

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

Concord

Water Utilities - Class C

ANNUAL REPORT

OF

Tioga River Water Company, Inc.

(Exact Legal Name of Respondent)

(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED OCTOBER 31, 2004

Officer or other person to whom correspondence should be
addressed regarding this report:

Name: Norman H. Harris, Jr.
Title: President
Address: 1440 Lake Shore Road, Gilford, N. H. 03246
Telephone #: (603) 524-6343

ANNUAL REPORT	SIGNED
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AUDITED	TJF 4/26/05
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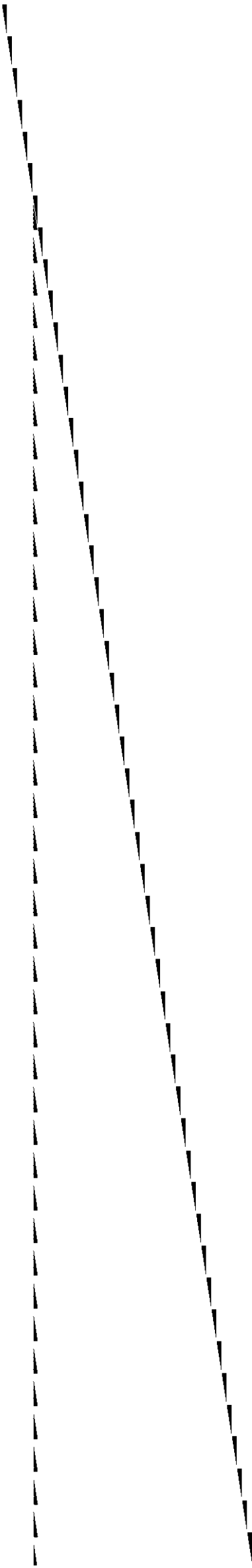


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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent", whenever used in this report, means the person, firm, association or corporation on whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
13. Increases over 10% from preceeding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business:
Tioga River Water Company
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 1440 Lake Shore Road, Laconia, N. H.
4. State whether utility is a corporation, joint stock association, a firm or partnership, or an individual:
Corporation
5. If a corporation or association, give date of incorporation; State under whose laws incorporated, and whether incorporated under special act or general law: Nov. 1, 1981; N. H. General Law
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization:
October 24, 1981
8. Name and addresses of principal office of any corporation, trusts or association owning, controlling or operating respondent: None
9. Name and addresses of principal office of any corporation, trusts or association owning, controlled or operated by the respondent: None
10. Date when respondent first began to operate as a utility*: November 1, 1981
11. If the respondent is engaged in any business not related to utility operation, give particulars:
None
12. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission: N/A

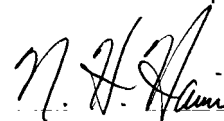
*If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH
ANNUAL REPORT
of
Tioga River Water Company, Inc.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended October 31,
2004

State of New Hampshire
County of Belknap ss.

I, the undersigned, Norman H. Harris, Jr. of
the Tioga River Water Company, Inc. utility, on our oath do severally say that the foregoing report
has been prepared, under our direction, from the original books, papers and records of said utility, that we
have carefully examined the same, and declare the same to be a complete and correct statement of the
business and affairs of said utility, in respect to each and every matter and thing therein set forth to the
best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing
report embrace all of the financial operations of said utility during the period for which said report is made.


(or other chief officer)

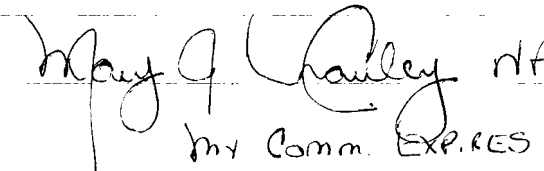
President

Treasurer

(or other officer in charge of the accounts)

Subscribed and sworn to before me this

5TH day of APRIL, 2005.

 NP
my Comm. EXPIRES 04/11/06
-3-

A-4 LIST OF OFFICERS

* Includes compensation received from all sources except directors fees.

Line No	Title of Officer	Name	Residence	Compensation *
1	President	Norman H. Harris, Jr.	Laconia, N. H.	0
2	Vice President	Joyce Harris	Laconia, N. H.	0
3				
4				
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Norman H. Harris, Jr.	Laconia, N. H.	Indefinite	N/A	0	0
12	Joyce Harris	Laconia, N. H.	indefinite	N/A	0	0
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	Totals				0	0
25	List Directors' Fee per meeting					0

A-5 SHAREHOLDERS AND VOTING POWERS

Line No					
1	Indicate total of voting power of security holders at close of year:	50	Votes:	50	
2	Indicate total number of shareholders of record at close of year according to classes of stock:	2			
3					
4					
5	Indicate the total number of votes cast at the last general meeting	50			
6	Give date and place of meeting: N/A				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock.: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned Common	Preferred
8	Norman & Joyce Harris	Laconia, N. H.	50	50	0
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area served and the number of customers.

