6000-00598.94	NE Earth - 400 SY Roadway Restoration - Richard Lane (B Hill On-Site Improveme	11/1/2008	800.00	64.00	736.00
6000-00598.95	NE Earth - (8) Haybale Barriers per Haybale (Birch Hill On-Site Improvements: Cons	11/1/2008	72.00	5.76	66.24
6000-00598.96	NE Earth - 46' Silt Fence (Birch Hill On-Site Improvements: Construction)	11/1/2008	138.00	11.04	126.96
6000-00598.97	NE Earth - 138.68 CY Ledge Excavation & Disposal (Birch Hill On-Site Improvement	11/1/2008	17,335.00	1,386.80	15,948.20
6000-00598.98	NE Earth - (46) Precast Concrete Thrust Blocks (Birch Hill On-Site Improvements: C	11/1/2008	2,300.00	184.00	2,116.00
6000-00598.991	NE Earth - NHDES Project Sign (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,000.00	160.00	1,840.00
6000-00598.992	NE Earth - Locate 2" Line on Randell Farm Road (Birch Hill On-Site Improvements: i	11/1/2008	3,059.00	244.72	2,814.28
6000-00598.993	NE Earth - Fix Temporary 6" Water Main (Birch Hill On-Site Improvements: Constr	11/1/2008	466.00	37.28	428.72
6000-00598.994	NE Earth - T&M for SK-Rework Detail "A" (Birch Hill On-Site Improvements: Constr	11/1/2008	4,047.00	323.76	3,723.24
6000-00598.995	NE Earth - T&M Looking for Existing 2" Main on Allard Farm West (BH On-Site Impr	11/1/2008	14,543.00	1,163.44	13,379.56
6000-00598.997	NE Earth - T&M Repave Swales on Randell Farm Road (Birch Hill On-Site Improver	11/1/2008	3,047.00	243.76	2,803.24
6000-00598.998	NE Earth - T&M Water Tie in at Pump Station Lot #149 (Birch Hill On-Site Improver	11/1/2008	2,582.00	206.56	2,375.44
60000-000598.1	NE Earth - Mobilization/Demobilation (Birch Hill On-Site Improvements: Construction	11/1/2008	40,000.00	3,200.00	36,800.00
60000-000598.2	NE Earth - 4,477' of 8" PVC & 2,819.7' 4" PVC Pipe (Birch Hill On-Site Improvement	11/1/2008	231,604.20	18,528.33	213,075.87
60000-000598.3	NE Earth - (19) 8" MJ Gate Valve (Birch Hill On-Site Improvements: Construction)	11/1/2008	17,100.00	1,368.00	15,732.00
60000-000598.4	NE Earth - (6) 8"x8" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	1,200.00	96.00	1,104.00
60000-000598.5	NE Earth - (12) 8" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvemen	11/1/2008	2,400.00	192.00	2,208.00
60000-000598.6	NE Earth - (7) 8" MJ Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	700.00	56.00	644.00
60000-000598.7	NE Earth - (14) 4" MJ Gate Valves (Birch Hill On-Site Improvements: Construction)	11/1/2008	7,700.00	616.00	7,084.00
60000-000598.8	NE Earth - (4) 4"x4" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	500.00	40.00	460.00
60000-598.2	NE Earth - T&M Remove 6" Temp Water Line (Birch Hill On-Site Improvements - C	11/1/2008	3,354.00	268.32	3,085.68
60000-598.6	PWW Internal Costs - (Birch Hill On-Site Improvements - Construction)	11/1/2008	31,556.74	2,524.54	29,032.20
60000-598.7	Spillers - (25) Copies of Plans & Spec Books (Birch Hill On-Site Improvements - Cor	11/1/2008	457.50	36.60	420.90
<i>Subtotal: 7331-100-001 (26)</i>			519,911.44	41,592.91	478,318.53
<i>Asset GL Acct #: 7331-102-001</i>					

**Pennichuck East Utilities
 Cost of Removal Report
 GAAP
 Capital Recovery COR
 For the Period December 1, 2010 to December 31, 2010**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-000611.1	Town of Conway - Inspection & Testing Costs (Birch Hill On-Site Improvements - Cc	12/1/2008	40,000.00	4,000.00	36,000.00
60000-000611.2	PWW Engineering Time (Birch Hill On-Site Improvements - Construction)	12/1/2008	4,932.33	493.23	4,439.10
60000-000611.3	White Mountain Oil & Propane - Propane (Birch Hill On-Site Improvements - Constr.	12/1/2008	668.00	66.80	601.20
60000-000611.4	PWW Union Labor, Truck & Overhead (Birch Hill On-Site Improvements - Constructi	12/1/2008	161.17	16.12	145.05
60000-000613.2	Birch Hill On-Site Improvements - RTE Survey	12/1/2008	10,573.29	1,057.33	9,515.96
60000-000613.4	Birch Hill On-Site Improvements - Lot 28 Richardi Lane	12/1/2008	5,269.57	526.96	4,742.61
60000-000613.5	Birch Hill On-Site Improvements - Technical Services	12/1/2008	2,159.75	215.97	1,943.78
60000-000613.6	Birch Hill On-Site Improvements - Mailing Costs	12/1/2008	175.85	17.58	158.27
60000-000613.7	Birch Hill On-Site Improvements - Engineering Time	12/1/2008	15,888.76	1,588.88	14,299.88
<i>Subtotal: 7331-102-001 (9)</i>			79,828.72	7,982.87	71,845.85
<i>Asset GL Acct #: 7333-100-001</i>					
60000-000612	Glen Builders - Install 1" Waterline from Existing 8" Main to Crawl Space of Red Hou	12/1/2008	1,699.50	373.89	1,325.61
<i>Subtotal: 7333-100-001 (1)</i>			1,699.50	373.89	1,325.61
<i>Asset GL Acct #: 7333-200-001</i>					
60000-598.1	NE Earth - T&M Snake Water Service (Birch Hill On-Site Improvements - Constructi	11/1/2008	428.00	94.16	333.84
60000-598.3	NE Earth - T&M Install Service Lot #71 - Expose Service on Lot #61 (BH Improveme	11/1/2008	4,614.00	1,015.08	3,598.92
60000-598.4	NE Earth - T&M Install Service Lot #61 (Birch Hill On-Site Improvements - Construct	11/1/2008	3,485.00	766.70	2,718.30
60000-598.5	NE Earth - 1,167.7' 1" CT HDPE Residential Water Services (BH On-Site Improvem	11/1/2008	44,372.60	9,761.97	34,610.63
<i>Subtotal: 7333-200-001 (4)</i>			52,899.60	11,637.91	41,261.69
<i>Subtotal: Jan-2008 to Dec-2008 (40)</i>			654,339.26	61,587.58	592,751.68
Grand Total			720,537.68	66,818.04	653,715.51

Pennichuck East Utilities
 Cost of Removal - Retirements
 GAAP
 PEU

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7334-000-001</i>					
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
60000-000350.2	5/8" Meter: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000350.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
<i>Subtotal: 7334-000-001 (3)</i>			287.86	2.73	285.13
Grand Total			287.86	2.73	285.13

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Pennichuck East Utilities
Net Book Value [Depreciation]
For the Period January 1, 2010 to December 31, 2010
Capital Recovery CIAC Assets
GAAP

Asset GL Acct#	ASSET BALANCES				DEPRECIATION						
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions	End. Balance	Net Book Value
7271-200-001	0.00	-14,096.45	0.00	-14,096.45	0.00	382.05	0.00	-469.88	0.00	-87.83	-14,008.62
Grand Total	0.00	-14,096.45	0.00	-14,096.45	0.00	382.05	0.00	-469.88	0.00	-87.83	-14,008.62

Pennichuck East Utilities
Net Book Value [Amortization]
For the Period January 1, 2010 to December 31, 2010
Capital Recovery Deferred Assets
GAAP

Asset GL Acct #	ASSET BALANCES				AMORTIZATION					Net Book Value
	Beginning	Additions	Deletions	Ending	Beq. Balance	Amort. Exp	Oth. Additions	Deletions	End. Balance	
7186-700-001	0.00	121,220.00	0.00	121,220.00	0.00	6,064.05	11,561.71	0.00	17,625.76	103,594.24
<i>Grand Total</i>	0.00	121,220.00	0.00	121,220.00	0.00	6,064.05	11,561.71	0.00	17,625.76	103,594.24

Water Utility - Class A&B Year Ended December 31, 2010

Report of
Principal Office

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street
Merrimack, NH 03054

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2011

INFORMATION SHEET 2010

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name Ms. Bonalyn Hartley

Title VP Admin & Reg Affairs

Street 25 Manchester Street

City/State Merrimack, NH Zip Code 03054

E-Mail address bonalyn.hartley@pennichuck.com

3. Telephone: Area Code 603 Number 913-2310

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/
LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK/LISTING ADDRESS

ASSESSMENT BILLING ADDRESS

Name Ms. Bonalyn Hartley

Title VP Admin & Reg Affairs

Street 25 Manchester Street

City/State Merrimack, NH

Zip Code 03054

E-Mail bonalyn.hartley@pennichuck.com

Name Ms. Bonalyn Hartley

Title VP Admin & Reg Affairs

Street 25 Manchester Street

City/State Merrimack, NH

Zip Code 03054

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 913-2310

6. The names and titles of principal officers are: (Effective: 01-01-11)

Name

Title

Donald L. Ware

President

Thomas C. Leonard

SVP, Treasurer

Steven J. Densberger

Executive Vice President

Bonalyn J. Hartley

Vice President, Admin & Reg Affairs

REMARKS: _____

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

ANNUAL REPORT
OF

PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2010

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Ms. Bonalyn Hartley</u>
Title	<u>VP, Admin & Reg Affairs</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2310</u>

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2010

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Donald L. Ware and Bonalyn J. Hartley of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Donald L. Ware Donald L. Ware President
(or other chief officer)

Bonalyn J. Hartley Bonalyn J. Hartley VP Admin & Reg Affairs
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

26th Day of March 2011

[Signature] Kelley Murphy
Notary Public



A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chief Executive Officer	Duane C. Montopoli	North Andover, Massachusetts	*Allocated Through Management Fee
2	Executive Vice President	Stephen J. Densberger	Nashua, New Hampshire	
3	Senior Vice President-Treasurer	Thomas C. Leonard	Winchester, Massachusetts	
4	VP Admin & Regulatory Affairs	Bonalyn J. Hartley	Merrimack, New Hampshire	
5	President	Donald L. Ware	Merrimack, New Hampshire	
6	General Counsel & Corp Secy	Roland E. Olivier	Manchester, New Hampshire	
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Duane C. Montopoli	North Andover, Massachusetts	One Year	4/1/2011	1	None
12	Stephen J. Densberger	Nashua, New Hampshire	"	"	1	"
13	Thomas C. Leonard	Winchester, Massachusetts	"	"	0	"
14	Bonalyn J. Hartley	Merrimack, New Hampshire	"	"	1	"
15	Donald L. Ware	Merrimack, New Hampshire	"	"	1	"
16	Roland E. Olivier	Manchester, New Hampshire	"	"	1	"
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.	1 Indicate total of voting power of security holders at close of year: Common Votes: 100 2 Indicate total number of shareholders of record at close of year according to classes of stock: 3 1 Shareholder 4 5 Indicate the total number of votes cast at the latest general meeting: 100 6 Give date and place of such meeting: May 5, 2010 Nashua, NH 7 Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Sub Totals Forward:		
1	Atkinson	6,466	5			
2	Bow	7,780	79			
3	Chester	4,624	33			
4	Derry	34,318	293			
5	Exeter	14,777	52			
6	Hooksett	13,554	93			
7	Lee	4,423	34			
8	Litchfield	8,528	1,852			
9	Londonderry	24,729	1,790			
10	Pelham	12,550	301			
11	Plaistow	7,629	20			
12	Raymond	10,950	345			
13	Sandown	6,001	11			
14	Tilton	3,682	39			
15	Weare	9,052	27			
16	Windham	12,993	719			
17	Barnstead	4,622	846			
18	Middleton	1,881	79			
19	North Conway	9,175	210			
20	Sub Totals Forward:	197,734	6,828			

* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Address	Address	Amount	
1	MANCHESTER WATER WORKS	PO BOX 9677	MANCHESTER	NH 03108-9677	318,645	
2	TOWN OF LITCHFIELD	TAX COLLECTOR	2 LIBERTY WAY, SUITE #3	LITCHFIELD	NH 03052	152,524
3	PSNH	PO BOX 360	MANCHESTER	NH 03105-0360	150,607	
4	TREASURER, STATE OF NEW HAMPSHIRE	NE DEPT OF ENVIRONMENTAL SERVICES	29 HAZEN DRIVE, PO BOX 95	CONCORD	NH 03302-0095	139,733
5	STATE OF NEW HAMPSHIRE	NH DEPT OF REVENUE ADMINISTRATION	PO BOX 637	CONCORD	NH 03302-0637	131,285
6	TOWN OF LONDONDERRY	PO BOX 9605	MANCHESTER	NH 03108-9605	130,400	
7	COBANK	DEPARTMENT 167	DENVER	CO 80291-0167	125,883	
8	ELECTRICAL INSTALLATIONS, INC	397 WHITTIER HWY	MOULTONBORO	NH 03254	115,550	
9	TOWN OF DERRY	DERRY MUNICIPAL CENTER	14 MANNING STREET	DERRY	NH 03038-0405	106,855
10	TOWN OF RAYMOND	TAX COLLECTOR	TOWN HALL	RAYMOND	NH 03077	83,461
11	TOWN OF PELHAM	TAX COLLECTOR	6 Village Green	PELHAM	NH 03076	80,971
12	TOWN OF WINDHAM	TAX COLLECTOR	3 NORTH LOWELL RD	WINDHAM	NH 03087	58,072
13	TOWN OF HUDSON	WATER UTILITY	12 SCHOOL STREET	HUDSON	NH 03051	52,603
14	DBU CONSTRUCTION INC	PO BOX 984	EPSOM	NH 03234-0984	50,438	
15	ENERGYNORTH PROPANE	75 REGIONAL DRIVE	CONCORD	NH 03301-8504	49,403	
16	NATIONAL GRID	PO BOX 11738	NEWARK	NJ 07101-4738	47,091	
17	NH ELECTRIC COOPERATIVE, INC.	PO BOX 9812	MANCHESTER	NH 03108-9812	45,472	
18	TOWN OF BARNSTEAD	PO BOX 11	108 SO BARNSTEAD ROAD	CENTER BARNSTEAD	NH 03225	43,318
19	NORTH CONWAY WATER PRECINCT	104 SAWMILL LANE	PO BOX 630	NORTH CONWAY	NH 03860-0630	40,706
20	GRANITE STATE ANALYTICAL INC	ACCOUNTS RECEIVABLE	22 MANCHESTER ROAD	DERRY	NH 03038	31,868
21	GLEN BUILDERS, INC	UPPER WEST SIDE ROAD	PO BOX 1880	NORTH CONWAY	NH 03860	31,296
22	HARCROS CHEMICALS, INC.	PO BOX 74583	BR 0029	CHICAGO	IL 60690	29,821
23	UNITIL ENERGY SYSTEMS	PO BOX 981010	BOSTON	MA 02298-1010	25,567	
24	B & D SEPTIC SERVICE	ROBERT DUQUETTE	67 DAVISVILLE ROAD	WILTON	NH 03086	23,785
25	R.E. PRESCOTT CO., INC.	10 RAILROAD AVE	EXETER	NH 03833	20,923	
26	R.H. WHITE CONSTRUCTION CO., INC.	PO BOX 404	41 CENTRAL STREET	AUBURN	MA 01501	20,808
27	NORTHEAST EARTH MECHANICS, INC	159 BARNSTEAD ROAD	PITTSFIELD	NH 03263	17,107	
28	TOWN OF DERRY	TAX COLLECTOR	PO BOX 9673	MANCHESTER	NH 03108-9673	16,497
29	DWYER, DONOVAN, & PENDLETON	461 MIDDLE STREET	PORTSMOUTH	NH 03801	16,318	
30	TOWN OF CONWAY	1634 EAST MAIN STREET	CENTER CONWAY	NH 03813	16,264	
31	STATE OF NEW HAMPSHIRE	PUBLIC UTILITIES COMMISSION	21 S FRUIT STREET, SUITE 10	CONCORD	NH 03301	15,446
32	SHERMAN & HOWARD LLC	633 SEVENTEENTH STREET	SUITE 3000	DENVER	CO 80202	12,913
33	WESTON & SAMPSON ENGINEERS, INC.	PO BOX 843060	BOSTON	MA 02284-3060	12,752	
34	EASTERN PROPANE GAS, INC	PO BOX 8900	LEWISTON	ME 04243-8900	10,816	
35	TOWN OF BOW, NH	JILL HADAWAY - TAX COLLECTOR	10 GRANDVIEW ROAD	BOW	NH 03304	10,526
36	SMITH PUMP, INC	48 LONDONDERRY TURNPIKE	PO BOX 16358	HOOKSETT	NH 03106	10,358
37						
38	Total				\$ 2,246,079	

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	1,699,152		1,699,152	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
				Totals	\$ 1,699,152	\$ -	\$ 1,699,152	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	1,699,152
13				
15				
16				
17				
18				
19				
22				
24			Total	\$ 1,699,152

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	President, Pennichuck Water Works		
3				
4		Director	National Assn of Water Co's (New England Chapter)	Washington, DC
6				
7				
8	Bonalyn J. Hartley	Vice President, Administration & Regulatory Affairs		
9				
10				
11		Director	National Assn of Water Co's (New England Chapter)	Washington, DC
12				
13				
14		Director	YMCA Greater Nashua Area	Nashua, NH
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
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17							
18							
19							
20							

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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **NOT APPLICABLE**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED 2010 ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED 2010 RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **In DW 11-026, City of Nashua and Pennichuck filed for approval of City's acquisition of Pennichuck including PAC. In August 2010, two claims were filed related to a single outbreak of Giardia contamination in the Birch Hill community water system that occurred in September 2007.**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **NONE**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **In February 2010 the Company entered into a 3 year union contract that provides for a 2% annual salary increase.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **Order 25,051 approved the transfer of North Country water systems from the Company to Pennichuck East Utility effective January 1, 2010.**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

