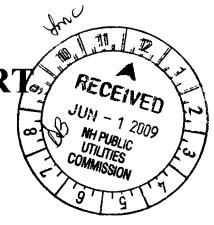
ANNUAL REPORT

For Water Utilities

OF



Name

FRYEBURG WATER COMPANY

Address

24 PORTLAND STREET, SUITE #1, FRYEBURG, ME 04037

TO THE PUBLIC UTILITIES COMMISSION

OF THE

STATE OF MAINE AND NEW HAMPSHIRE FOR THE

YEAR ENDED DECEMBER 31,	2008
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Signature of Person responsible for report

TITLE

President

TELEPHONE

207-935-2010

E-MAIL

Fryeburgh2o@fairpoint.net

STATE OF MAINE

Extracts from Title 35A Revised Statutes

Section 102: The term "commission" when used in this chapter, means the Public Utilities Commission.

The term "corporation" when used in this chapter, includes municipal and quasi-municipal corporations.

The term "person" when used in this chapter, includes an individual, a co-partnership and a voluntary association.

The term "water works" when used in this chapter, includes all reservoirs, tunnels, shafts, dams, dikes, headgates, pipes, gates, pipes, flumes, canals, structures and appliances, and all other real estate, fixtures and personal property, owned, controlled, operated or managed in connection with or to facilitate the diversion, development, storage, supply, distribution, sale, furnishing, carriage, apportionment or measurement of water for municipal and domestic use.

The term "water company" when used in this chapter, includes every corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever, owning, controlling, operating or managing any waterworks for compensation within this state.

Sec. 504. Accounts closed December 31st; balance sheet filed. The accounts of all public utilities shall be closed annually on the 31st day of December unless a different date is fixed by the commission, and a balance sheet of that date so fixed, promptly taken therefrom. Within 3 months after said date, or the date so fixed, such balance sheet together with such other information as the commission shall prescribe, verified by an officer or owner of public utility, shall be filed with the commission. Said commission may for good and sufficient cause extend said time for any public utility not exceeding 1 month and may, in its discretion, excuse any public utility from filing such returns when the gross revenue of such utility does not exceed the sum of \$50,000.

§ 1508-A - Administrative penalty

- 1. Penalty. Unless otherwise specified in law, the commission may, in an adjudicatory proceeding, impose an administrative penalty as specified in this section.
- A. For willful violations of this Title, a commission rule or a commission order by a public utility or a competitive electricity provider, the commission may impose an administrative penalty for each violation in an amount that does not exceed \$5,000 or .25% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. Each day a violation continues constitutes a separate offense. The maximum administrative penalty for any related series of violations may not exceed \$500,000 or 5% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. [2003, c. 505, §23 (new).]
- B. For a violation in which a public utility or a competitive electricity provider was explicitly notified by the commission that it was not in compliance with the requirements of this Title, a commission rule or a commission order and that failure to comply could result in the imposition of administrative penalties, the commission may impose an administrative penalty that does not exceed \$500,000. [2003, c. 505, \$23 (new).]
- C. The commission may impose an administrative penalty in an amount that does not exceed \$1,000 on any person that is not a public utility or a competitive electricity provider and that violates this Title, a commission rule or a commission order. Each day a violation continues constitutes a separate offense. The administrative penalty may not exceed \$25,000 for any related series of violations. [2003, c. 505, §23 (new).]
- D. In addition to the administrative penalties authorized by this subsection, the commission may require disgorgement of profits or revenues realized as a result of a violation of this Title, a commission rule or a commission order. [2003, c. 505, §23 (new).]
- 2. Considerations. In determining the amount of an administrative penalty under this section, the commission shall take into account:
- A. The severity of the violation, including the intent of the violator and the nature, circumstances, extent and gravity of the prohibited act; [2003, c. 505, §23 (new).]
- B. The reasonableness of the violator's belief that the violator's action or lack of action was in conformance with this Title, a commission
- C. The violator's history of previous violations; [2003, c. 505, §23 (new).]
- D. The amount necessary to deter future violations; [2003, c. 505, §23 (new).]
- E. The violator's good faith attempts to comply after notification of a violation; and [2003, c. 505, §23 (new).]
- F. Such other matters as justice requires. [2003, c. 505, §23 (new).]

Section History: PL 2003, Ch. 505, §23 (NEW).

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounting for Water Utilities as modified by the Maine Public Utilities Commission pursuant to Chapter 610.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA).
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record, such as by typewriter or permanent black ink. Money items (except averages) throughout the report should be shown in units of dollars adjusted to accord with footings.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. The report must be filled out and one original returned by April 1 of the year following the date of the report. An electronic copy of the report should be filed according to the instructions sent to the utility. The report should be mailed to:

Maine Public Utilities Commission State House Station #18 Augusta, ME 04333-0018

10. Water utilities with less than \$50,000 of annual operating revenues are not required to complete the shaded areas of the report form but must notify the Commission by letter that the revenues were less than \$50,000.

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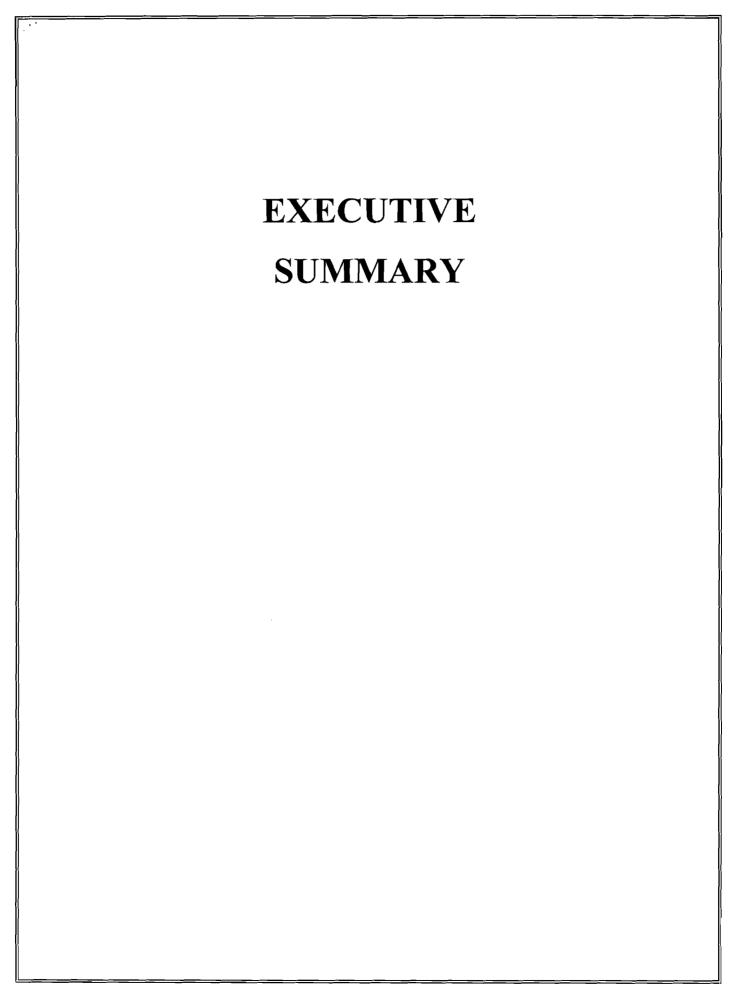
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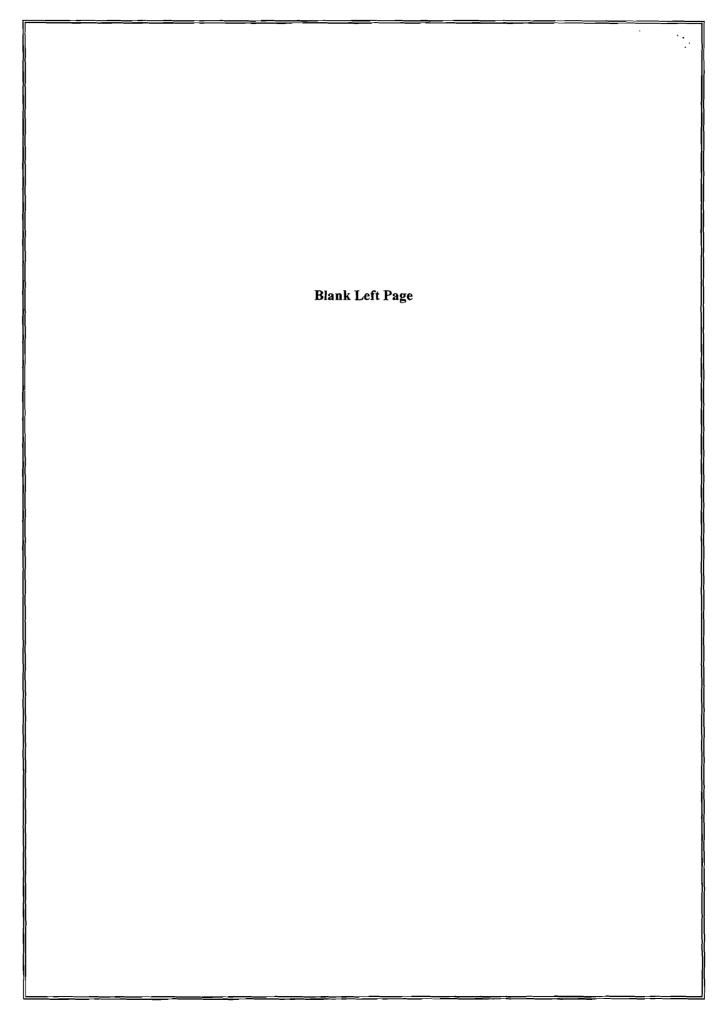
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WATER OPERATION SECTION





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ounty of	OXFORD	}	. SS
I, the underscore	***************************************	W. HASTINGS, II le of owner or officer)	PRESIDENT (Title)
of		FRYEBURG WATER C (Full Name of Respond	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ore stating the ope		-	h; and I further say that no deductions were made going accounts; and that the accounts and figures
_	oing return embrace all of the first y knowledge, information, and be	-	pany during the period for which said return is Officer)
de, to the best of n	y knowledge, information, and by knowledge, information, and b	belief. N. Hugte	ing II
ide, to the best of n	y knowledge, information, and the second sec	belief. N. Hugte	Officer)

