

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2008

1. Name of utility Aquarion Water Company of New Hampshire
2. Officer or Individual to whom the ANNUAL REPORT should be mailed:
Name Marcie S. Steer
Title Senior Accountant
Street 600 Lindley Street
City/State Bridgeport, CT Zip Code 06606
3. Telephone: Area Code 203 Number 362.3013
4. Officers or individual to whome the N. H. UTILITY ASSESSMENT and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK

Name Marcie Steer
Title Senior Accountant
Street 600 Lindley Street
City/State Bridgeport, CT
Zip Code 06606

ASSESSMENT BILLING ADDRESS

Name Marcie Steer
Title Senior Accountant
Street 600 Lindley Street
City/State Bridgeport, CT
Zip Code 06606

5. Telephone: Area Code 203 Number 362.3013 Telephone: Area Code 203 Number 362.3013
6. The names and titles of principal officers that changed are:

Name	Title
<u>Charles V. Firlotte</u>	<u>Chairman of the Board & President</u>
<u>Donald J. Morrissey</u>	<u>Vice President and Treasurer</u>
<u>Howard J. Dunn</u>	<u>Vice President of Operations</u>
<u>Larry L. Bingaman *</u>	<u>Senior Vice President, Operations</u>

REMARKS: * As of January 1, 2009, Mr. Bingaman resigned from his office of Senior Vice President, Operations.

The company hired Harry Hibbard as Vice President, Operations as of March 2, 2009 to replace Mr. Bingaman.

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street Suite 10
Concord, New Hampshire 03301 - 2429
(603) 271 - 2431

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business:

Aquarion Water Company of New Hampshire

2. Full name of any other utility acquired during the year and date of acquisition:

N/A

3. Location of principal office:

1 Merrill Industrial Drive, Hampton, NH 03842

4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual:

Corporation

5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law:

Incorporated August 14, 1889 under NH special law

6. If incorporated under special act, given charter and session date:

Chapter 24, Law 1889, amended charter laws of 1909

7. Give date when company was originally organized and date of any reorganization:

August 14, 1889

8. Name and address of principal offices of any corporations, trusts or associations owning, controlling or operated by the respondent:

Aquarion Water Company, 835 Main Street, Bridgeport, CT 06601

9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by the respondent:

None

10. Date when respondent first began to operate as a utility*:

1907-WATER

11. If the respondent is engaged in any business not related to utility operations, give particulars:

None

12. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:

None

13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give dates on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

N/A

*If engaged in operation of utilities of more than one type, give dates for each.

A - 3 OATH

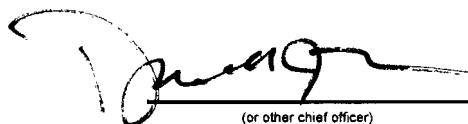
AQUARION WATER COMPANY OF NEW HAMPSHIRE

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
FOR THE YEAR ENDED DECEMBER 31, 2008

State of New Connecticut

County of Fairfield ss.

We, the undersigned, Donald S. Morrissey and _____
of the Aquarion Water Company of New Hampshire utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which report is made.

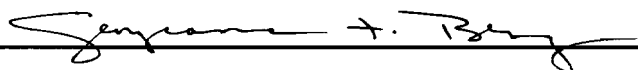


(or other chief officer) Vice President and Treasurer

(or other officer in charge of accounts)

Subscribed and sworn to before me this

31st day of March 2009



GEORGEANNE F. BERG
NOTARY PUBLIC
MY COMMISSION EXPIRES NOV. 30, 2011

Class A or B Utility

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation
1	Chairman of the Board & President	Charles V. Firlotte	1182 Prospect Dr. Stratford, CT 06615	-
2	Vice President and Secretary	Larry L. Bingaman*	22 Prospect St. Norwell, MA 02061	-
3	Vice President and Treasurer	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	-
4				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
14	Charles V. Firlotte	1182 Prospect Dr. Stratford, CT 06615	1 yr	07/09	2	
15	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	1 yr	07/09	2	
16	Howard J. Dunn	215 Carrington Rd., Bethany, CT 06524	1 yr	07/09	2	
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						

Class A or B Utility

A-5 SHAREHOLDERS AND VOTING POWER

Line No.					
1	Indicate total of voting power of security holders at close of year: 2000 Votes: N/A				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	Common 1				
4	Preferred 14				
5	Indicate the total number of votes cast at the latest general meeting: N/A				
6	Give date and place of such meeting: N/A				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock:				
	(Section 7, Chapter 182, laws of 1933)				
	Name	Address	No of Votes	Number of Shares Owned	
				Common	Preferred
8	Aquarion Water Company	835 Main Street, Bridgeport, CT 06604	N/A	87,483	0
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires
11	Charles V. Firlotte	1182 Prospect Dr. Stratford, CT 06615	1 yr	07/09
12	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	1 yr	07/09
13	Howard J. Dunn	215 Carrington Rd., Bethany, CT 06524	1 yr	07/09
14				
15				
16				
17				
18				
19				
20				
21				
22				
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24				
25				

Class A or B Utility

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for lited area by an asterisk(*) after name. Give population of the area served and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1	Hampton*	15,390	6,756	16	Sub Totals Forward	25,092	8,889
2	North Hampton	4,528	1,402	17			
3	Rye**	5,174	731	18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward	25,092	8,889	30	Totals:	25,092	8,889

* Data taken from State Regulatory Officials- Department of Environmental Services

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	FISHER TANK COMPANY	3131 WEST 4TH STREET, CHESTER PA 19013	1,159,887.30
2	TATA & HOWARD INC	67 FOREST STREET, MARLBOROUGH, MA 01752	384,145.14
3	RH WHITE CONSTRUCTION COMPANY	41 CENTRAL STREET, AUBURN MA 01501	296,440.50
4	ROBERT PIKE CONSTRUCTION INC	PO Box 5507, SALISBURY MA	236,049.31
5	STATE OF NEW HAMPSHIRE	PO Box 637, CONCORD NH 03302-0637	201,985.26
6	GEOSPHERE ENVIRONMENTAL	51 PORTSMOUTH AVE, EXETER NH 03833	164,680.67
7	TOWN OF HAMPTON	100 WINNACUNNET RDM HAMPTON NH 03842	163,312.46
8	NEPTUNE TECHNOLOGY GROUP INC	1600 ALABAMA HWY 329, TALLASSEE AL 36078	152,722.87
9	FERGUSON WATERWORKS	PO Box 644054, PITTSBURGH 15264-4054	140,224.23
10	UNITIL EXETER & HAMPTON ELECTRIC CO	PO Box 2014, CONCORD NH	130,338.48
11	TOWN OF NORTH HAMPTON	237 Atlantic Ave, NORTH HAMPTON	101,524.00
12	CPM CONSTRUCTORS	30 BONNEY STREET P.O. BOX B, FREEPORT ME 04032	97,070.11
13	PUBLIC SERVICE OF NEW HAMPSHIRE	PO Box 360, MANCHESTER NH	67,630.49
14	HARVARD PILGRIM HEALTH CARE	PO BOX 970050, BOSTON MA 02297	54,512.58
15	THE TRAVELERS INDEMNITY COMPANY	CL REMITTANCE CENTER, HARTFORD CT 06183	54,431.70
16	TOWN OF NORTH HAMPTON	100 WINNACUNNET RD, HAMPTON 03842-2119	53,999.93
18	DWORKEN, HILLMAN, LaMORTE & STERCZALA	4 CORPORATE DR, SHELTON CT 06484	47,000.00
19	FLOYD BROWNE GROUP	3769 COLUMBUS PIKE, DELAWARE OH 43015	42,500.00
20	TOWN OF STRATHAM	10 BUNKER HILL AVENUE, STRATHAM NH 06885	35,502.00
21	TOWN OF HAMPTON	100 WINNACUNNET RD, HAMPTON 03842-2119	30,928.33
22	MAXWELL-MARCUS	2 ENTERPRISE DRIVE SUITE 303, SHELTON CT 06484	25,110.00
23	TOWLE OFFICE PARK PROPERTIES LLC	1 SQUIRE WAY, STRATHAM NH 03885	23,662.30
24	EASTERN ANALYTICAL, INC.	25 CHENELL DRIVE, CONCORD NH 03301	22,349.22
25	WHITEWATER INC	41 CENTRAL STREET, AUBURN MA 01501	15,405.00
26	FERGUSON WATERWORKS - 1981	96 AUDUBON ROAD, WAKEFIELD MA 01880	15,154.79
27	STATE OF NEW HAMPSHIRE	21 S FRUIT ST, CONCORD NH 03301	14,550.00
28	D S.M. SOLUTIONS, INC.	43 NORTH STREET, MARCELLUS NY 13108	13,420.00
29	MCLANE, GRAF, RAULERSON, & MIDDLETON	900 ELM STREET, MANCHESTER NH 03105	13,337.44
30	TOWLE OFFICE PARK PROPERTIES	750 EXETER ROAD, HAMPTON NH 03842	13,224.29
31	MANN CHEMICAL LLC	3134 POST ROAD, WARWICK RI 02886	12,308.00
32	NEW HAMPSHIRE SOIL CONSULTANTS INC	202 KENT PL, NEWMARKET NH 03857	11,661.17
33	ADP	PO BOX 9001006, LOUISVILLE KY 40290	11,296.10
34	FLOWRITE VALVE SERVICE INC	29 POND ST, UXBRIDGE MA 01569	10,707.60
35	HARCROS CHEMICALS	8 CAPITOL STREET, NASHUA NH 03063	10,317.75
36	TOWN OF RYE	10 CENTRAL ROAD, RYE NH 03870	10,080.27
37			
		TOTAL	\$ 3,837,469

Class A or B Utility

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals associations, corporations or concerns with whom the company has any contract or agreements covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operations, etc. and show the total amount paid for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933

Line No. (a)	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for Each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expenses (h)	To Other Accounts (i)
1	Aquarion Water Company of CT	4/25/2002	Indefinite	Accounting/information technology/customer service/regulatory/taxes/water quality	\$ 573,888		\$ 573,888	\$ -
2	Aquarion Water Company	4/25/2002	Indefinite	management/finance/corporate communications	\$ 59,151		\$ 59,151	
3								
4								
5								
6								
7								
8								
9								
10								
11								
				Totals	\$ 633,039	\$ -	\$ 633,039	\$ -

Have copies of all contracts or agreements been filed with the Commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)

Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Aquarion Water Company of CT	408011, 905011, 906011, 923011, 926011, 920004	Outside Services Employed	\$ 573,888
13	Aquarion Water Company	2310000 923100	Outside Services Employed	\$ 59,151
14				
15				
16				
17				
18				
19				
20				
21				
22			Total	\$ 633,039

Class A or B Utility

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 oath, and all affiliations or with any other business or financial organizations, firm, or partnerships. For purpose of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner exercising similar functions.

