

**STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION**

**DE 22-001**

**TOWN OF RYE  
Office of Selectmen  
10 Central Road  
Rye, NH 03870**

**Request for Approval of Rye Community Power Electric Aggregation Plan**

**Memorandum of Decision re: Request for Plan Approval**

**ORDER NO. 26,580**

**February 11, 2022**

In this decision, the Commission determines, without prejudice, that the Rye Community Power Electric Aggregation Plan fails to meet certain applicable statutory requirements, invites the Town of Rye to participate in the upcoming rulemaking proceeding commenced on January 10, 2022 in Docket No. DRM 21-142 regarding electric power supply aggregation, and encourages the Town to re-submit an amended plan when the rulemaking process is closer to completion or has concluded. The Commission observes that the Plan reflects a thoughtful and rigorous process at the municipal level and commends the Town on the resulting Plan. The Commission wishes to encourage such community power aggregation because it will result in a more competitive market and greater customer choice.

**I. BACKGROUND**

On January 7, 2022, the Town of Rye (Rye) submitted a request for approval of a community power aggregation plan to provide electric power supply and services for residents, businesses, and other entities in the Town of Rye pursuant to RSA chapter 53-E. Accompanying its request, Rye submitted the text of its Rye Community Power Electric Aggregation Plan (Plan) with attachments.

No comments or other filings have been received to date in this matter.

Rye's request, along with all subsequent docket filings, other than any information for which confidential treatment is requested of or granted by the Commission, will be posted to:

[www.puc.nh.gov/Regulatory/Docketbk/2022/22-001.html](http://www.puc.nh.gov/Regulatory/Docketbk/2022/22-001.html).

## **II. COMMISSION ANALYSIS**

The Commission has reviewed Rye's Plan pursuant to RSA 53-E:7, II, as amended, which states that "[t]he commission shall approve any plan submitted to it unless it finds that it does not meet the requirements of this chapter and other applicable rules and shall detail in writing addressed to the governing bodies of the municipalities or counties concerned, the specific respects in which the proposed plan substantially fails to meet the requirements of this chapter and applicable rules." RSA 53-E:7, II also provides specific direction on the process to be used for the submission of such plans, including the following requirements: 1) on the same day the plan is submitted to the Commission, copies shall be provided to the Office of the Consumer Advocate and any electric distribution utility providing service within the jurisdiction of the municipality; 2) the Commission shall accept public comments for 21 days thereafter; and 3) the Commission's review of the plan and comments shall not require a contested case. As noted above, no comments have been received in this matter to date.

### 1) Compliance with Filing Requirements

As a preliminary matter, RSA 53-E:7, II requires submission of the Plan to any electric distribution utility providing service within the jurisdiction of the municipality on the same day the plan is submitted to the Commission. The cover letter for the

Town of Rye's filing indicates that courtesy copies of the plan were provided to the Office of the Consumer Advocate, the NH Department of Energy, and Eversource Energy, as the electric distribution utility serving the Town of Rye. Thus, this requirement appears to have been met.

## 2) Security for Individual Customer Data

RSA 363:38, IV requires that service providers, including Community Power Aggregators, use reasonable security procedures and practices to protect individual customer data from unauthorized access, use, destruction, modification, or disclosure. On page 26 of its Plan, the Town acknowledges this requirement and states that "Rye Community Power shall maintain the confidentiality of individual customer data in compliance with its obligations as a service provider under RSA 363:38," that "[s]uch individual customer data will not be subject to public disclosure under RSA 91-A," and that "[s]uppliers and vendors for Rye Community Power will be contractually required to maintain the confidentiality of individual customer data pursuant to RSA 363:38, V(b)."

The Plan, as filed, substantially fails to meet the applicable statutory standards in this regard. The Commission requires additional detail on the scope and nature of the customer data that will be in the possession, custody, and control of the Town of Rye or its suppliers and vendors, and the protective measures that will be utilized to protect that data from unauthorized access, use, destruction, modification, or disclosure.

