

Public Service Company of New Hampshire d/b/a Eversource Energy
2025 Lost Base Revenue (LBR) Calculation
(\$ in 000's)

Year	Forecasted LBR Revenue	Prior Year Carryover with Interest	Current Year Interest	Total LBR Revenue	Forecasted Sales (MWh)	SBC Rate LBR Component (cents/kWh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G
2025	\$ 3,987	\$ (13,525)	\$ (511)	\$ (10,050)	7,649,425	(0.131)

- Col. A: Effective year (January 1 - December 31)
- Col. B: Page 4, Line 22, Col. O / 1000
- Col. C: Page 7, Line 4, Col. B
- Col. D: Page 7, Line 6, Col. O
- Col. E: Col. B + Col. C + Col. D
- Col. F: Company Forecast
- Col. G: (Col. E * 100) / Col. F

**Public Service Company of New Hampshire d/b/a Eversource Energy
DE 24-070 Rate Case Residual Lost Base Revenue
January 1, 2023 to December 31, 2023**

Line	Description Col. A	Total Pre 2023 Lost Base Revenue	Total 2023 for 2023 measures Lost Base Revenue	Annualized 2023 Lost Base Revenue	Residual 2023 Lost Base Revenue \$	Residual 2023 Lost Base Revenue %
		Col. B	Col. C	Col. D	Col. E Col. D - Col. C	Col. F Col. E / Col. D
1	Total Lost Residential Revenue	\$ 3,859,204	\$ 216,718	\$ 467,226	\$ 250,508	53.6%
2	Lost C&I kWh Revenue (2018)	\$ 1,233,837	\$ -	\$ -	\$ -	0.0%
3	Lost C&I kWh Revenue (2019-2023)	2,983,372	193,929	550,361	356,432	64.8%
4	Lost C&I Demand Revenue (2019-2023)	3,895,613	263,297	738,715	475,418	64.4%
5	Total Lost C&I kWh and Demand Revenue	\$ 8,112,823	\$ 457,226	\$ 1,289,075	\$ 831,850	64.5%
6	Total Lost Revenue	\$ 11,972,027	\$ 673,944	\$ 1,756,301	\$ 1,082,358	61.6%
7	Notes/Description	As if we did zero EE in 2023 (Page 2B_Pre 2023 LBR) = This all drops off	2023 LBR recognized in 2023 (Page 2C_TY 2023 LBR)	If we had 12 months of LBR for all of 2023 measures installed (Page 2D_Annualized 2023 LBR)	Remains in LBR rate from 2023 measures installed (Page 2E_Residual 2023 LBR (2024+))	
8	<u>Residual kWh/kW Savings going into 2024 and beyond</u>					<u>Reference</u>
9	Residential kWh Savings (2023)			8,840,382	4,739,861	Line 9 Col. D * Line 1 Col. F
10	C&I kWh Savings (2018)			-	-	Line 10 Col. D * Line 2 Col. F
11	C&I kWh Savings (2023)			49,491,455	32,052,288	Line 11 Col. D * Line 3 Col. F
12	C&I Installed kW Savings (2023)			7,715	4,965	Line 12 Col. D * Line 4 Col. F

Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly 12/31/2023	
		Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23			Dec-23
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	
1	Residential Annual kWh Savings (2018-2022)	73,095,379	112,840	502,335	816,471	577,733	739,811	641,011	972,855	804,021	780,330	738,480	1,208,126	946,369	8,840,382	81,709,618
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2022)	268,281,233	955,555	2,156,869	1,953,675	2,012,793	3,134,104	4,305,687	3,249,012	1,133,298	2,747,738	6,305,031	4,608,946	16,928,746	49,491,455	317,772,688
4	C&I Monthly Installed kW Savings	40,684	148	374	346	309	491	656	533	117	447	930	636	2,729	7,715	48,399
Total 2023																
5	Monthly Residential Savings (2023)		9,403	41,861	68,039	48,144	61,651	53,418	81,071	67,002	65,028	61,540	100,677	78,864	736,699	
6	Retired Measures		-	-	-	-	-	-	-	-	18,845	-	-	-	18,845	
7	Cumulative Residential Savings	6,091,282	6,100,685	6,142,546	6,210,585	6,258,730	6,320,381	6,373,798	6,454,870	6,521,871	6,568,054	6,629,594	6,730,271	6,809,135		
8	Average Residential kWh Distribution Rate		0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285		
9	Total Lost Residential Revenue		\$ 322,429	\$ 324,642	\$ 328,238	\$ 330,782	\$ 334,041	\$ 336,864	\$ 341,148	\$ 344,690	\$ 347,130	\$ 350,383	\$ 355,704	\$ 359,872	\$ 4,075,922	
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	
11	Average C&I kWh Distribution Rate		0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234		
12	Lost C&I kWh Revenue		\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 1,233,837	
13	Monthly C&I Savings (2023)		79,630	179,739	162,806	167,733	261,175	358,807	270,751	94,442	228,978	525,419	384,079	1,410,729	4,124,288	
14	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Cumulative C&I Savings	22,356,769	22,436,399	22,616,138	22,778,944	22,946,677	23,207,852	23,566,660	23,837,411	23,931,852	24,160,830	24,686,250	25,070,328	26,481,057		
16	Average C&I kWh Distribution Rate		0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112		
17	Lost C&I kWh Revenue		\$ 249,500	\$ 251,499	\$ 253,309	\$ 255,174	\$ 258,079	\$ 262,069	\$ 265,080	\$ 266,130	\$ 268,676	\$ 274,519	\$ 278,790	\$ 294,478	\$ 3,177,301	
18	Monthly C&I kW Savings (2023)		148	374	346	309	491	656	533	117	447	930	636	2,729	7,715	
19	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	
20	Cumulative Monthly C&I kW Savings	40,684	40,832	41,205	41,551	41,859	42,350	43,007	43,540	43,657	44,103	45,033	45,670	48,399		
21	Average C&I Demand Rate		7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98		
22	Lost C&I Demand Revenue		\$ 325,813	\$ 328,794	\$ 331,551	\$ 334,013	\$ 337,930	\$ 343,166	\$ 347,422	\$ 348,356	\$ 351,919	\$ 359,337	\$ 364,416	\$ 386,194	\$ 4,158,910	
23	Total Lost C&I kWh and Demand Revenue		\$ 678,132	\$ 683,112	\$ 687,680	\$ 692,007	\$ 698,828	\$ 708,055	\$ 715,321	\$ 717,305	\$ 723,415	\$ 736,676	\$ 746,026	\$ 783,492	\$ 8,570,048	
24	Total Lost Revenue		\$ 1,000,562	\$ 1,007,754	\$ 1,015,918	\$ 1,022,789	\$ 1,032,869	\$ 1,044,919	\$ 1,056,470	\$ 1,061,995	\$ 1,070,545	\$ 1,087,059	\$ 1,101,730	\$ 1,143,363	\$ 12,645,971	

Lines 1-4: Company Actuals
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 Line 14: Company Actuals
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 Line 18: Line 4
 Line 19: Company Actuals
 Line 20: Prior Month Line 20 + Current Month Line 18 - Current Month Line 19
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 Line 24: Line 9 + Line 23

Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kWh Savings 12/31/2023						
		Col. B kWh Savings Dec-22	Col. C Jan-23	Col. D Feb-23	Col. E Mar-23	Col. F Apr-23	Col. G May-23	Col. H Jun-23	Col. I Jul-23	Col. J Aug-23	Col. K Sep-23	Col. L Oct-23	Col. M Nov-23			Col. N Dec-23					
1	Residential Annual kWh Savings (2018-2022)	73,095,379	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478	
3	C&I Annual kWh Savings (2019-2022)	268,281,233	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	268,281,233	
4	C&I Monthly Installed kW Savings	40,684	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	40,684	
																Total 2023					
																Lost Base Revenue					
5	Monthly Residential Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,845
7	Cumulative Residential Savings	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,072,436	6,072,436	6,072,436	6,072,436	6,072,436	6,072,436	6,072,436	6,072,436	6,072,436	6,072,436
8	Average Residential kWh Distribution Rate	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285
9	Total Lost Residential Revenue	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 320,936	\$ 320,936	\$ 320,936	\$ 320,936	\$ 320,936	\$ 320,936	\$ 320,936	\$ 320,936	\$ 320,936	\$ 3,859,204
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790
11	Average C&I kWh Distribution Rate	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234
12	Lost C&I kWh Revenue	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 1,233,837
13	Monthly C&I Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Cumulative C&I Savings	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769
16	Average C&I kWh Distribution Rate	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112
17	Lost C&I kWh Revenue	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 2,983,372
18	Monthly C&I kW Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Cumulative Monthly C&I kW Savings	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684
21	Average C&I Demand Rate	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98
22	Lost C&I Demand Revenue	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 3,895,613
23	Total Lost C&I kWh and Demand Revenue	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 8,112,823
24	Total Lost Revenue	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 997,005	\$ 997,005	\$ 997,005	\$ 997,005	\$ 997,005	\$ 997,005	\$ 997,005	\$ 997,005	\$ 997,005	\$ 11,972,027

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Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly 12/31/2023	
		Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23			Actual Dec-23
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	
1	Residential Annual kWh Savings (2018-2022)	-	112,840	502,335	816,471	577,733	739,811	641,011	972,855	804,021	780,330	738,480	1,208,126	946,369	8,840,382	8,840,382
2	C&I Annual kWh Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2019-2022)	-	955,555	2,156,869	1,953,675	2,012,793	3,134,104	4,305,687	3,249,012	1,133,298	2,747,738	6,305,031	4,608,946	16,928,746	49,491,455	49,491,455
4	C&I Monthly Installed kW Savings	-	148	374	346	309	491	656	533	117	447	930	636	2,729	7,715	7,715
			Total 2023													
5	Monthly Residential Savings (2023)		9,403	41,861	68,039	48,144	61,651	53,418	81,071	67,002	65,028	61,540	100,677	78,864	736,699	
6	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Cumulative Residential Savings	-	9,403	51,265	119,304	167,448	229,099	282,517	363,588	430,590	495,617	557,157	657,834	736,699		
8	Average Residential kWh Distribution Rate		0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	
9	Total Lost Residential Revenue		\$ 497	\$ 2,709	\$ 6,305	\$ 8,850	\$ 12,108	\$ 14,931	\$ 19,216	\$ 22,757	\$ 26,194	\$ 29,447	\$ 34,767	\$ 38,936	\$ 216,718	
10	Monthly C&I Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Average C&I kWh Distribution Rate		0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	
12	Lost C&I kWh Revenue		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Monthly C&I Savings (2023)		79,630	179,739	162,806	167,733	261,175	358,807	270,751	94,442	228,978	525,419	384,079	1,410,729	4,124,288	
14	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Cumulative C&I Savings	-	79,630	259,369	422,175	589,908	851,083	1,209,890	1,480,641	1,575,083	1,804,061	2,329,480	2,713,559	4,124,288		
16	Average C&I kWh Distribution Rate		0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	
17	Lost C&I kWh Revenue		\$ 886	\$ 2,884	\$ 4,695	\$ 6,560	\$ 9,464	\$ 13,454	\$ 16,465	\$ 17,515	\$ 20,062	\$ 25,905	\$ 30,176	\$ 45,863	\$ 193,929	
18	Monthly C&I kW Savings (2023)		148	374	346	309	491	656	533	117	447	930	636	2,729	7,715	
19	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Cumulative Monthly C&I kW Savings	-	148	521	867	1,175	1,666	2,322	2,856	2,973	3,419	4,349	4,986	7,715		
21	Average C&I Demand Rate		7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	
22	Lost C&I Demand Revenue		\$ 1,178	\$ 4,159	\$ 6,917	\$ 9,378	\$ 13,295	\$ 18,532	\$ 22,788	\$ 23,721	\$ 27,285	\$ 34,703	\$ 39,782	\$ 61,560	\$ 263,297	
23	Total Lost C&I kWh and Demand Revenue		\$ 2,064	\$ 7,043	\$ 11,611	\$ 15,938	\$ 22,760	\$ 31,986	\$ 39,253	\$ 41,237	\$ 47,347	\$ 60,607	\$ 69,957	\$ 107,423	\$ 457,226	
24	Total Lost Revenue		\$ 2,561	\$ 9,753	\$ 17,917	\$ 24,788	\$ 34,868	\$ 46,918	\$ 58,469	\$ 63,994	\$ 73,541	\$ 90,054	\$ 104,725	\$ 146,358	\$ 673,944	