Line No.	Name	Principal occupation of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	NONE			
2				
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Class A or B Utility

**A-10 BUSINESS WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS
A RESULT OF PROVIDING WATER SERVICE**

the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121- Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Asset	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
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9							
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20							

Class A or B Utility

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART I - SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal, and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/ or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P)urchased or (S)old	Amount
1	Aquarion Water Company of CT	accounting/information	4/25/2002	P	\$ 573,888
2		technology/customer			
3		service/regulatory			
4					
5	Aquarion Water Company	management/finance	4/25/2002	P	\$ 59,151
6		corporate communications			
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

TABLE F-1 BALANCE SHEET
Assets and Other Debits

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY PLANT					
1	Utility Plant(101-106)	F-6	\$ 34,374,747	\$ 32,598,257	\$ 1,776,491
2	Less: Accumulated Depr. and Amort.(108-110)	F-6	\$ 8,723,845	\$ 8,252,536	\$ 471,309
3	Net Plant		\$ 25,650,902	\$ 24,345,721	\$ 1,305,182
4	Utility Plant Acquisition Adj.(Net)(114-115)	F-7	\$ -	\$ -	\$ -
5	Total Net Utility Plant		\$ 25,650,902	\$ 24,345,721	\$ 1,305,182
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property(121)	F-14	\$ -	\$ 0	\$ (0)
7	Less: Accumulated Depr. and Amort.(122)	F-15	\$ -	\$ -	\$ -
8	Net Nonutility Property		\$ -	\$ 0	\$ (0)
9	Investment in Associated Companies(123)	F-16	\$ -	\$ -	\$ -
11	Utility Investments(124)	F-16	\$ -	\$ -	\$ -
12	Other Investments(125)	F-16	\$ -	\$ -	\$ -
13	Special Funds(126-128)	F-17	\$ -	\$ -	\$ -
14	Total Other Property and Investments		\$ -	\$ 0	\$ (0)
CURRENT AND ACCRUED ASSETS					
16	Cash(131)	-	\$ -	\$ -	\$ -
17	Special Deposits(132)	F-18	\$ -	\$ -	\$ -
18	Other Special Deposits(133)	F-18	\$ -	\$ -	\$ -
19	Working Funds(134)	-	\$ -	\$ -	\$ -
20	Temporary Cash Investments(135)	F-16	\$ -	\$ -	\$ -
21	Accounts and Notes Receivable - Net(141-144)	F-19	\$ 296,482	\$ 373,897	\$ (77,415)
22	Account Receivable from Assoc. Co.(145)	F-21	\$ -	\$ -	\$ -
23	Notes Receivable from Assoc. Co.(146)	F-21	\$ -	\$ -	\$ -
24	Materials and Supplies(151-153)	F-22	\$ 111,865	\$ 109,011	\$ 2,854
25	Stores Expense(161)	-	\$ -	\$ -	\$ -
26	Prepayments - Other(162)	F-23	\$ 27,087	\$ 158,166	\$ (131,079)
27	Prepaid Taxes(163) *	F-38	\$ 137,939	\$ 45,372	\$ 92,567
28	Interest and Dividends Receivable(171)	F-24	\$ -	\$ -	\$ -
29	Rents Receivable(172)	F-24	\$ -	\$ -	\$ -
30	Accrued Utility Revenue(173)	F-24	\$ 393,566	\$ 370,653	\$ 22,913
31	Misc. Current and Accrued Assets(174)	F-24	\$ 106,618	\$ 37,644	\$ 68,974
32	Total Current and Accrued Assets		\$ 1,073,557	\$ 1,094,743	\$ (21,186)
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense(181)	F-25	\$ 199,361	\$ 208,701	\$ (9,340)
33	Extraordinary Property Losses(182)	F-26	\$ -	\$ -	\$ -
34	Prelim. Survey & Investigation Charges(183)	F-27	\$ -	\$ -	\$ -
35	Pension Cost(165)	-	\$ -	\$ -	\$ -
36	Temporary Facilities(185)	-	\$ -	\$ -	\$ -
37	Miscellaneous Deferred Debits(186)	F-28	\$ 2,290,807	\$ 1,113,160	\$ 1,177,646
38	Research & Development Expenditures(187)	F-29	\$ -	\$ -	\$ -
39	Accumulated Deferred Income Taxes(190)	F-30	\$ -	\$ -	\$ -
40	Total Deferred Debits		\$ 2,490,167	\$ 1,321,861	\$ 1,168,306
TOTAL ASSETS AND OTHER DEBITS			\$ 29,214,627	\$ 26,762,325	\$ 2,452,302

TABLE F-1 BALANCE SHEET
Equity Capital and Liabilities

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued(201)	F-31	\$ 2,187,075	\$ 2,187,075	\$ -
2	Preferred Stock Issued(204)	F-31	\$ 2,800	\$ 2,800	\$ -
3	Capital Stock Subscribed(202,205)	F-32	\$ -	\$ -	\$ -
4	Stock Liability for Conversion(203,206)	F-32	\$ -	\$ -	\$ -
5	Premium on Capital Stock(207)	F-31	\$ 3,558,190	\$ 3,558,190	\$ -
6	Installments Received on Capital Stock(208)	F-32	\$ -	\$ -	\$ -
7	Other Paid-in Capital(209-211)	F-33	\$ 480,250	\$ 480,250	\$ -
8	Discount on Capital Stock(212)	F-34	\$ -	\$ -	\$ -
9	Capital Stock Expense(213)	F-34	\$ -	\$ -	\$ -
10	Retained Earnings(214-215)	F-3	\$ 2,220,245	\$ 2,287,935	\$ (67,690)
11	Reacquired Capital Stock(216)	F-31	\$ -	\$ -	\$ -
12	Total Equity Capital		\$ 8,448,560	\$ 8,516,250	\$ (67,690)
LONG TERM DEBT					
13	Bonds(221)	F-35	\$ 8,900,000	\$ 8,900,000	\$ -
14	Reacquired Bonds(222)	F-35	\$ -	\$ -	\$ -
15	Advances from Associated Companies(223)	F-35	\$ -	\$ -	\$ -
16	Other Long-Term Debt(224)	F-35	\$ -	\$ -	\$ -
17	Total Long-Term Debt		\$ 8,900,000	\$ 8,900,000	\$ -
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable(231)	-	\$ 1,230,438	\$ 1,543,259	\$ (312,821)
19	Notes Payable(232)	F-36	\$ 4,100,000	\$ 1,900,000	\$ 2,200,000
20	Accounts Payable to Associated Companies(233)	F-37	\$ 29,901	\$ 41,496	\$ (11,595)
21	Notes Payable to Associated Companies(234)	F-37	\$ -	\$ -	\$ -
22	Customer Deposits(235)	-	\$ -	\$ -	\$ -
23	Accrued Taxes(236)	F-38	\$ -	\$ 54,391	\$ (54,391)
24	Accrued Interest(237)	-	\$ 171,938	\$ 171,938	\$ -
25	Accrued Dividends(238)	-	\$ 1,180	\$ 1,180	\$ -
26	Matured Long-Term Debt(239)	F-39	\$ -	\$ -	\$ -
27	Matured Interest(240)	F-39	\$ -	\$ -	\$ -
28	Misc. Current and Accrued Liabilities(241)	F-39	\$ 991,358	\$ 368,888	\$ 622,470
29	Total Current and Accrued Liabilities		\$ 6,524,815	\$ 4,081,152	\$ 2,443,663
DEFERRED CREDITS					
30	Unamortized Premium on Debt(251)	F-25	\$ -	\$ -	\$ -
31	Advances For Construction(252)	F-40	\$ 2,000	\$ 2,000	\$ -
32	Other Deferred Credits(253)	F-41	\$ 465,630	\$ 465,630	\$ -
33	Accumulated Deferred Investment Tax Credits(255)	F-42	\$ 224,406	\$ 230,478	\$ (6,072)
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization(281)	F-45	\$ -	\$ -	\$ -
36	Liberalized Depreciation(282)	F-45	\$ 2,281,807	\$ 2,162,807	\$ 119,000
37	Other(283)	F-45	\$ -	\$ -	\$ -
38	Total Deferred Credits		\$ 2,973,843	\$ 2,860,915	\$ 112,928
OPERATING RESERVES					
39	Property Insurance Reserve(261)	F-44	\$ -	\$ -	\$ -
40	Injuries and Damages Reserve(262)	F-44	\$ -	\$ -	\$ -
41	Pensions and Benefits Reserves(263)	F-44	\$ 1,906	\$ 1,906	\$ -
42	Miscellaneous Operating Reserves	F-44	\$ -	\$ -	\$ -
43	Total Operating Reserves		\$ 1,906	\$ 1,906	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions in Aid of Construction(271)	F-46	\$ 2,690,300	\$ 2,690,300	\$ -
45	Accumulated Amortization of C.I.A.C.	F-46	\$ 324,797	\$ 288,197	\$ 36,600
46	Total Net C.I.A.C.		\$ 2,365,503	\$ 2,402,103	\$ (36,600)
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 29,214,627	\$ 26,762,325	\$ 2,452,302

Class A or B Utility

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

Class A or B Utility

TABLE F-2 STATEMENT OF INCOME

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 4,876,269	\$ 5,213,690	\$ (337,421)
2	Operating Expenses:				
3	Operation and Maintenance Expense(401)	F-48	\$ 2,553,450	\$ 2,371,383	\$ 182,067
4	Depreciation Expense(403)	F-12	\$ 831,120	\$ 822,130	\$ 8,990
5	Amortization of Contribution in Aid of Construction(405)	F-46.4	\$ (36,600)	\$ (36,460)	\$ (140)
6	Amortization of Utility Plant Acquisition Adjustment(406)	F-49	\$ -	\$ -	\$ -
7	Amortization Expense - Other(407)	F-49	\$ -	\$ -	\$ -
8	Taxes Other Than Income(408.1-408.13)	F-50	\$ 402,929	\$ 380,284	\$ 22,645
9	Income Taxes(409.1,410.1,411.1,412.1)	-	\$ 170,398	\$ 469,687	\$ (299,289)
10	Total Operating Expenses		\$ 3,921,297	\$ 4,007,023	\$ (85,727)
11	Net Operating Income(Loss)		\$ 954,972	\$ 1,206,667	\$ (251,694)
12	Income from Utility Plant Leased to Others(413)	F-51	\$ -	\$ -	\$ -
13	Gains(Losses) from Disposition of Utility Property(414)	F-52	\$ -	\$ -	\$ -
14	Net Water Utility Operating Income		\$ 954,972	\$ 1,206,667	\$ (251,694)
OTHER INCOME AND DEDUCTIONS					
15	Revenues from Merchandising, Jobbing, and Contract Work(415)	F-53	\$ 35,333	\$ 43,412	\$ (8,079)
16	Costs and Expenses of Merchandising, Jobbing, and Contract Work(416)	F-53	\$ (16,060)	\$ (16,560)	\$ 500
17	Equity in Earning of Subsidiary Companies(418)	-	\$ -	\$ -	\$ -
18	Interest and Dividend Income(419)				
19	Allow. for Funds Used During Construction(420)	F-54	\$ -	\$ -	\$ -
20	Nonutility Income(421)	F-54	\$ 0	\$ 13,700	\$ (13,700)
21	Gains(Losses) From Disposition Nonutility Property(422)	-	\$ -	\$ -	\$ -
22	Miscellaneous Nonutility Expenses(426)	F-54	\$ (5,140)	\$ (4,920)	\$ (220)
23	Total Other Income and Deductions		\$ 14,133	\$ 35,632	\$ (21,499)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income(408.2)	F-50	\$ -	\$ -	\$ -
25	Income Taxes(409.2,410.2,411.2,412.2,412.3)	-	\$ -	\$ -	\$ -
26	Total Taxes Applicable to Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense(427)	F-35/36	\$ 724,087	\$ 689,850	\$ 34,237
28	Amortization of Debt Discount & Expense(428)	F-25	\$ 8,540	\$ 8,540	\$ -
29	Amortization of Premium on Debt(429)	F-25	\$ -	\$ -	\$ -
30	Total Interest Expense		\$ 732,627	\$ 698,390	\$ 34,237
31	Income Before Extraordinary Income		\$ 236,478	\$ 543,909	\$ (307,430)
EXTRAORDINARY ITEMS					
32	Extraordinary Income(433)	F-55	\$ -	\$ -	\$ -
33	Extraordinary Deductions(434)	F-55	\$ -	\$ -	\$ -
34	Income Taxes, Extraordinary Items(409.3)	F-50	\$ -	\$ -	\$ -
35	Net Extraordinary Items		\$ -	\$ -	\$ -
	NET INCOME(LOSS)		\$ 236,478	\$ 543,909	\$ (307,430)