NONE

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2010</i>				
<i>Asset GL Acct #: 7301-000-001</i>				
34.10.2	Northern Shores Acquisition: Tilton 10/01/2010	1,287.50	11/01/2010	1,287.50
34.7	Northern Shores Acquisition - Tilton 05/01/2010	1,600.00	11/01/2010	1,600.00
34.8	Northern Shores Acquisition - Tilton 06/01/2010	183.85	11/01/2010	183.85
34.9	Northern Shores Acquisition: Tilton 09/01/2010	65.60	11/01/2010	65.60
37.15	Winnisquam Village Condo's 01/01/2010	60.00	10/01/2010	60.00
37.17	Winnisquam Village Condos 02/01/2010	1,728.20	10/01/2010	1,728.20
37.19	Winnisquam Village Condo's 04/01/2010	1,548.55	10/01/2010	1,548.55
37.20	Winnisquam Village Condo's 05/01/2010	2,185.00	10/01/2010	2,185.00
37.21	Winnisquam Village Condo's 06/01/2010	280.27	10/01/2010	280.27
37.22	Winnisquam Village Condo's 07/01/2010	46.22	10/01/2010	46.22
37.23	Winnisquam Village Condo 09/01/2010	-405.00	10/01/2010	-405.00
37.9	Winnisquam Village Condos 03/01/2010	185.37	10/01/2010	185.37
70000-005142	Winnisquam Village Condos 08/01/2010	135.00	10/01/2010	135.00
70000-005144	Northern Shores Acquisition: Tilton 08/01/2010	75.00	11/01/2010	75.00
70000-005189	Winnisquam Village Condo 10/01/2010	640.49	10/01/2010	640.49
70000-005190	Winnisquam Village Condo - credit for lab exp 10/01/2010	-40.00	10/01/2010	-40.00
70000-005239	Winnisquam Village Condo - Professional Services 11/01/2010	158.75	11/01/2010	158.75
70000-005240	Northern Shores: Professional Services 11/01/2010	1,893.25	11/01/2010	1,893.25
<i>Subtotal: 7301-000-001 (18)</i>		11,628.05		11,628.05
<i>Asset GL Acct #: 7303-240-001</i>				
70000-004976	Birch Hill: Conway - Redridge Lane Connection 02/01/2010	24.88	02/01/2010	24.88
70000-004980	Birch Hill On-site Improvements - Construction 03/01/2010	200.00	03/01/2010	200.00
70000-004981	Birch Hill Redridge Lane Connection - easement 03/01/2010	210.00	03/01/2010	210.00
70000-004982	Birch Hill Redridge Lane Connection - easement (meridian) 03/01/2010	274.00	03/01/2010	274.00
70000-005269	Birch Hill Easements - land survey 12/01/2010	3,199.25	12/01/2010	3,199.25
<i>Subtotal: 7303-240-001 (5)</i>		3,908.13		3,908.13
<i>Asset GL Acct #: 7304-200-001</i>				
70000-005156	Golf Course Combined Space - Relocate Electrical Equipment 09/10/2010	800.00	09/10/2010	800.00
70000-005157	Golf Course Combined Space - Relocate Water Lines, Meters and fittings 09/10/2010	3,599.00	09/10/2010	3,599.00

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Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
Year Ending December, 2010				
<i>Asset GL Acct #: 7304-200-001</i>				
70000-005158	Golf Course Combined Space - 8' x 8' deck in tank and ladderstairs w/ railings 09/10/2010	1,248.51	09/10/2010	1,248.51
70000-005159	Golf Course Combined Space - labor 09/10/2010	12.42	09/10/2010	12.42
70000-005160	Golf Course Combined Space - labor oh 09/10/2010	8.43	09/10/2010	8.43
70000-005161	Golf Course Combined Space - truck 09/10/2010	4.25	09/10/2010	4.25
70000-005219	Golf Course Combined Space - Relocate Electrical Equipment 10/01/2010	594.50	10/01/2010	594.50
70000-005220	Golf Course Combined Space - engineering 10/01/2010	235.56	10/01/2010	235.56
<i>Subtotal: 7304-200-001 (8)</i>		6,502.67		6,502.67
<i>Asset GL Acct #: 7304-550-001</i>				
34.10.11	Northern Shores Acquisition: Tilton 10/01/2010	96.98	11/01/2010	96.98
70000-005191	Winnisquam Village Condo - Booster Station 10/01/2010	44,160.00	10/01/2010	44,160.00
70000-005298	Liberty Tree Station Replacement 2010 Survey 12/01/2010	2,375.48	12/01/2010	2,375.48
<i>Subtotal: 7304-550-001 (3)</i>		46,632.46		46,632.46
<i>Asset GL Acct #: 7307-100-001</i>				
34.10.12	Northern Shores Acquisition: Tilton 10/01/2010	650.44	11/01/2010	650.44
70000-005192	Winnisquam Village Condo - Wells (2) 10/01/2010	120,932.00	10/01/2010	120,932.00
<i>Subtotal: 7307-100-001 (2)</i>		121,582.44		121,582.44
<i>Asset GL Acct #: 7307-210-001</i>				
34.10.13	Northern Shores Acquisition: Tilton 10/01/2010	20.86	11/01/2010	20.86
70000-005145	Castle Reach: Replace Well Pump #2 - 35GPM 5HP pump and motor 08/01/2010	2,661.73	08/01/2010	2,395.56
70000-005146	Castle Reach: Replace Well Pump #2 - 1 1/4" DI Check Valve (3) 08/01/2010	144.06	08/01/2010	129.65
70000-005147	Castle Reach: Replace Well Pump #2 - 1 1/4" Galv. Pipe (630') 08/01/2010	3,964.01	08/01/2010	3,567.61
70000-005148	Castle Reach: Replace Well Pump #2 - 10/3 w/ Ground Double Jacketed Wire (635') 08/01/2010	1,067.22	08/01/2010	960.50
70000-005149	Castle Reach: Replace Well Pump #2 - Labor (11 hrs) 08/01/2010	1,274.98	08/01/2010	1,147.48
70000-005193	Winnisquam Village Condo - Well Pumps (2) 10/01/2010	4,700.00	10/01/2010	4,700.00
70000-005253	Peacham Rd - Well #14 Upgrade - Engineering Overhead 12/01/2010	117.78	12/01/2010	106.00
70000-005254	Peacham Rd - Well #14 Upgrade - Fittings 12/01/2010	261.30	12/01/2010	235.17
70000-005255	Peacham Rd - Well #14 Upgrade - Installation Cost 12/01/2010	1,808.38	12/01/2010	1,627.54
70000-005256	Peacham Rd - Well #14 Upgrade - Labor 12/01/2010	3,360.00	12/01/2010	3,024.00
70000-005257	Peacham Rd - Well #14 Upgrade - PWW Labor & Materials 12/01/2010	522.01	12/01/2010	469.81
70000-005258	Peacham Rd - Well #14 Upgrade - Drill Rig Time 12/01/2010	2,993.00	12/01/2010	2,693.70

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2010				
<i>Asset GL Acct #: 7307-210-001</i>				
70000-005259	Peacham Rd - Well #14 Upgrade - 1 1/4 flush joint pipe 12/01/2010	1,435.88	12/01/2010	1,292.29
70000-005280	Peacham Rd - Well #14 Upgrade - Misc. parts 12/01/2010	408.76	12/01/2010	367.88
70000-005261	Peacham Rd - Well #14 Upgrade - 35 GPM 3HP pump end 12/01/2010	951.12	12/01/2010	856.01
70000-005262	Peacham Rd - Well #14 Upgrade - 3HP 1PH Motor 12/01/2010	809.53	12/01/2010	728.58
70000-005263	Peacham Rd - Well #14 Upgrade - 3HP Control Box 12/01/2010	193.58	12/01/2010	174.22
70000-005264	Peacham Rd - Well #14 Upgrade - 1 1/2" Schedule 80 PVC Pipe 12/01/2010	999.91	12/01/2010	899.92
70000-005265	Peacham Rd - Well #14 Upgrade - 6/3 Double Jacketed Wire 12/01/2010	2,132.94	12/01/2010	1,919.65
<i>Subtotal: 7307-210-001 (20)</i>		<u>29,827.05</u>		<u>27,316.43</u>
<i>Asset GL Acct #: 7309-200-001</i>				
70000-005055	Varney Rd. & Rogers Rd., Locke Lake - New & Replacement Valves - Labor, Truck & Inventory 06/01/2010	870.59	06/01/2010	870.59
70000-005056	Varney Rd. & Rogers Rd., Locke Lake - New & Replacement Valves - EJ Prescott invoices 06/01/2010	2,987.02	06/01/2010	2,987.02
70000-005057	Varney Rd. & Rogers Rd., Locke Lake - New & Replacement Valves - Police Detail 06/01/2010	1,100.00	06/01/2010	1,100.00
70000-005058	Varney Rd. & Rogers Rd., Locke Lake - New & Replacement Valves - 2x2 Block 06/01/2010	50.00	06/01/2010	50.00
70000-005059	Varney Rd. & Rogers Rd., Locke Lake - New & Replacement Valves - Excavator, Dump Truck & Labor 06/01/2010	8,772.50	06/01/2010	8,772.50
70000-005060	Varney Rd. & Rogers Rd., Locke Lake - New & Replacement Valves - Crushed Gravel (14cy) 06/01/2010	126.00	06/01/2010	126.00
70000-005061	Varney Rd. & Rogers Rd., Locke Lake - New & Replacement Valve - Saw, Dig Out & Patch 06/02/2010	2,800.00	06/02/2010	2,800.00
<i>Subtotal: 7309-200-001 (7)</i>		<u>16,706.11</u>		<u>16,706.11</u>
<i>Asset GL Acct #: 7310-000-001</i>				
70000-004938	Goldenbrook Emergency Generator 01/01/2010	75.00	01/01/2010	75.00
70000-004939	Goldenbrook Emergency Generator 01/01/2010	71.25	01/01/2010	71.25
70000-005194	Winnisquam Village Condo - Power Generator 10/01/2010	24,500.00	10/01/2010	24,500.00
<i>Subtotal: 7310-000-001 (3)</i>		<u>24,646.25</u>		<u>24,646.25</u>
<i>Asset GL Acct #: 7311-200-001</i>				
34.10.14	Northern Shores Acquisition: Tilton 10/01/2010	281.91	11/01/2010	281.91
70000-005195	Winnisquam Village Condo - Electric Pumping (Mechanical) 10/01/2010	93,000.00	10/01/2010	93,000.00
<i>Subtotal: 7311-200-001 (2)</i>		<u>93,281.91</u>		<u>93,281.91</u>
<i>Asset GL Acct #: 7311-210-001</i>				
34.10.15	Northern Shores Acquisition: Tilton 10/01/2010	16.91	11/01/2010	16.91
70000-005026	Nesenkeag Pump Station Replace Booster #2, 1.5X2-6, 5hp/1ph/tefc/5.94"im 05/01/2010	2,006.40	05/01/2010	1,805.76
70000-005196	Winnisquam Village Condo - Electric Pumping: Pumps (3) 10/01/2010	6,750.00	10/01/2010	6,750.00
70000-005291	Nesenkeag: Booster Pump #1 & 2 12/01/2010	84.19	12/01/2010	75.77

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Year Ending December, 2010				
<i>Asset GL Acct #: 7311-210-001</i>				
70000-005292	Nesenkeag: Booster Pump #1 & 2 - Pump Jet J15S Gould S/W 12/01/2010	624.00	12/01/2010	561.60
70000-005293	Nesenkeag: Booster Pump #1 & 2 - Baldor 5hp 3600 230v 184JM Goulds Pump 12/01/2010	1,795.00	12/01/2010	1,615.50
70000-005294	Golden Brook - Rebuild Booster Pump #1 - Marathon 7.5hp 12/01/2010	1,595.00	12/01/2010	1,595.00
<i>Subtotal: 7311-210-001 (7)</i>		12,871.50		12,420.54
<i>Asset GL Acct #: 7311-220-001</i>				
34.10.16	Northern Shores Acquisition: Tilton 10/01/2010	2.26	10/01/2010	2.26
70000-005197	Winnisquam Village Condo - Electric Pumping: Meters 10/01/2010	2,380.00	10/01/2010	2,380.00
<i>Subtotal: 7311-220-001 (2)</i>		2,382.26		2,382.26
<i>Asset GL Acct #: 7320-000-001</i>				
70000-005234	Wesco: New Chlorinator Installation 11/01/2010	1,147.47	11/01/2010	1,147.47
<i>Subtotal: 7320-000-001 (1)</i>		1,147.47		1,147.47
<i>Asset GL Acct #: 7320-200-001</i>				
70000-004940	Harvest Village: Londonderry - Install Softener 01/01/2010	9,631.54	01/01/2010	9,631.54
70000-005002	Harvest Village - Install Softener, brine valve 1/2", air check 1/2x30 1/2, float assembly w/gromets 04/01/2010	18.27	04/01/2010	18.27
70000-005003	Harvest Village - Softener install (labor, truck, OH) 04/01/2010	451.78	04/01/2010	451.78
<i>Subtotal: 7320-200-001 (3)</i>		10,101.59		10,101.59
<i>Asset GL Acct #: 7320-310-001</i>				
70000-005221	Thurston Woods Arsenic Media Replacement 10/01/2010	6,287.55	10/01/2010	5,658.80
70000-005241	Thurston Woods Arsenic Media Replacement 12/01/2010	755.30	12/01/2010	679.77
<i>Subtotal: 7320-310-001 (2)</i>		7,042.85		6,338.57
<i>Asset GL Acct #: 7330-000-001</i>				
34.10.17	Northern Shores Acquisition: Tilton 10/01/2010	82.32	11/01/2010	82.32
70000-005198	Winnisquam Village Condo - Tanks 10/01/2010	66,900.00	10/01/2010	66,900.00
<i>Subtotal: 7330-000-001 (2)</i>		66,982.32		66,982.32
<i>Asset GL Acct #: 7331-002-001</i>				
70000-005095	Birch Hill Redridge Lane Connection - Flexible Pavement 07/01/2010	25,451.00	07/01/2010	25,451.00
70000-005096	Birch Hill Redridge Lane Connection - Paved Swale 07/01/2010	900.00	07/01/2010	900.00
70000-005097	Birch Hill Redridge Lane Connection - Loam & Seed behind Paved Swale 07/01/2010	300.00	07/01/2010	300.00
<i>Subtotal: 7331-002-001 (3)</i>		26,651.00		26,651.00
<i>Asset GL Acct #: 7331-003-001</i>				
70000-005121	Vassar Dr. (#10), Pelham - Distribution Mains: Gates - Paving 07/01/2010	1,457.57	07/01/2010	1,457.57
70000-005122	Middle Road (#15), Plaistow - Distribution Mains: Gates - Paving 07/01/2010	884.68	07/01/2010	884.68
70000-005302	Bedard Avenue (#78): Derry - Paving for Gate Work 12/01/2010	660.59	12/01/2010	660.59
<i>Subtotal: 7331-003-001 (3)</i>		3,002.84		3,002.84
<i>Asset GL Acct #: 7331-100-001</i>				

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Year Ending December, 2010				
<i>Asset GL Acct #: 7331-100-001</i>				
70000-005199	Winnisquam Village Condo - 6" Mains 10/01/2010	40,013.00	10/01/2010	40,013.00
<i>Subtotal: 7331-100-001 (1)</i>		40,013.00		40,013.00
<i>Asset GL Acct #: 7331-101-001</i>				
34.10.18	Northern Shores Acquisition: Tilton 10/01/2010	1,606.40	10/01/2010	1,606.40
70000-005098	Colony Drive Main Replacement - engineering time 07/01/2010	1,953.40	07/01/2010	1,758.06
70000-005099	Colony Drive Main Replacement - engineering time 07/01/2010	484.67	07/01/2010	436.20
70000-005101	Colony Drive Main Replacement - Excavation of ledge/boulder 07/01/2010	1,144.00	07/01/2010	1,029.60
70000-005102	Colony Drive Main Replacement - 4" sdr 11 water main (440') 07/01/2010	31,840.00	07/01/2010	28,656.00
70000-005105	Colony Drive Main Replacement - PWW Labor & Materials 07/01/2010	329.07	07/01/2010	296.16
70000-005200	Winnisquam Village Condo - 4" Mains 10/01/2010	15,674.00	10/01/2010	15,674.00
70000-005248	Windham Lane Survey: Locke Lake - Barnstead 12/01/2010	921.40	12/01/2010	921.40
70000-005249	Wentworth Lane Survey: Locke Lake - Barnstead 12/01/2010	921.40	12/01/2010	921.40
70000-005250	Washington Court Survey: Locke Lake - Barnstead 12/01/2010	921.40	12/01/2010	921.40
70000-005251	Brookfield Lane Survey: Locke Lake - Barnstead 12/01/2010	921.40	12/01/2010	921.40
70000-005252	Brenton Lane Survey: Locke Lake - Barnstead 12/01/2010	921.40	12/01/2010	921.40
70000-005286	Windham Lane Survey: Locke Lake - Barnstead 12/01/2010	567.00	12/01/2010	567.00
70000-005287	Wentworth Lane Survey: Locke Lake - Barnstead 12/01/2010	567.00	12/01/2010	567.00
70000-005288	Washington Court Survey: Locke Lake - Barnstead 12/01/2010	567.00	12/01/2010	567.00
70000-005289	Brookfield Lane Survey: Locke Lake - Barnstead 12/01/2010	567.00	12/01/2010	567.00
70000-005290	Brenton Lane Survey: Locke Lake - Barnstead 12/01/2010	567.00	12/01/2010	567.00
<i>Subtotal: 7331-101-001 (17)</i>		60,473.54		56,898.42
<i>Asset GL Acct #: 7331-102-001</i>				
70000-004979	Main Prep Work = 111/111A Windham 03/01/2010	1,653.89	03/01/2010	1,488.50
<i>Subtotal: 7331-102-001 (1)</i>		1,653.89		1,488.50
<i>Asset GL Acct #: 7331-250-001</i>				
70000-004941	Distribution Mains - Gates: PEU 01/01/2010	5,360.01	01/01/2010	5,360.01
70000-004983	New London Road: Barnstead - Distributions Mains - Gates 03/01/2010	2,324.94	03/01/2010	2,324.94
70000-004984	Distributions Mains - Gates: PEU 03/01/2010	2,800.96	03/01/2010	2,800.96
70000-005016	Danbury Road: Barnstead - 4" Gate 04/01/2010	3,172.20	04/01/2010	3,172.20
70000-005017	Nicola Drive (#180): Middleton - Gate 04/01/2010	2,348.85	04/01/2010	2,348.85