Line No	Town	Population of Area	Number of Customers	Line No	Town	Population of Area	Number of Customers
1	Belmont, N. H.	80	22	16	Sub Totals Forward:	180	58
2	Gilford, N. H.	100	36	17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	180	58	30	Totals:	180	58

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No	Name	Address	Amount
1	Gilford Well	1440 Lake Shore Road, Gilford, N. H. 03245	\$10,263
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total		\$10,263

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or subscription of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No. (a)	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for Each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expenses (h)	To Other Accounts (i)
1	Gilford Well Co.			Oper, Adm., etc.	\$10,263	\$3,023	\$7,240	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$10,263	\$3,023	\$7,240	\$0

Have copies of all contracts or agreements been filed with the Commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Gilford Well Co.	642	Water Treatment Expenses	6,519
13	Gilford Well Co.	921	Office Expenses	661
14	Gilford Well Co.	930	Miscellaneous Expenses	60
15				
16				
17				
18				
19				
20				
21				
22			Total	\$7,240

A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Line No.	Name of Officer, Director or Affiliate	Identification of Service or Product	Amount	Name and Address of Affiliate Entity
1	See Schedule A-8			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

* Business Agreement, for this schedule, shall mean any oral or written business arrangement which binds the concerned parties for products or services during the reporting year and future years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons.

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART I - SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal, and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P)urchased or (S)old	Amount
1	See Schedule A-8				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follow:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	See Schedule A-8					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

Notes:

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquires. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. None.
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. None.
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at the end of year. None.
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant operation of which was begun during the year. The Company replaced a motor and pump at its Tioga division. It also replaced a air compressor at its GVWD division.
5. Extensions of system (mains and service) to new franchise areas under construction at the end of year. None.
6. Extensions of the system (mains and service) put into operation during the year. None.
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number which authority was given to acquire, lease or sell. For purchase and sale of completed plants, specify the date on which deed was executed. N/A
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquires 3 to 7 preceding. None.
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. None.
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. None.
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. None.
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. None
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. N/A
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to and from an associated company. None.
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. None.

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F-1 BALANCE SHEET

Assets and Other Debits

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-105)	F-6	\$76,702	\$75,679	\$1,023
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	28,679	27,567	1,112
3	Net Plant	-	\$48,023	\$48,112	(\$89)
4	Utility Plant Acquisition Adj. Net (114-115)	F-7			
5	Total Net Utility Plant	-	\$48,023	\$48,112	(\$89)
OTHER PROPERTY & INVESTMENTS					
6	Nonutility Property (121)	-			
7	Less: Accumulated Depr. and Amort. (122)	-			
8	Net Nonutility Property	-			
9	Utility Investments (124)	-			
10	Depreciation Funds (127)	-			
11	Total Other Property & Investments	-			
CURRENT AND ACCRUED ASSETS					
12	Cash (131)	-	\$10,098	\$3,838	\$6,260
13	Special Deposits (132)	-			
14	Accounts Receivable Net (141-143)	-	11,665	15,823	(4,158)
15	Plant Materials and Supplies (151)	-			
16	Prepayments (162-163)	-	143		143
17	Miscellaneous Current & Accrued Assets (174)	-			
18	Total Current and Accrued Assets	-	\$21,906	\$19,661	\$2,245
DEFERRED DEBITS					
19	Miscellaneous Deferred Debits (186)	-	\$0	\$4,592	(4,592)
20	Accumulated Deferred Income Taxes (190)	-			
21	Total Deferred Debits	-	\$0	\$4,592	(\$4,592)
TOTAL ASSETS AND OTHER DEBITS			\$69,929	\$72,365	(\$2,436)

F-1 BALANCE SHEET

Liabilities and Capital

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$200	\$200	\$0
2	Preferred Stock Issued (204)	F-31			
3	Other Paid in Capital (211)	-	50,522	50,522	0
4	Retained Earnings (217)	F-3	(19,347)	(17,847)	(1,500)
5	Proprietary Capital (proprietorships & partnerships) (218)	F-4			
6	Total Capital	-	\$31,375	\$32,875	(\$1,500)
LONG TERM DEBT					
7	Other Long-Term Debt (224)	-	\$21,741	\$21,741	\$0
CURRENT & ACCRUED LIABILITIES					
8	Accounts Payable (231)	-	\$4,168	\$5,616	(\$1,448)
9	Notes Payable (232)	-			
10	Customer Deposits (235)	-			
11	Accrued Taxes (236)	-	(164)	64	(228)
12	Accrued Interest (237)	-	2,661	1,357	1,304
13	Miscellaneous Current and Accrued Liabilities (241)	-			
14	Total Current & Accrued Liabilities	-	\$6,665	\$7,037	(\$372)
OTHER LIABILITIES					
15	Advances for Construction (252)	-			
16	Other Deferred Credits (253)	-			
17	Accumulated Deferred Investment Tax Credit (255)	-			
18	Miscellaneous Operating Reserves (265)	-			
19	Contributions in Aid of Construction - Net (271-272)	F-46	10,148	10,712	(564)
20	Accumulated Deferred Income Taxes (281-283)	-			
21	TOTAL LIABILITIES AND CAPITAL	-	\$69,929	\$72,365	(\$2,436)