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 2,287,935	\$ 1,958,195	\$ 329,740
2	Balance Transferred from Income (435)	\$ 236,478	\$ 543,909	\$ (307,430)
3	Appropriations of Retained Earnings (436)	\$ -	\$ -	\$ -
4	Dividends Declared - Preferred Stock (437)	\$ (168)	\$ (168)	\$ -
5	Dividends Declared - Common Stock (438)	\$ (304,000)	\$ (214,000)	\$ (90,000)
6	Adjustments to Retained Earnings (439)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ (67,690)	\$ 329,741	\$ (397,430)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 2,220,245	\$ 2,287,935	\$ (67,690)
9	Appropriated Retained Earnings (214)	\$ -	\$ -	\$ -
10	Total Retained Earnings (214, 215)	\$ 2,220,245	\$ 2,287,935	\$ (67,690)

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNT 214, 215)

Line No.	Item (a)	Amount (e)
1	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
2	1. Report in detail the items included in the following accounts during the year: 436	
3	Appropriations of Retained Earnings: 436, Adjustments to Retained Earnings	
4	2. Show separately the income tax effect of items shown in account 439, Adjustments to	
5	Retained Earnings	
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16	APPROPRIATED RETAINED EARNINGS (Account 214)	
17	State Balance and purpose of each appropriated Retained Earnings amount at end of year	
18	and give accounting entries for any applications of Appropriated Retained Earnings during	
19	the year.	
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TABLE F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year 2008 (b)	Prior Year 2007 (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 236,478	\$ 543,909
3	Charges (Credits) To Income not Requiring Funds:		
4	Depreciation	\$ 831,120	\$ 822,130
5	Amortization of CIAC	\$ (36,600)	\$ (36,460)
6	Deferred Income Taxes and Investment Tax Credit (Net)	\$ 123,398	\$ 184,405
7	Capitalized Allowance For Funds Used During Construction	\$ -	\$ -
8	Other (Net)	\$ (913,927)	\$ 940,321
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 240,469	\$ 2,454,304
10	Extraordinary Items - Net of Income Taxes (A)	0	0
11	Total From Internal Sources	\$ 240,469	\$ 2,454,304
12	Less dividends - preferred	\$ (168)	\$ (168)
13	- common	\$ (304,000)	\$ (214,000)
14	Net From Internal Sources	\$ (63,699)	\$ 2,240,136
15	External Sources:		
16	Long-term debt (B) (C)	\$ -	\$ -
17	Preferred Stock (C)	\$ -	\$ -
18	Common Stock (includes paid in capital) (C)	\$ -	\$ -
19	Net Increase in Short Term Debt (D)	\$ -	\$ -
20	Other (Net)_ Contributions and Advances	\$ -	\$ -
21		\$ -	\$ -
22	Total From External Sources	\$ -	\$ -
23	Other Source (E)		
24	Net Decrease in Working Capital Excluding Short-term Debt		
25	Other	0	0
26	Total Financial Resources Provided	\$ (63,699)	\$ 2,240,136

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability group.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for current year in this statement and that shown on schedule F-2, line 35 of this report should be explained.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increases or decreases in working capital excluding short-term debt, purchases or sale of other noncurrent assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

Class A or B Utility

TABLE F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year 2008 (b)	Prior Year 2007 (c)
27	Construction and Plant Expenditures (Inc. Inad):		
28	Gross Additions		
29	Water Plant	\$ 2,136,301	\$ 2,440,136
30	Nonutility Plant	-	-
31	Other	-	-
32	Total Gross Additions	\$ 2,136,301	\$ 2,440,136
33	Less : Capitalized Allowance for Funds Used during Construction	\$ -	\$ -
34	Total Construction and Plant Expenditures	\$ 2,136,301	\$ 2,440,136
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	\$ -	\$ -
37	Preferred Stock (C)	\$ -	\$ -
38	Redemption of Short Term Debt (D)		
39	Net (increase/decrease) in Short Term Debt (D)	\$ (2,200,000)	\$ (200,000)
40	Other (Net)	\$ -	\$ -
41	Dividends	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities	\$ (2,200,000)	\$ (200,000)
44	Other Resources were used (E)		
45	Net Increase in Working Capital Excluding Short Term Debt	\$ -	\$ -
46	Other	\$ -	\$ -
47	Total Financial Resources Used	\$ (63,699)	\$ 2,240,136

NOTES TO SCHEDULE F-5

NONE

**F-6 UTILITY PLANT(ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Plant Accounts:				
2	Utility Plant in Service-Accts 301-348(101)	F-8	\$34,286,562	\$31,101,475	\$3,185,087
3	Utility Plant Leased to Others(102)	F-9	0	0	0
4	Property Held for Future Use(103)	F-9	4,779	4,779	0
5	Utility Plant Purchased or Sold(104)	F-8	\$0	0	0
6	Construction Work in Progress(105)	F-10	83,407	1,492,004	-1,408,596
7	Completed Construction Not Classified(106)	F-10	0	0	0
8	Total Utility Plant		\$34,374,747	\$32,598,257	\$1,776,491
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr.-Utility Plant in Service(108.1)	F-11	\$8,723,845	\$8,252,536	\$471,309
11	Accum. Depr.-Utility Plant Leased to Others(108.2)	F-9	0	0	0
12	Accum. Depr.-Property Held for Future Use(108.3)	F-9	0	0	0
13	Accum. Amort.-Utility Plant in Service(110.1)	F-13	0	0	0
14	Accum. Amort.-Utility Plant Leased to Others(110.2)	F-9	0	0	0
15	Total Accumulated Depreciation & Amortization		\$8,723,845	\$8,252,536	\$471,309
16	Net Plant		\$25,650,902	\$24,345,721	\$1,305,182

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS(ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Acquisition Adjustment(114)			
2	NONE			
3				
4				
5				
6	Total Plant Acquisition Adjustments			
7	Accumulated Amortization(115)			
8	NONE			
9				
10				
11				
12	Total Accumulated Amortization			
13	Net Acquisition Adjustments			

Class A or B Utility

TABLE F-8 UTILITY PLANT IN SERVICE

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT 1.						
2	301 Organization	\$17,700					\$17,700
3	302 Franchises	0					0
4	339 Other Plant and Misc. Equip.	0	0				0
5	Total Intangible Plant	\$17,700	\$0	\$0	\$0	\$0	\$17,700
6	SOURCE OF SUPPLY AND PUMPING PLANT 2.						
7	303 Land and Land Rights	\$461,298					\$461,298
8	304 Structures and Improvements	1,835,063	524				1,835,587
9	305 Collecting and Impounding Reservoirs	27,862					27,862
10	306 Lake, River and Other Intakes	0					0
11	307 Wells & Springs	2,421,102	429,851				2,850,953
12	308 Infiltration Galleries & Tunnels	0					0
13	309 Supply Mains	182,935					182,935
14	310 Power Generation Equipment	0					0
15	311 Pumping Equipment	974,237	13,410	9,157			978,490
16	339 Miscellaneous Intangible Plant	20,727					20,727
17	339 Other Plant and Miscellaneous	1,499,100	153,886				1,652,986
18	Total Supply and Pumping Plant	\$7,422,324	\$597,671	\$9,157	\$0	\$0	\$8,010,838
19	WATER TREATMENT PLANT 3.						
20	303 Land and Land Rights	\$0					\$0
21	304 Structures and Improvements	176,163	14,881				191,044
22	320 Water Treatment Equipment	284,939	77	2,528			282,488
23	339 Other Plant and Misc. Equip.	0					0
24	Total Water Treatment Plant	\$461,102	\$14,958	\$2,528	\$0	\$0	\$473,532

Class A or B Utility

TABLE F-8 UTILITY PLANT IN SERVICE(Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
25	TRANSMISSION & DISTRIBUTION PLANT 4.						
26	303 Land and Land Rights	\$154,202					\$154,202
27	304 Structure and Improvements	289,440					289,440
28	330 Distribution Reservoirs and Standpipes	1,241,759	1,471,336	\$37,037			2,676,058
29	331 Transmission and Distribution Mains	13,148,846	1,077,256	37,985			14,188,117
30	333 Services	4,464,491	98,019	1,821			4,560,689
31	334 Meters and Meter Installations	983,574	162,833	129,217			1,017,190
32	335 Hydrants	592,796	6,880	2,481			597,195
33	339 Other Plant and Misc. Equip	98,704	7,903	1,154			105,453
34	Total Transmission and Distribution	\$20,973,812	\$2,824,227	\$209,695		\$0	\$23,588,344
35	GENERAL PLANT 5.						
36	303 Land and Land Rights	\$0					\$0
37	304 Structure and Improvements	590,808					590,808
38	340 Office Furniture and Equipment	670,662	2,697	21,705			651,654
39	341 Transportation Equipment	292,784					292,784
40	342 Stores Equipment	2,437					2,437
41	343 Tools, Shop and Garage Equipment	158,275		50			158,225
42	344 Laboratory Equipment	28,066		4,159			23,907
43	345 Power Operated Equipment	162,947					162,947
44	346 Communication Equipment	287,006		400			286,606
45	347 Miscellaneous Equipment	33,552		6,772	0		26,780
46	348 Other Tangible Plant	0			0		0
47	Total General Plant	\$2,226,537	\$2,697	\$33,086	\$0	\$0	\$2,196,148
48	Total(Accounts 101 and 106)	\$31,101,475	\$3,439,553	\$254,466	\$0	\$0	\$34,286,562
49	104 Utility Plant Purchased or Sold**	\$0	\$0	\$0	\$0	\$0	0
50	Total Utility Plant in Service	\$31,101,475	\$3,439,553	\$254,466	\$0	\$0	\$34,286,562

Class A or B Utility

TABLE F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses(suitably subdivided) should be reported.