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2010</i>				
<i>Asset GL Acct #: 7331-250-001</i>				
70000-005106	N. Shore Dr., Barnstead - Distribution Mains - Gates, 1 07/01/2010	3,048.74	07/01/2010	3,048.74
70000-005134	Rodgers Drive @ Newport Drive: Barnstead - 4" Gate 08/01/2010	3,544.27	08/01/2010	3,544.27
70000-005164	Damsite Road: Barnstead - 4" Gate 09/01/2010	4,406.10	09/01/2010	4,406.10
70000-005182	Danbury Rd. (near Rt. 28) Barnstead: Distribution Mains - Gates 10/01/2010	2,643.23	10/01/2010	2,643.23
70000-005300	Varney @ Dustin, Barnstead: Distribution Mains - Gates 12/01/2010	7,410.72	12/01/2010	7,410.72
<i>Subtotal: 7331-250-001 (10)</i>		<u>37,060.02</u>		<u>37,060.02</u>
<i>Asset GL Acct #: 7333-004-001</i>				
70000-005120	Wellesley Dr., Pelham - Services Paving 07/01/2010	1,770.47	07/01/2010	1,770.47
70000-005266	Nashua Rd. (#81), Pelham: Services-Paving 12/01/2010	862.86	12/01/2010	862.86
70000-005267	Hardy Rd. (#4), Londonderry: Services-Paving 12/01/2010	954.25	12/01/2010	954.25
70000-005268	Berkshire (#8), Londonderry: Services-Paving 12/01/2010	1,822.40	12/01/2010	1,822.40
70000-005303	Claire Street (#7): Derry - Paving for Service Work 12/01/2010	658.52	12/01/2010	658.52
<i>Subtotal: 7333-004-001 (5)</i>		<u>6,068.50</u>		<u>6,068.50</u>
<i>Asset GL Acct #: 7333-100-001</i>				
34.10.19	Northern Shores Acquisition: Tilton 10/01/2010	568.72	10/01/2010	568.72
70000-004985	Litchfield Rd. (#183), Londonderry: 1" CT Service 03/01/2010	747.45	03/01/2010	747.45
70000-005024	Litchfield Rd. (#183), Londonderry: 1" CT Services 04/01/2010	220.00	04/01/2010	220.00
70000-005072	Nashua Rd. (#81), Pelham - 1" CT Services: PEU 1 New 06/01/2010	2,203.18	06/01/2010	2,203.18
70000-005110	Berkshire Ln. (#8), Londonderry, 1" CT Service, 1 07/01/2010	5,027.79	07/01/2010	5,027.79
70000-005111	Barnstead Dr. (149), Barnstead, 1" CT Service, 1 07/01/2010	2,571.33	07/01/2010	2,571.33
70000-005133	Mammoth Road (#367): Londonderry - 1" New Service 08/01/2010	6,951.24	08/01/2010	6,951.24
70000-005150	Mammoth Road (#367): Londonderry - New Service (Additional Costs) 08/01/2010	107.06	08/01/2010	107.06
70000-005183	Pilgrim Dr. (#26) Litchfield: 1 1/2" PE Service, 1 10/01/2010	2,295.37	10/01/2010	2,295.37
70000-005184	Hardy Rd. (#4), Londonderry: 1" CT Service, 1 10/01/2010	3,165.45	10/01/2010	3,165.45
70000-005201	Winnisquam Village Condo - Services 10/01/2010	11,419.00	10/01/2010	11,419.00
70000-005233	Mammoth Road (#365): Londonderry - 1" New Service 11/01/2010	726.75	11/01/2010	726.75
70000-005301	Mammoth Rd. (#371), Londonderry: 1" CT Services 12/01/2010	1,701.90	12/01/2010	1,701.90
<i>Subtotal: 7333-100-001 (13)</i>		<u>37,705.24</u>		<u>37,705.24</u>
<i>Asset GL Acct #: 7333-200-001</i>				
70000-004948	Damsite (#37), Barnstead: 1" CT Services, Renewed 01/01/2010	58.49	01/01/2010	58.49

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<i>Asset GL Acct #: 7333-200-001</i>				
70000-004977	Amherst Dr. (#37), Barnstead: 1" CT Renewed Service 03/01/2010	3,766.47	03/01/2010	3,469.08
70000-004978	Claire Ave. (#7), Derry: 3/4" CT Renewed Service 03/01/2010	1,645.64	03/01/2010	1,495.87
70000-005018	Windsor Way (#34): Barnstead - 1" Service 04/01/2010	2,234.37	04/01/2010	2,046.92
70000-005063	1" CT Services: PEU, 1 Renewed 06/01/2010	4,968.09	06/01/2010	4,535.51
70000-005100	Colony Drive Main Replacement - Tye in (3) new 3/4" services at existing curb stops 07/01/2010	7,500.00	07/01/2010	6,750.00
70000-005103	Colony Drive Main Replacement - engineering time 07/01/2010	554.37	07/01/2010	498.93
70000-005104	Colony Drive Main Replacement - PWW Labor & Materials 07/01/2010	74.83	07/01/2010	67.35
70000-005115	Monticello (#39), Pelham - 1" CT Renewed Service, 1 07/01/2010	1,077.43	07/01/2010	991.86
70000-005116	Windsor Way (#43-45), Barnstead - 1" CT Renewed Service, 1 07/01/2010	2,428.51	07/01/2010	2,213.99
<i>Subtotal: 7333-200-001 (10)</i>		<u>24,308.20</u>		<u>22,128.00</u>
<i>Asset GL Acct #: 7333-230-001</i>				
70000-004949	Wood Ridge Lane (#8): Exeter - 2" New Service - CIAC 01/01/2010	1,602.62	01/01/2010	1,602.62
70000-005001	Century Lane (#60): Litchfield: 2" New Service - CIAC 03/01/2010	1,602.62	03/01/2010	1,602.62
70000-005013	Litchfield Road (#183): Londonderry - 1" New Service - CIAC 04/01/2010	1,748.37	04/01/2010	1,748.37
70000-005033	Talent Rd. (#34), Litchfield - 1" Developer Installed Services-CIAC 05/01/2010	1,748.37	05/01/2010	1,748.37
70000-005034	Charles Bancroft Hwy (#504), Litchfield - 1" Developer Installed Services - CIAC 05/01/2010	1,748.37	05/01/2010	1,748.37
70000-005085	Nashua Rd. (#81), Pelham - 1" Developer Installed Services - CIAC 06/01/2010	1,748.37	06/01/2010	1,748.37
70000-005086	Fallon Dr. (#12), Litchfield - 1" Developer Installed Services - CIAC 06/01/2010	1,748.37	06/01/2010	1,748.37
70000-005089	Jamesway Drive: Litchfield - Developer Installed Services - CIAC 07/01/2010	1,748.37	07/01/2010	1,748.37
70000-005179	Mammoth Rd. (#367), Londonderry: 1 1/2" Developer Installed Services - CIAC 09/01/2010	1,853.10	09/01/2010	1,853.10
70000-005180	Nashua Rd. (#3-81-3), Pelham: 1" Developer Installed Services - CIAC 09/01/2010	1,748.37	09/01/2010	1,748.37
70000-005237	Hardy Road (#4): Londonderry - 1" Service 11/01/2010	1,748.37	11/01/2010	1,748.37
70000-005281	Jamesway (clubhouse), Litchfield: 1" Developer Installed Services - CIAC 12/01/2010	1,748.37	12/01/2010	1,748.37
<i>Subtotal: 7333-230-001 (12)</i>		<u>20,793.67</u>		<u>20,793.67</u>
<i>Asset GL Acct #: 7333-250-001</i>				
70000-004951	Arbor Circle (#46), Litchfield: 1" Developer Installed Services-Paid, 1 01/01/2010	789.63	01/01/2010	789.63
70000-004952	Heron Drive (#6): Litchfield - 1" New Service 01/01/2010	789.63	01/01/2010	789.63
70000-004953	Jamesway Drive (#8): Litchfield - 1" New Service 01/01/2010	789.63	01/01/2010	789.63
70000-004954	Misty Meadow Road (#19): Windham - 1" New Service 01/01/2010	638.55	01/01/2010	638.55

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Asset GL Acct #: 7333-250-001				
70000-004967	Misty Meadow Road (#18): Windham - 1" New Service 02/01/2010	638.55	02/01/2010	638.55
70000-004968	Misty Meadow Road (#20): Windham: 1" New Service 02/01/2010	638.55	02/01/2010	638.55
70000-004986	Jamesway Drive (#10): Litchfield - 1" New Service 03/01/2010	396.57	03/01/2010	396.57
70000-004987	Jamesway Drive (#6): Litchfield - 1" New Service 03/01/2010	396.57	03/01/2010	396.57
70000-004988	Sugar Plum Lane (#10): Londonderry - 1" New Service 03/01/2010	638.55	03/01/2010	638.55
70000-004989	Mable Drive (#6): Londonderry - 1" New Service 03/01/2010	396.57	03/01/2010	396.57
70000-004990	Butterick Road (#32): Londonderry - 1" New Service 03/01/2010	792.54	03/01/2010	792.54
70000-004991	Butterick Road (#27A): Londonderry - 1.5" New Service 03/01/2010	1,123.02	03/01/2010	1,123.02
70000-004992	Trailhaven Drive (#67-72): Londonderry - 2" New Service 03/01/2010	1,992.57	03/01/2010	1,992.57
70000-004993	Butterick Road (#40): Londonderry - 1" New Service 03/01/2010	4,448.10	03/01/2010	4,448.10
70000-004994	Butterick Road (#25D): Londonderry - 1.5" New Service 03/01/2010	1,689.10	03/01/2010	1,689.10
70000-004995	Butterick Road (#25B): Londonderry - 1.5" New Service 03/01/2010	1,637.25	03/01/2010	1,637.25
70000-005009	Mable Drive (#1): Londonderry - 1" New Service 04/01/2010	396.57	04/01/2010	396.57
70000-005010	Mable Drive (#3): Londonderry - 1" New Service 04/01/2010	396.57	04/01/2010	396.57
70000-005011	Misty Meadow Road (#16): Windham - 1" New Service 04/01/2010	396.57	04/01/2010	396.57
70000-005012	Misty Meadow Road (#17): Windham - 1" New Service 04/01/2010	396.57	04/01/2010	396.57
70000-005015	Woodridge Lane (#2): Exeter - 1" New Service 04/01/2010	400.00	04/01/2010	400.00
70000-005025.1	Cardigan Court (Building 4 #2): Tilton - 1" New Service 04/01/2010	450.00	04/01/2010	450.00
70000-005025.2	Cardigan Court (Building 4 #4): Tilton - 1" New Service 04/01/2010	450.00	04/01/2010	450.00
70000-005025.3	Cardigan Court (Building 4 #6): Tilton - 1" New Service 04/01/2010	450.00	04/01/2010	450.00
70000-005025.4	Cardigan Court (Building 4 #8): Tilton - 1" New Service 04/01/2010	450.00	04/01/2010	450.00
70000-005025.5	Cardigan Court (Building 5 #3): Tilton - 1" New Service 04/01/2010	450.00	04/01/2010	450.00
70000-005025.6	Cardigan Court (Building 5 #5): Tilton - 1" New Service 04/01/2010	450.00	04/01/2010	450.00
70000-005025.7	Cardigan Court (Building 5 #7): Tilton - 1" New Service 04/01/2010	450.00	04/01/2010	450.00
70000-005025.8	Cardigan Court (Building 5 #9): Tilton - 1" New Service 04/01/2010	450.00	04/01/2010	450.00
70000-005040	Longview Circle (#4): Pelham - 1.5" New Service 05/01/2010	638.55	05/01/2010	638.55
70000-005041	Tanager Way (#44): Londonderry - 1" New Service 05/01/2010	638.55	05/01/2010	638.55

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Asset GL Acct #: 7333-250-001				
70000-005042	Arbor Circle (#29), Litchfield - 1" Developer Installed Services - Paid (1xrev) 05/01/2010	396.57	05/01/2010	396.57
70000-005043	Watts Landing (#41), Litchfield - 1" New Service 05/01/2010	396.57	05/01/2010	396.57
70000-005044	Watts Landing (#39): Litchfield - 1" New Service 05/01/2010	396.57	05/01/2010	396.57
70000-005045	Blackbird Ln. (#2), Litchfield - 1" Developer Installed Services - Paid (1xrev) 05/01/2010	638.55	05/01/2010	638.55
70000-005046	Watts Landing (#16), Litchfield - 1" Developer Installed Services - Paid (1xrev) 05/01/2010	396.57	05/01/2010	396.57
70000-005047	Watts Landing (#18), Litchfield - 1" Developer Installed Services - Paid (1xrev) 05/01/2010	396.57	05/01/2010	396.57
70000-005048	Wesley Drive (#7): Londonderry - 1" New Service 05/01/2010	396.57	05/01/2010	396.57
70000-005049	Nevins Drive (#84): Londonderry - 1" New Service 05/01/2010	396.57	05/01/2010	396.57
70000-005050	Old Stage Rd. (#47), Litchfield - 1" Developer Installed Services - Paid (1xrev) 05/01/2010	396.57	05/01/2010	396.57
70000-005051	Marions Way (#6), Bow - 1" Developer Installed Services - Paid (1xrev) 05/01/2010	638.55	05/01/2010	638.55
70000-005052	Woodridge Lane (Lot 29), Exeter - 1.5" New Service 05/01/2010	400.00	05/01/2010	400.00
70000-005053	Woodridge Lane (#20): Exeter - 1.5" New Service 05/01/2010	400.00	05/01/2010	400.00
70000-005068	Patriots Way (#22), Raymond - 1" Developer Installed Service-Paid (1xrev) 06/01/2010	400.00	06/01/2010	400.00
70000-005069	Redsox Lane (#13), Raymond - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	400.00	06/01/2010	400.00
70000-005070	Redsox Lane (#15), Raymond - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	400.00	06/01/2010	400.00
70000-005071	Patriots Way (#60), Raymond - 1" Developer Installed Service-Paid (1xrev) 06/01/2010	400.00	06/01/2010	400.00
70000-005073	Terry's Way (#8, lot 40), Exeter - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	400.00	06/01/2010	400.00
70000-005074	Heron Dr. (#4), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	638.55	06/01/2010	638.55
70000-005075	Arbor Cir. (#7), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57
70000-005076	Harvest Rd. (#21, lot 18), Windham - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	638.55	06/01/2010	638.55
70000-005077	Harriet Ct. (#3), Londonderry - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57
70000-005078	Jamesway (#4), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57
70000-005079	Jamesway (#20), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57
70000-005080	Jamesway (#16), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57
70000-005081	Jamesway (#12, lot U-50), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57
70000-005082	Jamesway (#19, lot U-16), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57
70000-005083	Jamesway (#23 lot U-18), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57

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Asset GL Acct #: 7333-250-001				
70000-005084	Jamesway (#2), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2010	396.57	06/01/2010	396.57
70000-005090	Stone Ridge Ln. (#2), Exeter, Developer Installed Services - Paid (1xrev) 07/01/2010	400.00	07/01/2010	400.00
70000-005091	Mable Dr. (#4), Londonderry, Developer Installed Services - Paid (1xrev) 07/01/2010	396.57	07/01/2010	396.57
70000-005092	Heron Dr. (#7 lot 1-4), Litchfield, Developer Installed Services - Paid (1xrev) 07/01/2010	494.59	07/01/2010	494.59
70000-005093	Brookview Rd. (19), Windham, Developer Installed Services - Paid (1xrev) 07/01/2010	396.57	07/01/2010	396.57
70000-005094	Misty Meadow Rd. (#21), Windham, Developer Installed Services - Paid (1xrev) 07/01/2010	396.57	07/01/2010	396.57
70000-005123	Buttrick Rd. (#25 Bldg 1), Londonderry - Developer Installed Services - Paid (Additional Costs) 07/01/2010	849.89	07/01/2010	849.89
70000-005124	Buttrick Rd. (#25 Bldg 3), Londonderry - Developer Installed Services - Paid (Additional Costs) 07/01/2010	678.94	07/01/2010	678.94
70000-005127	Nevins Drive (#15): Londonderry - 1" Developer Installed Service 08/01/2010	396.57	08/01/2010	396.57
70000-005128	Pastor Drive (#2): Londonderry - 1" Developer Installed Service 08/01/2010	396.57	08/01/2010	396.57
70000-005129	Heron Drive (#5): Litchfield - 1" Developer Installed Service 08/01/2010	494.59	08/01/2010	494.59
70000-005130	Misty Meadow Road (#23): Windham - 1" Developer Installed Service 08/01/2010	396.57	08/01/2010	396.57
70000-005131	Morrison Drive (#37): Londonderry - 1" Developer Installed Service 08/01/2010	396.57	08/01/2010	396.57
70000-005151	Redsox Lane (#17): Raymond - 1" Developer Installed Service 08/01/2010	400.00	08/01/2010	400.00
70000-005152	Redsox Lane (#19): Raymond - 1" Developer Installed Service 08/01/2010	400.00	08/01/2010	400.00
70000-005168	Heron Dr. (#1-7 8), Litchfield: 1" Developer Installed Services - Paid (1xrev) 09/01/2010	494.59	09/01/2010	494.59
70000-005169	Misty Meadow Rd. (#25), Windham: 1" Developer Installed Services - Paid (1xrev) 09/01/2010	396.57	09/01/2010	396.57
70000-005170	Misty Meadow Rd. (#27), Windham: 1" Developer Installed Services - Paid (1xrev) 09/01/2010	396.57	09/01/2010	396.57
70000-005171	Nevins Dr. (#Lot 9, 16), Londonderry: 1" Developer Installed Services - Paid (1xrev) 09/01/2010	396.57	09/01/2010	396.57
70000-005172	Morrison Dr. (#Lot 21), Londonderry: 1 1/2" Developer Installed Services - Paid (1xrev) 09/01/2010	396.57	09/01/2010	396.57
70000-005173	Harvest Rd. (#Lot 7A, 18A), Windham: 1 1/2" Developer Installed Services - Paid (1xrev) 09/01/2010	638.55	09/01/2010	638.55
70000-005174	Harvest Rd. (#Lot 7B, 18B), Windham: 1 1/2" Developer Installed Services - Paid (1xrev) 09/01/2010	638.55	09/01/2010	638.55
70000-005175	Mable Dr. (#1), Londonderry: 1" Developer Installed Services - Paid (1xrev) 09/01/2010	396.57	09/01/2010	396.57
70000-005176	Jamesway Dr. (#2), Litchfield: 1" Developer Installed Services - Paid (1xrev) 09/01/2010	396.57	09/01/2010	396.57
70000-005177	Jamesway Dr. (#21, U-17), Litchfield: 1" Developer Installed Services - Paid (1xrev) 09/01/2010	396.57	09/01/2010	396.57
70000-005178	Sugar Plum Ln. (#5), Londonderry: 1" Developer Installed Services - Paid (1xrev) 09/01/2010	638.55	09/01/2010	638.55
70000-005215	Mable Dr. (#2, 85), Londonderry: 1" Developer Installed Services-Paid (1xrev) 10/01/2010	396.57	10/01/2010	396.57

