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	NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION 21 S. FRUIT ST., STE. 10 CONCORD, NH 03301-2429 603-271-2431 www.puc.nh.gov	NHPUC Form E-2500 Rev. 6/4/2014
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FORM E-2500

ANNUAL RENEWABLE PORTFOLIO STANDARD COMPLIANCE FILING FOR 2013

COMPLIANCE YEAR

For Providers of Electricity

Pursuant to New Hampshire RSA 362-F:8 and Puc 2503

1. Each provider of electricity must use the NEPOOL Generation Information System (GIS) to receive renewable energy certificates (RECs) not issued by the Commission and create a sub-account for managing each type of REC.
2. Each provider of electricity must verify the number of GIS issued RECs retired by submitting to the Commission a copy of its “My Settled Certificates Disposition” quarterly report(s) by July 30th.
3. Any RECs associated with production not recorded in the NEPOOL market settlement system must be verified by an independent monitor pursuant to RSA 362-F.
4. Any RECs used to satisfy marketing claims for “green power” products in New Hampshire, used for renewable energy resource default service under RSA 374-F:3, or used for any other RPS or voluntary set-aside programs in any other jurisdiction cannot also be used towards RPS compliance under RSA 362-F.
5. For electric distribution utilities, the total kilowatt-hours (kWh) of electricity sold or delivered to NH end-use customers reported in Table 1 of this report must be based on billed energy service sales recorded at the end-use customer meter. A Competitive Electric Power Supplier’s (CEPS’s) total kWh of electricity sold or delivered to NH end-use customers must be based on the billed supplier energy service sales recorded at the customer meter and provided by the electric distribution utility. CEPS must provide support to the sales data provided in Table 1.
6. Electricity providers receive a net metering credit for Class I equal to total 2013 electricity sales (in MWh) multiplied by 0.0063% and for Class II equal to total 2013 electricity sales (in MWh) multiplied by 0.0914% as automatically calculated on Line J of Table 2. Note that any excess credit on Line J cannot be banked for use in future years.
7. Only record RECs used towards 2013 NH compliance in Table 2, except for Line E, which includes all vintage 2012 RECs obtained. Pursuant to RSA 362-F:7, I. and Puc 2503.03(d)(14) and Puc 2503.04, any unused RECs issued for production during the prior two years and banked may be used to meet up to 30 percent of a provider’s requirement for a given class obligation in the current compliance year. Any excess RECs must be reported in Table 4 if the electricity provider wants to bank the RECs for future use.
8. If, during the 2013 compliance year, any GIS sub-account/products was designated a “green power” product or non-RPS RECs as referred to in item 4, then Table 6 must be completed and supporting documentation may be required.
9. Pursuant to RSA 362-F:14, if an electricity provider has electrical load supply contracts for a term of years that were entered into prior to or on July 1, 2012 (and that did not expire prior to January 1, 2013) and wishes to meet the RPS percentage obligations in effect as of January 1, 2012 instead of the increased percentages in RSA 362-F:3, then contact Liz Nixon at the Public Utilities Commission at elizabeth.nixon@puc.nh.gov or (603) 271-6018 for what information needs to be submitted in addition to or in place of this form.
10. The Commission retains the right, under RSA 362-F:8, to audit the accuracy of all information submitted in or with this filing.

SECTION I: IDENTIFICATION AND CONTACT INFORMATION

Name of the provider of electricity: _____

Name of report preparer: _____

Title: _____

Mailing address: _____

Town/City: _____ State: _____ Zip Code: _____

Telephone: _____

E-mail address: _____

SECTION II: RPS OBLIGATION

Table 1: NH RPS Obligation Calculation

A.	Number of kilowatt-hours of electricity sold or delivered to NH end-use customers during the 2013 compliance year.	
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Table 2: Certificates used for 2012 Compliance and Balance to be met by Alternative Compliance Payments