F-2 STATEMENT OF INCOME

Tioga Division		Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
Line No.	Account Title (Number) (a)				
Utility Operating Income					
1	Operating Revenues (400)	F-47	\$13,065	\$13,098	(\$33)
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	8,271	9,096	(825)
4	Depreciation Expenses (403)	F-12	1,124	1,038	86
5	Amortization of Contributions in Aid of Construction (405)	F-46.4			
6	Amortization of Utility Plant Acquisition Adjustments (406)	F-49			
7	Amortization Expense - Other (407)	F-49			
8	Taxes Other Than Income (408)	F-50	1,163	859	304
9	Income Taxes (409.1, 410.1, 411.1, 412.1)	-			
10	Total Operating Expenses		\$10,558	\$10,993	(\$435)
11	Net Operating Income (Loss)		\$2,507	\$2,105	\$402
OTHER INCOME AND DEDUCTIONS					
12					
13	Interest and Dividend Income (419)	-			
14	Allow. for Funds Used During Construction (420)	-			
15	Nonutility Income (421)	-			
16	Gains (Losses) from Disposition of Nonutility Property (422)	-			
17	Miscellaneous Nonutility Expenses (426)	-			
18	Interest Expense (427)	-	383	400	(17)
19	Taxes Applicable to Other Income (409.2, 410.2, 411.2, 412.2)	-			
20	Total Other Income and Deductions	-	\$383	\$400	(\$17)
21	NET INCOME (LOSS)	-	\$2,124	\$1,705	\$419

GVWD Division		Ref. Sch. (b)	Current	Previous	Increase
Line No.	Account Title (Number)		Year End	Year End	or
	(a)		Balance	Balance	(Decrease)
			(c)	(d)	(e)
Utility Operating Income					
1	Operating Revenues (400)	F-47	\$10,928	\$12,491	(\$1,563)
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	11,994	13,402	(1,408)
4	Depreciation Expenses (403)	F-12	1,987	1,959	28
5	Amortization of Contributions in Aid of Construction (405)	F-46.4	(564)	(564)	(0)
6	Amortization of Utility Plant Acquisition Adjustments (406)	F-49			
7	Amortization Expense - Other (407)	F-49			
8	Taxes Other Than Income (408)	F-50	215		
9	Income Taxes (409.1, 410.1, 411.1, 412.1)	-			
10	Total Operating Expenses		\$13,631	\$14,796	(\$1,381)
11	Net Operating Income (Loss)		(\$2,703)	(\$2,305)	(\$182)
OTHER INCOME AND DEDUCTIONS					
12					
13	Interest and Dividend Income (419)	-			
14	Allow. for Funds Used During Construction (420)	-			
15	Nonutility Income (421)	-			
16	Gains (Losses) from Disposition of Nonutility Property (422)	-			
17	Miscellaneous Nonutility Expenses (426)	-			
18	Interest Expense (427)	-	921	959	(38)
19	Taxes Applicable to Other Income (409.2, 410.2, 411.2, 412.2)	-			
20	Total Other Income and Deductions	-	\$921	\$959	(\$38)
21	NET INCOME (LOSS)	-	(\$3,624)	(\$3,264)	(\$360)
			(\$1,500)	(\$1,559)	\$59

F-3 STATEMENT OF RETAINED EARNINGS (ACCOUNT 217)

1. Report below the particulars for each category of Retained Earnings.
2. Explain and give details of changes effected during the year.
3. State balance and purpose of each appropriated Retained Earnings amount at end of year.

Line No.	Item (a)	Appropriated (b)	Unappropriated (c)
1	Balance beginning of year		(\$17,847)
2	Changes during the year (specify):		
3	Net Income (Loss)		(1,500)
4			
5			
6			
7			
8			
9	Balance at end of year		(\$19,347)

F-4 STATEMENT OF PROPRIETARY CAPITAL (ACCOUNT 218)

1. Report below particulars concerning this account.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	N/A
2	Changes during the year (specify):	
3		
4		
5		
6		
7		
8		
9	Balance at end of year	

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.
2. Under "Other" specify significant amounts and group remaining amounts.
3. Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
4. Clarifications and explanations should be listed below the schedule.