	FRYEBURG WATER COMPANY	Year of Report: December 31, 20
Line Number	ні	STORY OF RESPONDENT
1		
2	Exact name of Utility filing this report	Fryeburg Water Company
3	11. Exact name of ormity ming and report	17900aig Water Company
4	2. Location of main office	24 Portland St. Suite #1, Fryeburg, ME 04037
5	2. Location of main office	24 Fortiand St. Suite #1, Flyebulg, ME 04037
6	3 Is this respondent an individual partnership a	ssociation, corporation or municipality? If partnership, give date of
7	partnership and names and addresses of partners.	
8		Corporation
9		Corporation
10		
11		
12		
13		
14	4. Give date when the utility commenced to serve	e the public. February 26, 1883
15		
16		
17 18	charter, state year, chapter and all amendments.	government of state under which organized. If organized under legislative
18	charci, state year, chapter and an amendments.	
20		P&SL of Maine
21		1879 CH 177
22		1883 CH 268
23		1917 CH 3
24		1969 CH 74
25		-
26		
27 28		
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29		
29 30		
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30	6. If consolidation or merger, give names of all counder which each was organized, and authority	
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Line HISTORY OF RESPONDENT Number 1 2 9. State fully the territory you are authorized to serve. 3 Fryeburg Village, Maine and East Conway, New Hampshire 4 5 6 7 8 9 10. Territory actually being served. 10 Freyburg Village, Maine and East Conway, New Hampshire 11 12 13 14 15 16 17 18 19 20 21 22 11. State fully what business, if any, is being conducted other than that of a water utility. 23 Fryeburg Water Company sells water for resale and collects rent on use of land for loading same. 24 25 12. State date of annual meeting, number of shares of stock represented at last annual meeting, and voting power of several 26 27 classes of stock. 28 31-Jul-08 776 all common Stock 29 30 231 in person and 545 by proxy 31 32 33 34 13. Give names, addresses and holdings of the ten largest stockholders. 35 Common Shares Preferred shares Name Address held held 36 37 John M. Hastings Fryeburg, ME 130 38 Thomas W. Hastings Maitland, FL 120 39 Ellen H. Zelman Atamonte Springs, FL 120 40 Jane E. Rosenberg Boulder, CO 120 41 Lura Gallagher/Donald Eastman Fryeburg, ME 50 42 George C. Weston Fryeburg, ME 38 43 Alice E. Freeman Fryeburg, ME 32 44 Norene M. Hastings Fryeburg, ME 32 45 Legg Mason Wood Walker, Inc. Baltimore, MD 32 46 Alfred Joseph Cairone Foster, RI 22 47 48 49 50 51

Utility Name: FRYEBURG WATER COMPANY Year of Report: December 31, 2008 Line Number 1 1. Exact name of Utility Freyburg Water Company 2 2. Name and address of person to whom correspondence concerning this report should be addressed 3 Hugh Hastings, II 4 Fryeburg Water Company 5 24 Portland St. Suite #1 6 Fryeburg, ME 04037 7 3. Telephone 207-935-2010 3a. E-mail address: fryebugh2o@fairpoint.net 8 4. List below the address of where the utility's books and records are located 9 Fryeburg Water Company 10 24 Portland St. Suite #1 Fryeburg, Me 04037 11 12 5. Telephone 207-935-2010 13 6. List below any audit groups reviewing records and operations: 14 Horton, McFarland & Veysey, LLC 15 P.O. Box 543 16 Ellsworth, ME 04605 17 18 7. Date of original organization of the utility February 24, 1905 19 8. List below the names, titles and telephone numbers of each: **OFFICERS** Title Number Name 20 21 Hugh Hastings, II President 207-935-2010 207-935-2010 22 John M. Hastings General Supt. 207-935-2010 Jean M. Andrews 23 Treasurer 24 25 26 27 28 **DIRECTORS** Title Name Number 29 30 Hugh Hastings, II Director 207-935-2010 31 Conrad Eastman Director 207-935-2894 George Weston Director 207-935-2567 32 John M. Hastings 207-935-2010 Director 33 207-935-2004 Peter Hastings Director 34 35 36 37

COMPANY PROFILE

Provide to the extent available a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having material effect on operations

In 1883 the Fryeburg Water Company was formed to provide a more complete and updated water system to Fryeburg Village. To do this, they bought out the Fryeburg Aqueduct System that provided water to a small section of the Village as well as the Charter of the East Conway Water Co., which had a good source of supply and customers in East Conway, New Hampshire. The goal at the time was to provide good clean water to the area for domestic and commercial use.

Since then, Fryeburg Village has requested and the Water Company has responded to having adequate fire protection as well as use of water for manufacturing in Fryeburg.

The Fryeburg Water Company is basically a corporation that is owned by Fryeburg Citizens or those that have ties to Fryeburg.

The Directors all live within the area served and it is their endeavor to maintain the Company and all its properties that it can properly serve the public today with an "eye" to the future at a reasonable rate of return for the stockholders, being fair to its employees for their work and still being reasonable to its customers, keeping its properties in a proper "updated" performance level as inflation and area growth continues.

Each year as we grow, we look at how it will affect those already being served, economics of it, and to the future long range of the Company.

In 2004, the Fryeburg Water Company received a Capacity Development Grant from the Maine Drinking Water Program. This report was completed in June 2005 and has helped to outline and prioritize upgrades to the system and capital improvements which we are currently addressing.

During the summer of 2005, 910 feet of 1883 pipe was replaced on Elm Street and all service lines were connected to the new main. The main transmission line to East Conway, New Hampshire to the surfaced end of Drift Road in Fryeburg, Maine was replaced including the Saco River crossing, leaving approximately 500 feet to completed by 2008.

In 2006, a new transmission main from Main Street in East Conway, New Hampshire to the surfaced end of Drift Road in Fryeburg, Maine was replaced, including the Saco River crossing, leaving approximately 500 feet to complete by 2008.

In 2007 an additional 300,000 gallon reservoir was constructed on Oak Ridge in Fryeburg and the final stage of the East Conway transmission main replacement was completed a year ahead of schedule.

In 2008 the Fryeburg Water Company received a loan under the Source Water Protection provision of the State of Maine Safe Drinking Water Revolving Loan Fund Program and purchased two parcels of land for wellhead protection. Additional capital improvements in 2008 include detailed mapping of the distribution system with GIS/GPS; transferring 12 service lines from old transmission mains to new and additional metering of 24 services to comply with the Public Utilities Commission requirements.

The Fryeburg Water Company continues to anticipate the current and future needs of the system. Projects for 2009 include but are not limited to: additional looping to the transmission mains, 8-inch pipeline loop from the new storage tank to Leach Road and Chautauqua Hill, additional mapping of the system and security fencing to Porter Road Pump House.

COMPENSATION OF OFFICERS

Line Number	Name	Title	Officer's Salary (\$)
1			
2	Hugh W. Hastings, II	President	64,800.0
3			
4	John M. Hastings	General Supt.	55,087.7
5			
6	Jean M. Andrews	Treasurer & Office Manager	28,706.0
7			
8			<u> </u>
9			
10			
11			
12	<u> </u>		
13	<u> </u>		
14 15			
16			
17			
18			
19			
20			
21			
22			<u> </u>

COMPENSATION OF DIRECTORS/TRUSTEES

For each director listed on page E-4 list the number or director/meetings attended by each director/trustee and the compensation received as a director/trustee from the respondent.

Line Number	Name	Title	Officer's Salary (\$)
23			
24	Hugh W. Hastings, II	Director	250
25			
26	Peter G. Hastings	Director	250
27			
28	George C. Weston	Director	250
29			
30	Conrad K. Eastman	Director	250
31			
32	John M. Hastings	Director	250
33			
34			
35	 		_
36			
37			
38			
39	 		
40	<u> </u>		
41			
42			
43			

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-4, list the principal occupation or business affiliation if other than listed on page E-4, and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Line Number	Name	Principal Occupation or Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Y 1 W Y Y			04 P. d. 10: 4 C is 41 P. d.
2	Hugh W. Hastings, II	Mgr. Fryeburg Water Co.	Officer/ Director	24 Portland Street, Suite #1, Fryeburg
3 4		water Co.	Director	
5	Datan C. Hastings	A 44-1	Partner	Hastings Law Office, 376 Main St.
6	Peter G. Hastings	Atty.	rarmer	Fryeburg
7				Fryedurg
8	George C. Weston	Farmer/Land	Trustee	48 River Street, Fryeburg
9	George C. Weston	Owner	Trustee	46 Idver Succe, Trycomg
10				
11	John M. Hastings	Supt. Fryeburg	Officer/	24 Portland Street, Suite #1 Fryeburg
12		Water Co.	Director	
13	_ -			
14	Conrad K. Eastman	Treasurer	Officer/	West Oxford Agricultural Society
15			Director	1154 Main St. Fryeburg, ME
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30		-	 -	
31			_ _	
32				_
33 34	L			
34 35				
35 36		 		
37	<u> </u>			
3 <i>1</i> 3 8				
39				
40		- 		
41				
42				
43				
44		-		
45				
46		 		
-				

SUMMARY OF STATISTICS (TO BE COMPLETED BY INVESTOR-OWNED WATER UTILITIES ONLY) Line Number WATER PLANT (000's omitted) 2 3 2,485 Plant in Service Construction Work in Progress 4 Plant Acquisition Adjustment 5 Plant Held for Future Use 6 Materials and Supplies 48 7 8 Less: Accumulated Depreciation and Accumulated Amortization 9 494 10 Contribution in Aid of Constructi 300 11 Net Book Cost 1,739 12 13 14 REVENUES AND EXPENSES (000's omitted) 15 Operating Revenues 517 16 17 18 Depreciation and Amortization Expense 36 19 Income Tax Expense 0 20 Taxes Other Than Income 38 Other Operating Expenses 21 22 23 Total Operating Expenses 443 24 9 25 Net Operating Income 26 27 Other Income 28 Other Income Deductions 75 29 30 Net Income 66 31 NUMBERS OF CUSTOMERS 32 33 34 Residential - Yearly Average 655 35 Commercial - Yearly Average 90 36 Industrial - Yearly Average 11 3,7 Others - Yearly Average 16 38 Total 772 39 40 OTHER STATISTICS 41 42 7000CF 43 Average Annual Residential Use Average Annual Residential Revenue per 1,000 Gallons 2.38 44 45 Average Residential Monthly Bill 17.51Gross Plant Investment per Customer 3,220 46

FINANCIAL SECTION

Year of Report:

	ACCT.		REF.	CURRENT	PREVIOUS
ne Number	NO.	ACCOUNT NAME	PAGE	YEAR END	YEAR END
	(a)	(b)	(c)	(d)	(e)
I	1	UTILITY PLANT	1 1		
2	101 105	EXCITA THE		2 405 222	
3	101-105	Utility Plant		2,485,337	2,158
4 5	108-110	Less: Accumulated Depreciation and Amortization	F-7	494,438	469
		Net Plant]]	1 000 000	1.000
6 7	114 115	Net Plant		1,990,899	1,689
8	114-115	Utility Plant Acquisition Adjustments (Net)	F-6	0	
9	1	Other Plant Adj. (Specify)	-		
10]		⊣		
11]	Track New Yiddian Diona		1 000 000	1.60
12	J	Total Net Utility Plant	⊣ ⊢	1,990,899	1,68
13	1	OTHER PROPERTY AND INVESTMENTS	1 1		
14		OTHER PROPERTY AND INVESTMENTS	1 1		
15	121	Nonutility Property	F-8	0	
16	121	Less: Accumulated Depreciation and Amortization	F-		
17	122	Less. Accumulated Depreciation and Amortization	1 1		
18		Net Nonutility Property	1 1	0	
19		Tot Notality Property	┦ ├	<u>-</u>	
20	123	Investment In Associated Companies	F-9	0	
21	124	Utility Investments	F-9	0	
22	125	Other Investments	F-9		
23	127	Other Special Funds	F-9a		
24	12,	Owier opposite a management of the control of the c	→ '~ -		
25		Total Other Property & Investments		0	
26				_	
27	1	CURRENT AND ACCRUED ASSETS	4 1		
28			1 1		
29	131	Cash	j j	7,760	14
30	132	Special Deposits	F-8	0	
31	134	Working Funds			
32	135	Temporary Cash Investments	7		
33	141-144	Accounts and Notes Receivable, Less Accumulated Provision			
34		for Uncollectible Accounts	F-10	24,260	5.
35	145	Accounts Receivable from Associated Companies	F-11	0	<u> </u>
36	146	Notes Receivable from Associated Companies	F-11	0	
37	151	Material and Supplies	F-12	48,457	6
38	162	Prepayments	F-13	16,305	1:
39	171	Accrued Interest and Dividends Receivable			
40	174	Misc. Current and Accrued Assets	F-12	0	
41		(1	
42		Total Current and Accrued Assets	_	96,782	14
43			1 1	ļ	
44	181-190	DEFERRED DEBITS	F-13	76,943	92
45			& F-14	Ì	
46		TOTAL ASSETS AND OTHER DEBITS		2,164,624	1,93
					

EQUITY CAPITAL	ine Number	ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR END (d)	PREVIOUS YEAR END (e)
204 Preferred Stock Bassed F-16	1		EQUITY CAPITAL			· · ·
211 Other Paid-in Capital 5 212 Discourt on Capital Stock 6 213 Capital Stock Expense 7 214 Appropriated Retained Earnings 8 215 Disappropriated Retained Earnings 9 216 Reacquired Capital Stock 10 218 Proprietury Capital (Proprietorship and Partnership Only) 11 Total Equity Capital 12 LONG-TERM DEBT 13 221 Bonds F-17 14 223 Advances from Associated Companies 15 224 Other Long-Term Debt 16 Total Long-Term Debt 17 CURRENT AND ACCRUED LIABILITIES 18 231 Accounts Payable 19 232 Notes Payable Accounts Payable 19 232 Notes Payable Accounts Payable 10 233 Accounts Payable Account Payable 10 234 Accounts Payable 10 235 Accounts Payable 10 236 Account Payable 10 237 Accounts Payable 10 238 Accounts Payable 10 239 Accounts Payable 10 230 Accounts Payable 11 231 Accounts Payable 12 234 Accounts Payable Account Payable 13 Accounts Payable Account Payable 14 237 Accounts Payable 15 240 Account Payable 16 Account Payable Account Payable 17 230 Accounts Payable 18 231 Accounts Payable 19 232 Accounts Payable 10 233 Accounts Payable 10 234 Accounts Payable 10 235 Accounts Payable 10 236 Accounts Payable 10 237 Accounts Payable 11 230 Accounts Payable 12 231 Accounts Payable 13 Accounts Payable 14 233 Accounts Payable 15 25 Accounts Payable 16 Accounts Payable 17 Accounts Payable 18 25 Accounts Payable 19 25 Accounts Payable 10 25 Accounts Payable 11 25 Accounts Payable 12 25 Accounts Payable 13 25 Accounts Payable	2	201	Common Stock Issued	F-16	96,000	96,0
Discount on Capital Stock	3	204	Preferred Stock Issued	F-16		
Capital Stock Expense	4	211	Other Paid-In Capital			
214 Appropriated Retained Earnings 316,377 215	5	212	Discount on Capital Stock			
2 1	6	213	Capital Stock Expense			
Proprietary Capital Stock Proprietary Capital (Proprietorship and Partnership Only)	7	214	Appropriated Retained Earnings			
Proprietary Capital (Proprietorship and Partnership Only) Total Equity Capital LONG-TERM DEBT	8	215	Unappropriated Retained Earnings		316,377	387,1
Total Equity Capital	9	216	Reacquired Capital Stock			
12	10	218	Proprietary Capital (Proprietorship and Partnership Only)			
LONG-TERM DEBT Bonds	11		Total Equity Capital		412,377	483,1
14 223 Advances from Associated Companies F-17	12					
14 223	13	221	Bonds	F-17	1,355,850	1,080,0
Total Long-Term Debt	14	223	Advances from Associated Companies	F-17		
Total Long-Term Debt	15	224		F-17		-
CURRENT AND ACCRUED LIABILITIES Accounts Payable Accounts Payable F-15 20,000	16				1.355.850	1.080.0
18	17					
19	18	231			12 300	17,5
233 Accounts Payable to Associated Companies F-15	19			F-15		
21						
22 235 Customer Deposits						
236				- -		1,0
24						
238 Accrued Dividends	-			_	20.021	22,5
Matured Long-Term Debt Matured Interest				1 ⁻¹³ -	30,321	
27				-		
Miscellaneous Current and Accrued Liabilities						
Total Current and Accrued Liabilities DEFERRED CREDITS 30				—		
DEFERRED CREDITS 1		241				
251 Unamortized Premium on Debt F-14 32 252 Advances for Construction F-20 33 253 Other Deferred Credits					63,221	41,1
32 252 Advances for Construction 33 253 Other Deferred Credits		0.51				
253 Other Deferred Credits						
34 255 Accumulated Deferred Investment Tax Credits 5,250 35 Total Deferred Credits 5,250 36 261-265 OPERATING RESERVES F-21 37 CONTRIBUTIONS IN AID OF CONSTRUCTION 38 271 Contributions In Aid Of Construction F-21 300,409 39 272 Accumulated Amortization of Contrib. In Aid of Construction. F-21 40 Total Net C.I.A.C F-21 300,409 41 ACCUMULATED DEFERRED INCOME TAXES				→ F-20		
Total Deferred Credits 5,250				}		
261-265 OPERATING RESERVES F-21		255		'		5,
CONTRIBUTIONS IN AID OF CONSTRUCTION F-21 300,409				<u>_</u>		5,5
38 271 Contributions In Aid Of Construction F-21 300,409 39 272 Accumulated Amortization of Contrib. In Aid of Construction. F-21 40 Total Net C.I.A.C F-21 41 ACCUMULATED DEFERRED INCOME TAXES 42 281 Accumulated Deferred Income Taxes-Accelerated Depreciation 17,489 43 282 Accumulated Deferred Income Taxes-Liberalized Depreciation 10,028 44 283 Accumulated Deferred Income Taxes-Other 10,028 45 Total Accumulated Deferred Income Taxes 27,517		261-265		F-21		
272 Accumulated Amortization of Contrib. In Aid of Construction. F-21 300,409				1		
Total Net C.I.A.C				i -	300,409	291,6
41 ACCUMULATED DEFERRED INCOME TAXES 42 281 Accumulated Deferred Income Taxes-Accelerated Depreciation 17,489 43 282 Accumulated Deferred Income Taxes-Liberalized Depreciation 10,028 44 283 Accumulated Deferred Income Taxes-Other 10,028 45 Total Accumulated Deferred Income Taxes 27,517 46 27,517		272				
42 281 Accumulated Deferred Income Taxes-Accelerated Depreciation 17,489 43 282 Accumulated Deferred Income Taxes-Liberalized Depreciation 10,028 44 283 Accumulated Deferred Income Taxes-Other 10,028 45 Total Accumulated Deferred Income Taxes 27,517 46 26 27,517				F-21	300,409	291,6
Accumulated Deferred Income Taxes-Liberalized Depreciation						
44 283 Accumulated Deferred Income Taxes-Other 10,028 45 Total Accumulated Deferred Income Taxes 27,517 46 Total Accumulated Deferred Income Taxes 27,517					17,489	17,6
45 Total Accumulated Deferred Income Taxes 27,517 46 27,517			Accumulated Deferred Income Taxes-Liberalized Depreciation	_		
46		283	Accumulated Deferred Income Taxes-Other	⊣ ⊢	10,028	11,6
	45		Total Accumulated Deferred Income Taxes		27,517	
1,104,024 1,			TOTAL FOULTY CAPITAL AND LIARD ITIES		2 164 624	1,930,7
			1.02 SCHILLE IN DESCRIPTION		2,107,027	1,730,

Utility Name:	FRYEBURG WATER COMPANY	Year of Report:	December 31, 2008
	NOTES TO THE BALANCE SHEET		:
 	The space below is provided for important notes regarding the balance	ce sheet.	
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38	214	Appropriated Retained Earnings 12/31/08 Ending Balance				0
	ACCT.		BEGINNING			ENDING
	NO.	TITLE	BALANCE	ADDITIONS	WITHDRAWALS	BALANCE
39						
40	214.2	Sinking Fund Reserve				0
41	214.3	Funded Debt Retired thru Surplus				0
42	214.4	Other				0
43						0
44	l	Total	0	0	0	0
_44	<u> </u>					<u> </u>

Line

NONE

	ACCT.				
Line Number	NO.		WATER	OTHER	TOTAL
	(a)	(b)	(c)	(d)	(e)
1		PLANT ACCOUNTS			
2	101	Utility Plant In Service	2,485,337		2,485,337
3	102	Utility Plant Leased to Others			
4	103	Property Held for Future Use			
5	104	Utility Plant Purchased or Sold			
6	105	Construction Work in Progress			
7					
8		Total Utility Plant	2,485,337	0	2,485,337

