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Annual RPS Compliance Report for 2011

On September 1st of each year the Commission is required by the New Hampshire Renewable Energy Portfolio Standard (RPS) rules (Puc 2507.02) to publish a report on its website showing the Class I, II, III and IV alternative compliance payments (ACPs) received in the calendar year. Below is the Commission's report for calendar year 2011 based on the payments as reported and received.

Please be advised that this report is subject to revision in the event there are any errors in the Form E-2500 2011 RPS Compliance reports submitted to the Commission by electricity providers.

1. Class II alternative compliance payments received in the calendar year.

For the 2011 compliance year, alternative compliance payments totaled \$89,837 for 545 megawatt-hours (MWh) of Class II renewable energy credits (RECs).

2. Class I, III and IV alternative compliance payments received in the calendar year.

For the 2011 compliance year, the four New Hampshire electric distribution utilities and eleven competitive electric power suppliers were required to obtain total RECs equal to the following:

- 2.0 percent of electricity supplied to retail customers from Class I sources,
- 0.08 percent for Class II sources,
- 6.5 percent for Class III sources, and
- 1.0 percent for Class IV sources.

Please refer to Table 1 below for specific ACP amounts paid into the Renewable Energy Fund (REF) by class and entity.

Table 1: Alternative Compliance Payments Paid into the Renewable Energy Fund					
Company	Total	Class I ACPs	Class II ACPs	Class III ACPs	Class IV ACPs
Granite State Electric Company d/b/a National Grid	\$ 892,138	\$ 259,393	\$ 6,853	\$ 615,292	\$ 10,600
New Hampshire Electric Cooperative	\$ -	\$ -	\$ -	\$ -	\$ -
Unitil Energy Systems, Inc.	\$ 1,729,305	\$ -	\$ -	\$ 1,612,339	\$ 116,966
Public Service Company of NH	\$ 9,382,582	\$ 1,877,817	\$ -	\$ 7,217,192	\$ 287,573
Distribution Utilities' Total	\$12,004,025	\$ 2,137,210	\$ 6,853	\$ 9,444,823	\$ 415,139
Competitive Suppliers' Total	\$ 7,131,467	\$ 151,134	\$ 82,984	\$ 6,106,676	\$ 790,673
New Hampshire Total	\$19,135,492	\$ 2,288,344	\$ 89,837	\$ 15,551,499	\$ 1,205,812

3. An estimate of funds resulting from Class II ACPs available to support new solar energy technology initiatives.

The total funds from Class II ACPs available to support new solar energy technology initiatives are \$89,837.

4. An estimate of Class I, Class III, and Class IV ACP amounts in the REF available to support other thermal and electrical renewable energy initiatives.

ACPs for Classes I, III, and IV totaled \$19 million. A budget for the REF detailing the funds, as well as their allocations, will be publicly available at a later date, and will be posted on the Commission's website.