Line No.	Sources of Funds (a)	Current Year 2004 (b)	Prior Year 2003 (c)
1	Internal Sources:		
2	Net Income (Loss)	(\$1,500)	(\$1,559)
3	Charges (Credits) to Income Not Requiring Funds:		
4	Depreciation	3,111	2,997
5	Amortization	(564)	(564)
6	Deferred Income Taxes and Investment Tax Credits (Net)		
7	Capitalized Allowance for Funds Used During Construction		
8	Other (Net): Change in Current Assets & Liabilities	8,236	(12,145)
9	Total From Internal Sources	\$9,283	(\$11,271)
10	Less dividends - common		
11	Net From Internal Sources	\$9,283	(\$11,271)
12	EXTERNAL SOURCES:		
13	Long-term debt (bonds, debentures, etc.; net proceeds & payments)		
14	Common Stock (net proceeds and payments)		
15	Net Increase In Short Term Debt (include commercial paper)		
16	Other (Net) Paid in Capital	0	13,329
17	Contribution in aid of Construction	0	0
18	Total From External Sources	\$0	\$13,329
19	Other Sources *		
20	Net Decrease in Working Capital Excluding Short Term Debt		
21	Other		
22	Total Financial Resources Provided	\$9,283	\$2,058
23	Construction and Plant Expenditures (include land):		
24	Gross Additions		
25	Water Plant	3,023	1,636
26	Nonutility Plant		
27	Other		
28	Total Gross Additions	\$3,023	\$1,636
29	Less: Capitalized Allowance for Funds Used During Construction		
30	Total Construction and Plant Expenditures	\$3,023	\$1,636
31	Retirement of Debt and Securities:		
32	Long-Term Debt (bonds, debentures, etc; net proceeds & payments)		
33	Redemption of Capital Stock		
34	Net Decrease in Short Term Debt (include commercial paper)		
35	Other (Net)		
36			
37			
38	Total Retirement of Debt and Securities	\$0	\$0
39	Other Resources were used for *		
40	Net Increase in Working Capital Excluding Short Term Debt	\$0	\$0
41	Other		
42	Total Financial Resources Used	\$3,023	\$1,636

* Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.

Line No.	Notes to Schedule F-5		
	Beginning Cash	\$3,838	\$3,416
	Total Financial Resources Provided	9,283	2,058
	Total Financial Resources Used	3,023	1,636
	Ending Cash	\$10,098	\$3,838

**F-6 UTILITY PLANT (ACCOUNTS 101 - 105)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108 -110)**

Tioga Division					
Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Plant Accounts:				
2	Utility Plant in Service - Accts 301-348 (101)	F-8	\$42,563	\$41,946	\$617
3	Property Held for Future Use (103)	-			
4	Utility Plant Purchased or Sold (104)	F-8			
5	Construction Work in Progress (105)	F-10			
6	Total Utility Plant	-	\$42,563	\$41,946	\$617
7	Accumulated Depreciation & Amortization:				
8	Accumulated Depreciation (108)	F-11	17,526	17,351	175
9	Accumulated Amortization (110)	-			
10	Total Accumulated Depreciation & Amortization	-	\$17,526	\$17,351	\$175
11	Net Plant		\$25,037	\$24,595	\$442

GVWD Division					
Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Plant Accounts:				
2	Utility Plant in Service - Accts 301-348 (101)	F-8	\$34,139	\$33,733	\$406
3	Property Held for Future Use (103)	-			
4	Utility Plant Purchased or Sold (104)	F-8			
5	Construction Work in Progress (105)	F-10			
6	Total Utility Plant	-	\$34,139	\$33,733	\$406
7	Accumulated Depreciation & Amortization:				
8	Accumulated Depreciation (108)	F-11	11,153	10,216	937
9	Accumulated Amortization (110)	-			
10	Total Accumulated Depreciation & Amortization	-	\$11,153	\$10,216	\$937
11	Net Plant		\$22,986	\$23,517	(\$531)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisitions adjustment approved by the Commission, include the order number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Acquisition Adjustments (114)	N/A		
2				
3				
4				
5				
6	Total Plant Acquisition Adjustments			
7	Accumulated Amortization (115)			
8				
9				
10				
11				
12	Total Accumulated Amortization			
13	Net Acquisition Adjustments			

F-8 UTILITY PLANT IN SERVICE (ACCOUNTS 101 and 104)