## 3) Incorporation of Future Rules

RSA 53-E:7, X provides that the "commission shall adopt rules, under RSA 541-A, to implement this chapter... Such rules shall include but not be limited to rules

governing the relationship between municipal and county aggregators and distribution utilities, metering, billing, access to customer data for planning and operation of aggregations, notice of the commencement or termination of aggregation services and products, and the reestablishment of a municipal or county aggregation that has substantially ceased to provide services.” The applicable rulemaking process was initiated on January 5, 2022 in Docket No. DRM 21-142, and may result in additional requirements that could have substantive impacts on the Commission’s evaluation of Rye’s Plan. The Plan references the anticipated Commission rules at page 11 and states that Rye Community Power will launch after administrative rules are adopted by the Public Utilities Commission and will coordinate with the Community Power Coalition of New Hampshire, of which Rye is a founding member, to engage in the rulemaking process.

Rules are expected to implement the statutory requirements of RSA 53-E, including parameters for the Town to receive access to customer data from Eversource that will be needed for the implementation and administration of Rye Community Power. The Commission believes that the establishment of statewide rules applicable to community power aggregations are needed, and that RSA chapter 53-E requires such rules to ensure that the statutory provisions for such plans are satisfied with consistency and uniformity.

Finally, we note that, although Rye has included a framework for local programs and customer services in its Plan, the Plan lacks sufficient detail on the Town’s interactions with utilities and their customers in the implementation of the Plan. We also note that this topic was addressed in substantial detail in the initial rulemaking discussions in Docket DRM 21-142, and that the rulemaking process is

likely to address our concerns relating to balancing the interests of electric distribution utilities and their customers with those of municipalities such as Rye.

Therefore, to the extent that the Plan relies on future rules, we conclude that the proposed Plan fails to meet applicable statutory requirements. As the rulemaking proceeding to develop the required rules has just commenced, the Town is not at fault for this deficiency. However, we cannot find the Plan sufficient at this time. The Commission intends to work expeditiously with stakeholders to develop and implement rules to enable community power aggregations under RSA chapter 53-E.

(4) Operation, Funding, and the Methods of Entering into and Terminating Agreements

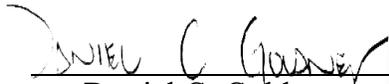
Lastly, with respect to the “operation and funding” and “methods of entering into and terminating agreements” criteria of evaluation under RSA 53-E:6, III(b) and (d), it is unclear whether Rye Community Power, as referenced on page 5 of the Plan, will serve as a designated Load Serving Entity (LSE) under the Plan or whether that function will be contracted out, and if so, by what entity and pursuant to what requirements. We conclude that more detail describing the structure of the LSE and how the LSE services will be implemented, is necessary and should be addressed within subsequently filed versions of the Plan.

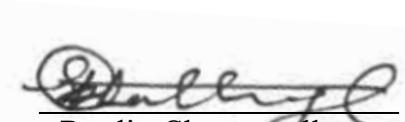
(5) Conclusion

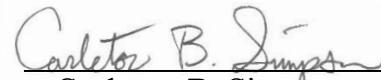
Based on the above, we conclude that the Plan as filed substantially fails to meet statutory requirements in RSA chapter 53-E. We encourage the Town to participate in the Docket No. DRM 21-142 rulemaking process and to re-submit a more refined plan when the rulemaking process is closer to completion or has concluded. The Commission intends to work promptly and efficiently with stakeholders to enable community power aggregations through the rulemaking.

**Based upon the foregoing, it is hereby determined** that the Town of Rye's Request for Plan Approval is DENIED without prejudice.

By order of the Public Utilities Commission of New Hampshire this eleventh day of February, 2022.

  
Daniel C. Goldner  
Chairman

  
Pradip Chattopadhyay  
Commissioner

  
Carleton B. Simpson  
Commissioner

## Service List - Docket Related

Docket# : 22-001

Printed: 2/11/2022

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