		Class I	Class II	Class III	Class IV
B.	Minimum electric renewable portfolio standard obligation provided in RSA 362-F:3	3.8%	0.2%	1.5%	1.3%
C.	Total NH certificate obligation in kilowatt-hours for each class (A x B)				
D.	Convert the kilowatt-hour certificate obligation listed above into megawatt-hours (MWh)				
E.	2013 Vintage GIS certificates purchased or acquired for 2013-2015 compliance by class (MWh)				
F.	2013 Vintage GIS certificates used for 2013 compliance by class (MWh)				
G.	Certificates banked from the 2011 compliance year used for 2013 compliance by class (MWh)				
H.	Certificates banked from the 2012 compliance year used for 2013 compliance by class (MWh)				
I.	Total eligible banked certificates to be used by class (G + H), not to exceed 30% of the amount on line D (MWh)				
J.	Total net metering credit for Class I (0.0063%) and Class II (0.0914%) of total 2013 electricity sales (MWh)				
K.	Total certificates used for NH RPS compliance in 2013 by class plus net metering credit for Class I and Class II (F+I+J) (MWh)				
L.	Balance of NH RPS obligations to be met with alternative compliance payments by class (D - K) (MWh)				

Table 3: Alternative Compliance Payments due to New Hampshire State Treasurer

		Class I	Class II	Class III	Class IV
M.	2013 Alternative compliance payment rate by class as set by the Commission	\$55.00	\$55.00	\$31.50	\$26.50
N.	Dollar amount of alternative compliance payments for the compliance year by class (L x M)				

The total amount due in alternative compliance payments is:

This amount shall be paid by electronic transfer or check. Please contact Eunice Landry at eunice.landry@puc.nh.gov or (603) 271-6008 for electronic transfers. Please submit checks to the New Hampshire Public Utilities Commission, 21 S. Fruit St., Suite 10, Concord, NH 03301-2429.

RPS Supporting Documentation

1. **Sales Data:** If you are a registered CEPS, have you attached supporting documentation for annual end-use customer meter sales data used in Table 1?

YES NO (If no, such documentation must be submitted to the Commission prior to July 1, 2014.)

2. **NEPOOL GIS Renewable Energy Certificates:** Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" that contain the final number of certificates, and corresponding serial numbers, used for the compliance year?

YES NO (If no, these reports must be submitted to the Commission prior to July 30, 2014.)

Table 4: Certificates to be banked for Future Compliance Years

		Class I	Class II	Class III	Class IV
O.	2012 vintage certificates to be banked for future compliance years by class (MWh)				
P.	2013 vintage certificates to be banked for future compliance years by class (MWh)				
Q.	Total banked certificates for future compliance years by class (O+P) (MWh)				

Table 5: Total Costs incurred for purchased Certificates for 2013 Compliance

		Class I	Class II	Class III	Class IV
R.	Total costs incurred for the purchase of 2013 vintage certificates purchased or acquired for current (2013) or future (2014-2015) compliance (cost of line E)				
S.	Total costs incurred for the purchase of 2011 vintage certificates used for 2013 compliance by class (cost of line G)				
T.	Total costs incurred for the purchase of 2012 vintage certificates used for 2013 compliance by class (cost of line H)				

Table 6: Non-RPS Renewable Energy Certificates

	Name of Non-RPS Program/Green Power Product/GIS Sub-Account	Total Electricity Sold in Calendar Year 2013 for each Non-RPS Program	Total Class I RECs used to fulfill the Non-RPS REC Program	Total Class II RECs used to fulfill the Non-RPS REC Program
1.				
2.				
3.				
4.				

Non-RPS Supporting Documentation

1. **Non-RPS/Green Power Product NEPOOL GIS Renewable Energy Certificates:** Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" or other supporting documentation that contain the final number of certificates, and corresponding serial numbers, used to support non-RPS program or green power product marketing claims for the compliance year?

___ YES ___ NO (If no, these reports must be submitted to the Commission prior to July 30, 2014.)