(In addition to Account 101, Utility Plant in Service, this schedule includes 104, Utility Plant Purchased or Sold)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parenthesis to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution or amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	301 Organization						
2	302 Franchises						
3	303 Land and Land Rights	1,005					1,005
4	304 Structures and Improvements	3,497					3,497
5	305 Collecting and Impounding						
6	306 Lake, River and Other Lakes						
7	307 Wells and Springs	7,106					7,106
8	308 Infiltration Galleries and Tunnels						
9	309 Supply Mains						0
10	310 Power Generation Equipment						
11	311 Pumping Equipment	8,930	1,567	(950)			9,547
12	320 Water Treatment Equipment						
13	330 Distribution Reservoirs and Standpipes	4,194					4,194
14	331 Transportation and Distribution Mains	9,987					9,987
15	333 Services	1,459					1,459
16	334 Meters and Meter Installations	5,768					5,768
17	335 Hydrants						
18	339 Other Plant and Miscellaneous Equipment						
19	340 Office Furniture and Equipment						
20	341 Transportation Equipment						
21	343 Tools, Shop and Garage Equipment						
22	345 Power Operated Equipment						
23	348 Other Tangible Plant						
	Total Plant	\$41,946	\$1,567	(\$950)	\$0	\$0	\$42,563

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	301 Organization						
2	302 Franchises						
3	303 Land and Land Rights						
4	304 Structures and Improvements						
5	305 Collecting and Impounding						
6	306 Lake, River and Other Lakes						
7	307 Wells and Springs	1,800					1,800
8	308 Infiltration Galleries and Tunnels						
9	309 Supply Mains	929					929
10	310 Power Generation Equipment						
11	311 Pumping Equipment	9,612	1,456	(1,050)			10,018
12	320 Water Treatment Equipment						
13	330 Distribution Reservoirs and Standpipes	1,100					1,100
14	331 Transportation and Distribution Mains	11,183					11,183
15	333 Services	8,214					8,214
16	334 Meters and Meter Installations	895					895
17	335 Hydrants						
18	339 Other Plant and Miscellaneous Equipment						
19	340 Office Furniture and Equipment						
20	341 Transportation Equipment						
21	343 Tools, Shop and Garage Equipment						
22	345 Power Operated Equipment						
23	348 Other Tangible Plant						
	Total Plant	\$33,733	\$1,456	(\$1,050)	\$0	\$0	\$34,139
							\$76,702

F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)

For each department report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service.

Line No.	Description of Project (a)	Total Charged to Construction Work in Progress (Acct 105) (b)	Estimated Additional Cost of Project (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
Total			

F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108)

1. Report below the information called for concerning accumulated depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant in Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108 of the Uniform System of Accounts intent is that retirements of depreciable plant is recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis, if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books.

Balances and Changes During Year

Line No.	Item (A)	Tioga Division	GVWD Division	Utility Plant In Service (Account 108.1) (b)
1	Balance beginning of year	\$17,351	\$10,216	\$27,567
2	Depreciation provision for year, charged to Account 403	1,124	1,987	3,111
3	Net charges for plant retired:			
4	Book cost of plant retired	950	1,050	2,000
5	Cost of removal			
6	Salvage (credit)			
7	Net charges for plant retired	\$950	\$1,050	\$2,000
8	Other (debit) or credit items			
9	Adjustment	1		1
10				
11				
12	Balance at end of year	\$17,526	\$11,153	\$28,679

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis from which depreciation charge calculations were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method.
Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	<u>Tioga Division</u>			
2	Land Improvements	1,005	0.0%	0
3	Structures & Improvements	4,653	2.5%	116
4	Wells	7,106	2.5%	177
5	Pumping Equipment	9,169	10.0%	265
6	Storage Tank	3,417	2.0%	68
7	Mains	10,577	2.0%	216
8	Valve / Curb Stop	869	2.5%	22
9	Meters	<u>5,768</u>	4.5%	<u>260</u>
10	Total Tioga Division	<u>42,564</u>		<u>1,124</u>
11	<u>GVWD Division</u>			
12	Wells	1,800	3.3%	80
13	Supply Main	929	2.0%	19
14	Pumping Equipment	10,018	10.0%/5.0%	859
15	Distr. Res. & Standpipes	1,100	2.5%	28
16	T&D Mains	11,183	6.7%	749
17	Services	4,808	2.5%	120
18	Valve / Curb Stop	3,406	2.5%	85
19	Meters	<u>895</u>	4.5%	<u>47</u>
20	Total GVWD Division	<u>34,139</u>		<u>1,987</u>
21				
22				
23				
24	Total	\$76,703		\$3,111

F-31 CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year.
2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give the particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued.

Line No.	Item (a)	Common Stock (Account 201) (b)	Preferred Stock (Account 204) (c)
1	Par or Stated Value Per Share	4	None
2	Shares Authorized	200	
3	Shares Issued and Outstanding	50	
4	Total Par Value of Stock Issued	200	
5	Dividends Declared Per Share For Year	0	

F-35 LONG TERM DEBT (Account 224)

1. Report below the particulars concerning long term debt at end of year.
2. Give particulars concerning any long term debt authorized by the Commission but not yet issued.