Utility Plant Leased to Others(102)	Accumulated Depreciation of Utility Plant Leased to Others(108.2)
Property Held for Future Use(103)	Accumulated Depreciation of Property Held for Future Use(108.3)
	Accumulated Amortization of Utility Plant Leased to Others(110.2)

Property Held for Future Use(103)

Detail of Account Balance:

1. The Data resulting from 1997 transactions will be considered useful for the future development of a well and storage tank.	\$ 4,778.50
Balance	<u>\$ 4,778.50</u>

Class A or B Utility

F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETES CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)

1. For each department report below descriptions and balances at end of year of projects in process of construction and completes construction not classified for projects actually in service. For any substantial amounts of completed construction not prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts
3. Minor projects may be grouped

Line No.	Description of project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct 106) (c)	Estimated Additional Cost of Project (d)
1	Distribution System Improvements	194.11		-
2	Well 5 Replacement - Wells and Springs	1,052.37		61,000
3	Engineering Services	3,105.16		-
4	Engineering Hydrant Evaluation	4,678.84		-
5	Eligible Well Monitoring N. Hampton	5,114.23		-
6	Auburn Avenue Main Replacement - Design	6,903.16		-
7	Replace VFD at Well 6 North Hampton to	10,459.38		-
8	Capital Project - Tanks	23,347.97		-
9	Security Improvements at wells 8-A, 21	26,248.00		-
10	General overhead	2,304	-	
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
		\$ 83,407	\$ -	\$ 61,000

Class A or B Utility

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during the year.
3. Explain any difference between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant in Service, column (d) exclusive of retirements of nondepreciable property.
4. The provision of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provisions for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F- 8 Utility Plant in Service
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant In service (Account 108.1) (b)
1	Balance beginning of year	\$ 8,252,536
2	Depreciation provisions for year, charged to Account 403, Depreciation Expense	831,120
3	Net charges for plant retired:	9,083,656
4	Book cost of plant retired	254,467
5	Cost of removal	109,705
6	Proceeds from sales(salvage value)	(4,361)
7	Net charges for plant retired	\$ 359,811
8	Other (debit) or credit items	\$ -
9		
10		
11		
12	Balance end of year	\$ 8,723,845

B. Balance at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 1,821,036
14	Water Treatment Plant	216,885
15	Transmission and Distribution Plant	4,755,316
16	General Plant	1,930,608
17	Total	\$ 8,723,845

Class A or B Utility

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property	Cost Basis 12/31/2007	Adjustments	Rate (OLD)	Rate (NEW) *	Additions	Rate	Annual Depreciation
1	Source of Supply and Pumping Plant							
2	Structures and Improvements Source of Supply	\$ 611,459			1.60%	\$ -	0.80%	\$ 9,783
3	Cost Basis @ 12/31/07	611,459.00						
4	Cost Basis @ 12/31/08	611,459.00						
5								
6	Structures and Improvements Pumping	\$ 1,275,322	\$ -		2.47%	\$ 523	1.24%	\$ 31,506
7	Cost Basis @ 12/31/07	1,275,322.00						
8	Cost Basis @ 12/31/08	1,275,845.49						
9								
10	Miscellaneous Intangible Plant	\$ 20,727			10.00%	\$ -	5.00%	\$ 2,073
11	Cost Basis @ 12/31/07	20,727.00						
12	Cost Basis @ 12/31/08	20,727.00						
13								
14	Wells & Springs	\$ 2,421,102			1.45%	\$ 429,851	0.73%	\$ 38,222
15	Cost Basis @ 12/31/07	2,421,102.00						
16	Cost Basis @ 12/31/08	2,850,953.15						
17								
18	Supply Mains	\$ 182,935			1.36%	\$ -	0.68%	\$ 2,488
19	Cost Basis @ 12/31/07	182,935.00						
20	Cost Basis @ 12/31/08	182,935.00						
21								
22	Pumping Equipment Other	\$ 34,764			4.08%	\$ -	2.04%	\$ 1,418
23	Pumping Equipment Electric	\$ 883,320			4.28%	\$ 4,252	2.14%	\$ 37,897
24	Pumping Equipment Diesel	\$ 32,297			5.00%	\$ -	2.50%	\$ 1,615
25	Cost Basis @ 12/31/07	950,381.00						
26	Cost Basis @ 12/31/08	954,633.12						
27								
28	Other Plant & Miscellaneous	\$ 1,499,100			1.33%	\$ 153,886	0.67%	\$ 20,961
29	Cost Basis @ 12/31/07	1,499,100.00						
30	Cost Basis @ 12/31/08	1,652,985.67						
31								
32	Water Treatment Plant							
33	Structures and Improvement	\$ 176,164			2.47%	\$ 14,881	1.24%	\$ 4,535
34	Cost Basis @ 12/31/07	176,164.00						
35	Cost Basis @ 12/31/08	191,045.15						
36								
37	Equipment	\$ 284,939			6.56%	\$ (2,451)	3.28%	\$ 18,612
38	Cost Basis @ 12/31/07	284,939.00						
39	Cost Basis @ 12/31/08	282,487.89						
40								
41	Transmission and Distribution Plant							
42								
43	Distribution Reservoirs and Standpipes	\$ 1,241,759			2.04%	\$ 1,434,299	1.02%	\$ 39,962
44	Cost Basis @ 12/31/07	1,241,759.00						
45	Cost Basis @ 12/31/08	2,676,057.77						
46								
47	Transmission and Distribution Mains	\$ 13,148,845			1.36%	\$ 1,039,272	0.68%	\$ 185,891
48	Cost Basis @ 12/31/07	13,148,845.00						
49	Cost Basis @ 12/31/08	14,188,116.88						
50								
51	Services	\$ 4,464,491			2.00%	\$ 96,198	1.00%	\$ 90,252
52	Cost Basis @ 12/31/07	4,464,491.00						
53	Cost Basis @ 12/31/08	4,560,689.11						
54								
55	Meters	\$ 740,054			5.94%	\$ 33,616	2.97%	\$ 44,957
56	Meter Installations	\$ 243,519			1.54%	\$ -	0.77%	\$ 3,750
57	Cost Basis @ 12/31/07	983,573.00						
58	Cost Basis @ 12/31/08	1,017,189.19						
59								
60	Hydrants	\$ 592,797			2.27%	\$ 4,399	1.14%	\$ 13,506
61	Cost Basis @ 12/31/07	592,797.00						
62	Cost Basis @ 12/31/08	597,196.26						

Class A or B Utility

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

1 Transmission and Distribution Plant (Continued)									
2									
3	Other T & D Plant	\$	98,704			1.33%	\$	6,749	0.67% \$ 1,358
4	Cost Basis @ 12/31/07		98,704.00						
5	Cost Basis @ 12/31/08		105,453.00						
6									
7	Structures and Improvements	\$	289,440	\$	-	2.04%	\$	-	1.02% \$ 5,905
8	Cost Basis @ 12/31/07		289,440.00						
9	Cost Basis @ 12/31/08		289,440.00						
10									
11	General Plant								
12	Structures and Improvements	\$	590,808			2.99%	\$	-	1.50% \$ 17,665
13	Cost Basis @ 12/31/07		590,808.00						
14	Cost Basis @ 12/31/08		590,808.00						
15									
16	Computer Equipment	\$	590,263	\$	-	12.65%	\$	(19,008)	6.33% \$ 73,466
17	Other Office Equipment	\$	80,398			3.09%	\$	-	1.55% \$ 2,484
18	Cost Basis @ 12/31/07		670,661.00						
19	Cost Basis @ 12/31/08		651,652.84						
20									
21	Transportation Equipment	\$	292,784			10.00%	\$	-	5.00% \$ 29,278
22	Cost Basis @ 12/31/07		292,784.00						
23	Cost Basis @ 12/31/08		292,784.00						
24									
25	Stores Equipment	\$	2,437			2.87%	\$	-	1.44% \$ 70
26	Cost Basis @ 12/31/07		2,437.00						
27	Cost Basis @ 12/31/08		2,437.00						
28									
29	Tools, Shop and Garage Equipment	\$	158,275			3.46%	\$	(50)	1.73% \$ 5,475
30	Cost Basis @ 12/31/07		158,275.00						
31	Cost Basis @ 12/31/08		158,225.00						
32									
33	Laboratory Equipment	\$	28,066			6.67%	\$	(4,159)	3.34% \$ 1,733
34	Cost Basis @ 12/31/07		28,066.00						
35	Cost Basis @ 12/31/08		23,907.00						
36									
37	Power Operated Equipment	\$	162,947			4.73%	\$	-	2.37% \$ 7,707
38	Cost Basis @ 12/31/07		162,947.00						
39	Cost Basis @ 12/31/08		162,947.00						
40									
41	Communication Equipment	\$	287,006			10.00%	\$	(400)	5.00% \$ -
42	Cost Basis @ 12/31/07		287,006.00						
43	Cost Basis @ 12/31/08		286,606.02						
44									
45	Miscellaneous Equipment	\$	33,552	\$	-	6.28%	\$	(6,772)	3.14% \$ 1,894
46	Cost Basis @ 12/31/07		33,552.00						
47	Cost Basis @ 12/31/08		26,780.26						
48									
49									
50									
51									
52									
53	Reserve Deficiency	\$	304,822						\$ 140,688
54									
55	Stores Equipment - Tools, Shop and Garage Equipment								\$ (4,033)
56	Depreciation Adjustment- corrected March 31, 2009								
57									
58									
	Totals	\$	30,773,096	\$	-		\$	3,185,087	\$ 831,120

Class A or B Utility

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provisions for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "gain or (loss) on disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$
2	Amortization Accruals for year:	\$
3	(specify accounts debited)	
4		
5		
6		
7	NONE	
8		
9		
10		
11		
12	Total accruals	\$
13	Total (line 1 plus line 12)	\$
14	Net charges for retirements during year:	\$
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	\$
24	Other (debits) and credits (describe separately):	\$
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$

Class A or B Utility

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in account 121
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property
These items are separate and distinct from those allowed to be grouped under instruction No. 5
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	Aquarion Water Company of New Hampshire's main office.			
2	Balance represents cost to renovate existing facility in 1991.	\$ -	\$ -	\$ -
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Account (a)	Increase or (Decrease) (e)
1	Balance beginning of year	\$ -
2	Accrual for year, charged to account 426, Miscellaneous nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	\$ -
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	\$ -
8	Other (debit) or credit items (describe)	
9	Adjustments	\$ -
10	Balance, end of year	\$ -