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70000-005216	Sugar Plum Ln. (#9), Londonderry: 1" Developer Installed Services-Paid (1xrev) 10/01/2010	638.55	10/01/2010	638.55
70000-005235	Morrison Road (#14): Londonderry - 1" Service 11/01/2010	396.57	11/01/2010	396.57
70000-005236	Harvest Road (#16): Windham - 1.5" Service 11/01/2010	638.55	11/01/2010	638.55
70000-005279	Jamesway (#22, lot U-45), Litchfield: 1" Developer Installed Services - Paid (1xrev) 12/01/2010	789.63	12/01/2010	789.63
70000-005280	Brookview (#23), Windham: 1" Developer Installed Services - Paid (1xrev) 12/01/2010	396.57	12/01/2010	396.57
70000-005295	Arbor Circle (#19): Litchfield - 1" Service 12/01/2010	396.57	12/01/2010	396.57
70000-005296	Marions Way (#3): Bow - 1.5" Service 12/01/2010	638.55	12/01/2010	638.55
<i>Subtotal: 7333-250-001 (92)</i>		<u>52,726.44</u>		<u>52,726.44</u>
<i>Asset GL Acct #: 7334-000-001</i>				
70000-004942.1	5/8" Meters: PEU - (5) New 01/01/2010	632.54	01/01/2010	632.54
70000-004943	Chamber Comps: PEU, 6 - U-10056 01/01/2010	420.67	01/01/2010	420.67
70000-004946.2	5/8" Meters: PEU - (2) Renewed 01/01/2010	196.24	01/01/2010	190.41
70000-004947.2	2" Meters: PEU - (1) Renewed 01/01/2010	1,344.56	01/01/2010	1,269.24
70000-004969.1	5/8" Meters: PEU - (4) New 02/01/2010	679.48	02/01/2010	679.48
70000-004970	5/8" Meters: PEU, renewed 1M 02/01/2010	69.00	02/01/2010	69.00
70000-004971	1" Meters: PEU - (1) Renewed 02/01/2010	279.44	02/01/2010	264.08
70000-004972	Chamber Comps: PEU, 1 U-10017 02/01/2010	48.08	02/01/2010	48.08
70000-004973	Chamber Comps: PEU, 2 U-10037 02/01/2010	39.72	02/01/2010	39.72
70000-004996.1	5/8" Meters: PEU - (6) New 03/01/2010	746.79	03/01/2010	746.79
70000-004997	5/8" Meters: PEU, Renewed 1 03/01/2010	82.25	03/01/2010	82.25
70000-004998.1	Chamber Comps: PEU, 4 U-10015 03/01/2010	75.07	03/01/2010	75.07
70000-004998.2	Chamber Comps: PEU, 6 U-10037 03/01/2010	119.16	03/01/2010	119.16
70000-004998.3	Chamber Comps: PEU, 1 U-10043 03/01/2010	52.65	03/01/2010	52.65
70000-005004.1	5/8" Meters: PEU - (5) New 04/01/2010	657.64	04/01/2010	657.64
70000-005008	5/8" Meters: PEU - (4) Renewed 04/01/2010	520.46	04/01/2010	496.01
70000-005019	Chamber Comps: PEU - (1) T-10 04/01/2010	48.09	04/01/2010	48.09
70000-005020	Chambers Comps: PEU - (2) 5/8" 04/01/2010	39.72	04/01/2010	39.72
70000-005021	Chamber Comps: PEU - 1" SR 04/01/2010	52.65	04/01/2010	52.65

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Year Ending December, 2010				
Asset GL Acct #: 7334-000-001				
70000-005022	Chamber Comps: PEU - 2" Neptune UME's (4) 04/01/2010	979.20	04/01/2010	979.20
70000-005031	5/8" Meters: PEU, 3 renewed 05/01/2010	572.23	05/01/2010	536.07
70000-005037.1	5/8" Meters: PEU - (9) New 05/01/2010	1,058.46	05/01/2010	1,058.46
70000-005038.1	Chamber Comps: PEU, 9 U-10015 05/01/2010	168.91	05/01/2010	168.91
70000-005038.2	Chamber Comps: PEU, 1 U-10019 05/01/2010	140.72	05/01/2010	140.72
70000-005038.3	Chamber Comps: PEU, 1 U-10037 05/01/2010	19.86	05/01/2010	19.86
70000-005062	5/8" Meters: Birch Hill: North Conway - (1) 06/01/2010	515.00	06/01/2010	489.25
70000-005064	1" Meters: PEU - (1) Renewed 06/01/2010	195.52	06/01/2010	195.52
70000-005065	5/8" Meters: PEU, (5) Renewed 06/01/2010	351.63	06/01/2010	351.63
70000-005066.1	5/8" Meters: PEU - (21) New 06/01/2010	2,647.27	06/01/2010	2,647.27
70000-005067.2	1" Meters: PEU - (1) New 06/01/2010	446.71	06/01/2010	446.71
70000-005107	5/8" Meters: PEU, 19 new 07/01/2010	2,619.58	07/01/2010	2,619.58
70000-005108	3/4" Meters: PEU, 1 New 07/01/2010	264.26	07/01/2010	264.26
70000-005112	Chamber Comps: PEU, 1 07/01/2010	918.00	07/01/2010	918.00
70000-005113	5/8" Meters: PEU, 4 renewed 07/01/2010	549.94	07/01/2010	524.40
70000-005114	3/4" Meters: PEU, 1 renewed 07/01/2010	188.25	07/01/2010	183.13
70000-005135	5/8" Meters: PEU - (9) New 08/01/2010	1,352.54	08/01/2010	1,352.54
70000-005136	5/8" Meters: PEU - (20) Renewed 08/01/2010	1,529.62	08/01/2010	1,470.97
70000-005138	Chamber Comps: PEU - (27) 5/8" T-10 08/01/2010	506.74	08/01/2010	506.74
70000-005139	Chamber Comps: PEU - (1) 1" T-10 08/01/2010	48.09	08/01/2010	48.09
70000-005140	Chamber Comps: PEU - (2) 5/8" SR 08/01/2010	39.72	08/01/2010	39.72
70000-005141	Chamber Comps: PEU - (1) 3/4" SR 08/01/2010	36.07	08/01/2010	36.07
70000-005165	Chamber Comps: PEU - (4) 5/8" T-10 09/01/2010	75.07	09/01/2010	75.07
70000-005166	5/8" Meters - (19) 09/01/2010	2,544.84	09/01/2010	2,544.84
70000-005181	5/8" Meters: PEU, 3 renewed 09/01/2010	340.57	09/01/2010	327.77
70000-005185	5/8" Meters: PEU, 5 new 10/01/2010	867.40	10/01/2010	867.40
70000-005186	5/8" Meters: PEU, 1 renewed 10/01/2010	227.34	10/01/2010	211.71

Pennichuck East Utilities
 Asset Acquisition
 GAAP
 For the Period January 1, 2010 to December 31, 2010
 2010 PEU - Plant Additions

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2010				
<i>Asset GL Acct #: 7334-000-001</i>				
70000-005187	Chamber Comps: PEU, 5 10/01/2010	152.12	10/01/2010	152.12
70000-005223	Meter Start-up Cost for Winnisquam 10/01/2010	526.44	10/01/2010	526.44
70000-005227	5/8" Meters: PEU - (20) New 11/01/2010	4,172.86	11/01/2010	4,172.86
70000-005228	1.5" Meters: PEU - (1) New 11/01/2010	382.39	11/01/2010	382.39
70000-005229	5/8" Meters: PEU - (3) Renewed 11/01/2010	344.05	11/01/2010	330.95
70000-005230	Chamber Comps: PEU - (7) 5/8" T-10 11/01/2010	131.38	11/01/2010	131.38
70000-005231	Chamber Comps: PEU - (3) Neptune Registers 11/01/2010	153.13	11/01/2010	153.13
70000-005282	5/8" Meters: PEU - (8) New 12/01/2010	1,806.51	12/01/2010	1,806.51
70000-005283	5/8" Meters: PEU - (1) Renewed 12/01/2010	122.80	12/01/2010	117.63
70000-005284	Chamber Comps: Peu - (7) 5/8" SR 12/01/2010	128.74	12/01/2010	128.74
<i>Subtotal: 7334-000-001 (56)</i>		33,228.17		32,909.29
<i>Asset GL Acct #: 7334-100-001</i>				
70000-004942.2	Neptune Radio Installs: PEU - (5) 01/01/2010	632.54	01/01/2010	632.54
70000-004944	Neptune Radio Installs: PEU - (1) 01/01/2010	66.79	01/01/2010	66.79
70000-004945	Neptune Radio Installs: PEU - (26) 01/01/2010	6,787.93	01/01/2010	6,787.93
70000-004946.1	Neptune Radio Installs: PEU - (5) 01/01/2010	475.04	01/01/2010	460.93
70000-004947.1	Neptune Radio Installs: PEU - (8) 01/01/2010	1,214.40	01/01/2010	1,146.37
70000-004969.2	Neptune Radio Installs: PEU - (4) 02/01/2010	679.47	02/01/2010	679.47
70000-004974	Neptune Radio Installs: PEU - (2) 02/01/2010	133.59	02/01/2010	133.59
70000-004996.2	Neptune Radio Installs: PEU - (6) 03/01/2010	746.79	03/01/2010	746.79
70000-004999	Neptune Radio Installs: PEU - (1) 03/01/2010	133.58	03/01/2010	133.58
70000-005004.2	Neptune Radio Installs: PEU - (5) 04/01/2010	657.63	04/01/2010	657.63
70000-005037.2	Neptune Radio Installs: PEU - (9) 05/01/2010	1,058.45	05/01/2010	1,058.45
70000-005039	Neptune Radio Installs: PEU - (1) 05/01/2010	66.79	05/01/2010	66.79
70000-005066.2	Neptune Radio Installs: PEU - (21) 06/01/2010	2,647.27	06/01/2010	2,647.27
70000-005067.1	Neptune Radio Installs: PEU - (1) 06/01/2010	95.02	06/01/2010	95.02
70000-005109	Neptune Radio Installs: PEU - (23) 07/01/2010	2,262.75	07/01/2010	2,262.75
70000-005137	Neptune Radio Installs: PEU - (22) 08/01/2010	2,363.88	08/01/2010	2,363.88

Pennichuck East Utilities
 Asset Acquisition
 GAAP
 For the Period January 1, 2010 to December 31, 2010
 2010 PEU - Plant Additions

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2010				
<i>Asset GL Acct #: 7334-100-001</i>				
70000-005167	Neptune Radio Installs: PEU - (22) 09/01/2010	2,025.11	09/01/2010	2,025.11
70000-005188	Neptune Radio Installs: 8 10/01/2010	752.38	10/01/2010	752.38
70000-005224	Neptune Radio Installs - Winnisquam Start-up 10/01/2010	411.89	10/01/2010	411.89
70000-005232	Neptune Radio Installs: PEU - (17) 11/01/2010	1,829.32	11/01/2010	1,829.32
70000-005285	Neptune Radio Installs: PEU - (13) 12/01/2010	1,330.35	12/01/2010	1,330.35
<i>Subtotal: 7334-100-001 (21)</i>		<u>26,370.97</u>		<u>26,288.83</u>
<i>Asset GL Acct #: 7346-000-001</i>				
70000-005000	Locke Lake Airstrip Pressure Valve - SCADA 03/01/2010	975.00	03/01/2010	975.00
70000-005027	SCADA Programming - Locke Lake 05/01/2010	4,406.45	05/01/2010	4,406.45
70000-005028	White Rock- Convert Communication to High Speed Cable 05/01/2010	725.12	05/01/2010	725.12
70000-005032	Internet Connection for Pittsfield/N. Coutry Plant to communicate remotely 05/01/2010	843.70	05/01/2010	843.70
70000-005054	SCADA Programming - Locke Lake - security alarm to PLC wire and programming 06/01/2010	698.80	06/01/2010	698.80
70000-005153	SCADA System Radio Upgrage - Darrah Booster 08/02/2010	1,670.00	08/02/2010	1,670.00
70000-005154	SCADA System Radio Upgrage - Colonial Booster 08/02/2010	1,670.00	08/02/2010	1,670.00
70000-005202	Winnisquam Village Condo - SCADA 10/01/2010	24,000.00	10/01/2010	24,000.00
<i>Subtotal: 7346-000-001 (8)</i>		<u>34,989.07</u>		<u>34,989.07</u>
<i>Asset GL Acct #: 7347-110-001</i>				
70000-005023	WIMS Handheld 04/01/2010	1,453.01	04/01/2010	1,453.01
<i>Subtotal: 7347-110-001 (1)</i>		<u>1,453.01</u>		<u>1,453.01</u>
Yearly Subtotal		<u>861,740.62</u>		<u>851,753.03</u>
Grand Total		<u><u>861,740.62</u></u>		<u><u>851,753.03</u></u>

Pennichuck East Utilities
Asset Disposition
For the Period January 1, 2010 to December 31, 2010
All Assets <Less: Deferred/CIAC & Acq Adj Accts>
GAAP

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7301-000-001</i>						
15.1.11	INTERGRATED WATER SYSTEM					
	10/01/2006	06/01/2010	0.00	0.00	0.00	0.00
15.1.21	INTERGRATED WATER SYSTEM					
	10/01/2006	06/01/2010	0.00	0.00	0.00	0.00
15.2.1	INTERGRATED WATER SYSTEM					
	11/01/2006	06/01/2010	0.00	0.00	0.00	0.00
<i>Subtotal: 7301-000-001 (3)</i>						
<i>Asset GL Acct #: 7304-100-001</i>						
60000-00414.21	Monroe: Barnstead - Booster Project					
	09/01/2007	06/01/2010	0.00	0.00	0.00	0.00
<i>Subtotal: 7304-100-001 (1)</i>						
<i>Asset GL Acct #: 7304-200-001</i>						
70000-000732.1	Litchfield - Items from Property Cards - Materials (Consumers)					
	04/01/1998	12/01/2010	26.80	8.66	0.00	-18.14
70000-000732.2	Litchfield - Items from Property Cards - Petty Cash (Consumers)					
	04/01/1998	12/01/2010	20.00	5.79	0.00	-14.21
70000-000732.3	Litchfield - Items from Property Cards (Consumers)					
	04/01/1998	12/01/2010	99.93	31.17	0.00	-68.76
70000-000732.4	Litchfield - Items from Property Cards - Check Valves (Consumers)					
	04/01/1998	12/01/2010	125.64	38.55	0.00	-87.09
70000-000732.5	Litchfield - Items from Property Cards - Backfilling (Consumers)					
	04/01/1998	12/01/2010	327.51	101.50	0.00	-226.01
70000-000732.6	Litchfield - Items from Property Cards - Hooking Up (Consumers)					
	04/01/1998	12/01/2010	396.13	122.54	0.00	-273.59
70000-000732.7	Litchfield - Items from Property Cards (Consumers)					
	04/01/1998	12/01/2010	449.36	137.81	0.00	-311.55
70000-000736.2	Darrah: Litchfield - Convert to Booster Station - 4"HP Turbine Meter (Gallon) & Tricone Head (Consumr)					
	04/01/1998	12/01/2010	1,025.00	410.26	0.00	-614.74
70000-000738	Darrah: Litchfield - Install 2" Pressure Relief Valve w/Position Indicator 100-300PSI (Consumers)					
	04/01/1998	12/01/2010	1,358.80	544.46	0.00	-814.34
70000-000757	Shadybrook: Windham - Dismantle Pump Station #2 (Consumers)					
	04/01/1998	12/01/2010	2,149.83	861.42	0.00	-1,288.41
70000-000773	R&B: Londonderry - Upgrade Pump Station (Consumers)					
	04/01/1998	12/01/2010	1,356.53	543.56	0.00	-812.97
70000-000777	South Road: Londonderry - Plant Improvement (Consumers)					
	04/01/1998	12/01/2010	1,068.82	428.28	0.00	-640.54
70000-000809	Rolling Hills: Plaistow - 8'x8' Concrete Block Pump House w/Steel Roof (Consumers)					
	04/01/1998	12/01/2010	2,115.72	847.80	0.00	-1,267.92
<i>Subtotal: 7304-200-001 (13)</i>						
<i>Asset GL Acct #: 7307-100-001</i>						
70000-002598.1	Castle Reach: Windham - 1 5HP - 240V Single Phase Power					
	11/01/2004	09/01/2010	5,000.00	1,026.75	0.00	-3,973.25
<i>Subtotal: 7307-100-001 (1)</i>						
<i>Asset GL Acct #: 7307-210-001</i>						
60000-0274.271	Peacham Road: Barnstead - Well #2					
	12/01/2006	12/01/2010	721.77	65.19	0.00	-656.58
<i>Subtotal: 7307-210-001 (1)</i>						
<i>Asset GL Acct #: 7311-200-001</i>						
60000-000246.1	Golf Course: Barnstead - Well #4 Replacement					
	10/01/2006	06/01/2010	0.00	0.00	0.00	0.00
60000-000344.1	Locke Lake: Barnstead - Section S Pump Replacement					
	04/01/2007	06/01/2010	0.00	0.00	0.00	0.00
70000-000447.2	Darrah Station Upgrade: Litchfield - Jockey Pump, New Impeller & Packing					
	01/01/1999	12/01/2010	580.29	352.42	0.00	-207.87
70000-000461	Nesenkeag: Londonderry - Booster Pump (SDB1 1/2S)					
	10/01/1998	09/01/2010	822.63	564.83	0.00	-257.80