Line No.	Description of Obligation (Including Nominal Date of Issue and Date of Maturity) (a)	Interest Rate (b)	Payments (c)	Principal Balance At End of Year (d)
1	2002 Promissory Note Payable - Tioga to NHJr.	6.0%	\$0	\$6,391
2	2002 Promissory Note Payable - GVWD to NHJr.	6.0%	0	15,350
3				
4				
5	Total		\$0	\$21,741

F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate headings of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parenthesis.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Town of Belmont Property Taxes	64		948	1,176		(164)	
2	State Utility Property Taxes		0	429	572			143
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS	64	0	1,377	1,748	0	(164)	143

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F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail charges in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$11,840
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	0
5	Total Credits	\$0
6	Charges during year:	
7	Balance end of year (Account 271)	\$11,840

Notes: The total Contribution in Aid of Construction is credited to the GVWD Division.

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated amortization of contributions in aid of construction at end of year and changed during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 272)	\$1,128
2	Amortization provision for year, credited to:	
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	564
4	Credit for plant retirement	
5	Other (debit) or credit items	
6		
7		
8	Balance end of year (Account 272)	\$1,692

Notes: The total Contribution in Aid of Construction is credited to the GVWD Division.

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS CHARGES
RECEIVED DURING THE YEAR.**

1. Report, as specified below, information applicable to credits added to Contribution in Aid of Construction received from main extension charges and customer connections charges.
2. Total Credits amount reported on line 11 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11	Total credits from main extension charges and customer connection charges			

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

1. Report, as specified below, information applicable to credits added to Contributions in Aid of Construction received from developers or contractors agreements.
2. Indicate in column (b) the form of contributions received.
3. Total Credits amount reported on line 11 should agree with Schedule F-46, line 4.

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11	Total credits from all developers or contractors agreements from which cash or property was received		

F-46.4 AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 405)

1. Report below the particulars concerning the amortization of contributions in aid of construction received from developers or contractors agreements and from main extensions and customer connections charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contributions in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contributions in Aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Wells & Springs	\$600	3.33%	\$20
2	Pumping Equipment	5,140	5% - 10%	392
3	Distribution Reservoir & Standpipes	1,100	2.50%	28
4	Services	5,000	2.50%	125
5				
6				
7				
8				
9				
10				
11	Total	11,840		564

Notes: The total Contribution in Aid of Construction is credited to the GVWD Division.

F-47 OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Total Water Operating Revenues, line 8, should agree with schedule F-2, Income Statement, line 1.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Tioga		OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD (Omit 000)		AVERAGE NUMBER OF CUSTOMERS	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers						
2	461 Metered Sales to General Customers	13,065	(33)	121	(33)	22	0
3	462 Fire Protection Revenue						
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$13,065	(\$33)	121	(33)	22	0
7	474 Other Water Revenues						
8	400 Total Water Operating Revenues	\$13,065	(\$33)				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered: Quarterly
2. The period between the date meters are read and the date customers are billed: N/A

GVWD		OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD (Omit 000)		AVERAGE NUMBER OF CUSTOMERS	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers						
2	461 Metered Sales to General Customers	10,928	(1,563)	314	(37)	36	0
3	462 Fire Protection Revenue						
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$10,928	(\$1,563)	314	(37)	36	0
7	474 Other Water Revenues						
8	400 Total Water Operating Revenues	\$10,928	(\$1,563)				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered: Quarterly
2. The period between the date meters are read and the date customers are billed: N/A

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d), (e), (f).
3. If the increases and decreases are not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Previous Year (c)	Tioga Division (d)	GVWD Division (e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operation					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses					
5	602 Purchased Water					
6	603 Miscellaneous Expenses					
7	604 Rents					
8	Total Operation					
9	Maintenance					
10	610 Maintenance Supervision and Engineering					
11	611 Maintenance of Structures and Improvements					
12	612 Maintenance of Collecting and Impounding Reservoirs					
13	613 Maintenance of Lake, River and Other Intakes					
14	614 Maintenance of Wells and Springs					
15	615 Maintenance of Infiltration Galleries and Tunnels					
16	616 Maintenance of Supply Mains					
17	617 Maintenance of Miscellaneous Water Source Plant					
18	Total Maintenance					
19	Total Source of Supply					
20	2. PUMPING EXPENSES					
21	Operation					
22	620 Operation Supervision and Engineering					
23	621 Fuel for Power Production					
24	622 Power Production Labor and Expenses					
25	623 Fuel or Power Purchased for Pumping (1)	3,636	494	1,396	2,240	
26	624 Pumping Labor and Expenses					
27	625 Expenses Transferred-Credit					
28	626 Miscellaneous Expenses					
29	627 Rents					
30	Total Operations	\$3,636	\$494	\$1,396	\$2,240	

Notes: (1) The Company incurred higher electrical costs because the sump pump in the pump station ran more than a year ago.