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

WATER OTHER TOTAL Number (b) (d) (c) Acquisition Adjustment (114): 10 11 12 13 14 15 Total Plant Acquisition Adjustments 16 17 18 Accumulated Amortization (115): 19 20 21 22 23 24 25 Total Accumulated Amortization 26 27 Net Acquisition Adjustments

INVESTMENTS AND SPECIAL FUNDS (Accts. 123-127)

NONE

Description of Investment (a) UTILITY INVESTM Description of Investment (a)	Par Value held at close of year (b)	Book Value at close of year (c)	Rate (d)	idends or Interest Amt. Credited to Income (e) idends or Interest Amt. Credited to Income	Date of Maturity (0)
UTILITY INVESTM Description of Investment	ENTS (ACCOUN Par Value beld at close of year	T 124) Book Value at close of year	NONE Div	idends or Interest	Date of
UTILITY INVESTM Description of Investment	ENTS (ACCOUN Par Value beld at close of year	T 124) Book Value at close of year	NONE Div	idends or Interest	Date of
Description of Investment	Par Value held at close of year	T 124) Book Value at close of year	Div Rate		
Description of Investment	Par Value held at close of year	T 124) Book Value at close of year	Div Rate		
Description of Investment	Par Value held at close of year	T 124) Book Value at close of year	Div Rate		
Description of Investment	Par Value held at close of year	T 124) Book Value at close of year	Div Rate		
Description of Investment	Par Value held at close of year	T 124) Book Value at close of year	Div Rate		
Description of Investment	Par Value held at close of year	Book Value at close of year	Div Rate		
Description of Investment	Par Value held at close of year	Book Value at close of year	Div Rate		
	at close of year	at close of year	Rate		
	,			Amt. Credited to Income	
(a)				(e)	Maturity (f)
			(u)	(E)	(1)
		0			
OTHER INVESTME	NTS (ACCOUNT	125) I	NONE Div	idends or Interest	Date of
Description of Investment	at close of year	at close of year	Rate	Amt. Credited to Income	Maturity
(a)	(b)	(c)	(q)	(e)	<u>(f)</u>
					
					
		0			eti (1)
_			0	0	0

INVESTMENTS AND SPECIAL FUNDS (Accts, 123-127) continued. NONE									
			OTHER:	SPECIAL FUNDS (Ac	ect. 127)				
ne Number	Purpose of Fund (a)	Name of Securities in Fund (b)	Trustee of Fund	(d)_	Balance in fund beginning of period (e)	Additions to Cash Appropriation Fund (f)	Fund during Period Income from Investment of Fund (g)	Withdrawals from fund (h)	Balance in fund close of year (i)
	Sinking Funds								
2						<u> </u>		<u> </u>	
3						<u> </u>			
5						l		<u> </u>	
6									
7	Totals					0	0	0	L

Rep	ACCOUNTS AND NOTES RECEIVABLE - NET (Accts 141-144) ort hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be accounted by the country of the country o	e listed individually.
Line Number	Description (a)	TOTAL (b)
1	ACCOUNTS RECEIVABLE:	
2		
3	Customer Accounts Receivable (Acct. 141):	
4	Water 20,098	
5	Other	
6		
7	Total Customer Accounts Receivable	
8		
9	OTHER ACCOUNTS RECEIVABLE (Acct. 142):	
10		
11	4,162	
12		
13		
14		
15	Total Other Accounts Receivable	4,162
16		
17	NOTES RECEIVABLE (Acct. 144):	
18		
19		
20		
21		
22		
23		
24	Total Notes Receivable	0
25		
26	Total Accounts and Notes Receivable	24,260
27 28 29	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143):	
30	Balance first of year	
31	Add: Provision for uncollectibles for current year 1,270	
32	Collections of accounts previously written off 189	
33	Utility accounts	
34	Others	
35		
36	Total Additions	1,459
37	Deduct accounts written off during year:	
38	Utility Accounts 1,459	
39	Other	
40		
41		
42	Total accounts written off	1,459
43		
44	Balance end of year	0
45		
46	Total Accounts and Notes Receivable - Net	24,260
		
<u> </u>		

MATERIALS AND SUPPLIES

Line Number	ITEMS	WATER	OTHER DEPARTMENTS	TOTAL
Enic Number		(b)	(c)	(d)
	(a)			
1	Materials for Operations	48,457		48,457
2				
3	Materials for Construction Purposes			
4				
5	Appliances (Held for Sale)			
6				
7				
8				
9				
10				
11				
12	Totals	48,457	0	48,457

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Acct. 174) NONE

Number	DESCRIPTION OF ASSET	AMOUNT
	(a)	(B)
13	Accrued Utility Revenues	
14	Other	
15		5.1
16		
17		
18 19		
19 20		
20 21		
 22		
23		
24		
25		
26		
27		
28		
29		
30		141
31		-24
32 33		
34		
35		10.5
36		
37		10.2
38		
39		
40		
41		4-1
42	Total	

Canada C	Itility Name:	FRYEBURG WATER COMPANY			Year of Report:	December 31, 2008
Color Colo			PREPAYMENTS (Acct. 162)			
(a) (b) (c) (d) Prepaid Insurance Prepaid Rents 7,505 7,5 3 Prepaid Insurance 7,505 7,5 4 Prepaid Taxes 7,505 7,5 5 Other Prepayments (Specify):	I ina Numbar			XXI A TOTAL	ОТИЕВ	**************************************
Prepaid Rents	Line Number	(a)				
Prepaid Rents	<u>-</u>			(D)	(e)	(u)
Prepaid Interest Prepaid Taxes				7 505		7.50
Prepaid Taxes				7,505		7,50
Cother Prepayments (Specify): Total Prepayments T	4					-
MISCELLANEOUS DEFERRED DEBITS (Acct. 186) Miscellaneous Deferred Debits (Acct. 186.6) Miscellaneous Deferred Debits (Acct. 186.6) Deferred Rate Case Expense (Acct. 186.6) Retirement Work in Progress 16 17 18 19 20 21 22 23 24	5					
8 9 Total Prepayments MISCELLANEOUS DEFERRED DEBITS (Acet. 186) Line Number Description (a) Miscellaneous Deferred Debits (Acet. 186): Deferred Rate Case Expense (Acet. 186.6) Retirement Work in Progress 16 17 18 19 20 21 22 23 24	6					
Total Prepayments 16,305 0 16,3				8,800		8,8
MISCELLANEOUS DEFERRED DEBITS (Acct. 186) Line Description (a) (b) Cost of Removal (c) (c) (d) Miscellaneous Deferred Debits (Acct. 186): Deferred Rate Case Expense (Acct. 186.6) Retirement Work in Progress Retirement Work in Progress 15 16 17 18 19 20 21 22 23 24						
Line Number Description (a) Miscellaneous Deferred Debits (Acct. 186): Deferred Rate Case Expense (Acct. 186.6) Other Deferred Debits Retirement Work in Progress 15 16 17 18 19 20 21 22 23 24	9	Total Prepayments	_	16,305	0	16,30
Line Number (a) utility property (b) (c) (c) (d) 10		MISCELLAI	NEOUS DEFERRED DEBITS (Ac	ct. 186)		
Number (a) (b) (c) (c) (d) 10 Miscellaneous Deferred Debits (Acct. 186):						Balance at end of
Miscellaneous Deferred Debits (Acct. 186): 11						
11 12 Deferred Rate Case Expense (Acct. 186.6) 13 Other Deferred Debits 14 Retirement Work in Progress 15 16 17 18 19 20 21 22 23 24	Number	(a)	(b)	(c)	(c)	(d)
11 12 Deferred Rate Case Expense (Acct. 186.6) 13 Other Deferred Debits 14 Retirement Work in Progress 15 16 17 18 19 20 21 22 23 24	10	Missellaneous Deformed Debits (Apart 186):				
Deferred Rate Case Expense (Acct. 186.6) 50,66		Miscenaneous Defened Debits (Acct. 180).				
13 Other Deferred Debits Retirement Work in Progress 15 16 17 18 19 20 21 22 23 24		Deferred Rate Case Expense (Acct. 186.6)				50.66
14 Retirement Work in Progress 15 16 17 18 19 20 21 22 23 24	13					19,02
16 17 18 19 20 21 22 23 24	14					·
17 18 19 20 21 22 23 24	15					
18 19 20 21 22 23 24						
19 20 21 22 23 24						
20 21 22 23 24						
21 22 23 24					-	
22 23 24						
23 24						
24						
Total Miscellaneous Deferred Debits 69.69						-
	25	Total Miscellaneous Deferred Debits				69,69
				_		
		_				
						_
		-				
					_	
			_		-	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181) Name of Debt to Original amount Discount **Amortization Period** Balance in account at Charges to account Balance in account which discount and of discount and extinguished beginning of year Line Number during year at close of year expense relate expense during year From (year) To (year) **(a)** (b) (c) (d) (e) **(f)** (g) (h) 1 2 3 First Mortgage 3,461 2005 2010 1,726 694 1,032 4 5 6,565 2008 2027 6,565 6,219 346 6 7 8 9 10 11 12 13 14 15 Totals 10,026 8,291 1,040 7,251 **UNAMORTIZED PREMIUM ON DEBT (Acct. 251)** NONE Name of Debt to **Amortization Period** Premium Total premium to Balance in account at Credits to account Balance in account which premium extinguished Line Number close of year beginning of year during year at close of year From (year) To (year) during year relates **(c)** (a) (b) (d) (e) **(f)** (g) **(h)** 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 EXTRAORDINARY PROPERTY LOSSES (Acct. 182) NONE Report each item separately. TOTAL DESCRIPTION Line Number Extraordinary Property Losses (Acct. 182): 31 32 33 34 35 Total Extraordinary Property Losses

NOTES PAYABLE (Accts. 232 and 234)

OTHER SPECIAL FUNDS (Acct. 127)

		Nominal Date	Date of	IN	INTEREST	
Line Number		of Issue	Maturity	Rate	Frequency of Payment	Amount per Balance Sheet
	(a)	(b)	(c)	(d)	(e)	(f)
1	Account 232-Notes Payable		_			
2		12-26-08	3-17-09	4	Maturity	20,000
3						
4						
5		<u> </u>				
6 7						
8						
9	Totals Account 232					20,000
10	Account 234-Notes Payable to					
11	Associated Companies					
12	Į.					
13						
14						
15						
16						
17						
18		 				
19	Totals Account 234					0

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (Acct. 233) NONE

Report each account payable separately.

ne Number	Description	Total
	(a)	(b)
20		
· 21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	Total	

CAPITAL STOCK (Acct. 201 & 204) A.-With Par Value

For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

They are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If reacquired by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to be nominally outstanding.