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7311-200-001</i>						
70000-000464	Oakwood: Windham - 3/4HP Air Compressor	01/01/1999 12/01/2010	485.45	305.21	0.00	-180.24
70000-00046.1	R&B: Londonderry - 1" Piping from Well to Storage Tank (Consumers)	04/01/1998 12/01/2010	519.13	386.74	0.00	-132.39
70000-00046.2	R&B: Londonderry - Consulting Services for Work at Pump Station (Consumers)	04/01/1998 12/01/2010	45.54	33.44	0.00	-12.10
<i>Subtotal: 7311-200-001 (7)</i>			2,433.04	1,642.64	0.00	-790.40
<i>Asset GL Acct #: 7311-210-001</i>						
70000-004498	Maple Haven: Derry - Well #2 Replacement (PWW Asset)	08/01/2008 06/01/2010	0.00	0.00	0.00	0.00
<i>Subtotal: 7311-210-001 (1)</i>			0.00	0.00	0.00	0.00
<i>Asset GL Acct #: 7320-000-001</i>						
70000-000588	Maple Hills: Derry - Installation of Radon Aerator (Consumers)	04/01/1998 06/01/2010	3,258.53	2,916.51	0.00	-342.02
<i>Subtotal: 7320-000-001 (1)</i>			3,258.53	2,916.51	0.00	-342.02
<i>Asset GL Acct #: 7330-000-001</i>						
60000-000396.1	Monroe Booster: Barnstead	08/01/2007 06/01/2010	0.00	0.00	0.00	0.00
60000-000402	Golf Course Pump House: Barnstead - Locke Lake Storage Tank	09/01/2007 04/01/2010	0.00	0.00	0.00	0.00
<i>Subtotal: 7330-000-001 (2)</i>			0.00	0.00	0.00	0.00
<i>Asset GL Acct #: 7331-102-001</i>						
60000-000309	Colony Drive: Barnstead - Water Main	12/01/2006 12/01/2010	346.16	19.28	0.00	-326.88
60000-00238.23	Peacham Road: Barnstead - Well	10/01/2006 06/01/2010	0.00	0.00	0.00	0.00
70000-001887.8	W&E: Windham - Labor & Equipment to Re-pipe Pumping Station (Consumers)	04/01/1998 06/01/2010	1,141.28	307.03	0.00	-834.25
<i>Subtotal: 7331-102-001 (3)</i>			1,487.44	326.31	0.00	-1,161.13
<i>Asset GL Acct #: 7333-100-001</i>						
60000-00235.23	New Services - Locke Lake - Barnstead	10/01/2006 03/01/2010	186.02	18.17	0.00	-167.85
60000-00235.24	New Services - Locke Lake - Barnstead	10/01/2006 03/01/2010	186.02	18.17	0.00	-167.85
60000-00235.25	New Services - Locke Lake - Barnstead	10/01/2006 06/01/2010	186.02	18.17	0.00	-167.85
60000-00235.26	New Services - Locke Lake - Barnstead	10/01/2006 06/01/2010	186.02	18.17	0.00	-167.85
60000-00235.29	New Services - Locke Lake - Barnstead	10/01/2006 09/01/2010	101.00	9.16	0.00	-91.84
70000-001090.8	1" Service: Litchfield (1) (Consumers)	04/01/1998 03/01/2010	396.76	145.92	0.00	-250.84
70000-001128	1" Service: Pelham (1) (Consumers)	04/01/1998 09/01/2010	451.88	165.30	0.00	-286.58
<i>Subtotal: 7333-100-001 (7)</i>			1,693.72	393.06	0.00	-1,300.66
<i>Asset GL Acct #: 7333-250-001</i>						
70000-004600	Developer Installed Services: Paid - Camelot	12/01/2008 06/01/2010	0.00	0.00	0.00	0.00
<i>Subtotal: 7333-250-001 (1)</i>			0.00	0.00	0.00	0.00
<i>Asset GL Acct #: 7334-000-001</i>						
60000-000303	5/8" Meters: Birch Hill - 2 (with Neptunes)	12/01/2006 09/01/2010	430.57	84.08	0.00	-346.49
60000-000350.2	5/8" Meter: Locke Lake: Barnstead - (1) Renewed	04/01/2007 06/01/2010	66.26	9.70	0.00	-56.56
60000-000350.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	04/01/2007 06/01/2010	66.26	9.70	0.00	-56.56
60000-000394.1	5/8" Meters: Locke Lake: Barnstead - (5) New	08/01/2007 12/01/2010	354.20	51.53	0.00	-302.67
60000-000520	5/8" Meters: Locke Lake: Barnstead - (2) New	04/01/2008 06/01/2010	231.31	22.14	0.00	-209.17
60000-000529	5/8" Meters: Locke Lake: Barnstead - (1) New - Stock meter used					

Asset ID	Placed in Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7334-000-001</i>						
	05/01/2008	12/01/2010	62.42	5.97	0.00	-56.45
60000-000535	5/8" Meters: Locke Lake: Barnstead - (1) New					
	06/01/2008	09/01/2010	128.61	12.31	0.00	-116.30
60000-000553	5/8" Meters: Birch Hill: North Conway - (1) New					
	07/01/2008	09/01/2010	332.01	31.78	0.00	-300.23
60000-000593	5/8" Meters: Birch Hill: North Conway - (2) New					
	10/01/2008	09/01/2010	429.39	41.09	0.00	-388.30
60000-000628.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed					
	01/01/2009	06/01/2010	88.60	4.07	0.00	-84.53
60000-000658	5/8" Meters: Locke Lake: Barnstead - (2) New					
	06/01/2009	09/01/2010	454.33	20.85	0.00	-433.48
60000-000860	5/8" Meters: Locke Lake: Barnstead - (2) New					
	08/01/2009	09/01/2010	419.16	19.24	0.00	-399.92
60000-00222.1	5/8" METERS: BARNSTEAD, 1 NEW					
	06/01/2006	06/01/2010	183.89	35.91	0.00	-147.98
60000-00222.2	5/8" METERS: BARNSTEAD, 1 NEW					
	06/01/2006	06/01/2010	183.89	35.91	0.00	-147.98
60000-0280.291	5/8" Meters: Locke Lake: Barnstead - (7)					
	12/01/2006	06/01/2010	87.78	17.10	0.00	-70.68
60000-0280.292	5/8" Meters: Locke Lake: Barnstead - 10					
	12/01/2006	10/01/2010	125.40	24.41	0.00	-100.99
60000-0280.293	5/8" Meters: Locke Lake: Barnstead - 10					
	12/01/2006	10/01/2010	125.40	24.41	0.00	-100.99
60000-0280.294	5/8" Meters: Locke Lake: Barnstead - 10					
	12/01/2006	10/01/2010	125.40	24.41	0.00	-100.99
70000-000275	5/8" Meters: Litchfield - (21) New & (29) Renewed					
	01/01/1999	12/01/2010	7,053.06	3,434.98	0.00	-3,618.08
70000-000276	5/8" Meters: Sawmill: Litchfield - (43) New					
	01/01/1999	12/01/2010	6,277.45	3,057.23	0.00	-3,220.22
70000-000286.2	5/8" Meters: Williamsburg: Pelham - (5) New & (1) Renewed					
	12/01/2001	12/01/2010	861.82	341.23	0.00	-520.59
70000-000294.2	5/8" Meters: Goldenbrook: Windham					
	01/01/2000	10/01/2010	13.51	6.06	0.00	-7.45
70000-000309.2	5/8" METERS: FLETCHERS CORNER 4 - NEW					
	12/01/2001	12/01/2010	633.66	250.83	0.00	-382.83
70000-000313.2	5/8" METERS: CASTLE REACH 5 - NEW					
	10/01/2002	12/01/2010	812.25	284.43	0.00	-527.82
70000-000323	5/8" METERS: BIRCHVILLE 3 - RENEWED					
	01/01/2000	12/01/2010	365.16	161.25	0.00	-203.91
70000-000324	5/8" Meters: Birchville: Londonderry - (2) New					
	12/01/2001	12/01/2010	371.31	147.05	0.00	-224.26
70000-000334.1	5/8" Meters: Ministerial Heights: Londonderry - (1) New					
	01/01/1999	03/01/2010	157.04	76.55	0.00	-80.49
70000-000334.2	5/8" METERS: MINISTERIAL HGHTS 1 - NEW					
	01/01/1999	12/01/2010	157.04	76.29	0.00	-80.75
70000-000334.3	5/8" METERS: MINISTERIAL HGHTS 1 - NEW					
	01/01/1999	12/01/2010	157.04	76.29	0.00	-80.75
70000-000334.4	5/8" METERS: MINISTERIAL HGHTS 1 - NEW					
	01/01/1999	12/01/2010	157.04	76.29	0.00	-80.75
70000-000334.5	5/8" METERS: MINISTERIAL HGHTS 1 - NEW					
	01/01/1999	12/01/2010	157.04	76.29	0.00	-80.75
70000-000334.6	5/8" METERS: MINISTERIAL HGHTS 1 - NEW					
	01/01/1999	12/01/2010	157.04	76.29	0.00	-80.75
70000-000350	5/8" Meters: Cohas - Londonderry - (20) New					
	01/01/1999	12/01/2010	2,800.20	1,363.77	0.00	-1,436.43
70000-000364	5/8" METERS: COHAS 5 - NEW					
	01/01/2000	12/01/2010	756.69	334.17	0.00	-422.52
70000-000949.2	5/8" Meters: Fletchers Corner: Windham - (1) New					
	06/01/2002	09/01/2010	164.63	57.70	0.00	-106.93
70000-000963	5/8" Meters: Litchfield - (82) New & (16) Renewed					
	04/01/1998	12/01/2010	13,205.80	8,055.73	0.00	-5,150.07

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179(A & AFYD)	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7334-000-001</i>						
70000-000964	5/8" Meters: Litchfield - (43) New & (21) Renewed 04/01/1998 12/01/2010		7,071.05	4,313.47	0.00	-2,757.58
70000-000965	5/8" Meters: Litchfield - (40) New & (64) Renewed 04/01/1998 12/01/2010		11,389.68	6,947.86	0.00	-4,441.82
70000-000993	5/8" Meters: Williamsburg: Pelham - (3) New & Renewed 04/01/1998 12/01/2010		10,937.07	6,671.79	0.00	-4,265.28
70000-000994	5/8" Meters: Pelham - (2) New & (35) Renewed 04/01/1998 12/01/2010		2,934.58	1,790.13	0.00	-1,144.45
70000-000996	5/8" Meters: Pelham - (3) New & Renewed 04/01/1998 12/01/2010		582.85	355.57	0.00	-227.28
70000-000997.2	5/8" METERS: PELHAM 1 04/01/1998 12/01/2010		131.06	80.22	0.00	-50.84
70000-001021	5/8" Meters: W&E - (53) 04/01/1998 12/01/2010		4,162.18	2,539.03	0.00	-1,623.15
70000-001022	5/8" METERS: W&E 5 - NEW & 34 - RENEWED 04/01/1998 12/01/2010		3,093.63	1,887.13	0.00	-1,206.50
70000-001023	5/8" METERS: WINDHAM 5 - NEW & 229 - RENEWED 04/01/1998 12/01/2010		30,248.96	18,452.33	0.00	-11,796.63
70000-001024	5/8" Meters: Windham - (3) New & (111) Renewed 04/01/1998 12/01/2010		9,731.28	5,936.23	0.00	-3,795.05
70000-001025	5/8" METERS: WINDHAM 10 - NEW & 1 - RENEWED 04/01/1998 12/01/2010		1,165.78	711.12	0.00	-454.66
70000-001026	5/8" Meters: Windham - (1) New & (10) Renewed 04/01/1998 12/01/2010		941.32	574.23	0.00	-367.09
70000-001027	5/8" Meters: Windham - (2) New & (4) Renewed 04/01/1998 12/01/2010		529.41	322.94	0.00	-206.47
70000-001043.1	5/8" METERS: LONDONDERRY 54 - NEW & 46 - RENEWED 04/01/1998 12/01/2010		12,055.22	7,353.85	0.00	-4,701.37
70000-001045	5/8" METERS: LONDONDERRY 70 - NEW & 57 - RENEWED 04/01/1998 12/01/2010		16,010.08	9,766.38	0.00	-6,243.70
70000-001050.2	5/8" Meters: Brook Park: Londonderry - (5) New & (3) Renewed 01/01/1999 12/01/2010		1,210.72	589.55	0.00	-621.17
70000-001050.3	5/8" Meters: Londodnerry - (25) New & (27) Renewed 01/01/1999 12/01/2010		7,334.87	3,572.19	0.00	-3,762.68
70000-002366	5/8" Meters: W&E: Windham - (1) Renewed 01/01/2003 06/01/2010		113.72	34.64	0.00	-79.08
70000-002498	5/8" METERS: NESENKEAG 2-RENEWED 01/01/2004 12/01/2010		257.06	66.39	0.00	-190.67
70000-002499	5/8" METERS: LONDONDERRY, 5 NEW 1 RENEWED 01/01/2004 12/01/2010		792.44	204.57	0.00	-587.87
70000-00252.22	5/8" Meters: Green Hills: Raymond 01/01/1999 10/01/2010		13.73	6.66	0.00	-7.07
70000-002629	5/8" METERS: GREEN HILLS 4 RENEWED 01/01/2005 12/01/2010		647.79	137.29	0.00	-510.50
70000-002904	5/8" METERS: LITCHFIELD, 7 NEW 03/01/2006 12/01/2010		965.84	162.09	0.00	-803.75
70000-004158	5/8" Meters: PEU - (1) Renewed 01/01/2007 06/01/2010		100.96	12.72	0.00	-88.24
70000-004390.1	5/8" Meters: PEU - (1) Renewed 02/01/2008 09/01/2010		126.84	10.56	0.00	-116.28
70000-004452	5/8" METERS: PEU, 9 RENEWED 05/01/2008 12/01/2010		959.43	80.52	0.00	-878.91
70000-004633	5/8" METERS: PEU, 3 NEW 03/01/2009 12/01/2010		671.86	28.19	0.00	-643.67
70000-004641	5/8" METERS: PEU, 3 NEW 04/01/2009 12/01/2010		425.01	17.84	0.00	-407.17
70000-00869.22	5/8" Meters: Green Hills - Raymond - (137) 04/01/1998 12/01/2010		30,706.06	16,341.34	0.00	-14,364.72
70000-00870.12	5/8" Meters: Green Hills: Raymond - (41) New 04/01/1998 12/01/2010		13,695.94	7,288.79	0.00	-6,407.15
70000-00990.22	5/8" METERS: WILLIAMSBURG 6					