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Previous Year (c)	Tioga Division (d)	GVWD Division (e)	(f)
31	2. PUMPING EXPENSES (Continued)					
32	Maintenance					
33	630 Maintenance of Supervision and Engineering					
34	631 Maintenance of Structures and Improvements					
35	632 Maintenance of Power Production Equipment					
36	633 Maintenance of Pumping Equipment					
37	Total Maintenance	\$0	\$0	\$0	\$0	
38	Total Pumping Expenses	\$3,636	\$494	\$1,396	\$2,240	
39	3. WATER TREATMENT EXPENSES					
40	Operation					
41	640 Operation Supervision and Engineering					
42	641 Chemicals					
43	642 Operation Labor and Expenses	7,763	(18)	3,538	4,225	
44	643 Miscellaneous Expenses					
45	644 Rents					
46	Total Operation	\$7,763	(\$18)	\$3,538	\$4,225	
47	Maintenance					
48	650 Maintenance Supervision and Engineering					
49	651 Maintenance of Structures and Improvements					
50	652 Maintenance of Water Treatment Equipment					
51	Total Maintenance					
52	Total Water Treatment Expenses	\$7,763	(\$18)	\$3,538	\$4,225	
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering					
56	661 Storage Facilities Expenses					
57	662 Transmission and Distribution Lines Expenses					
58	663 Meter Expenses					
59	664 Customer Installations Expenses					
60	665 Miscellaneous Expenses					

Notes:

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Previous Year (c)	Tioga Division (d)	GVWD Division (e)	(f)
63	TRANSMISSION AND DISTRIBUTION EXPENSES (Cont'd)					
64	Operation					
65	666 Rents					
66	Total Operations					
67	Maintenance					
68	670 Maintenance Supervision and Engineering					
69	671 Maintenance of Structures and Improvements					
70	672 Maintenance of Distribution Reservoirs and Standpipes					
71	673 Maintenance of Transmission and Distribution Mains					
72	674 Maintenance of Fire Mains					
73	675 Maintenance of Services					
74	676 Maintenance of Meters					
75	677 Maintenance of Hydrants					
76	678 Maintenance of Miscellaneous Equipment					
77	Total Maintenance	\$0	\$0	\$0	\$0	
78	Total Transmission and Distribution Expenses	\$0	\$0	\$0	\$0	
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision					
82	902 Meter Reading Expenses					
83	903 Customer Records and Collection Equipment	(25)	(25)	(25)		
84	904 Uncollectible Accounts					
85	905 Miscellaneous Customer Accounts Expenses					
86	Total Customer Accounts Expenses	(\$25)	(\$25)	(\$25)	\$0	
87	6. SALES EXPENSES					
88	Operation					
89	910 Sales Expenses					

Notes:

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Previous Year (c)	Tioga Division (d)	GVWD Division (e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operation					
95	920 Administrative and General Salaries					
96	921 Office Supplies and Other Expenses (2)	661	661	316	345	
97	922 Administrative Expenses Transferred-Cr.					
98	923 Outside Services Employed (2)	2,512	(3,596)	1,256	1,256	
99	924 Property Insurance					
100	925 Injuries and Damages					
101	926 Employee Pensions and Benefits					
102	927 Franchise Requirements (3)	670	270	295	375	
103	928 Regulatory Commission Expenses	4,713	(101)	1,249	3,464	
104	929 Duplicate Charges-Cr.					
105	930 Miscellaneous General Expenses (4)	335	82	246	89	
106	931 General Rents					
107	Total Operation	\$8,891	(\$2,684)	\$3,362	\$5,529	
108	Maintenance					
109	950 Maintenance of General Plant					
110	Total Administrative and General Expenses	\$8,891	(\$2,684)	\$3,362	\$5,529	
111	Total Operation and Maintenance Expenses	\$20,265	(\$2,233)	\$8,271	\$11,994	
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)			Operation (b)	Maintenance (c)	Total (d)
112	Source of Supply Expenses					
113	Pumping Expenses			3,636	0	3,636
114	Water Treatment Expenses			7,763		7,763
115	Transmission and Distribution Expenses				0	0
116	Customer Accounts Expenses			(25)		(25)
117	Sales Expenses					
118	Administrative and General Expenses			8,891		8,891
119	Total			\$20,265	\$0	\$20,265

Notes: (2) Gilford Well charged Tioga and GVWD for the labor and expenses associated with office personnel for the billing, collection and processing of payments, the payment of bills, the reconciliation of the bank statements, etc.

(3) The Company paid the State of New Hampshire a second "permit to operate" fees in FY04.

(4) The Company paid the State of New Hampshire a fee to appeal its Town of Belmont property taxes.