Line	Class of Stock	No. of shares specified in Articles of	Par vatue	Authorize	d by P.U.C.	Par value issued	Cash received as	Cash value of other property acquired or services received as	Amount nominally outstanding at
No.		Incorporation	per share	No. of shares	Par value	at close of year	issue	consideration for issue	close of year
	(a)	(b)	(c)	(d)	(e)	(f) _	<u>(g)</u>	(h)	(i)
1									
2	Common	960	100	960	96,000	96,000			
3									
4									
5									
6	Preferred						_		
7									
8									
9									
10	Receipts outstanding								
11	for installments paid								
12	Total	960	100	960	96,000	96,000			

B.-Without Par Value

Line No.		No. of Shares specified in Articles of	No. of shares authorized by	Stock Actually Outstanding		Cash Value of other property acquired or services	No. of shares nominally outstanding at close of year
No.	Class of Stock	Incorporation	P.U.C.	Shares	Cash consideration	received as consideration for issue	
	(i)	(k)	(l)	(m)	(n)	(0)	(p)
13						l	
14	Common						
15							
16		_					z
17							•
18							2
19	Preferred						R
20							_
21							
22							
23							
24	Receipts outstanding						
25	for installments paid						
26	Total						

LONG TERM DEBT (Acct. 221, 223 and 224) A.-With Par Value

Submit particulars of the various unmatured bonds and other evidences of long term debt which were in existence at the close of the year. For the purposes of this report, capital stocks and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent. They are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If required by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to be nominally outstanding.

	Name and Description of	Date of Issue	Date of Maturity	Par Value Authorized	Par Value actually outstanding at close of	Cash received as	Cash value of other property acquired or		Interest	
Line No.	Obligation		Date of Maturity	rar value Authorized	year	consideration for issue	services received as consideration for issue	Rate percent	Due Date	Interest charged to income during year
	(a)	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Bonds									
2										
3	First Mortgage	August-05	February-10	347,000	317,000	347,000		6.22%	2-1	20,010
4	2	July-06	August-11	260,000	240,000	260,000		7.58%	1-Aug	19,030
5		November-07	November-27	503,000	477,850	503,000	19 3/4	6.53%	l-Aug	32,242
6		October-08	October-17	90,000	90,000	90,000		7.65%	6-1	1,150
7		December-08	December-23	231,000	231,000	231,000		2.30%	11-1	962
8								- · · — - · · · · · · · · · · · · · · · · · · 		
9										
10							-			
11		<u> </u>								
12										
13										
14									-	l
15								· · · · · · · · · · · · · · · · · · ·	·	
16										
17										
	* ***						,			
18						i				
19										
20										
21 22	Notes	August-08	November-08	50,000	0	50,000		8.00%		1,000
23	Tiotes	7 tagast 00	- Trovenious do	30,000		30,000		8.0076		1,000
24									<u> </u>	
25										
4.0	Advances from						85.7963 Warier - 1997 (1.2)	40-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	V 10 10 10 10 10 10 10 10 10 10 10 10 10	
-	Strange Strain and April 2000 to the last	T 3 20 20 20 20 20 20 20 20 20 20 20 20 20		Taria de la companya	27 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A					Service and the service of the servi
1002	Associated Cos.				1,50,77 (1,50,1) (1,50,1) (1,50,1) (1,50,1)	2905488407×21-1775				
28										
29	Od at a management									
_	Other Long Term Debt									
31										
	1			l i		1	i		I	i

F-1.5

	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	Balance First of Year	0		
2				
3	Accruals Charged:		100	
4	Utility Regulatory Assessment Fees	3,169	\$1.00 (0.00	3,1
5	Property Taxes	20,893		20,8
6	Payroll Taxes	14,787		14,7
7	Other Taxes & Licenses			
8	Federal Income Taxes			
9	State Income Taxes		-	
10	Deferred F.I.T			
11	Deferred S.I.T			
12	Deferred Income Taxes - Credit	(1,820)		(1,8
13	ITC Deferred To Future Periods	(1,020)		
14	ITC Restored To Operating Income	(300)		(3
15	Taxes Applicable to Other Income	(300)		
16	(Accts. 408.2, 409.2 & .3, 410.2, 411.2			
17	412.2 & .3)	1		
18	112.2 00 .5)			
19	Total Taxes Accrued	36,729	0	36,7
20	Total Taxes Accided	30,727		30,1
21	Taxes Paid During Year:			
22	Utility Regulatory Assessment Fees	3,169		3,1
23	Property Taxes	20,893	-	20,8
24	Payroli Taxes	14,787		14,7
25	Other Taxes & Licenses	14,787		14,/
26	Federal Income Taxes			
27	State Income Taxes			
28	Deferred F.I.T			
29				
30	Deferred S.I.T	(1,020)		
31	Deferred Income Taxes - Credit	(1,820)		(1,8
	ITC Deferred To Future Periods			
32	ITC Restored To Operating Income	(300)	<u>, </u>	
33	Taxes Applicable to Other Income			
	(Accts. 408.2, 409.2 & .3, 410.2,			
34	l			
34 35	411.2, 412.2 & .3)			
34 35 36		25,770		
34 35	411.2, 412.2 & .3) Total Taxes Paid	36,729	0	36,7

ACCRUED INTEREST (Acct. 237)

Line Number		Balance at	INTEREST Accrued during Year		Interest Paid During	Balance End of
		Beginning of Year	Acct. Debit	Amount (d)	Year (e)	Year (f)
	(a)_	(b)	(c)			
1	Account No. 237.1 -					
2	Accrued Interest on	1				ı
3	Long Term Debt:	 ,				
4		22,570	427	73,394	65,043	30,921
5 6						
7						
8						
9	Total Account No. 237.1	22,570		73,394	65,043	30,921
10						
11	Account No. 237.2 -	1 1				
12	Accrued Interest on	i i				
13	Other Liabilities:			1,000	1,000	
14						
15						
16						
17						
18						
19	Total Account No. 237.2	0		1,000	1,000	(
20			<u> </u>			
21	Total Account No. 237	22,570		74,394	66,043	30,921

REGULATORY COMMISSION EXPENSE-NORMALIZATION OF RATE CASE EXPENSE (Accts. 666 and 667)

Line Number	Description of Case (Docket No.)	Expense Incurred During Year	Amount Transferred to	Charged Off During Year	
			Acet. No. 186.6	Acct.	Amount
	(a)	(b)	(c)	(d)	(e)
22	MPUC	0	0	. 666	32,226
23					
24	N.H. PUC	24,961	22,465	633	2,496
25					
26					
27 .					
28					
29					
30					
31					
32	Total	24,961	0		34,722

December 31, 2008

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Acct. 241) NONE

Line Number	Description	Balance End of Year		
	(0)	(b)		
1	Advance Billing and Payments	基础。25. Pp. 1951 / 1952 / 1958		
2	Other:			
3				
4				
5				
6				
7				
8				
9				
10	一定可能的主义是多种人的主义是对自然的思想			
- 11				
12				
13				
14	2000年1月1日 - 1000年1月1日 - 1000日 -			
15	Total Miscellaneous Current and Accrued Liabilities			
		ACTOR OF THE STATE		

ADVANCES FOR CONSTRUCTION (Acct. 252) NONE

ne Number	Name of Payor (a)	Balance Beginning		Debits	Credits	Balance End of Year
		of Year	Acct. Debit Amount			
			(c)	(ď)	(e)	(f)
1			1000 1000	Single Color of the respect of	Karille skotter er i skir.	V superior della con
2		100		and a second second	CHVW BUTTER	21 7 3429 in idea - 12
3						
4	and the second second				SEARCH SERVICES	\$48 30 U.S.
5		5	17.00			Şirak Kar
6					andia de tem	
7						2,40 471
3						
	The second of the second			Kilenjo kod Hok		
)			377			3.8/2/B/11/4/15/11/8
2						Mar Kirthey
3						186 142 1
1		and the second				ALMANACHM.
			1.200			10 y 20 3 3 4 1 1 1
			446			
	State of the first of the state					
					14 4 3 4 4 4 5 7 7 1 1 2 3 1 1 2 3 1 1 2 3 1 1 2 3 1 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2	
					c, 34%	
		A Property of the Control of the Con	2.00			
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	[46] 1 146 146 146 146 146 146 146 146 146 1
	0.00 M to 0.00 M					- 1771
		- 1				
	Harris and the second second	and the constitution of the			1,366,641	2 A 1 1 2 2 8 1 2 1 8 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6
			38 27		n Kar Nat water in	4.00 × 18 × 18 ×
	Section Control and Control an	+			1 (2) (xaee 1 486) (3 7 1	-1, 40,31, 10,14,30,4
						375
			42 2100	Free and a subsect to the		1584 173,011
					188 880 25 700	Trus din 19
7						
		10 July 10 July 10		RESEALED AND FALL		was the gulf of
				ZMMTHOMESIA SILAN SILAN	Radio Antala de la compansión de la comp	WESTER AND
i	Total	. 0		0	0	
			(14年6年)。	(1997年) [12] [13] [13] [13] [13] [13] [13] [13] [13	Aleman, Karis As	Tally Bayer (\$
76				<u>,899, 144, 0,03, 0,34, 0,11 </u>	[264 27] (<u>172</u> 45 5 1 2 j 1 4 3	

8,798

23

Total Credits from System Development, Main Extension Charges

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Utility Operations)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line Number	(a)	Ref. (b)	Amount (c)
1	Net income for the year	(*)	(65,799
2	Reconciling items for the year:		
3	Taxable income not reported on books:]
4			
5			
6			
7			
8			
9			
10	Deductions recorded on books not deducted for return:		
11	Federal Income Tax		
12	Non Deductible Dues		7
13	Test Well Amortized		2,20
14	Studies Amortized		2,40
15	Rates Amortized		34,72
16	Depreciation		1,12
17			
18	Income recorded on books not included in return:	ì	
19		_	(30
20	Investment Tax Credit Restores		(1,82
21	Deferred Taxes		
22			
23			
24			
25 26	Deduction on return not charged against book income:		
27	Rate Case Expense		(24,96
28			
29			
30			
31			
32	Federal tax net income		(52,34
33			
34	Computation of tax:		ł
		1	
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POLITICAL ACTIVITIES, INSTITUTIONAL ADVERTISING, PROMOTIONAL ADVERTISING AND PROMOTIONAL ALLOWANCES

Report by item the account number, nature, payee and amounts for such activities, advertising, and allowances recorded in separate subdivisions of the non operating account no. 426, "Miscellaneous Nonutility Expenses." Report in an attachment a description of the methods used by the utility to collect and account for such information and methods used to inform its employees and agents of the requirement of Chapter 83 of the Public Utilities Commission's rules and regulations and how to report such information to the utility for inclusion in the report required by Section 2 and the accounts required by Section 3 of this rule. IF NONE, SO STATE.