Class A or B Utility

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

- Report below investments in Account 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
 3. Investment in Securities-List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, Also may be grouped by classes.
 4. Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is renewal. Designate due from officers, directors, stockholders or employees.
 5. For any securities, notes or accounts that were pledged designate such securities, notes and in a footnote state the name of pledge and purpose of the pledge.
 6. If Commission approval was required for any advance made or security acquired, designated such fact and in a footnote give date of authorization and case number.
 7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
 8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)			\$		\$	\$	\$
2								
3								
4	NONE							
5								
6								
7								
8								
9								
10								
11	TOTALS			\$		\$0	\$	\$

Class A or B Utility

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment - Account 124			\$		\$	\$	\$
12								
13								
14	NONE							
15								
16								
17								
18								
19	TOTALS			\$		\$ -	\$	\$
20	Other Investments - Account 125			\$		\$	\$	\$
21								
22								
23								
24	NONE							
25								
26								
27	TOTALS			\$		\$ -	\$	\$
28	Temporary Cash Investments - Account 135			\$		\$	\$	\$
29								
30								
31	NONE							
32								
33								
34								
35	TOTALS			\$ -		\$ -	\$	\$

Class A or B Utility

F-17 Special Funds (Accounts 126, 127, 128)
(Sinking Funds, Depreciation Fund, Other Special Funds)

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund and to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost of respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year end Balance (b)
1	Sinking Fund (Account 126)	
2		
3		
4	NONE	
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9		
10	NONE	
11		
12	TOTAL	\$ -
13	Other Special Funds (account 128)	
14		
15		
16	NONE	
17		
18	TOTAL	\$ -

F-18 Special Deposits (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such asset.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	NONE	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	NONE	
9		
10	TOTAL	\$ -

Class A or B Utility
F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)

Show separately by footnotes the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable(Account 141) and Other Accounts Receivable(Account 143)

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Notes Receivable(Account 144)	\$ -	\$ -	\$ -
2	Customer Accounts Receivable(Account 141)	\$ 344,379	\$ 412,308	\$ (67,929)
3	General Customers			\$ -
4	Other Water Companies			\$ -
5	Public Authorities			\$ -
6	Merchandising, Jobbing and Contract Work	\$ -	\$ 14,600	\$ (14,600)
7	Other			\$ -
8	Total	\$ 344,379	\$ 426,908	\$ (82,529)
9	Other Accounts Receivable(Account 142)	\$ -	\$ -	\$ -
10	Total Notes and Accounts Receivable	\$ 344,379	\$ 426,908	\$ (82,529)
11	Less: Accumulated Provisions for Uncollectible Accounts(Account 143)	\$ 47,897	\$ 53,011	\$ (5,114)
12	Notes and Accounts Receivable - Net	\$ 296,482	\$ 373,897	\$ (77,415)

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR.(Account 143)

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ (53,011)
2	Provision for uncollectible for current year(Account 403)		
3	Accounts written off	\$ 30,185	
4	Collections of accounts written off		
5	Adjustments(explain)		
6	Deterioration in account aging	\$ (25,071)	
7			
8	Net total		\$ 5,114
9	Balance end of year		\$ (47,897)

Summarize the collection and write-off practices applied to overdue customer accounts.

Collections - Bills are issued and due upon receipt. Penalties are applied to unpaid accounts 30 days from bill date.

Notice includes a date for termination(45 days from bill date). Properties are tagged after the 45th day, notifying the occupant of the pending disconnection of service for non-payment. The company allows the customer 48 hours to respond to the tag left at the property. If the company does not receive customer contact and/or pending payment, service will be terminated. Water service will not be turned on without a payment or scheduled payment agreed upon by the company.

Write-offs - Accounts are sent a final bill: 20 days a reminder final bill is sent. 45 days a letter from the office is issued indicating the unpaid balance. 75 days a final letter is issued. The letter informs the customer that the account will be turned over to our collection agency if payment is not received in our office. If payment is not made by the customer, the company will write-off the unpaid balance and submit the information to an outside collection agency.

Class A or B Utility

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (ACCOUNT 145, 146)

1. Report particular notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Received from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date maturity and interest rate.
4. If any note was received in satisfaction of an open account, state period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During the Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)	\$ -	\$ -	\$ -	\$ -	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)	\$ -	\$ -	\$ -	\$ -	\$ -
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

F-22 MATERIALS AND SUPPLIES (Accounts 151 - 153)

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Plant Material and Supplies (Account 151)	\$ -	\$ -	\$ -
2	Fuel Oil			\$ -
3				\$ -
4	General Supplies - Utility Operations	\$ 106,286	\$ 105,256	\$ 1,030
5	Totals (Account 151)	\$ 106,286	\$ 105,256	\$ 1,030
6	Merchandise (Account 152)			\$ -
7	Merchandise for Resale			\$ -
8	General Supplies - Merchandise Operations			\$ -
9	Totals (Account 152)	\$ -	\$ -	\$ -
10	Other Materials and Supplies (Account 153)	\$ 5,579	\$ 3,755	\$ 1,824
11	Total Materials and Supplies	\$ 111,865	\$ 109,011	\$ 2,854

F-23 PREPAYMENTS - OTHER (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Prepaid Insurance	\$ 1,093	\$ 6,379	\$ (5,286)
2	Prepaid Bond Trustee Fee	\$ 1,165	\$ 1,404	\$ (239)
3	Prepaid Maint Contracts	\$ -	\$ -	\$ -
4	Miscellaneous Prepayments	\$ 17,675	\$ 16,281	\$ 1,394
5	Prepaid DPUC Assessment	\$ 7,154	\$ 6,036	\$ 1,118
6	Prepaid Pension Costs	\$ -	\$ 128,066	\$ (128,066)
9	Total prepayments	\$ 27,087	\$ 158,166	\$ (131,079)

F-24 OTHER CURRENT AND ACCRUED ASSETS (ACCOUNT 171 - 174)

LINE No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr, Interstet and Dividends Receivable (Account 171)			
2				
3	NONE			
4				
5				
6				
7				
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			
10				
11	NONE			
12				
13				
14				
15				
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)	\$ 393,566	\$ 370,653	\$ 22,913
18				
19				
20				
21				
22				
23				
24	TOTALS	\$ 393,566	\$ 370,653	\$ 22,913
25	Misc. Current and Accrued Assets (Account 174)			
26		\$ -	\$ -	\$ -
27	Payroll Advances	\$ -	\$ -	\$ -
28	Accrued Vacation Pay	\$ -	\$ -	\$ -
29	Misc. Accounts Receivable	\$ 71	\$ -	\$ 71
30	Current State Deferred Tax	\$ -	\$ -	\$ -
31	Current Federal Deferred Tax	\$ -	\$ -	\$ -
32	Amounts due From VEBA	\$ 106,547	\$ 37,644	\$ 68,903
33	TOTALS	\$ 106,618	\$ 37,644	\$ 68,974

Class A or B Utility

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE(Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and Expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long term debt originally issued.
5. Furnish particulars regarding the treatment of Unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify indisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense. or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	To (e)				
1	Unamortized Debt Discount and Expense(Account 181)								
2	GM Bond 7.71% Series	\$ 3,000,000	\$ 55,296	11/93	5/2023	\$ 28,416		\$ 1,843	\$ 26,573
3	GM Bond 6.21% Series	\$ 5,900,000	\$ 200,891	9/1/05	3/2019	\$ 179,485	\$ -	\$ 6,697	\$ 172,788
4	BFA application fee *					\$ 800	\$ -	\$ 800	\$ -
5									
6									
7									
8									
9	TOTALS	\$ 8,900,000	\$ 256,187			\$208,701	\$ -	\$9,340	\$ 199,361
10	Unamortized Premium on Debt (Account 251)	\$ -	\$ -	\$0	\$0	\$ -	\$ -	\$ -	\$ -
11									
12									
13									
14									
15									
16									
17									
18	TOTALS	\$ -	\$ -	\$0	\$0	\$ -	\$ -	\$ -	\$ -

*

Class A or B Utility

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authority of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS	\$ -	\$ -		\$ -	\$ -

Class A or B Utility

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (d)
				Account Charged (d)	Amount (d)	
1	NONE	\$ -				\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTAL	\$ -	\$ -		\$ -	\$ -

Class A or B Utility

F-28 MISCELLANEOUS DEFERRED DEBITS(ACCOUNT 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Program Maint	\$ 319,872	\$ -	672201	\$ 61,321	\$ 258,551
2	Deferred Rate case cost	\$ 23,333	\$ -	928000	\$ 5,000	\$ 18,333
3	Reg Asset - plant flow thru	\$ 553,821	\$ 10,447	283016,410004,3	\$ 20,917	\$ 543,351
4	Security Costs	\$ 46,033		603206	\$ 5,363	\$ 40,670
5	Water Restriction Costs	\$ 18,568		928000	\$ 2,163	\$ 16,405
6	Fas158 Net(gain)/loss	\$ (26,711)	\$ 1,199,662	232004	\$ -	\$ 1,172,951
7	Fas158 Prior service cost	\$ 15,701	\$ 1,538	186043	\$ -	\$ 17,239
8	Fas158 Transition Obligation	\$ 162,543	\$ -	232004	\$ 30,758	\$ 131,785
9		\$ -	\$ 91,521	928000	\$ -	\$ 91,521
21	TOTALS	\$ 1,113,160	\$ 1,303,168	\$ -	\$ 125,522	\$ 2,290,807

Class A or B Utility

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payment were made in support of research by other performed outside the company, state name of person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R & D performed internally and in column (d) all costs incurred for R & D performed externally during the current year. In Column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemized and identify each debit and credit underlying the entries in columns (c),(d),(e),(f),(h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Debited Account Account 410.2 (e)	Account 411.2 (f)	Debits to Account 190		Credits to Account 190			
		Contra Acct No. (g)	Amount (h)	Contra Acct No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
\$	\$		\$		\$	\$0	

Class A or B Utility

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the commission which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other fund which is pledged, stating name of pledge and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY PRESIDENT		DIVIDEND DURING YEAR	
			Number of Shares (c)	Par or stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock	100,000	87,483	\$ 25	\$ 2,187,075	\$ 3,558,190	N/A	N/A	\$ 304,000	\$ 304,000
2	(Account 201)									
3										
4										
6										
7										
8										
9										
10	TOTALS	100,000	87,483		\$ 2,187,075	\$ 3,558,190	0	\$ -	\$ 304,000	\$ 304,000
11	Preferred Stock									
12	(Account 204)									
13	<u>Cumulative Preferred Stock</u>									
14	6% Series (1)		28		\$ 2,800	\$ -	N/A	N/A	\$ 168	\$ -
15										
16										
17										
18										
19										
20	TOTALS	0	28		\$ 2,800	\$ -	0	\$ -	\$ 168	\$ -

Class A or B Utility

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock Subscribed Account 202, and Preferred Stock Subscribed, Account 205, show the subscribed price and the balance due on each class at end of year.
3. Describe the agreement and transactions under a conversion liability existed under Account 203, common stock liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of Item (a)	Number of Shares	Amount (b)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11	TOTAL		\$0
12	Capital Stock Liability for Conversion (Accounts 203 and 206)		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21			
22	TOTAL		\$0
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33			
34	TOTAL		\$0