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406) and
AMORTIZATION EXPENSE - OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3				
4	NONE			
5				
6				
7				
8				
9	TOTAL			
10	Amortization Expense - Other Account 407			
11				
12	NONE			
13				
14				
15				
16				
17				
18	TOTAL			

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charges were distributed should be shown in column (c) to (f).
4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 "Accrued and Prepaid Taxes."
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During the Year (b)	Operating Income Taxes Other Than Income (Account 408) (c)	DISTRIBUTION OF TAXES CHARGED		Extraordinary Items Income Taxes (Account 409.3) (f)
				Operating Income Income Taxes (Account 409.1) (d)	Other Income & Deductions Income Taxes (Account 409.2) (e)	
1	FEDERAL					
2						
3						
4						
5						
6						
7	STATE					
8	Utility Property Taxes	429	429			
9						
10						
11						
12						
13						
14	LOCAL					
15	Town of Belmont Property Taxes	948	948			
16						
17						
18						
19						
20						
21	TOTALS	\$1,377	\$1,377			

F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2.	(\$1,500)
2	Income Taxes per Income Statement, schedule F-2 plus any adjustments to Retained Earnings, account 217.	
3	Other reconciling amounts	
4		
5	The Company has not yet filed its federal tax return.	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Federal Taxable Net Income	
26	Computation of Tax:	
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account Number Charged (c)	Amount (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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25				
26				
27				
28				
29				
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31				
32				
33				
34				
35				
36				
37			Total ...	

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	None		
3	Pumping			
4	Water Treatment			
5	Transmission and Distribution			
6	Customer Accounts			
7	Sales			
8	Administration and General			
9	Total Operation			
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance			
17	Total Operation and Maintenance			
18	Source of Supply (Lines 2 and 11)			
19	Pumping (Lines 3 and 12)			
20	Water Treatment (Lines 4 and 13)			
21	Transmission and Distribution (Lines 5 and 14)			
22	Customer Accounts (Line 6)			
23	Sales (Line 7)			
24	Administrative and General (Lines 8 and 15)			
25	Total Operation and Maintenance (Lines 18-24)			
26	Utility Plant			
27	Construction (by utility department)			
28	Plant Removal (by utility department)			
29	Other Accounts (specify):			
30				
31				
32				
33				
34				
35				
36	Total Other Accounts			
37	Total Salaries and Wages			

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sale data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers					
7	Tioga	121	13,065	22	6	107.98
8	Gilford Village Water District	314	10,928	36	9	34.80
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	435	\$23,993	58	8	55.16
13	Totals, Account 462 Fire Protection Revenue					
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	435	\$23,993	58	8	\$55.16

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)	Water Produced by Tioga Division (in 1000 gals.)	Water Produced by GVWD Division (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)		Total Produced and Purchased (in 1000 gals.)
				Name of Seller:	Name of Seller:	
Nov	196	102	94			196
Dec	300	118	182			300
Jan	297	129	168			297
Feb	286	116	170			286
Mar	372	149	223			372
Apr	429	203	226			429
May	186	51	135			186
June	502	193	309			502
July	235	80	155			235
Aug	489	113	376			489
Sept	205	94	111			205
Oct	154	101	53			154
TOTAL	3,651	1,449	2,202			3,651

Max Day Flow (in 1000 gals.): Unknown

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

[illegible]

* Chlorination, Filtration, Chemical Addition, Other

S-4 WATER TREATMENT FACILITIES

Name / I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in 1000 gals.)
N/A					

S-5 WELLS

[illegible]

* Dug, Driven, Gravel-Packed, Bedrock

** Chlorination, Filtration, Chemical Addition, Other

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power.)

[illegible]

* Excluding fire pumps

** Chlorination, Filtration, Chemical Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

Name / I.D.	Type	Material	Size (gals.)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
Tioga Well-X-Trol (3)	120 gallon tank each	Steel	120	1982	Covered		
Tioga Tank (1)	10,000 gallon tank	Steel	10,000	1982	Covered		
GVWD Tank	10,000 gal. atmospic	Steel	10,000	1972	Covered		
GVWD Tank	10,000 gallon hydroprue	Steel	2,000	1972	Covered		

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1½"	2"	3"	4"	6"	8"	10"	12"	Total
Non-Fire Services	58											58
Fire Services												
Meters	58											58
Hydrants	Municipal:			Private:								

Note: There are 22 and 36 non-fire services and meters in the Tioga and GVWD Divisions, respectively.

S-9 NUMBER AND TYPE OF CUSTOMERS* Denote with
(E) if estimate

Residential	Commercial	Industrial	Municipal	Total	Year-Round *	Seasonal *
58				58	58	

Note: There are 22 and 36 residential customers in the Tioga and GVWD Divisions, respectively.

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv. Steel	Copper		Total
1"										
1½"										
2"				5,000						5,000
3"										
4"										
6"										
8"										
10"										
12"										
14"										
16"										
18"										
20"										
24"										
30"										
36"										
42"										
48"										
Total				5,000						5,000

Note: There are approximately 2000 feet and 3000 feet of 2" Non-PVC Plastic main in the Tioga and GVWD Divisions, respectively.