	м		

Maine Water Utilities Assn:

Dues \$625.00

Lobbying Portion \$6.00

Maine Rural Water Assn:

Dues \$440.00

Lobbying Portion \$88.00

Item	Amount
	
_ 	
	
	
	-
	
	
	
	
	
	

INSIDER TRANSACTIONS

35-A M.R.S.A. §709(3), Insider Transactions, requires that utilities submit to the commission with its annual report a report of insider transactions requiring review and approval under subsection 2. Subsection 2 states:

2. Approval and disclosure of insider transactions. An insider transaction shall be specifically reviewed and approved by the public utility's board of directors or trustees, provided that when an insider transaction is part of a series of related transactions involving the same insider, approval of each separate transaction is not required so long as the public utility's board of directors or trustees has reviewed and approved each series of related transactions and the terms and conditions under which the transactions may take place. The minutes of the meeting at which approval is given shall indicate the nature of the transaction or transactions, that the review was undertaken and approval given and the names of individual directors or trustees who voted to approve or disapprove the transaction or transactions. In the case of negative votes, a brief statement of each dissenting director's or trustee's reason for voting to disapprove the proposed insider transaction or transactions shall be included in the minutes if its inclusion is requested by the dissenting director or trustee.

in 2008, Hugh Hastings, II, President, Director and stockholder, received \$7,800 for rental of the building used as Company offices. Peter G. Hastings, a Director, is a member of the Hastings Law Firm to which the Company paid \$2,090.00 in 2008. Mr. John Hastings and Mr. Hugh Hastings II each have employment agreements with the Fryeburg Water Company. John Hastings was a 50% stockholder in Pure Mountain Springs, LLC, a major customer of the Company. On January 25, 2008 TWC petitioned the PUC for approval of a proposed reorganization which will result in the dissolution of its affiliated interest elationship with PMS. On February 14, 2008, the Office of the Public Advocate (OPA) filed a petition to intervene in this lease. On March 18, 2008, the PUC issued an Order (Docket No. 2008-52) approving the proposed reorganization and transfer of Well No. 3 and the surrounding nine acres. On March 17, 2008, FWC petitioned the PUC to request approval for the purchase of source protection land. The purchase would equire PUC approval because the parcels were owned collectively by members of the Hastings family and that one or more of said owners own voting securities in FWC sufficient to constitute them as affiliated interests of FWC. FWC commissioned an independent appraisal of the parcels, both located on Portland Street in Fryeburg, which indicated a total fair market value for the properties of \$238,000. On June 23, 2008, the PUC issued an Order (Docket No. 2008-125) approving the land purchase which will result in the protection of the water supply.	
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238,000. On June 23, 2008, the PUC issued an Order (Docket No. 2008-125) approving the land purchase which will result in	
he protection of the water supply.	

WATER OPERATION SECTION

ine Number No. ACCOUNT NAME (a) (b)		PREVIOUS YEAR (c)	ADDITIONS _ (d)	RETIREMENTS (e)	
1	301 Organization				
2	302	Franchises			
3	303	Land and Land Rights	54,668	243,408	
4	304	Structures and Improvements	88,851	2,564	
5	305	Collecting and Impounding Reservoirs			
6	306	Lake, River and Other Intakes			
7	307	Wells and Springs	174,120		
8	308	Infiltration Galleries and Tunnels			
9	309	Supply Mains			
10	310	Power Generation Equipment			
11	311	Pumping Equipment	113,903		
12	320	Water Treatment Equipment	21,186		
13	330	Distribution Reservoirs and Standpipes	526,573	4,942	
14	331	Transmission and Distribution Mains	762,080	1,643	10,10
15	333	Services	241,521	38,682	1,00
16	334	Meters and Meter Installations	100,998	22,281	
17	335	Hydrants	49,301		
18	339	Other Plant and Miscellaneous Equipment	2,564	19,760	
19	340	Office Furniture and Equipment	2,154		
20	341	Transportation			
21	342	Stores Equipment			
22	343	Tools, Shop and Garage Equipment	15,236	327	
23	344	Laboratory Equipment	198	284	
24	345	Power Operated Equipment			
25	346	Communication Equipment			
26	347	Miscellaneous Equipment	5,630	3,570	
27	348	Other Tangible Plant			
28			1 1		
29		Total Water Plant	2,158,983	337,461	11,10

			WAT	ER UTILITY PLANT MA	TRIX	
Line Number	CURRENT YEAR	.1 INTANGIBLE PLANT	AND PUMPING PLANT	.3 WATER TREATMENT PLANT	.4 TRANSMISSION AND DISTRIBUTION PLANT	.5 GENERAL PLANT
	(f)	(g)	(h)	(I)	(j)	(k)
1 -						
2						
3	298,076		297,587			48
4	91,415		10,889	56,824		23,70
5						
7	174 100		174 120			
8	174,120		174,120			
9 -						
10						
11	113,903		113 903			
12	21,186					
13	531,515				531,515	
14	753,616				753,616	
15	279,203				279,203	
16	123,279				123,279	
17	49,301				49,301	
18	22,324	<u> </u>			22,324	
19	2,154					2,15
20						
21						
22	15,563					15,56
23	482					48
24						
25						
26	9,200					9,20
27						
28						
29	2,485,337	0	596,499	78,010	1,759,238	51,59
-				-		
				_		

				WAIERUIILI	TY PLANT ACCOUN
				en en en en en en en en en en en en en e	
	ACCT.	T		.1	.2
ine Number			CURRENT	Source of Supply & Pumping	Source of Supply & Pumping Expenses
	NO.	ACCOUNT NAME	YEAR	Expenses-Operations	Maintenance
	(a)	(b)	(c)	(d)	(c)
1	601	Salaries and Wages - Employees	106,244	4,786	14,9
2 3	603	Salaries and Wages - Officers, Directors and Majority Stockholders	61,864		
4	604	Employee Pensions and Benefits	50,775		
5	610	Purchased Water			
6	615	Purchased Power	28,836	27,194	
7	616	Fuel for Power Purchased			
8	618	Chemicals	30,609		<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>
9	620	Materials and Supplies	32,423	2,137	8,8
10	631	Contractual Services - Engineering			
11	632	Contractual Services - Accounting	4,825		
12	633	Contractual Services - Legal	21,187		
13	634	Contractual Services - Legal Contractual Services - Management Fees	21,167		
14	635	Contractual Services - Management rees Contractual Services - Other	21,335	-	11,1
15				<u> </u>	11,
16	641	Rental of Building/Real Property	7,800		
	642	Rental of Equipment			
17	650	Transportation Expenses	18,511	ļ	
18	656	Insurance - Vehicle			
19	657	Insurance - General Liability	2,613		· · · · · · · · · · · · · · · · · · ·
20	658	Insurance - Workman's Compensation			
21	659	Insurance - Other			
22	660	Advertising Expense	156		
23	666	Regulatory Commission Expenses -			
24		Normalization of Rate Case Expense	32,388		
25	667	Regulatory Commission Expenses - Other			
26	670	Bad Debt Expense	1,270		
27	675	Miscellaneous Expenses	6,837]	
28					
29		Total Water Utility Expenses	434,772	34,117	34,9
				ł	

WATER EXP	ENSE ACCOUNT MATRI	X				
	.3	.4	.5	.6	.7	.8
	Water Treatment Expenses- Operations	Water Treatment Expenses- Maintenance	Transmission & Distribution Expenses-Operations	Transmission & Distribution Expenses-Maintenance	Customer Accounts Expense	Administrative & Gene Expenses
Line Number	(f)	(g)	(h)	(i) _	(j)	(k)
1	16,973	10,880	13,534	18,320	13,419	13,4
2						Į.
3						61,8
4 5						50,7
6			214			1,4
7						
8	30,609					
9	4,002			7,953		9,4
10						
11 12			-			4,8
13			<u> </u>			
14				10,146		
15						7,8
16						
17						18,5
18						
19 20	<u> </u>				_	2,¢
21			-		L	
22						
23	~~~			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,]
24						32,5
25 26					1 270	
27					1,270	6,1
28	-					,
29	51,584	10,880	13,748	36,419	14,689	238,
	L		<u> </u>	<u> </u>	L	L
						
						
						
						

December 31, 2008

WATER OPERATING REVENUES (Acct. 400)

- 1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
- 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
- 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts except that where separate meter readings are added for billing purposes one customer shall be counted for each group of meters so added. If the customer count in the residential service classification includes customers counted more than once because of special services, such as air conditioning, etc. indicate in a footnote the number of such duplicate customers included in the classification.
- 4. Unmetered sales should be included below.

		l		Operating	Revenues	Thousand G	Gallons Sold*	
	Line No.	ACCT NO.	Account Name	Amount for Year	Increase or decrease from preceding year	Amount for year	Increase or decrease from preceding year	Number of Customers for Year
		(a)	(b)	(c)	(d)	(e)	(1)	(g)
	ı		OPERATING REVENUES					and the second s
	2		SALES OF WATER	70°2		o projekt 1988 was an enem	ray militari	
1	3	460	Unmetered Sales to Gen. Customers					
	4	ĺ						
	5	ĺ						
	6							
	7							
	8	460	Total	0	c	0)(
W-3	9	461	Metered Sales to Gen. Customers		<u></u>			
	10	461.1	Residential	145,686	20,184			669
ı	11	461.2	Commercial	47,010	7,256			97
	12	461.3	Industrial	6,398	(12,696)			1)
	13	461.4	Public Authorities	4,234	1,695			
	14		Total	203,328	16,439	185,310	(22,306	790
1	15	462.1	Public Fire-Protection Service	97,762	21,262			
	16	462.2	Private Fire-Protection Service	17,973	2,659			
ĺ	17	464	Other Sales to Public Authorities				· · · · · · · · · · · · · · · · · · ·	
Ì	18	466	Sales for Resale	99,460	2,972			
	19	467	Interdepartmental Sales					
	20		Total Sales of Water	418,523	43,332	185,310	(22,306	
	21		OTHER OPERATING REVENUES			2.2		
	22	470	Forfeited Discounts					
ļ	23	471	Miscellaneous Service Revenues	1,708	1,069			
	24	472	Rents from Water Property	96,484	2,605			
	25	473	Interdepartmental Rents					
	26	474	Other Water Revenues					
ļ	27	ĺ	Total Other Operating Revenues	98,192	3,674	0		
ļ	28		Total Operating Revenues	516,715	47,006	185,310	(22,306	790