Class A or B Utility

F-33 OTHER PAID-IN CAPITAL (Account 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -state amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
3. Gain or Resale or Cancellation of Required Capital Stock (account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related
4. Other Paid-In Capital (Account 211) - Classify amounts in this account at end of year according to captions which together with brief explanations, disclose the general nature of transaction which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4	NONE	
5		
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	\$ 480,250
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	\$ 480,250

Class A or B Utility

F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSES
(Accounts 212 and 213)

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4	NONE	
5		
6		
7		
8		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18	NONE	
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

Class A or B Utility

F-35 LONG TERM DEBT (Accounts 221, 222, 223, 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222 Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-term Debt.
2. For bonds assumed by the respondent, Column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes and advances on open accounts. Demand notes shall be designed as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223 and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advances during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorized case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of pledge and purpose of pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct 222) (g)	Sinking and Other Funds (h)	
1	Bonds (Account 221)								
2	GM								
3	7.71% Series	11/1993	06/2023	\$ 3,000,000	7.71%	\$ 231,300	\$ -	\$ -	\$ -
5	6.21% Series	8/26/05	8/01/2035	\$ 5,900,000	6.21%	\$ 366,390			
6									
7	TOTALS			\$ 8,900,000		\$597,690	\$ -	\$ -	
9	Advances from Associated Companies (Account 223)								
10	NONE								
11									
12	TOTALS			\$ -		\$ -	\$ -	\$ -	
13	Other Long Term Debt (Account 224)								
14	NONE								
15									
16	TOTALS			\$ -		\$ -	\$ -	\$ -	

Class A or B Utility

F-36 NOTES PAYABLE (Account 233)

1. Report the particulars indicated concerning notes payable at end year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d) *	INTEREST FOR YEAR	
					Accrued (e)	Paid (f)
1	Aquarion		N/A	\$ 4,100,000	\$ 126,397	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20			TOTALS	\$ 4,100,000	\$ 126,397	\$ -

Class A or B Utility
done

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 223, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 223, Notes Payable to Associated Companies and 234, Accounts Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 223)	\$ 41,496		\$ 11,595	\$ 29,901	
2						
3						
4						
5	Account # should					
6	read 253. SH					
7						
8						
9						
10						
11	TOTALS	\$ 41,496	\$ -	\$ 11,595	\$ 29,901	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13						
14	NONE					
15						
16						
17						
18						
19						
20						
21						
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

REVISED

Class A or B Utility

F-38 ACCRUED AND PREPAID TAXES(ACCOUNTS 236,163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in column (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	Balance Beginning of Year		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance End of Year	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FEDERAL-							
2	FEDERAL INCOME TAX	\$ -					\$ -	
3	PAYROLL TAXES (FICA/FUTA)	\$ -		\$ 56,773	\$ 56,773	\$ -	\$ -	
4	CAPITALIZE PAYROLL TAXES			\$ (6,524)	\$ -			
5		\$ -	\$ -	\$ 50,249	\$ 56,773	\$ -	\$ -	\$ -
6								
7								
8	STATE-							
9	STATE INCOME TAX	\$ 54,391		\$ 109,000	\$ 109,000	\$ (99,000)	\$ (44,609)	
10	STATE UNEMPLOYMENT TAX	\$ -		\$ -	\$ -	\$ -	\$ -	
11		\$ 54,391	\$ -	\$ 109,000	\$ 109,000	\$ (99,000)	\$ (44,609)	\$ -
12								
13	LOCAL-							
14	PROPERTY	\$ -	\$ 45,372	\$ 352,680	\$ 352,680	\$ 47,958	\$ -	\$ 93,330
15								
16		\$ -	\$ 45,372	\$ 352,680	\$ 352,680	\$ 47,958	\$ -	\$ 93,330
17								
18								
19								
20								
21	TOTALS	\$ 54,391	\$ 45,372	\$ 511,929	\$ 518,453	\$ (51,042)	\$ (44,609)	\$ 93,330

Class A or B Utility

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Item (a)	Amount (b)
1	Matured Long-Term Debt (Account 239)	
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24	Accrued Pension	\$ 879,862
26	Accrued Insurance	\$ 17,925
27	Accrued Account Payable	\$ 34,752
28	Accrued Bonus	\$ 15,389
29	Accrued Trustee Fees	\$ 413
30	Accrued Audit fee	\$ 38,500
31	Accrued bill postage	\$ 2,900
32	Accrue rent expense	\$ 1,617
33		\$ -
34		\$ -
35		
36		\$ -
37	TOTAL	\$ 991,358

Class A or B Utility

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped

Line No.	Description (a)	Balance end of Year (b)
1		
2	Balance at beginning of Year	\$ 2,000
	Deposits	\$ -
4	Refunds	\$ -
5	Expired balances transferred to contributions	\$ -
6		\$ -
7		
8		
9		
10	TOTAL	\$2,000

F-41 MISCELLANEOUS DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Contra Account (d)	Amount (e)	
1	REG LIAB. EXCESS	362,643		40910,40911		\$ 362,643
2	REG LIAB. DEFICIT	\$ (25,797)		40910,40911		\$ (25,797)
3	REG LIAB. INCOME TAX CREDIT	\$ 128,784		40910,40911		\$ 128,784
4	WATER CHARGES BILLED IN ADVANCE	\$ -	\$ -	462001,463001	\$ -	\$ -
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ 465,630	\$ -		\$ -	\$ 465,630

Class A or B Utility

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and non utility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average.
2. State below the option selected for the investment tax credit, (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Years Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2									
3	Unamortized ITC	230,478			412		(6,072.00)	224,406	
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	230,478		\$0		\$0	-\$6,072	\$224,406	
12	Other (list separately.)								
13									
14									
15									
16	NONE								
17									
18									
19									
20									
21									
22	Total Other	0		\$0		\$0	\$0	\$0	
23	Total	230,478		\$0		\$0	-\$6,072	\$224,406	

Class A or B Utility

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected
3. For Accounts 261, Property Insurance Reserve and 262, Injury and Damages Reserve, explain the nature of the risks covered by the reserve.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4	NONE						
5							
6							
7	TOTALS						
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11	NONE						
12							
13							
14	TOTALS						
15	Pensions and Benefits Reserve (Account 263)						
16	401(k) Serp	\$ 1,906	926202			\$ -	\$ 1,906
17							
18							
19							
20							
21	TOTALS						
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25	NONE						
26							
27							
28	TOTALS						\$ 1,906

Class A or B Utility

F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year, the total debits thereto which have

Line No.	Account Subdivision (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)		\$0	
2	Water:		\$ -	
3	Pollution Control			
4	Defense Facilities	\$ -		\$ -
5	Total Water		\$ -	
6	Other (Specify)		\$ -	
7	TOTALS	\$ -	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9	Water	\$ 2,162,807	\$ 119,000	
10	Other (Specify)			
11	TOTALS	\$ 2,162,807	\$ 119,000	\$ -
12	Other (Account 283)			
13	Water			
14	Other			
15	TOTALS	\$ -	\$ -	\$ -
16	Total (Accounts 281, 282, 283)			
17	Water	\$ 2,162,807	\$ 119,000	\$ -
18	Other (Specify)	\$ -	\$ -	\$ -
19	TOTALS	\$ 2,162,807	\$ 119,000	\$ -

Class A or B Utility

F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283) - Continued

been accounted for as credits to Accounts 411.1. Provisions for Deferred Income Taxes-Cr. Utility Operations Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order action of the Commission authorizing or directing such accounting.

(c) Other - Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order action of the Commission authorizing or directing such accounting.

(d) Other (Specify) - Include deferred taxes relating to Other Income and Deductions at lines 6,10, 14 and 18 as appropriate.

CHANGES DURING YEAR		Adjustments				Balance End of Year	Line No.	
Amounts Debited to Account 410.2 (c)	Amounts Credited to Account 411.2 (d)	Debits		Credits				
		Credit Account No. (c)	Amount	Debit Account No.	Amount			
		282		282		\$0	1	
						\$0	2	
						\$0	3	
0	0				0	0	\$0	4
							\$0	5
							\$0	6
0	0				0	0	\$0	7
							\$0	8
					-119,000		\$2,281,807	9
							\$0	10
0	0				-119,000		0 2,281,807	11
							\$0	12
							\$0	13
							\$0	14
0	0				0	0	\$0	15
							\$0	16
0	0				-119,000		0 \$2,281,807	17
0	0				0		0 \$0	18
0	0				-119,000		0 \$2,281,807	19

Class A or B Utility

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreement in supplementary schedules F-46.2 and F46.3
3. Detail Charges in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 2,690,300
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ -
5	Total Credits	\$ -
6	Changes during year:	
7	Balance end of year (Account 271)	\$ 2,690,300

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustment during the year.

Line No.	Item (a)	American Amount (e)
1	Balance beginning of year	\$ 288,197
2	Amortization provision for year, credit to:	
3	(405) Amortization of Contribution in Aid of Construction	\$36,600
4	Credit for plant retirement	\$ 324,797
5	Other (debit) or credit items	
6		
7		
8	Balance end of year	\$ 324,797

Class A or B Utility

F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION**FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.

2. Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Item (a)	Number of Connections (b)	Charges per Connection (c)	Amount (d)
1				
2				
3				
4				
5				\$ -
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total credits from main extension charges and customer connection charges			\$ -

Class A or B Utility

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED**FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH
CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

1. Report as specified below information applicable to credits added to Contributions in Aid of Construction received from developer or contractor agreements.
2. Indicate in column (B) form of contribution received.
2. Total Credits amount reported on line 14 should agree with Schedule F-46, line 4.

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1			
2			
3			
4			0
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total credits from main extension charges and customer connection charges		\$0

Class A or B Utility

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in Aid of Construction>

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1				
2	Expired main extension agreements, unrefunded	2,690,300	1.36%	\$36,600
3	developer deposits			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTALS			\$36,600

Class A or B Utility

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases or decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenue, line 14 should agree with schedule F-2, Income Statement, line 1.

		OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Amount for Year (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER						
1	460 Unmetered Sales to General Customers	\$ -	\$ -	0	0	0	0
2	461 Metered Sales to General Customers	3,968,429	(285,370)	643,913	-43,261	8,592	105
3	462 Fire Protection Revenue	833,673	(47,132)	0	0	297	14
4	466 Sales for Resale	-	-	0	0	0	0
5	467 Interdepartmental Sales	-	-	0	0	0	0
6	Total Sales of Water	\$ 4,802,102	\$ (332,502)	643,913	-43,261	8,889	119
7	OTHER OPERATING REVENUES						
8	470 Forfeited Discounts	-	-				
9	471 Miscellaneous Service Revenues	35,023	(5,775)				
10	472 Rents from Water Property	39,144	856				
11	473 Interdepartmental Rents	-	-				
12	474 Other Water Revenues	-	-				
13	Total Other Operating Revenues	\$ 74,167	\$ (4,919)				
14	400 Total Water Operating Revenues	\$ 4,876,269	\$ (337,421)				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered. quarterly and monthly
 2. The period between the date meters are read and the date customers are billed. not more than 6 days
 3. The period between the billing date and the date on which discounts are forfeited. the penalties are applied 30 days from billing date
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases)

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
4	601 Operation Labor and Expenses	\$ 9,860	\$ 829			
6	603 Miscellaneous Expense	\$ 17,700	\$ 3,450			
7	604 Rents	\$ 19,501	\$ 122			
8	Total Operation	\$ 47,061	\$ 4,401	\$ -	\$ -	\$ -
9	Maintenance					
11	611 Maintenance of Structures and Improvement	\$ 569	\$ (1,200)			
14	614 Maintenance of Wells and Springs	\$ 2,113	\$ 1,651			
18	Total Maintenance	\$ 2,682	\$ 451	\$ -	\$ -	\$ -
19	Total Source of Supply	\$ 49,743	\$ 4,852	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
25	623 Fuel or Power Purchased for Pumping	\$ 210,103	\$ 2,218			
26	624 Pumping Labor and Expenses	\$ 74,221	\$ 6,725			
28	626 Miscellaneous Expenses	\$ 11,384	\$ 4,091			
30	Total Operations	\$ 295,708	\$ 13,034	\$ -	\$ -	\$ -

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
31	2.PUMPING EXPENSES(Cont'd)					
32	Maintenance					
34	631 Maintenance of Structures and Improvement	\$ 20,038	\$ 13,804			
35	632 Maintenance of Power Production Equipment	\$ 821	\$ (2,013)			
36	633 Maintenance of Pumping Equipment	\$ 28,571	\$ 13,962			
37	Total Maintenance	\$ 49,430	\$ 25,753	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 345,138	\$ 38,787	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	\$ 973	\$ 167			
42	641 Chemicals	\$ 43,160	\$ 10,247			
43	642 Operation Labor and Expenses	\$ 56,884	\$ 15,579			
44	643 Miscellaneous Expenses	\$ 9,439	\$ (3,505)			
45	644 Rents	\$ -	\$ -			
46	Total Operation	\$ 110,456	\$ 22,488	\$ -	\$ -	\$ -
47	Maintenance					
49	651 Maintenance of Structures and Improvements	\$ -	\$ (266)			
50	652 Maintenance of Water Treatment Equipment	\$ 15,343	\$ (1,027)			
51	Total Maintenance	\$ 15,343	\$ (1,293)	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 125,799	\$ 21,195	\$ -	\$ -	\$ -
53	4.TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	\$ -	\$ -			
56	662 Transmission & Distribution Lines Expense	\$ 12,013	\$ (6,560)			
57	663 Meter Expenses	\$ 33,707	\$ 30,663			
58	664 Customer Installations Expenses	\$ 41,472	\$ 15,111			
59	665 Miscellaneous Expenses	\$ 110,141	\$ 10,400			

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
59	TRANSMISSION & DISTRIBUTION EXPENSES(Cont'd)					
60	Operations					
61	666 Rents	\$ 1,005	\$ -			
62	Total Operation	\$ 198,338	\$ 49,614	\$ -	\$ -	\$ -
63	Maintenance					
64	671 Maintenance of Structures and Improvements	\$ -	\$ (761)			
65	672 Maintenance of Distribution Reservoirs and Standpipes	\$ 61,321	\$ 4,150			
66	673 Maintenance of Transmission and Distribution Mains	\$ 80,873	\$ 17,266			
67	675 Maintenance of Services	\$ 176,146	\$ 89,396			
68	676 Maintenance of Meters	\$ 22,373	\$ 4,552			
69	677 Maintenance of Hydrants	\$ 19,803	\$ (17,666)			
71	Total Maintenance	\$ 360,516	\$ 96,937	\$ -	\$ -	\$ -
72	Total Transmission and Distribution Expense	\$ 558,854	\$ 146,551	\$ -	\$ -	\$ -
73	5. Customer Accounts Expenses					
74	Operation					
76	902 Meter Reading Expenses	\$ 30,609	\$ (5,541)			
77	903 Customer Records and Collections Expenses	\$ 54,081	\$ 6,414			
78	904 Uncollectible Accounts	\$ 20,004	\$ (2,537)			
79	905 Miscellaneous Customer Accounts Expenses	\$ 37,837	\$ (36,912)			
80	Total Customer Accounts Expenses	\$ 142,531	\$ (38,576)	\$ -	\$ -	\$ -
81	6. Information Technology					
82	Operations					
83	906 Information Technology Expense	\$ 241,310	\$ 179,546	\$ -	\$ -	\$ -

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
84	7. ADMINISTRATIVE AND GENERAL EXPENSES					
85	Operations					
86	920 Administrative and General Salaries	\$ 339,887	\$ (35,546)			
87	921 Office Supplies and Other Expenses	\$ 65,959	\$ (28,338)			
89	923 Outside Services Employeed	\$ 171,874	\$ (44,604)			
90	924 Property Insurance	\$ 1,781	\$ 43			
91	925 Injuries and Damages	\$ 29,591	\$ (3,597)			
92	926 Employee Pension and Benefits	\$ 383,363	\$ (11,815)			
94	928 Regulatory Commission Expenses	\$ 20,595	\$ (48,483)			
96	930 Miscellaneous General Expenses	\$ 38,370	\$ (1,604)			
97	931 General Rents	\$ 38,655	\$ 3,656			
98	Total Operation	\$ 1,090,075	\$ (170,288)	\$ -	\$ -	\$ -
99	Maintenance					
100	950 Maintenance of General Plant	\$ -	\$ -			
101	Total Administrative and General Expenses	\$ 1,090,075	\$ (170,288)	\$ -	\$ -	\$ -
102	Total Operation and Maintenance Expenses	\$ 2,553,450	\$ 182,067	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE						
	Functional Classification (a)	Operation (b)	Maintenance (b)	Total		
103	Source of Supply Expenses	\$ 47,061	\$ 2,682	\$ 49,743		
104	Pumping Expenses	\$ 295,708	\$ 49,430	\$ 345,138		
105	Water Treatment Expenses	\$ 110,456	\$ 15,343	\$ 125,799		
106	Transmission and Distribution Expenses	\$ 198,338	\$ 360,516	\$ 558,854		
107	Customer Accounts Expenses	\$ 142,531	\$ -	\$ 142,531		
108	Information Technology Expenses	\$ 241,310	\$ -	\$ 241,310		
109	Administrative and General Expenses	\$ 1,090,075	\$ -	\$ 1,090,075		
113	Information Technology					
114	Total	\$ 2,125,479	\$ 427,971	\$ 2,553,450		

Class A or B Utility

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT**(Account 406)****AMORTIZATION EXPENSE - OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and line 7 respectively and applicable balance sheet account schedules.

Line No.	Item	Basis	Rate	Amount
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3				
4				
5	NONE			
6				
7				
8				
9	TOTAL			\$ -
10	AMORTIZATION EXPENSE - OTHER			
11				
12	NONE			
13				
14				
15				
16				
17				
18	TOTAL			\$ -
19	Amortization of Property Losses -Account 407.2			
20				
21				
22	NONE			
23				
24				
25				
26				
27	TOTAL			\$ -
28	Amortization of Other Utility Charges - Account 407.3			
29				
30				
31				
32	NONE			
33				
34				
35				
36	TOTAL			\$ -
37	TOTAL - Account 407			\$ -

Class A or B Utility

F-50 TAXES CHARGED DURING YEAR (ACCOUNT 408,409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local".
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charges as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2	FEDERAL INCOME TAX	\$ -			\$ -		
3	PAYROLL TAXES	\$ 56,773	\$ 56,773				
4	TAXES CAPITALIZE TO UTILITY PLAN	\$ (6,524)	\$ (6,524)				
5							
6	STATE						
	STATE INCOME TAX	\$ 109,000		\$ 109,000			
9							
10	LOCAL						
11	PROPERTY	\$ 352,680	\$ 352,680				
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	TOTALS	\$ 511,929	\$ 402,929	\$ 109,000	\$ -	\$ -	\$ -

Class A or B Utility

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (ACCOUNT 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or systems.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (ACCOUNT 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	<u>Gain on disposition of property:</u>	\$ -		\$ -
2				
3				
4				
5	NONE			
6				
7				
9				
10				
11	Total Gain			\$ -
12				
13	<u>Loss on disposition of property:</u>			
14				
15	NONE			
16				
17				
18				
19				
20				
21	Total Loss			\$ -
22	NET GAIN OR LOSS			\$ -

Class A or B Utility

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)	(c)	(d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discount allowance and returns.....				
3	Contract work.....	35,333			35,333
4	Commissions.....				
5	Other (list major classes).....				
6					
7					
8					
9					
10	Total Revenues (account 415).....	35,333			35,333
11	Costs and Expenses:				
12	Cost of sales (list major classes of cost)				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer account expenses.....	16,060			16,060
28	Administrative and general expenses....				
29	Depreciation.....				
30	Total Costs and Expenses (Account 416)	16,060			16,060
31					
32	Net Income (before taxes).....	19,273			19,273
33	Taxes (Account 408,409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....				
37	Net Income(after taxes).....				

Class A or B Utility

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Account 419, 421 AND 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts.
2. Interest and Dividend Income (Account 419). Report Interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. Non utility Income (account 421). Describe each non utility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of non utility property.
4. Miscellaneous Non utility Expense (426). Report the nature, payee, and amount of miscellaneous non utility expenses.