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7334-000-001</i>						
	04/01/1998	12/01/2010	1,460.13	890.71	0.00	-569.42
70000-01028.2	5/8" Meters: Londonderry - (33)					
	04/01/1998	12/01/2010	2,507.77	1,334.49	0.00	-1,173.28
70000-01059.21	1" Meters: Londonderry - (1) Renewed					
	01/01/2000	12/01/2010	225.13	99.48	0.00	-125.65
70000-02387.2	5/8" Meters: Farmstead: Derry - (6)					
	03/01/2003	12/01/2010	566.60	172.33	0.00	-394.27
70000-02387.3	5/8" Meters: Farmstead: Derry - (6)					
	03/01/2003	12/01/2010	566.60	172.32	0.00	-394.28
70000-1041.221	5/8" Meters: Londonderry - (354) Renewed					
	04/01/1998	12/01/2010	807.30	429.38	0.00	-377.92
70000-2367.1.2	5/8" METERS: WILLIAMSBURG 1 - NEW					
	02/01/2003	12/01/2010	107.15	32.49	0.00	-74.66
70000-2623.2.1	5/8" METERS: LONDONDERRY, 4 RENEWED					
	03/01/2005	12/01/2010	500.21	106.02	0.00	-394.19
<i>Subtotal: 7334-000-001 (74)</i>			213,899.97	117,919.88	0.00	-95,980.09
<i>Asset GL Acct #: 7334-100-001</i>						
60000-000258.4	Neptune Radio Install: Locke Lake: Barnstead - (1)					
	11/01/2006	09/01/2010	90.50	17.68	0.00	-72.82
60000-000258.5	Neptune Radio Install: Locke Lake: Barnstead - (1)					
	11/01/2006	09/01/2010	90.50	17.68	0.00	-72.82
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)					
	02/01/2007	12/01/2010	152.61	22.21	0.00	-130.40
60000-000451.2	Locke Lake: Barnstead - Neptunes Installed (1)					
	12/01/2007	09/01/2010	75.98	11.14	0.00	-64.84
60000-000451.3	Locke Lake: Barnstead - Neptunes Installed (1)					
	12/01/2007	09/01/2010	75.98	11.14	0.00	-64.84
60000-000451.4	Locke Lake: Barnstead - Neptunes Installed (1)					
	12/01/2007	09/01/2010	75.98	11.14	0.00	-64.84
60000-000480.2	Locke Lake: Barnstead - Neptune Installations - 1					
	01/01/2008	09/01/2010	63.00	5.99	0.00	-57.01
60000-000480.3	Locke Lake: Barnstead - Neptune Installations - 1					
	01/01/2008	12/01/2010	63.00	5.99	0.00	-57.01
60000-00403.11	Locke Lake: Barnstead - Neptunes Installed (1)					
	09/01/2007	03/01/2010	84.39	12.28	0.00	-72.11
60000-00403.12	Locke Lake: Barnstead - Neptunes Installed (1)					
	09/01/2007	09/01/2010	84.39	12.28	0.00	-72.11
60000-00403.13	Locke Lake: Barnstead - Neptunes Installed (1)					
	09/01/2007	09/01/2010	84.39	12.28	0.00	-72.11
60000-00403.14	Locke Lake: Barnstead - Neptunes Installed (1)					
	09/01/2007	09/01/2010	84.39	12.28	0.00	-72.11
60000-00403.15	Locke Lake: Barnstead - Neptunes Installed (1)					
	09/01/2007	09/01/2010	84.39	12.28	0.00	-72.11
60000-00403.16	Locke Lake: Barnstead - Neptunes Installed (1)					
	09/01/2007	09/01/2010	84.39	12.28	0.00	-72.11
60000-00403.17	Locke Lake: Barnstead - Neptunes Installed (1)					
	09/01/2007	09/01/2010	84.39	12.28	0.00	-72.11
60000-00403.18	Locke Lake: Barnstead - Neptunes Installed (1)					
	09/01/2007	09/01/2010	84.39	12.28	0.00	-72.11
7000-2427.1.27	Hardwood: Windham - Fireflies (1)					
	08/01/2003	08/01/2010	108.80	34.44	0.00	-74.36
70000-002759.2	White Rock: Bow - Neptunes (2)					
	09/01/2005	06/01/2010	180.30	38.30	0.00	-142.00
70000-002759.4	White Rock: Bow - Neptunes (1)					
	09/01/2005	12/01/2010	90.15	18.83	0.00	-71.32
70000-002759.5	White Rock: Bow - Neptunes (1)					
	09/01/2005	12/01/2010	90.14	18.83	0.00	-71.31
70000-004350.1	Neptune Radio Installs - (1)					
	11/01/2007	09/01/2010	63.00	7.92	0.00	-55.08
70000-004350.2	Neptune Radio Installs - (1)					
	11/01/2007	09/01/2010	63.00	7.92	0.00	-55.08

Asset ID	Placed in Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7334-100-001</i>						
70000-04610.24	Neptune Radio Installs - 3 Neptunes	01/01/2009 09/01/2010	199.60	8.39	0.00	-191.21
70000-04610.28	Neptune Radio Installs - 2 Neptunes	01/01/2009 12/01/2010	199.60	8.39	0.00	-191.21
70000-04610.29	Neptune Radio Installs - 1 Neptunes	01/01/2009 06/01/2010	99.80	4.13	0.00	-95.67
70000-04610.31	Neptune Radio Installs - 1 Neptunes	01/01/2009 03/01/2010	99.80	4.13	0.00	-95.67
70000-04610.32	Neptune Radio Installs - 1 Neptunes	01/01/2009 03/01/2010	99.80	4.13	0.00	-95.67
70000-04610.33	Neptune Radio Installs - 1 Neptunes	01/01/2009 03/01/2010	99.80	4.13	0.00	-95.67
70000-04610.34	Neptune Radio Installs - 1 Neptunes	01/01/2009 03/01/2010	99.80	4.13	0.00	-95.67
70000-04610.35	Neptune Radio Installs - 1 Neptunes	01/01/2009 12/01/2010	99.80	4.14	0.00	-95.66
<i>Subtotal: 7334-100-001 (30)</i>			2,956.06	389.02	0.00	-2,587.04
Grand Total			241,970.60	128,741.16	0.00	-113,229.44

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**F-1 BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 45,262,325	\$ 44,635,893	\$ 626,432
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	7,955,958	6,837,705	1,118,253
3	Net Plant		\$ 37,306,367	\$ 37,798,188	\$ (491,821)
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(7,357,607)	(7,981,028)	623,421
5	Total Net Utility Plant		\$ 29,948,760	\$ 29,817,160	\$ 131,600
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			-
7	Less: Accumulated Depr. and Amort. (122)	F-15			-
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			-
11	Utility Investments (124)	F-16			-
12	Other Investments	F-16			-
13	Special Funds(126-128)	F-17			-
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		-	-	-
17	Special Deposits (132)	F-18			-
18	Other Special Deposits (133)	F-18	30,000	30,000	-
19	Working Funds (134)				-
20	Temporary Cash Investments (135)	F-16	-	-	-
21	Accounts and Notes Receivable-Net (141-144)	F-19	361,859	359,589	2,270
22	Accounts Receivable from Assoc. Co. (145)	F-21			-
23	Notes Receivable from Assoc. Co. (146)	F-21			-
24	Materials and Supplies (151-153)	F-22	925	925	-
25	Stores Expense (161)				-
26	Prepayments-Other (162)	F-23	26,329	23,241	3,089
27	Prepaid Taxes (163)	F-38	125,919	77,846	48,073
28	Interest and Dividends Receivable (171)	F-24			-
29	Rents Receivable (172)	F-24			-
30	Accrued Utility Revenues (173)	F-24	551,505	592,217	(40,712)
31	Misc. Current and Accrued Assets (174)	F-24			-
32	Total Current and Accrued Assets		\$ 1,096,537	\$ 1,083,818	\$ 12,720
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	148,352	137,031	11,321
33	Extraordinary Property Losses (182)	F-26			-
34	Prelim. Survey & Investigation Charges (183)	F-27			-
35	Clearing Accounts (184)		825	1,255	(430)
36	Temporary Facilities (185)				-
37	Miscellaneous Deferred Debits (186)	F-28	733,759	630,181	103,579
38	Research & Development Expenditures (187)	F-29			-
39	Accumulated Deferred Income Taxes (190)	F-30			-
40	Total Deferred Debits		\$ 882,936	\$ 768,467	\$ 114,470
TOTAL ASSETS AND OTHER DEBITS					
			\$ 31,928,234	\$ 31,669,444	\$ 258,789

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	5,811,674	6,000,000	(188,326)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	1,205,096	915,322	289,774
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 7,016,870	\$ 6,915,422	\$ 101,448
LONG TERM DEBT					
13	Bonds (221)	F-35	8,706,751	4,314,106	4,392,645
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	3,661,815	8,188,698	(4,526,884)
16	Other Long-Term Debt (224)	F-35	313,877	-	313,877
17	Total Long-Term Debt		\$ 12,682,443	\$ 12,502,804	\$ 179,638
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		393,988	231,758	162,231
19	Notes Payable (232)	F-36	-	-	-
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		2,079	2,065	15
23	Accrued Taxes (236)	F-38	-	-	-
24	Accrued Interest (237)		91,105	28,162	62,942
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	-		
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	104,178	77,524	26,654
29	Total Current and Accrued Liabilities		\$ 591,350	\$ 339,508	\$ 251,841
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	-	-	-
32	Other Deferred Credits (253)	F-41	152,465	85,574	66,891
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	3,185,110	3,874,044	(688,934)
38	Total Deferred Credits		\$ 3,337,575	\$ 3,959,618	\$ (622,043)
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	9,346,769	8,840,112	506,658
45	Accumulated Amortization of C.I.A.C. (272)	F-46	(1,046,773)	(888,020)	(158,753)
46	Total Net C.I.A.C.		\$ 8,299,996	\$ 7,952,092	\$ 347,904
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 31,928,234	\$ 31,669,444	\$ 258,789

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 6,436,631	\$ 5,985,694	\$ 450,937
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	4,037,844	3,708,505	329,339
4	Depreciation Expense (403)	F-12	1,017,424	939,486	77,938
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(164,140)	(169,317)	5,177
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(233,925)	(237,879)	3,954
7	Amortization Expense-Other (407)	F-49	67,637	71,303	(3,666)
8	Taxes Other Than Income (408.1-408.13)	F-50	652,297	543,505	108,792
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		193,168	224,774	(31,606)
10	Total Operating Expenses		\$ 5,570,305	\$ 5,080,377	\$ 489,928
11	Net Operating Income (Loss)		866,326	905,317	(38,991)
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	7,679	5,799	1,880
14	Net Water Utility Operating Income		\$ 874,005	\$ 911,116	\$ (37,111)
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	-	-	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	601	587	14
19	Allow. for funds Used During Construction (420)		-	35,333	(35,333)
20	Nonutility Income (421)	F-54	-	-	-
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	-	(31,491)	
23	Total Other Income and Deductions		\$ 601	\$ 4,429	\$ (3,828)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	564,027	545,882	18,145
28	Amortization of Debt Discount & Expense (428)	F-25	9,244	15,789	(6,545)
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 573,271	\$ 561,671	\$ 11,600
31	Income Before Extraordinary Items		301,334	353,874	(52,540)
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items		\$ -	\$ -	\$ -
NET INCOME (LOSS)					
			\$ 301,334	\$ 353,874	\$ (52,540)

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 915,322	\$ 2,052,446	\$ (1,137,124)
2	Balance Transferred from Income (435)	301,334	353,874	(52,540)
3	Appropriations of Retained Earnings (436)			-
4	Dividends Declared-Preferred Stock (437)			-
5	Dividends Declared-Common Stock (438)	-	1,490,998	(1,490,998)
6	Adjustments to Retained Earnings (1)	(11,561)	-	(11,561)
7	Net Change to Unappropriated Retained Earnings	\$ 289,773	\$ (1,137,124)	\$ 1,426,897
8	Unappropriated Retained Earnings (end of period) (215)	\$ 1,205,096	\$ 915,322	\$ 289,773
9	Appropriated Retained Earnings (214)	-		
10	Total Retained Earnings (214,215)	\$ 1,205,096	\$ 915,322	\$ 289,773

Notes:

- (1) Record the tax effect of disqualifying stock option dispositions (pre-FAS 123R) related to the prior year.

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17	To record North Country	-
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 301,334	\$ 353,874
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	1,017,424	939,486
5	Amortization of	(321,183)	(320,103)
6	Deferred Income Taxes and Investment Tax Credits (Net)	(688,934)	452,551
7	Other (Net) - Def Gain on LT Borrowing	(7,679)	(12,140)
8	Capitalized Allowance For Funds Used During Construction	-	(28,992)
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 300,962	\$ 1,384,676
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 300,962	\$ 1,384,676
12	Less dividends-preferred		
13	-common	-	1,490,998
14	Net From Internal Sources	\$ 300,962	\$ (106,322)
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	4,392,645	401,745
17	Preferred Stock (C)		
18	Common Stock (C)	-	-
19	Net Increase In Short Term Debt (D) - Intercompany Advance	-	5,764,601
20	Other (Net) Proceeds from Trusteed Bonds	-	-
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 4,392,645	\$ 6,166,346
23	Other Sources (E)- C.I.A.C.	23,105	6,442
24	Net Decrease In Working Capital Excluding short-term Debt	436,604	-
25	Other		
26	Total Financial Resources Provided	\$ 5,153,316	\$ 6,066,466

INSTRUCTIONS TO SCHEDULE F-5

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
3. Under "Other" specify significant amounts and group others.
4. enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
5. Codes:
 - (A) Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - (B) Bonds, debentures and other long-term debt.
 - (C) Net proceeds and payments.
 - (D) Include commercial paper.
 - (E) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - (F) Gross additions to common utility plant should be allocated to the applicable utility departments.
6. Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 626,432	\$ 1,246,691
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 626,432	\$ 1,246,691
33	Less: Capitalized Allowance for Funds Used During Construction	-	(22,651)
34	Total Construction and Plant Expenditures	\$ 626,432	\$ 1,269,342
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	-	4,337,973
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	4,526,884	242,611
40	Other (Net)		
41	Debt Issuance Costs	-	12,804
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 4,526,884	\$ 4,593,388
45	Net Increase In Working Capital Excluding Short Term Debt	-	203,736
46	Other		
	Total Financial Resources Used	\$ 5,153,316	\$ 6,066,466

NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 45,097,347	\$ 44,480,481	\$ 616,866
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	64,299	64,299	
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	100,679	91,113	9,566
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 45,262,325	\$ 44,635,893	\$ 626,432
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 7,955,958	\$ 6,837,705	\$ 1,118,253
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 7,955,958	\$ 6,837,705	\$ 1,118,253
16	Net Plant		\$ 37,306,367	\$ 37,798,188	\$ (491,821)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (10,073,683)	\$ (10,468,179)	394,496
3				
4	Misc. Investments	-	-	-
5				-
6	Total Plant Acquisition Adjustments	\$ (10,073,683)	\$ (10,468,179)	\$ 394,496
7	Accumulated Amortization (115)	2,716,076	2,487,151	228,925
8	Amortization Reserve	-	-	-
9				-
10				-
11				-
12	Total Accumulated Amortization	\$ 2,716,076	\$ 2,487,151	\$ 228,925
13	Net Acquisition Adjustments	\$ (7,357,607)	\$ (7,981,028)	\$ 623,421

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization (1)	356,429	11,628		15,386		383,443
3	302 Franchise	48,432					48,432
4	339 Other Plant and Misc. Equip.						-
5	Total Intangible Plant	\$ 404,861	\$ 11,628	\$ -	\$ 15,386	\$ -	\$ 431,875
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	998,670	3,908			2,593	1,005,171
8	304 Structures and Improvements (2)	6,323,628	53,135	10,520	(8,364)	(212,801)	6,145,078
9	305 Collecting and Impounding Reservoirs	-				-	-
10	306 Lake, River and Other Intakes	-				-	-
11	307 Wells and Springs	1,896,782	148,899	5,722		6,570	2,046,529
12	308 Infiltration Galleries and Tunnels	-				-	-
13	309 Supply Mains	464,052	16,706			-	480,758
14	310 Power Generation Equipment	372,890	24,646			-	397,536
15	311 Pumping Equipment	1,448,463	108,085	2,433		(5,349)	1,548,766
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 11,504,485	\$ 355,379	\$ 18,675	\$ (8,364)	\$ (208,987)	\$ 11,623,838
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	1,018,720	17,588	3,259		3,560	1,036,609
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 1,018,720	\$ 17,588	\$ 3,259	\$ -	\$ 3,560	\$ 1,036,609

Notes:

- (1) The adjustment represents 2009 deferred costs for Winnisquam Village Condo's that were reclassified in 2010 when the water system was purchased.
- (2) The Company received a refund for the Wesco Booster Station that was related to a prior year project

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	1,703,752	66,982			-	1,770,734
28	331 Transmission and Distribution Mains (1)	22,900,794	165,114	1,487	(813)	189,223	23,252,830
29	333 Services (1)	3,741,457	139,422	1,694	813	2,166	3,882,164
30	334 Meters and Meter Installations (2)	1,720,893	59,198	216,856	63	-	1,563,298
31	335 Hydrants	907,482				15,701	923,184
32	339 Other Plant and Misc. Equip.	89,767				-	89,767
33	Total Transmission and Distribution	\$ 31,064,145	\$ 430,716	\$ 220,037	\$ 63	\$ 207,090	\$ 31,481,977
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment	2,689				-	2,689
38	341 Transportation Equipment	-					-
39	342 Stores Equipment	-					-
40	343 Tools, Shop and Garage Equipment	107,693				-	107,693
41	344 Laboratory Equipment	8,445				-	8,445
42	345 Power Operated Equipment	1,663				(1,663)	-
43	346 Communication Equipment	334,050	34,989			-	369,039
44	347 Miscellaneous Equipment	33,729	1,453			-	35,182
45	348 Other Tangible Equipment	-					-
46	Total General Equipment	\$ 488,270	\$ 36,442	\$ -	\$ -	\$ (1,663)	\$ 523,049
47	Total (Accounts 101 and 106)	\$ 44,480,481	\$ 851,753	\$ 241,971	\$ 7,084	\$ (0)	\$ 45,097,347
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 44,480,481	\$ 851,753	\$ 241,971	\$ 7,084	\$ (0)	\$ 45,097,347

Notes:

- (1) The adjustment relates to Cost of Removal that was initially recorded to Mains that should have been recorded to Services
(2) The adjustment in the amount of \$63 relates to a reconciling item between Macola (GL) and BNA (CPR).

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

- For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
- The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
- Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Harvest Village - Generator	28,704	---	20,000
2	Ministerial Heights - Generator	26,559	---	20,000
3	Route 93 Widening - Windham	51,643	---	-
4	Barnstead Airstrip - Locke Lake	1,922	---	4,000
5	Range Road Water Main Relocation	1,136	---	25,000
6	Wesco (1)	(14,296)	---	-
7	Miscellaneous - Under \$1,000	5,010	---	-
8				-
9				-
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	Total	\$ 100,679		

Notes:

- (1) The credit represents an amount incorrectly recorded to CWIP and miscellaneous accounts receivable. In 2011, the Company will record a reversing entry.