WATER OPERATING REVENUES SUBJECT TO PUC/OPA ASSESSMENT

Using the information reported on page W-3, calculate the revenues subject to Commission Assessment per 35-A M.R.S.A. §116. This section defines revenues as follows: "For the purpose of this section, 'intrastate gross operating revenues' mean intrastate revenues derived from filed rates, except revenues derived from sales for resale." Therefore, Sales for Resale should be excluded when calculating the revenues subject to assessment.

ne	Description	Annual Revenues	Amount Subject to Assessme
1	Total Water Revenues (from W-3 line 28, Column c)	\$516,71:	
2	Total Sales for Resale - Account 444 (from W-3 line 18, Column c) Sales in New Hampshire	\$18,789	
3	Net Subject to Assessment (Line 1 minus Line 2)		\$497,9
			7

December 31, 2008 Utility Name: FRYEBURG WATER COMPANY Year of Report: BASIS FOR WATER DEPRECIATION CHARGES ACCT. **Total Investment Depreciation Base** Depreciation Rate Annual Depreciation Line Number NO. ACCOUNT NAME (d) **(f)** (a) **(b)** (c) (e) 1 304 Structures and Improvements 91,415 100.0% 2.0 - 3.0% 3,814 2 Collecting and Impounding Reservoirs 305 3 306 Lake, River and Other Intakes 4 307 Wells and Springs 174,120 100.0% 2.0% 3,483 5 Infiltration Galleries and Tunnels 308 6 309 Supply Mains 7 310 Power Generation Equipment 8 311 113,903 79.0% 5.0% 4,641 Pumping Equipment 9 5.0% 320 Water Treatment Equipment 21,186 83.5% 855 Distribution Reservoirs and Standpipes 10 330 531,515 100.0% 1.3% 6,004 11 331 Transmission and Distribution Mains 753,616 7.9% 1.3% 8,011 12 333 Services 279,203 25.9% 3.0% 2,174 Meters and Meter Installations 13 334 123,279 96.6% 4 - 7.5% 3,223 14 335 Hydrants 49,301 87.3% 2.0% 886 Other Plant and Miscellaneous Equipment 15 339 22,324 100.0% 10.0% 1,116 16 340 Office Furniture and Equipment 41.2% 12.1% 121 2,154 17 341 Transportation Equipment 18 342 Stores Equipment 19 343 Tools, Shop and Garage Equipment 15,563 75.4% 906 7.1% 20 344 Laboratory Equipment 482 29.0% 10.0% 14 21 345 Power Operated Equipment 22 346 Communication Equipment 23 347 9,200 58.7% 10.0% 540 Miscellaneous Equipment 24 348 Other Tangible Plant 25 Total Depreciable Water Plant In Service 2,187,261 35,788 26

	ACCT.	•	RESERVE BALANCE	DEPRECIATION	OTHER	TOTAL CREDITS
ine Number			AT BEGINNING	ACCRUALS BOOKED	CREDITS	TO RESERVE*
me rumoei	NO.	ACCOUNT NAME	OF YEAR	TO RESERVE	TO RESERVE*	(Columns d + e)
	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures and Improvements		3,814		3,81
2	305	Collecting and Impounding Reservoirs				
3		Conecuing and impounding Reservoirs				
4	306	Lake, River and Other Intakes				
5	307	Wells and Springs		3,483		3,48
6	308	Infiltration Galleries and Tunnels				
7		inimitation Ganeries and Tuthlers				
8	309	Supply Mains				<u> </u>
9	310	Power Generation Equipment				
10	311	Pumping Equipment		4,641		4,64
11	320	Water Treatment Equipment		855		85
12	330	Distribution Becomining and Standarings				
13		Distribution Reservoirs and Standpipes		6,004		6,00
14	331	Transmission and Distribution 15-in-				
15		Transmission and Distribution Mains		8,011		8,01
16	333	Services		2,174		2,17
17	334	Meters and Meter Installations				
18		Meters and Meter Installations		3,223		3,22
19	335	Hydrants		886		88
20	339					
21		Other Plant and Miscellaneous Equipment		1,116		1,11
22	340	Office Furniture and Equipment		121		12
23	341	Transportation Equipment				
24	342	Stores Equipment				
25	343	Tools, Shop and Garage Equipment		906		90
26	344	Laboratory Equipment		14		
27	345	Power Operated Equipment				_
28	346	Communication Equipment				
29	347	Miscellaneous Equipment		540		54
30	348	Other Tangible Plant				
31						
32		Total	469,757	35,788	0	35,78
33						
Specify nature	of transactio	n				-
se () to denot	e reversal en	ries.	* *			
<u> </u>						
_						-
_						
			<u> </u>			
				<u> </u>	-	-
					_	_

Line Number	PLANT RETIRED CHARGED TO RESERVE (g)	ASSOCIATED SALVAGE & INSURANCE (h)	ASSOCIATED COST OF REMOVAL (I)	OTHER CHARGES TO RESERVE (j)	TOTAL CHARGES TO RESERVE (add columns g, h, i, j) (k)	RESERVE BALANCE AT END OF YEAR (columns c + f - column k)
1	(g)	(II)	(1)	9)	(R)	
2						
3			-			
4						
5 6	_				-	<u> </u>
7						
8					-	
9						
10			_			
1 I 12						
13						
14			·			-
15	10,107				10,107	
16	1,000				1,000	
17						
18 19						
20						-
21						
22	_					
23						
24 25	 			_		<u> </u>
26	İ	i				
27					_	
28						
29	<u> </u>					
30 31				<u>-</u>		
32 33	11,107	0	0	0	11,107	494,43
	<u>-</u>					
						·

EMPLOYEES AND COMPENSATION

Line Number	NATURE OF OCCUPATION	Number of Employees Dec 31	Total Compensation for year	Water Dept.	Other Depts.
	(a)	_(b)	(c)	(d)	(e)
1	Superintendents	1	55,087		
2	Source of Supply Employees				
3	Purification System Employees				
4	Pumping System Employees	1	40,627		
5	Transmission Employees				
6	Distribution Employees				
7	Other Outside Employees	1	1,029		
8					
9					
10	Store House Employees				
11					
12	Shop Employees				
13					
14					
15	Customers Accounting Dept.				
16	Meter Readers				
17	Collectors				
18	Other Employees				
19					
20	General Office Employees				
21	Accounting Dept	1	28,706		
22	Treasury Dept				
23	Legal Dept				
24	Engineering Dept				
25	Purchasing Dept				
26	Other General Office Employees				
27					
28					
29	General Officers	1	64,800		
30					
31	Total Officers and Employees	5	190,249	0	0
	sation is apportioned by companies operating arms in column (e).	two or more utilities or dep	artments, describe the basis o	f apportionment. Indicate	what departments are
-					

		C	LASSIFICATION	OF CUSTOMERS		·	
	<u> </u>				NUMBER OF CUSTOME	RS	
Line No.	CL	ASSIFICATION		Metered	Unmetered	Total	
		(a)		(b)	(c)	(d)	
l	Residential			665		66	
2	Commercial			97	1	9	
3	Industrial			11		1	
4	Governmental	<u></u>		17	1		
5	Affiliated Distributors						
6	Other Distributors						
7	Grand Total			790	2	79	
16			SOURCE OF SURFAC				
Line No.	Name and Location	Area of Watershed	Storage Capacity	Est. Daily Yield in Dry	Draft D		
Lane Ivo.	of Reservoir	Sg. MI	in Thousand Gal.	Year in Thousand Gal.	Av. Daily in Thousand Gal.	Max. Daily in Thousand Ga	
4	(a)	(b)	(c) 💸	(đ)	(e)	(f)	
2							
3							
4							
5							
6							
7				and the second			
8							
9	- A						
10							
11							
12							
13						1.5	
14							
15					27 X 38 X 38 X		
16							
17							
18							
19							
20							
			<u> </u>				
					and the state of		
						N. 10 10 10 10 10 10 10 10 10 10 10 10 10	
	**				Alexander (Control of the Control of		
West State							
430 y							
	1979 F. A. P. B. B. B. B. B. B. B. B. B. B. B. B. B.						
t alar J							
20.6259/2020/2016/6	and the second s	La Regional Control			CALL STATE OF STATE O		
		The state of the s	an ann a tagair an am an tagair an tagair an an tagair an tagair an tagair an tagair an tagair an tagair an ta	2. *** C. S. C. COMPANIES CONT. CONT. CONT. CO. CO. CO. CO. CO. CO. CO. CO. CO. CO			
	7 N 1978			11 (11 (11 (11 (11 (11 (11 (11 (11 (11	The second section is a second section of the second section of the second section is a second section of the second section s	100	

SOURCE OF GROUNDWATER SUPPLY

Line Number	Description of Source	Open or	Depth*	Diameter	Yield in Gallons per day	Pumping Method**
Line Number	(a)	Covered	(b)	(c)	(d)	(e)
1	Springs	<u> </u>			<u> </u>	
2						
3						
4		-				
5						
6	Shallow Wells (100 feet or less)					
7						
8	#1 Gravel Packed Well	-	70'	16"	504,000	Deep Well Pump
9	#2 Gravel Packed Well		80'	16"	828,000	Deep Well Pump
10	#3 Gravel Packed Well		100'	16"	540,000	Deep Well Pump
11		_				
12	Deep Wells (over 100 feet, specify if artesian)					
13						
14			_			
15						
16						
17						
18	Infiltration Galleries or collecting walls					
19						
20						
21				-		
22						_
23						

^{*}For infiltration galleries, state length in feet instead of depth, under column (b)

DISTRIBUTION RESERVOIRS, STANDPIPES AND TANKS

- 1. Show the requested information concerning structures employed for storage of water in connection with the distribution system.
- 2. In column (f) indicate whether zone is high pressure, low pressure or other characteristics.