Line No.	Item	Amount
1	Interest and Dividend Income (Account 419)	
2		
3	AFUDC Interest (Account 420)	\$0
4	Other Interest Income	\$0
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	\$0
13	Non-Utility Income (Account 421)	
14		
15	Miscellaneous Non-Utility Income	\$0
16	Non - Operating Rental Income	\$0
17		
18		
19		
20		
21		
22		
23		
24	TOTAL	\$0
25	Miscellaneous Non-Utility Expense (account 426)	
26		
28	Charitable Donations	\$5,140
33		
34		
35		
36	TOTAL	\$5,140

Class A or B Utility

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconciling reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount group members

Line No.	Particulars	Amount
1		
2	Net Income per Books	\$ 236,478
3	Federal Income Tax Accrual	136,838
4	State Income Tax Accrual	33,560
5		
6	Pretax Book Income	406,876
7		
8	Business Meals	1,222
9	Insurance Reserve	(28,026)
10	FAS 106	(36,504)
11	Pension	20,627
12	Deferred Debits	(17,674)
13	Depreciation	(234,635)
14	Other Expenses	3,580
15	State Taxes	(9,815)
16		
17	Federal Taxable Income	\$ 105,651
18		
19	Tax @ 35%	\$ 36,978
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
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36		
37		

Class A or B Utility

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	Seacost Project Dare	Sponsorship	426.1	\$ 295
2	North Hampton Pal	Sponsorship	426.1	\$ 2,100
3	Holiday Auction	Sponsorship	426.1	\$ 250
4	NH Youth Leadership	Donation	426.1	\$ 250
5	Toast to the coast	Sponsorship	426.1	\$ 300
6	Hugs not Drugs	Donation	426.1	\$ 100
7	Professional fire fighters	Donation	426.1	\$ 120
8	Rotary Club of Hampton	Sponsorship	426.1	\$ 500
9	Village Pre school	Donation	426.1	\$ 250
10	Hampton Youth Association	Donation	426.1	\$ 325
11	Hampton Area Chamber	Donation	426.1	\$ 225
12	State of Convention 125	Donation	426.1	\$ 125
13	Friends of North Hampton	Donation	426.1	\$ 250
14	Rockinghm County Law enfocement	Donation	426.1	\$ 50
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		5140

Class A or B Utility

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charges to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	\$ 9,860		\$ 9,860
3	Pumping	75,628		75,628
4	Water Treatment	25,974		25,974
5	Transmission and Distribution	118,615		118,615
6	Customer Accounts	26,467		26,467
8	Administration and General	276,081		276,081
9	Total Operation	\$ 532,625		\$ 532,625
10	Maintenance			
11	Source of Supply	\$ -		\$ -
12	Pumping	20,361		20,361
13	Water Treatment	6,538		6,538
14	Transmission and Distribution	68,813		68,813
15	Administration and General	-		-
16	Total Maintenance	\$ 95,712		\$ 95,712
17	Total Operation and Maintenance			
18	Source of Supply(Lines 2 and 11)	\$ 9,860		\$ 9,860
19	Pumping(Lines 3 and 12)	95,989		95,989
20	Water Treatment(Lines 4 and 13)	32,512		32,512
21	Transmission and Distribution(Lines 5 & 14)	187,428		187,428
22	Customer Accounts(Line 6)	26,467		26,467
23	Sales(Line 7)	-		-
24	Administration and General(Lines 8 and 15)	276,081		276,081
25	Total Operation and Maintenance(Lines 18-24)	\$ 628,337	\$ -	\$ 628,337
26	Utility Plant			
27	Construction(by utility departments)	\$ 85,122	\$ -	\$ 85,122
28	Plant Removal(by utility departments)		\$ -	\$ -
29	Other Accounts(Cross company charge)	\$ 2,065	\$ -	\$ 2,065
30	Jobbing	\$ 1,115	\$ -	\$ 1,115
31	Deferred rate case labor	\$ 35,641		\$ 35,641
32				
33				
34				
35				
36				
37	Total Other Accounts			
38	Total Salaries and Wages	\$ 752,280	\$ -	\$ 752,280

Class A or B Utility

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate amounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers	0	\$0	0	0	0
7	Residential	440,067	\$2,879,425	7,885	56	6.54
8	Commercial	188,349	\$994,364	644	292	5.28
9	Industrial	4,274	\$19,141	2	2,137	4.48
10	Public Authority	11,223	\$75,499	61	184	6.73
11						
12	Totals, Account 461 Metered Sales to General Customers	643,913	\$3,968,429	8,592	75	6.16
13	Totals, Account 462 Fire Protection Revenue	0	\$833,673	297	0	
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS(Account 460-467)	643,913	\$4,802,102	8,889	72	7.46

Class A or B Utility

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals)		WATER PURCHASED (in 1000 gals)				Total Produced and Purchases (In 1000 gals)	
			Name of Seller: Salisbury Water	Name of Seller:	Name of Seller:	Name of Seller:		
Jan		60,173						60,173
Feb		51,446						51,446
Mar		56,174						56,174
Apr		59,097						59,097
May		75,546						75,546
Jun		84,615						84,615
Jul		99,326						99,326
Aug		90,580						90,580
Sep		73,042						73,042
Oct		57,909						57,909
Nov		51,337						51,337
Dec		51,972						51,972
TOTAL		811,215	-	-	-	-		811,215

Max. Day Flow (in 1000 gals): 4,223

Date: 7/14/2008

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/ I.D.	Type	Elav.	Drainage Area (s.q. ml.)	Protective Land Owned (acres)	Treatment	Safe Yields (GPD)	Installed Protection Capacity (GPD)	Total Production For Year (in 1000 gals)
N/A								

Class A or B Utility

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in 1000 gals)
NONE					

S-5 WELLS

Name/I.D.	Type	Depth (ft)	Year Installed	Treatment If Separate From Pump Station	Safe Yields (GPD)	Installed Capacity (GPD)	HP of Submeralble Pump	Total Production For Year (gals)
Cable Road, Rye Wells	Gravel Pkd	21	1937	None	100	100	5	21,919,000
Mill Road, Well 6	Gravel Pkd	50	1937	None	300	300	40	72,215,000
Little River Rd, Well 7	Gravel Pkd	45	1950	None	350	700	60	130,726,000
Mill Road, Well 8	Gravel Pkd	44	1937	None	125	150	15	37,688,000
Mill Road, Well 9	Gravel Pkd	50	1957	None	294	700	50	83,139,000
Winnicut Rd, Well 10	Gravel Pkd	55	1963	None	350	700	60	54,633,000
Winnicut St, Well 11	Gravel Pkd	63	1966	None	500	700	75	148,024,000
Winnicut Rd, Well 12	Gravel Pkd	55	1978	None	168	200	20	66,938,000
Winnicut Rd, Well 13A	Bedrock	380	1982	None	140	350	20	15,000
Route 101D, Well 14	Gravel Pkd	31	1989	None	100	250	30	17,816,000
Winnicut Rd, Well 16	Gravel Pkd	57	1997	None	242	500	30	72,099,000
Woods Road, Well 17	Bedrock	456	1998	None	119	120	20	17,822,000
Woods Road, Well 18	Bedrock	565	1998	None	150	150	20	27,327,000
Woods Road, Well 19	Bedrock	435	1998	None	200	200	30	25,764,000
Mill Road, Well 20	Bedrock	600	2002	None	171	175	40	20,959,000
Mill Road, Well 21	Bedrock	647	2002	None	190	200	50	14,059,000
Winnicut Rd, Well 13B	Bedrock	703	2005	None	225	225	60	72,000
Total								811,215,000

Class A or B Utility

S-6 PUMP STATION

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (GPD)	Total pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment
Cable Road, Rye Wells	Rye, NH	1	5	100	21,919,000	None	None	C. CA
Mill Road, Booster 1	Hampton, NH	1	15	150	not measured	.315 MG	None	None
Mill Road, Well 6	Hampton, NH	1	40	300	72,215,000	None	None	C. CA
Little River Rd, Well 7	Hampton, NH	1	60	350	130,726,000	None	None	C. CA
Mill Road, Well 8	North Hampton, NH	1	15	294	37,688,000	None	None	C. CA
Mill Road, Well 9	Hampton, NH	1	50	125	83,139,000	None	None	C. CA
Winnicut Rd, Well 10	North Hampton, NH	1	60	350	54,633,000		None	C. CA
Sicard Rd, Well 11	Hampton, NH	1	75	500	148,024,000	None	None	C. CA
Winnicut Rd, Well 12	North Hampton, NH	1	20	168	66,938,000	None	None	C. CA
Winnicut Rd, Well 13	North Hampton, NH	1	20	140	15,000	None	None	C. CA
Route 101D, Well 14	North Hampton, NH	1	30	100	17,816,000	None	None	C. CA
Winnicut Rd, Well 16	Stratham, NH	1	30	242	72,099,000	None	None	C. CA
Woods Road, Well 17	North Hampton, NH	1	20	119	17,822,000	None	None	C. CA
Woods Road, Well 18	North Hampton, NH	1	20	150	27,327,000	None	None	C. CA
Woods Road, Well 19	North Hampton, NH	1	30	200	25,764,000	None	None	C. CA
Mill Road, Well 20	North Hampton, NH	1	40	175	20,959,000	None	None	C. CA
Mill Road, Well 21	North Hampton, NH	1	50	190	14,059,000	None	None	C. CA
Winnicut Rd, Well 13B	North Hampton, NH	1	60	225	72,000	None	None	C. CA
	TOTAL				811,215,000			

S-7 TANKS, STANDPIPES, RESERVOIRS
(Exclude tanks inside pump stations)

[illegible]

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"		Total
Non-Fire Service			0		0	0							0
Fire Service						87	67	86	14		3		257
Meters	8,143		265	51	133	0	0	0	0	0	0		8,592
Hydrants	Municipal:		489	Private:	3	0							489

Residential	Commercial	Industrial	Municipal	Total (1)	Year - Round	Seasonal
7,885	644	2	61	8,592	7,963	926

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Class A or B Utility

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile	Cast		Non-PVC			Galv				
	Iron	Iron	PVC	Plastic	Transite	Cement	Steel	Copper	Special		Total
1"							1,057				1,057
1 1/2"							5,235				5,235
2"		3,418					20,477				23,895
3"											0
4"	2,531	4,363					650		2,950		10,494
6"	13,209	91,478			42,987						147,674
8"	154,058	195,613	2,118		24,816						376,605
10"		2,647			7,231						9,878
12"	81,195	38,345	1,586		18,897						140,023
14"	0										0
16"	1,654		3,120		1,444						6,218
20"											0
24"											0
30"											0
36"											0
42"											0
48"											0
1 1/4"							48				48
3/4"							1,474				1,474
Total	252,647	335,864	6,824	0	95,375	0	28,941	0	2,950	0	722,601

136.85625 miles

Aquarion Water Company of New Hampshire - EPA ID 1051010

ROLLING UNACCOUNTED FOR WATER

Units: Million Gallons

Year	Production		Water Sales		Non Revenue		Sales + Non Rev Annual	Unaccounted for	Rolling Unaccounted %
	Month	Rolling Annual	Month	Rolling Annual	Month	Rolling Annual			
December 2007	57.44	871.55	63.59	685.85	(0.00)	13.18	699.03	172.52	19.8%
January 2008	60.17	878.56	44.19	697.59	1.14	14.24	711.82	166.74	19.0%
February 2008	51.45	874.85	33.60	704.50	2.20	8.39	712.89	161.96	18.5%
March 2008	56.17	871.12	45.91	686.85	5.48	10.67	697.52	173.60	19.9%
April 2008	59.10	874.92	40.05	705.90	5.75	15.77	721.67	153.25	17.5%
May 2008	75.55	876.97	35.16	706.27	3.15	18.82	725.09	151.88	17.3%
June 2008	84.61	872.12	72.66	699.57	5.15	23.93	723.50	148.62	17.0%
July 2008	99.33	863.82	45.58	697.60	10.00	33.83	731.43	132.39	15.3%
August 2008	90.58	842.38	63.81	688.00	6.40	40.16	728.16	114.22	13.6%
September 2008	73.04	827.71	83.91	671.77	0.18	39.91	711.68	116.03	14.0%
October 2008	57.91	819.22	68.25	671.81	0.77	40.37	712.18	107.04	13.1%
November 2008	51.34	816.68	51.68	648.38	0.21	40.45	688.83	127.85	15.7%
December 2008	51.97	811.22	60.12	644.91	0.14	40.59	685.50	125.72	15.5%