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 6,837,705
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	1,017,424
3	Net charges for plant retired	\$ 7,855,129
4	Book cost of plant retired	241,971
5	Cost of removal	48,143
6	Salvage (credit)	
7	Net charges for plant retired	\$ 7,565,015
8	Consumer Assets - Adjustment to Acquisition Adjustment	389,496
9		
10	Miscellaneous Adjustment	1,447
11		
12	Balance end of year	\$ 7,955,958

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 2,133,641
14	Water Treatment Plant	420,492
15	Transmission and Distribution Plant	5,969,787
16	General Plant	334,958
17	Intangible Plant	106,949
18	Accumulated Depreciation Loss	(844,186)
19	Accumulated Depreciation Cost of Removal	(165,682)
20	Total	\$ 7,955,958

Notes:

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 383,443	4.7590%	\$ 18,248
2	302 Franchise	48,432	5.0000%	2,422
3	303 Land & Land Rights	1,005,171	0.0000%	-
4	304 Structures & Improvements	6,145,078	2.5587%	157,237
5	307 Wells & Springs	2,046,529	3.7246%	76,224
6	309 Supply Mains	480,758	1.5435%	7,421
7	310 Power Generation Equipment	397,536	5.6701%	22,541
8	311 Pumping Equipment	1,548,766	4.8990%	75,873
9	320 Water Treatment Equipment	1,036,609	7.3488%	76,178
10	330 Distribution Reservoirs	1,770,734	1.8609%	32,952
11	331 Transmission & Distribution Mains	23,252,830	1.4824%	344,705
12	333 Services	3,882,164	1.9130%	74,266
13	334 Meter & Meter Installations	1,563,298	4.2966%	67,168
14	335 Hydrants	923,184	1.3646%	12,597
15	339 Other Plant & Miscellaneous Equipment	89,767	1.9347%	1,737
16	340 Office Furniture & Equipment	2,689	0.0000%	249
17	343 Tool Shop & Garage Equipment	107,693	5.5874%	6,017
18	344 Laboratory Equipment	8,445	5.0000%	422
19	345 Power Operated Equipment	-	0.0000%	-
20	346 Communication Equipment	369,039	10.8282%	39,960
21	347 Miscellaneous General Equipment	35,182	3.4267%	1,206
22	348 Other Tangible Equipment	-		-
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 45,097,347		\$ 1,017,424

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35								

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)

Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	
14		
15	N/A	
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	Town of Barnstead - Escrow for Locke Lake project (1)	30,000.00
9		
10	TOTAL	\$ 30,000.00

Note:

- (1) The Company completed the Section S Paving project in 2010 but continues to provide an escrow to Town of Barnstead for an upcoming 2011 project on North Shore Road.

F-19 NOTES AND ACCOUNTS RECEIVABLE

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 374,858	\$ 370,958	\$ 3,900
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	-	-	-
8	Total (Account 141)	\$ 374,858	\$ 370,958	\$ 3,900
9	Other Accounts Receivable (Account 142)			\$ -
10	Total Notes and Accounts Receivable	\$ 374,858	\$ 370,958	\$ 3,900
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	12,999	11,369	1,630
12	Notes and Accounts Receivable-Net	\$ 361,859	\$ 359,589	\$ 2,270

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ 11,369
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	47,485	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	49,115	
6			
7			
8	Net Total		
9	Balance end of year		\$ 12,999

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.
Customer given 10 days to pay once at collection.
- 4) At this point the Company will write off the bill.
- 5) If customer has no usage, no payments for 6 months and water is shut off at street, the property will be considered vacant and the account will be written off and sent to collections.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
Past due notices are sent at the same time initial shut off notices would have been sent.
(Past due notices are sent to customers who have never received a shut off notice.)
(Past due notices are sent only once to a customer.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	925	925	-
5	Totals (Account 151)	\$ 925	\$ 925	\$ -
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ 925	\$ 925	\$ -

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 20,743	\$ 17,766	\$ 2,978
2	Prepaid Rents			-
3	Prepaid Interest	-		
4	Misc Prepayments - NH Operator Permits	5,586	5,475	111
5	Totals Prepayments	\$ 26,329	\$ 23,241	\$ 3,089

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			-
2				-
3				-
4	N/A			-
5				-
6				-
7				-
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			-
10				-
11				-
12				-
13	N/A			-
14				-
15				-
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			-
18				-
19	A/R: Unbilled Water Revenue	551,505	592,217	(40,712)
20				-
21				-
22				-
23				-
24	TOTALS	\$ 551,505	\$ 592,217	\$ (40,712)
25	Misc. Current and Accrued Assets (Account 174)			-
26				-
27				-
28	N/A			-
29				-
30				-
31				-
32	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	CoBank 5.95% Loan	4,500,000		3/1/2010	2/28/2030	7,535	19,575	1,213	25,897
3	BFA NH 4.5% Loan	1,100,000		1/1/2005	1/1/2025	102,815	360	7,184	95,991
4	Green Hills SRF 3.728%	260,356		8/14/2002	1/1/2025	-	-	-	-
5	Pelham SRF 3.488%	503,441		5/9/2006	1/1/2027	4,218	-	247	3,971
6	Maple Hills SRF 2.952%	595,000		12/1/2009	5/1/2030	9,659	-	511	9,149
7	Birch Hill SRF 1.00% (1)	1,800,000		tbd	tbd	10,977	-	-	10,977
8	Locke Lake SRF 2.952%	299,534		1/1/2010	6/1/2030	1,827	-	90	1,737
9						-	630	-	630
10	TOTALS	\$ 9,058,331	\$ -			\$ 137,031	\$ 20,565	\$ 9,244	\$ 148,352
11	Unamortized Premium on Debt (Account 251)								
12									
13	NONE								
14									
15									
16									
17	TOTALS	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -

Note:

- (1) When the Birch Hill loan payments begin, the debt issuance costs will begin to amortize.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						-
2							-
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						-
2						-
3	NONE					-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21	TOTALS	\$ -	\$ -		\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	ABANDONED 8" MAIN -RANGE RD	2,298	-	407.3	1,022	1,277
3	ABAND PUMP STA: SPRINGWOOD HLS	429	-	407.3	429	-
4	SERGEANT WOODS-NEWTON, NH	7,735	-	186.130	-	7,735
5	CLEAN/DISPOSE OF TANK SLUDGE	-	12,780	407.3	266	12,514
6	PELHAM WATER SUPPLY STUDY	1,336	-	407.3	1,336	-
7	LAKES REGION WATER CO-ACQUISIT	811	1,485	407.3	-	2,295
8	WINNISQUAM VILLAGE CONDO'S	15,386	(15,386)	186.215	-	-
9	DANIELS LAKE ACQUISITION - WEARE, NH (2)	5,528	-	407.3	1,746	3,782
10	FREEDOM VILLAGE ACQUISITION	2,316	-	407.3	-	2,316
11	BIRCH HILL GIARDIA SUIT	-	984	407.3	-	984
12	SARBANES-OXLEY	73,194	-	407.3	32,531	40,664
13	LONDONDRRY VULNERABILITY STUDY	6	-	407.3	6	-
14	LITCHFIELD VULNERABILITY STUDY	6	-	407.3	6	-
15	GRANT AVAILABILITY STUDY - NC	7,911	-	407.3	-	7,911
16	WINDHAM W&E WATER SUPPLY STUDY	-	20,056	407.3	334	19,721
17	W&E WATER SUPPLY STUDY	4,329	-	407.3	272	4,057
18	RATE CASE EXPENSE: 2007 (4)	224	-	186.380	-	224
19	RATE CASE EXP: NORTH COUNTRY (1)	-	27,918	186.400	-	27,918
20	PHASE II & V WAIVER - NORTH COUNTRY	119	-	407.3	119	-
21	MANCHESTER SRCE DEV CHARGE:LY	390,976	122,379	407.3	22,210	491,146
22	WEB SITE UPGRADE 2006	2,097	-	407.3	955	1,143
23	N CONWAY WATER INTERCONNECT	109,658	-	407.3	6,064	103,594
24	BOW HIGHLANDS, BOW NH-ACQUISIT	5,821	-	407.3	342	5,478
25	CO-BANK DEFERRED PATRONAGE (3)	-	1,000	407.3	-	1,000
26						
27						
28						
29						
30	TOTALS	\$ 630,181	\$ 171,216		\$ 67,637	\$ 733,759

Notes:

- (1) The rate case expenses are being recovered through a surcharge to customer bills.
- (2) Represents monetary settlement to operator during receivership per Commission Order 24,891.
- (3) Represents initial investment in CoBank related to the \$4.5 million loan issued in March 2010.
- (4) The balance will be written off in 2011.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3				
4	NONE			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100	100	\$ 1	100		100	\$ 100	\$ -	\$ -
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100	100		\$ 100	\$ -	100	\$ 100	\$ -	\$ -
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-		\$ -	\$ -	-	\$ -	\$ -	\$ -

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22		
23	Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227	4,000,000
24		
25		
26	Equity Infusion from Parent 2007 - North Country	2,000,000
27		
28	Other Comprehensive Income (1)	(188,326)
29		
30	TOTAL	\$ 5,811,674

Note:

- (1) The \$4.5 million floating rate secured note payable to CoBank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)									
2	CoBank	3/1/2010	2/28/2030	4,383,936	5.950%	225,290				25,041
3	Green Hills SRF	8/14/2002	1/1/2025	241,588	3.728%	12,447				23,922
4	BFA NH	1/1/2005	1/1/2025	1,000,000	4.500%	45,750				24,395
5	Pelham SRF	5/9/2006	1/1/2027	479,631	3.488%	17,148				24,375
6	Maple Hills SRF	12/1/2009	5/1/2030	582,153	1.000%	23,098				24,844
7	Birch Hill SRF	9/14/2007	1/1/2030*	1,800,000	1.000%	47,424				24,739
8	Locke Lake SRF	1/1/2010	6/1/2030	219,443	1.000%	11,477				24,739
9										
10										
11	TOTALS			8,706,751		\$ 382,634	\$ -	\$ -		
12	Advances from Associated Companies (Account 223)									
13		From Penn		3,661,815	4.91%	179,935				
14		Corp								
15	TOTALS			3,661,815		\$ 179,935	\$ -	\$ -		
16	Other Long Term Debt (Account 224)									
17	Derivative (1)			313,877		1,458				
18										
19	TOTALS			\$ 313,877		\$ 1,458	\$ -	\$ -		

* Estimated date

Note:

(1) The \$4.5 million floating rate secured note payable to CoBank has a related interest rate swap agreement.

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
	TOTALS			\$ -	\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3					-	
4	NONE				-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				-	
13					-	
14					-	
15					-	
16	NONE				-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable Federal-Current		\$ -	\$ (91,556)	\$ (91,556)			-
2	Taxes Payable State		-					-
3	Taxes Payable Federal-Deferred			303,091	303,091			-
4								
5	Misc Taxes		-					-
6								
7	Local Property Taxes State	-	77,846	652,297	700,370		-	125,919
8	NH Business Profit Taxes Payable State	-		(18,367)	(18,367)		-	
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 77,846	\$ 845,465	\$ 893,538	\$ -	\$ -	\$ 125,919

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 104,178
27	Accrued Retainage	-
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 104,178

Notes:

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1		
2	NONE	-
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	\$ -

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Gain on SRF Loans	85,574	414,000	\$ 7,679	\$ 74,570	\$ 152,465
2						
3	(Refer to footnote 1 on Schedule F-52 for					
4	an explanation of deferred credit)					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ 85,574		\$ 7,679	\$ 74,570	\$ 152,465

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%	NONE		7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						
18							
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3				
4				
5		-	-	-
6	Other (Specify)			
7	TOTALS	\$ -	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9		-		
10				
11	TOTALS	\$ -	\$ -	\$ -
12	Other (Account 283)			
13	Water			
14	Other - Deferred Income Tax	3,874,044	(125,551)	(563,383)
15				
16	TOTALS	\$ 3,874,044	\$ (125,551)	\$ (563,383)
17	Total (Accounts 281, 282, 283)			
18	Water	-	-	-
19	Other (Specified)	3,874,044	(125,551)	(563,383)
20	TOTALS	\$ 3,874,044	\$ (125,551)	\$ (563,383)

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		\$ -		\$ -	\$ -	5
							6
\$ -	\$ -		\$ -		\$ -	\$ -	7
							8
							9
\$ -	\$ -		\$ -		\$ -	\$ -	10
							11
							12
						3,185,110	13
							14
\$ -	\$ -		\$ -		\$ -	\$ 3,185,110	15
							16
-	-		-		-	-	17
-	-		-		-	3,185,110	18
\$ -	\$ -		\$ -		\$ -	\$ 3,185,110	19
							20

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 8,840,112
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	506,658
5	Total Credits	\$ 506,658
6	Charges during year: Retirements	\$ -
7	Balance end of year (Account 271)	\$ 9,346,769

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (888,020)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	(164,140)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	5,422
6	Reclass to PWW	
7	BNA to GL adjustment	(35)
8	Balance end of year	\$ (1,046,773)

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3				
4	NONE			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-	-	\$ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Booster Stations	(P)	44,160
2	Communication Equipment	(P)	37,620
3	Distribution Mains	(P)	55,687
4	Distribution Reservoirs & Standpipes	(P)	66,900
5	Electric Pumping Equipment	(P)	104,590
6	Hydrants	(P)	-
7	Power Generation Equipment	(P)	38,420
8	Services	(P)	10,544
9	Source of Supply Structures	(P)	-
10	Supply Mains	(P)	-
11	Wells & Springs	(P)	125,632
12	Pelham Tapping Fees	(C)	-
13	Lakeview Farms Tapping Fees	(C)	14,000
14	Litchfield Tapping Fees	(C)	4,305
15	Bow Tapping Fees	(C)	4,800
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 506,658

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Booster Stations	44,160	1.35%	(594)
2	Communication Equipment	37,620	5.56%	(2,090)
3	Distribution Mains	5,798,030	1.47%	(85,042)
4	Distribution Reservoirs & Standpipes	116,900	1.38%	(1,618)
5	Electric Pumping Equipment	308,595	4.56%	(14,067)
6	Hydrants	496,465	1.45%	(7,220)
7	Power Generation Equipment	72,420	4.08%	(2,955)
8	Purification System Equipment	142,185	7.33%	(10,421)
9	Services	641,358	1.94%	(12,464)
10	Source of Supply Structures	235,332	2.09%	(4,914)
11	Supply Mains (1)	2,791	-32.32%	902
12	Tapping Fees	323,544	1.63%	(5,269)
13	Transmission Mains	819,678	1.11%	(9,131)
14	Wells & Springs	307,691	3.01%	(9,268)
15	BNA to GL adjustment			(94)
16	Reclass to PWW			104
17	TOTALS	9,346,769		\$ (164,140)

Note:

- (1) When the amount was transferred to PEU from PAC (North Country) in 2010, BNA (CPR) system amortized the CIAC incorrectly. The amortization will be corrected in 2011.

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers	\$ 300,756	\$ 300,756				
2	461 Metered Sales to General Customers	5,349,873	74,804	495,477	59,023	6,696	145
3	462 Fire Protection Revenue	770,712	(1,116)			112	4
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 6,421,341	\$ 374,444	495,477	59,023	6,808	149
OTHER OPERATING REVENUES							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	57,647	16,687				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	(42,358)	59,806				
14	Total Other Operating Revenues	\$ 15,290	\$ 76,493				
15	400 Total Water Operating Revenues	\$ 6,436,631	\$ 450,937				

*Year End Numbers

** Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days.
2. The period between the date meters are read and the date customers are billed 7-14 Days.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	21,022	2,641			
5	602 Purchased Water	640,232	150,356			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	\$ 661,255	\$ 152,996	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	32,488	1,507			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	\$ 32,488	\$ 1,507	\$ -	\$ -	\$ -
19	Total Source of Supply	\$ 693,743	\$ 154,504	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	271,506	10,654			
26	624 Pumping Labor and Expenses	-	(429)			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	9,967	454			
29	627 Rents	-	-			
30	Total Operations	\$ 281,473	\$ 10,679	\$ -	\$ -	\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	4,172	(1,643)			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	417,531	32,716			
37	Total Maintenance	\$ 421,703	\$ 31,073	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 703,177	\$ 41,752	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	109,752	20,876			
43	642 Operation Labor and Expenses	52,848	(10,908)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	\$ 162,599	\$ 9,968	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	4,979	(81)			
51	Total Maintenance	\$ 4,979	\$ (81)	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 167,578	\$ 9,887	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	21,659	1,005			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	2,526	2,060			
58	663 Meter Expenses	25,155	(16,872)			
59	664 Customer Installations Expenses	744	(541)			
60	665 Miscellaneous Expenses	1,098.00	(8,251)			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	\$ 51,182	\$ (22,599)	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	228,322	59,760			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	141,781	5,939			
74	676 Maintenance of Meters	7,371	(12,572)			
75	677 Maintenance of Hydrants	34,967	(25,335)			
76	678 Maintenance of Miscellaneous Equipment	29,598	(2,049)			
77	Total Maintenance	\$ 442,039	\$ 25,744	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 493,221	\$ 3,144	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	35,361	(24,368)			
83	903 Customer Records and Collection Expenses	98,426	16,267			
84	904 Uncollectible Accounts	49,115	8,940			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	\$ 182,903	\$ 838	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	-	-			
96	921 Office Supplies and Other Expenses	9,720	(988)			
97	922 Administrative Expenses Transferred-Cr.	-	-			
98	923 Outside Services Employed	3,499	(1,044)			
99	924 Property Insurance	40,502	(29,836)			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	-	-			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	18,724	3,127			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	1,724,719	147,897			
106	931 General Rents	-	-			
107	Total Operation	\$ 1,797,164	\$ 119,156	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	58	58			
110	Total Administrative and General Expenses	\$ 1,797,223	\$ 119,214	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 4,037,844	\$ 329,339	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 661,255	\$ 32,488	\$ 693,743		
113	Pumping Expenses	\$ 281,473	\$ 421,703	\$ 703,177		
114	Water Treatment Expense	\$ 162,599	\$ 4,979	\$ 167,578		
115	Transmission and Distribution Expenses	\$ 51,182	\$ 442,039	\$ 493,221		
116	Customer Accounts Expenses	\$ 182,903	\$ -	\$ 182,903		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 1,797,164	\$ 58	\$ 1,797,223		
119	Total	\$ 3,136,576	\$ 901,268	\$ 4,037,844		