	Location	Classification	Open or	Capacity in	Maximum Number of	Service Zone
Line Number	(city, village or town)	(earth, steel, concrete, etc).	Covered	thousand gallons	Day's Supply	Supplied
	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
1						
2	Fryeburg	Concrete	Covered	500,000		Elec. System
3						
4	Fryeburg	Concrete	Covered	300,000		Elec. System
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

^{**} Direct suction, air-lift or deepwell pump

WATER TREATMENT

FOR EACH SUPPLY	CUTCU	AND/OD CDCCIE	V TITE TVDE	OF THE ATLACATE LIC	LLI.
TUK PAUM SUPPLY	UNICLE	AND/UK SECUE	I IDE LIFE	UT TREATMENT US	ELL

Line Number	Name of Source	Chlorination	Fluoridation	Flocculation/Coagulation	Sedimentation	Filtration	Iron/Manganese Removal	Lead/Copper	Other Treatment (specify)
1									
2									
3	#1 Well								
4	#2 Well	x	Х					X	
5	#3 Well	X	х					_x	
6									
7									
8									
9									
10									
11									
12									

FEET OF TRANSMISSION AND DISTRIBUTION MAINS

Explain any important items included in column (f)

	Kind of Pipe (Galvanized, Cast Iron,	Diameter	In Use First of Year	Added During Year	Retirements	Adjustments Dr.	In Use
Line Number	Ductile, etc)	in inches	in oscinsion real	Added During Teat	during Yr	(or Cr.) during Yr	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Transmission						
2							
3	Total Transmission		0	0	0	0	
4	Distribution						
5							
6	PVC	12	2,160				2,1
7	AC	12	9,287				9,2
8	AC	10	845				8
9	PVC	10	650				6.
10	CI	8	4,270				4,2
11	AC	8	20,381				20,3
12	PVC	8	21,746				21,7
13	CI	6	5,249		2,061		3,1
14	PVC	6	8,920				8,9
15	AC	6	20,023				20,0
16	CI	4	3,110		1,762		1,3
17	PVC	4	7,060				7,0
18	CI	3	200		200		
19	PVC	2	7,570				7,5
20							
21							
22							
23	Total Distribution		111,471	0	4,023	0	107,4

FIRE HYDRANTS

1. Show the requested information concerning fire hydrants used in furnishing water for public and private fire protection

2. If respondent gives fire protection without direct charge, the hydrants used for such purpose should be so designated by appropriate footnotes.

		Size of Hydrant	Diameter of			Number of Hy	drants in Service	;	
Line Number		(valve opening)	Plugs to Main	At Beginni	ng of Year	Added	Retired	At End	of Year
Line Number	Location	inches	inches	Company Owned	Not Co. Owned	during year	during year	Company Owned	Not Co. Owned
	(a)	(b)	(c)	(d)	(e)	(f)	(g)_	(h)	(i)
1	Public Fire Protection			77				77	
2		<u>_</u>							
3	Private Fire Protection				9	1			10
4									
5				_					
6									
7									
8									
9							<u> </u>		
10			<u></u>						
11		1.							
12								[
	Total			77	9	1		77	10

SERVICE PIPES

- 1. Show the requested information concerning the service pipes used in the delivery of water from the distribution mains.
- 2. State in a footnote upon what basis, if any, consumers are charged for the installation of services.
- 3. If the respondent owns the services from the main to the curb or property line, classify such services as "owned by respondent."

ine Number	Diameter, in.	Number at Beginning of Year	Added During Year	Retired During Year		Number at End of Y	'еат
					Total	Active	Inactive
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Owned by Respondent						
2				<u> </u>			
3							
4							
5							
6							
7							
8					_		
9							
10							
11							
12							
13							
14	Total	829	3	2	830	792	38
15	Owned by Consumers					792 ////////////////////////////////////	
16							
17							
18							
19							
20	Total						

CONSUMER'S METERS

			Number of M	eters in Service		Number in Stock at End of	Number Purchased	Number Condemned of
Line Number	Size, in.	Beginning Year	Installed During Year	Removed During Year	End of Year	Year	During Year	Sold during Yo
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Owned by Respondent							
2			<u> </u>			***********	*********	
3	5/8	745	28	44	729	14	12	44
4	3/4	13	2	4	11	2	0	4
5	1	14	3	0	17	3	4	
6	1 1/2	11	1	0	12	0	0	-
7	2	15	6	1	21	1	6	
8	6	0		0	2	0	2	
9								
10								
11		-						
12								
13			<u> </u>					
14				<u> </u>				
15								
16	<u> </u>							
17	Total	798	42	49	792	20	24	48
18	Owned by Consumers							
19								
20								
21								
22								
23								
24								
25								
26								
	Total							
	10121	-				_		
					_			
								-
								
								
								
								
								<u> </u>
	<u>-</u>							
			·					

WATER PRODUCTION AND CONSUMPTION

1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the basis thereof should be set forth in a footnote.

		Thousand Gallons Delivered to Mains								
ine Number	Month		Groundwa	iter		Surfac	ce Water			
me Number		Purchased	By Pumping	By Gravity	E	y Pumping	By Gravity			
	(a)	(b)	(c)	(d)		(e)	(f)			
1	January		15,715							
2	February		15,769							
3	March		24,602							
4	April		24,060							
5	May		23,779							
6	June		28,078							
7	July		23,719				<u> </u>			
8	August		16,178							
9	September		14,486							
10	October		14,034				L			
11	November		10,479							
12	December		9,681	·						
13	Totals	0	220,580		0	0				
14							THOUSAND GALLO			
15	Total PRODUCTION WATER	R					220,			
16	ļ									
17	Total REVENUE WATER (Pa	age W-3, line 20, col. e) or	-				185,			
18										
19	Balance as NON-REVENUE V	WATER	State Percentage:	15.99%			35,			
20	ļ									
20 21	Description and estimated co	onsumption of Non-Revenue	Water							
	Description and estimated co Utility Usage-at source/treatme		Water				4,			
21		ent plants	Water ber flushed:	79			 			
21 22	Utility Usage-at source/treatme	ent plants s Num		79 1			1,			
21 22 23	Utility Usage-at source/treatme Utility Usage-flushing hydrants	ent plants s Num Num	ber flushed:				1,			
21 22 23 24	Utility Usage-at source/treatme Utility Usage-flushing hydrants Utility Usage-bleeders	ent plants s Num Num Num	ber flushed:	1			1,			
21 22 23 24 25	Utility Usage-at source/treatmet Utility Usage-flushing hydrants Utility Usage-bleeders Utility Usage-meter bench	ent plants s Num Num Specify):	ber flushed:	1			1,			
21 22 23 24 25 26	Utility Usage-at source/treatme Utility Usage-flushing hydrants Utility Usage-bleeders Utility Usage-meter bench Utility Usage-other purposes (s	ent plants s Num Num Num specify): tt facility	ber flushed:	1			1,			
21 22 23 24 25 26 27	Utility Usage-at source/treatmet Utility Usage-flushing hydrants Utility Usage-bleeders Utility Usage-meter bench Utility Usage-other purposes (s Flushing at Bulk water load ou	ent plants s Num Num Num specify): tt facility	ber flushed:	1			1,			
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21 22 23 24 25 26 27 28 29 30	Utility Usage-at source/treatmet Utility Usage-flushing hydrants Utility Usage-bleeders Utility Usage-meter bench Utility Usage-other purposes (s Flushing at Bulk water load ou Flushing mains to East Conway Fire Protection	ent plants s Num Num specify): at facility y Numbi	ber flushed: aber in use: ber meters tested: er of hydrant-using fires:	1 2			6,			
21 22 23 24 25 26 27 28 29 30 31	Utility Usage-at source/treatmet Utility Usage-flushing hydrants Utility Usage-bleeders Utility Usage-meter bench Utility Usage-other purposes (s Flushing at Bulk water load out Flushing mains to East Conway Fire Protection Main Breaks	ent plants s Num Num specify): at facility y Numbers Numbers Numbers Numbers Numbers Numbers	ber flushed: sber in use: ber meters tested: er of hydrant-using fires: er of breaks:	3			6,			
21 22 23 24 25 26 27 28 29 30 31	Utility Usage-at source/treatmet Utility Usage-flushing hydrants Utility Usage-bleeders Utility Usage-meter bench Utility Usage-other purposes (s Flushing at Bulk water load ou Flushing mains to East Conway Fire Protection Main Breaks Service Line losses before meter	ent plants s Num Num specify): at facility y Numbers Numbers (specify):	ber flushed: sber in use: ber meters tested: er of hydrant-using fires: er of breaks:	3			6,			
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21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Utility Usage-at source/treatmet Utility Usage-flushing hydrants Utility Usage-flushing hydrants Utility Usage-meter bench Utility Usage-other purposes (s Flushing at Bulk water load our Flushing mains to East Conway Fire Protection Main Breaks Service Line losses before meter Other Non-Revenue uses/losse Ceaning and maintenance of R Total Accounted for Non-Reverunce Unaccounted for Water	ent plants s Num Num Num Specify): at facility y Number Numbers Numbers (specify): deservoirs	ber flushed: aber in use: ber meters tested: er of hydrant-using fires: er of breaks: ber of cases:	3			1, 6, 1, 4, 17, 18,			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Utility Usage-at source/treatmet Utility Usage-flushing hydrants Utility Usage-flushing hydrants Utility Usage-meter bench Utility Usage-other purposes (s Flushing at Bulk water load our Flushing mains to East Conway Fire Protection Main Breaks Service Line losses before meter Other Non-Revenue uses/losse Ceaning and maintenance of R Total Accounted for Non-Reverunce Unaccounted for Water	ent plants s Num Num Num Specify): at facility y Number Numbers Numbers (specify): deservoirs	ber flushed: aber in use: ber meters tested: er of hydrant-using fires: er of breaks: ber of cases:	3			1, 1, 6, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,			
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21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Utility Usage-at source/treatmet Utility Usage-flushing hydrants Utility Usage-flushing hydrants Utility Usage-bleeders Utility Usage-other purposes (s Flushing at Bulk water load ou Flushing mains to East Conway Fire Protection Main Breaks Service Line losses before meter Other Non-Revenue uses/losse Ceaning and maintenance of R Total Accounted for Non-Revenue Unaccounted for Water Total Non-Revenue Water (Line System DEMAND Data	ent plants s Num Num Num Specify): at facility y Numbers Numbers Numbers set (specify): deservoirs enue Water (Lines 22 through nes 36 plus Line 37) Quantity (mgd)	ber flushed: aber in use: ber meters tested: er of hydrant-using fires: er of breaks: ber of cases: Lines 35)	3			4,0 1,0 2,0 6,0 1,4 4,0 17,4 18,0 35,2			

Remarks	Note: Non-revenue water is water that was produced and used but did not produce water revenues; unaccounted for water is a subset of this.

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