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	PEU Utility Plant Acquisition Adjustment	(9,040,860)	2.0614%	(186,366)
4	Wesco Acquisition Adjustment	(7,940)	1.9537%	(155)
5	Castle Reach Acquisition Adjustment	(185,750)	5.8861%	(10,933)
6	White Rock Acquisition Adjustment	(230,800)	3.5700%	(8,240)
7	Lamplighter Acquisition Adjustment	(276,667)	4.6621%	(12,898)
8	Fletchers Corner Acquisition Adjustment	(331,667)	4.6228%	(15,332)
9				
10	TOTAL	\$ (10,073,683)		(233,925)
	AMORTIZATION EXPENSE-OTHER			
11	Amortization of Limited Term Plant-Account 407.1			
12				
13				
14	NONE			
15				
16				
17				
18	TOTAL			\$ -
19	Amortization of Property Losses-Account 407.2			
20				
21	NONE			
22				
23				
24				
25	TOTAL			\$ -
26	Amortization of Other Utility Charges-Account 407.3			
27				
28	Abandoned Property - Range Road	10,216	10.00%	1,022
29	Abandoned Property - Springwood Hills	3,601	11.90%	429
30	Pelham Water Supply Study	11,454	11.67%	1,336
31	Daniels Lake	8,729	20.00%	1,746
32	Sarbanes-Oxley	173,184	18.78%	32,531
33	Londonderry Vulnerability Study	9,359	0.06%	6
34	Litchfield Vulnerability Study	9,175	0.06%	6
35	Windham Water Supply Study	20,056	1.67%	334
36	W&E Water Supply	4,873	5.58%	272
37	Manchester Source Development Charge	614,882	3.61%	22,210
38	Web Site Upgrade 2006	4,892	19.52%	955
39	North Conway Water Interconnect	120,060	5.05%	6,064
40	Bow Highlands	6,821	5.02%	342
41	Phase II & V Waiver - North Country	2,150	5.56%	119
42	Clean & Dispose of Tank Sludge	12,780	2.08%	266
43				
44				
45				
46				
47				
48				
49				
50				
51	TOTAL			\$ 67,637
52	TOTAL-Account 407			\$ 67,637

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2							
3	Provisions/Federal Income Tax - Current	(91,556)		(91,556)			
4	Provisions/Federal Income Tax - Deferred	303,091		303,091			
5	Payroll						
6	Other						
7							
8							
9	STATE						
10							
11	NH Business Profit Tax	(18,367)		(18,367)			
12	Miscellaneous						
13							
14							
15							
16	LOCAL						
17	Property Taxes	652,297	652,297				
18							
19							
20							
21							
22							
23	TOTALS	\$ 845,465	\$ 652,297	\$ 193,168	\$ -	\$ -	\$ -

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	462,000	09/08/04	5,799
4	Gain from Forgiveness on Locke Lake SRF Debt (1)	74,570	07/31/10	1,880
5				
6				
7				
8				
9				
10				
11				
12	Total Gain			7,679
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ 7,679

Notes:

- (1) The deferred gain on the Green Hills and Locke Lake SRF Loans, booked to account 253, Other Deferred Credit is being written down over a twenty year period. The outstanding balance on the deferred gain is reflected on Schedule F-41. The deferred gain represents a partial debt forgiveness tied to loan repayments over the 20 year term of the loan. Per the loan agreement, If the Company does not make timely payments or otherwise creates a default condition, the remaining amount of the principal would be repaid, including the debt forgiveness. The above account is utilized to ensure the amount of the gain is recognized in net operating income. Similarly, the outstanding balance is recognized as a deferred credit to ensure inclusion in the rate base.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2		
3		
4		
5	Interest Income	\$ 601
6		
7		
8		
9		
10		
11		
12	Total	\$ 601
13	Nonutility Income (Account 421)	
14		
15		\$ -
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28		
29		
30		-
31		
32		
33		
34		
35		
36	Total	\$ -

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22	NONE		
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ 301,334
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	193,168
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	600
9	Prepaid Expenses	(61,564)
10	A/R Reserve	9,374
11	Sarbanes Oxley compliance	16,712
12	Accelerated depreciation	(713,567)
13	AFUDC	-
14	Book/Tax Difference on disposal of assets	(106,676)
15	Total Temporary Differences	\$ (855,121)
16		
17		
18		
19	New Hampshire Taxable Income	\$ (360,619)
20		
21		
22	New Hampshire Business Profits Tax	-
23	New Hampshire Business Enterprise Tax	-
24		
25		
26		
27		
28	Federal taxable net	\$ (360,619)
29	Computation of tax:	
30		
31	Pre Tax Income	\$ 494,502
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	(18,367)
34	Federal Income Tax @ 34%	211,535
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40		\$ 193,168

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	Litchfield School District	Charitable Donation	930	\$ 500
2	Litchfield School Department	Charitable Donation	930	100
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ 600

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			-
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)	-	-	-
29	Other Accounts (Specify)	-	-	-
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2			\$ 300,756	-		
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers		\$ 300,756	-		
7						
8		495,477	\$ 5,349,873	6,696	74.00	10.80
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	495,477	\$ 5,349,873	6,696	74.00	\$ 10.80
13	Totals, Account 462 Fire Protection Revenue **	-	\$ 770,712	112		
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	495,477	\$ 6,421,341	6,808	74.00	\$ 10.80

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)		WATER PURCHASED (in 1000 gals.)						Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
			Name of Seller: North Conway Water Precinct	Name of Seller: Derry Water Works	Name of Seller: Manchester Water Works	Name of Seller: Town of Hudson	Name of Seller: Hooksett Water	Name of Seller: Town of Raymond		
Jan		15,988	1,053		10,741	7,015			18,809	34,797
Feb		14,179	879		12,130	6,400	200		19,609	33,788
Mar		15,716	989	8,200	12,626	11,197		3,716	36,728	52,444
Apr		16,513	1,746		9,222	8,808			19,776	36,289
May		19,463	1,940		15,009	14,289	781		32,019	51,482
Jun		22,042	1,384	6,633	18,057	21,416		3,102	50,592	72,634
Jul		25,840	1,615		22,100	17,964			41,679	67,519
Aug		23,270	1,369		26,784	19,536	675		48,364	71,634
Sep		20,321	1,667	9,116	20,514	12,218		3,027	46,542	66,863
Oct		17,641	1,344		17,044	9,491			27,879	45,520
Nov		15,973	730		11,624	7,207	771		20,332	36,305
Dec		16,459	1,499	5,879	13,867	7,220		3,170	31,635	48,094
TOTAL	-	223,405	16,215	29,828	189,718	142,761	2,427	13,015	377,749	617,369

Max. day flow (in 1000 gals.): Not applicable

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35			200	62.5	7.5	16,542,412
Williamsburg-Pelham W2	Gravel-packed	35			100	60	3	23,144,990
W&E- Windham W3	Bedrock	941			50	50	10	5,879,621
W&E- Windham W4	Bedrock	740			37	37	3	11,297,833
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	4,031,308
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	2,059,703
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,486,935
Avery-Londonderry W1	Bedrock	205			8	8	0.75	1,541,222
Avery-Londonderry W2	Bedrock	650	2001			30	1	2,233,695
East Derry/Farmstead W1	Bedrock	245			25	25	2	2,018,497
Hardwood-Windham W3	Bedrock	400			2	2	0.5	889,736
Hardwood-Windham W4	Bedrock	202			16	16	3	3,147,007
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	3,556,793
Beaver Hollow-Sandown W1	Bedrock	465			20	20	3	1,171,678
BRW#3 - Locke Lake	B	175	Unknown		14	14	2	4,779,600
BRW#9 - Locke Lake	B	500	Unknown		25	25	3	855,020
BRW#10 - Locke Lake	B	563	1995		38	38	5	12,654,400
BRW#11 - Locke Lake	B	500	Unknown		29	29	5	2,624,920
BRW#12 or #1 Locke Lake	B	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	B	700	2006		40	40	5	13,184,795
BRW#14 - Locke Lake	B	700	2010		35	35	3	5,521,940
BRW#15 - Locke Lake	B	700	2007		40	40	5	21,074,117
BRW#1 - Sunrise Estates	B	1,000	Unknown		5	5	1	221,797
BRW#2 - Sunrise Estates	B	Unknown	Unknown		13	13	2	597,331
BRW#3 - Sunrise Estates	B	Unknown	Unknown		45	45	5	2,456,209
ART well - Northern Shores	A	Unknown	Unknown		Unknown	Unknown	Unknown	Unmetered
BRW#1 - Winnisquam Village	B	270	2007		10	10	1	97,988
BRW#2 - Winnisquam Village	B	240	2007		30	30	3	114,990

* Dug, Driven, Gravel-Packed, Bedrock

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	3,383,936
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	Liberty Tree W2 Total Production includes production from W1
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	2,883,392
Nesenkeag-Londonderry W2	Bedrock	340	2005			25	1	1,538,666
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W2	Driven	44			25	25	1	
Goldenbrook- Windham W3	Driven	42			15	15	2	
Goldenbrook- Windham W4	Driven	50			15	15	0.75	
Pine Haven-Londonderry W1	Driven	30				12.5		1,134,130
Pine Haven-Londonderry W2	Driven	30				12.5	2	1,219,066
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	894,756
Harvest Village-Londonderry W2	Bedrock							358,892
Atkinson	Bedrock	680			17	16	3	876,853
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,358,627
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	2,450,073
Thurston Woods W1	Bedrock	760	2004		10	10		1,852,558
Thurston Woods W2	Bedrock	447	2004		20	20		1,032,743
White Rock W1	Bedrock	420	2001			20	2	2,645,199
White Rock W2	Bedrock	360	2001			20	2	5,266,816
Lamplighter W2	Bedrock	785	1997			25	3	2,177,899
Lamplighter W3	Bedrock	385	1997			15	2	1,156,730
Shaker Heights W1	Bedrock	780	2005			10	5	801,890
Clear Water W1	Bedrock	440	2004			40	3	361,995
Clear Water W2	Bedrock	500	2004			20	2	786,210
Ministerial Heights W1	Bedrock	725	1996			25	3	2,580,683
Ministerial Heights W2	Bedrock	685	1996			25	3	2,614,779
Stone Sled W1	Bedrock	425	2004			15	1.5	380,073
Stone Sled W2	Bedrock	425	2004			15	1.5	149,599
Forest Ridge W1	Bedrock	160	2004		26	26	1	2,074,057
Forest Ridge W2	Bedrock	140	2004		26	26	1	3,727,821
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	2,365,414
Spruce Pond W2	Bedrock	305	2003		40	25	5.0	3,702,359
Daniels Lake W1	Bedrock	40	2008		35	25	2.0	1,828,356

* Dug, Driven, Gravel-Packed, Bedrock

S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	39,687,402	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		16,964,111	30,000	9,700	C, CA
W&E	Windham	4	20	600	21,208,762	80,000	4,300	C, CA, O
Wesco	Hooksett	2	5		1,945,489	10,000	9,700	NONE
Avery	Londonderry	2	5		3,774,917	30,000	4,500	C, F, CA, O
East Derry (Farmstead)	East Derry	2	5		2,018,497	10,000	2,000	C, CA, F
Hardwood	Windham	2	20		7,593,536	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5		1,171,678	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5		3,383,936	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5		9,652,846	20,000	4,800	C, CA, O
Nesenkeag	Londonderry	2	5		4,422,058	20,000	5,000	C, F, CA, O
Pine Haven	Londonderry	2	2	750	2,353,196	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	8	1,253,648	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	876,853	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	5,195,462	13,600	3,300	CA
Castle Reach	Windham	4	15	700	4,546,638	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	3,334,629	16,000	200	C, CA
White Rock	Bow	3	7		7,912,015	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	4,808,700	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,885,301	50,000	0	C, F
Shaker Heights	Chester	3	10	400	801,890	6,600	119	CA
Spruce Pond	Windham	5	15	250	6,067,773	60,000	0	F
Stone Sled	Bow	2	5	45	529,672	15,000	0	F,O
Forest Ridge	Exeter	3	30	350	5,801,878	30,000	120	C,F,O
Clear Water Estates	Raymond	2	5	160	1,148,205	20,000	0	CA
Daniels Lake	Weare	2	5	140	1,828,356	9,000	0	C, CA, F

** Chlorination, Filtration, Chemical, Addition, Other

S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment*
The following are Booster Stations:								
Darrah Booster	Litchfield	4	75	1,000	n/a**			None
South Road	Londonderry	3	50	1,700	1,147,245			C
Springwood Hills	Londonderry	3	40	1,100	8,386,260			None
W&E Booster	Windham	3	2	200	2,101,848			None
Mountain Homes	Londonderry	4	75	1,800	10,899,290			C
Meadowview	Pelham	3	15	750	30,731,473			None
Forest Hills	Londonderry	2	5	260	2,547,192			None
Colonial	Litchfield	3	3	150	8,521,197			None
Airstrip Booster Station	Locke Lake	2	10	200	12,654,400	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	53,552,400	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	3,275,337	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	unmetered	-	4,930	C
Northern Shores	Northern Shores	2	2	unknown	unmetered	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	212,978	30,000	110	C

* Chlorination, Filtration, Chemical, Addition, Other

** Meter Read Issue

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate
Locke Lake Finished Water Tank	Concrete	Precast/Prestressed	0.25	2007	Covered		Locke Lake Community Water System

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Unmetered	Total
Services	-	380	1,365	391	264	-	17	22	17	-	2	4,370		6,828
Fire Services	-	-	-	12	38	-	8	27	25	-	2			112
Meters	6,453	42	97	44	37	4	-	-	-	-	-		19	6,696
Hydrants	Municipal: 235		Private: 58											293

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
6,482	310	-	36	6,828	6760	68

Notes:

(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services.

S-10-1 Transmission and Distribution Mains
(Length of Mains in Feet)

	ATKINSON	Bow Stone Sled	Bow Highlands	BOW	WHITE ROCK-SR	CHESTER SHAKER HEIGHTS	DERRY	EAST DERRY	MAPLE HILLS	HOOKSETT SMYTHE WOODS	HOOKSETT	WESCO LEE	THURSTON WOODS	LITCHFIELD	LONDONDERRY AVERY	LONDONDERRY BROOK PARK, COHAS. R&B	LONDONDERRY HARVEST VILLAGE	LONDONDERRY NESENKEAG	LONDONDERRY PINEHAVEN	LONDONDERRY SPRINGWOOD	PELHAM	GAGE HILL	PELHAM WILLIAMSBURG, STONEGATE, INDUSTRIAL PARK	TOTALS SHT 1		
1" PVC																								200	200	
1 1/4" PVC																										
1 1/4" HDPE																										
1 1/2" PVC								2,800																	4,600	7,400
2" DI																										0
2" HDPE								40																		40
2" PVC								810	1,175	1,060	1,155	10,038			3,245		1,180				3,800		1,660		24,123	
3" PVC								1,025	6,400	1,509					12,040				4,562				8,200		33,736	
3" HDPE																										
4" DI							73			325			10,552	362	3,908										15,220	
4" PVC	800	2,535	3,711	432	868		11,125								3,341	1,268							1,757		25,837	
4" CEMENT																									0	
6" DI							2,051			182			10,989	1,679	8,149		3,670			650			1,740		29,110	
6" PVC		425		2,377			1,900					3,336	983		5,090										14,111	
6" HDPE																										
8" DI	706						80						106,274	2,870	81,070					5,870			4,263		201,133	
8" PVC				842									34,469										5,109		40,420	
8" HDPE							1,700																320		2,020	
10" DI																									2,220	
12" DI													55,513		48,573						5,861		21,734		131,681	
12" HDPE													605												605	
12" PVC																							6,674		6,674	
16" DI													17,590		25,501								147		43,238	
16" HDPE															200										200	
Totals -	1,506	2,960	3,711	3,651	868	2,124	19,480	7,575	3,076	4,491	247,013	4,911	193,337	1,268	4,850	4,562	12,381	3,800			56,404			577,968		

S-10-2 Transmission and Distribution Mains
(Length of Mains in Feet)

	PLAISTOW ROLLING HILLS	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDDOWN BEAVER HOLLOW	Weare Daniels Lake	WINDHAM CASTLE REACH	WINDHAM HARDWOOD	WINDHAM FLETCHERS CORNER	WINDHAM LAMPLIGHTER	WINDHAM OAKWOOD	WINDHAM SHADYBROOK GOLDENBROOK	WINDHAM SPRUCEPOND	WINDHAM WEE ARTESIAN	WINDHAM WHISPERING WINDS	NORTH COUNTRY FACILITIES	WINNESQUAM VILLAGE TILTON	NORTHERN SHORES TILTON	TOTALS-SHT 2	TOTALS-BOTH SHEETS
1" PVC						570						100							670	870
1 1/4" PVC															1,798				1,798	1,798
1 1/4" HDPE																	644		644	644
1 1/2" PVC	4,985														3,837				8,822	16,222
2" DI													326						326	326
2" HDPE																	1,785		1,785	1,825
2" PVC	1,000			620							980		5,530		76,188				84,318	108,441
3" PVC	2,180		10,498	2,750							5,036		19,270		4,220				43,954	77,690
3" HDPE																	705		705	705
4" DI		2,389	118						1,335				557		275				4,674	19,894
4" PVC	2,848				2,171		1,258	825	884	641	3,102		7,237	271	44,657	291			64,185	90,022
4" CEMENT													460						460	460
6" DI		8,411	657							2,756			671		375				12,870	41,980
6" PVC						2,848	979	637		1,865			1,000		1,162	593			9,084	23,195
6" HDPE															708				708	708
8" DI		4,390											6,304	710	189				11,593	212,726
8" PVC						2,295	1,648	2,434	4,364			5,960	2,770	1,488	4,455				25,414	65,834
8" HDPE														320	4,800				5,120	7,140
10" DI																			0	2,220
12" DI															51	245			296	131,977
12" HDPE																			0	605
12" PVC							13												1,050	7,724
16" DI																1,037			0	43,238
16" HDPE																			0	200
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,896	6,583	5,262	9,218	5,960	44,125	3,877	142,909	884	3,134	278,476	856,444