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Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly 12/31/2023	
		Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23			Actual Dec-23
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	
1	Residential Annual kWh Savings (2018-2022)	8,840,382	-	-	-	-	-	-	-	-	-	-	-	-	-	8,840,382
2	C&I Annual kWh Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2019-2022)	49,491,455	-	-	-	-	-	-	-	-	-	-	-	-	-	49,491,455
4	C&I Monthly Installed kW Savings	7,715	-	-	-	-	-	-	-	-	-	-	-	-	-	7,715
Total 2023																
5	Monthly Residential Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Cumulative Residential Savings	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	-
8	Average Residential kWh Distribution Rate	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	-
9	Total Lost Residential Revenue	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$	467,226
10	Monthly C&I Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Average C&I kWh Distribution Rate	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	-
12	Lost C&I kWh Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$
13	Monthly C&I Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Cumulative C&I Savings	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	-
16	Average C&I kWh Distribution Rate	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	-
17	Lost C&I kWh Revenue	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$	550,361
18	Monthly C&I kW Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Cumulative Monthly C&I kW Savings	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	-
21	Average C&I Demand Rate	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	-
22	Lost C&I Demand Revenue	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$	738,715
23	Total Lost C&I kWh and Demand Revenue	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$	1,289,075
24	Total Lost Revenue	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$	1,756,301

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Line 24: Line 9 + Line 23

Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kWh Savings 12/31/2023	
		Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23			Actual Dec-23
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	
1	Residential Annual kWh Savings (2018-2022)	4,739,861	-	-	-	-	-	-	-	-	-	-	-	-	-	4,739,861
2	C&I Annual kWh Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2019-2022)	32,052,288	-	-	-	-	-	-	-	-	-	-	-	-	-	32,052,288
4	C&I Monthly Installed kW Savings	4,965	-	-	-	-	-	-	-	-	-	-	-	-	-	4,965
Total 2023																
			Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Lost Base Revenue	
5	Monthly Residential Savings (2023)		-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Cumulative Residential Savings	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	-	
8	Average Residential kWh Distribution Rate		0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	-	
9	Total Lost Residential Revenue		\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 250,508	
10	Monthly C&I Savings (2018)		-	-	-	-	-	-	-	-	-	-	-	-	-	
11	Average C&I kWh Distribution Rate		0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	-	
12	Lost C&I kWh Revenue		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Monthly C&I Savings (2023)		-	-	-	-	-	-	-	-	-	-	-	-	-	
14	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Cumulative C&I Savings	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	-	
16	Average C&I kWh Distribution Rate		0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	-	
17	Lost C&I kWh Revenue		\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 356,432	
18	Monthly C&I kW Savings (2023)		-	-	-	-	-	-	-	-	-	-	-	-	-	
19	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	
20	Cumulative Monthly C&I kW Savings	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	-	
21	Average C&I Demand Rate		7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	-	
22	Lost C&I Demand Revenue		\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 475,418	
23	Total Lost C&I kWh and Demand Revenue		\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 831,850	
24	Total Lost Revenue		\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 1,082,358	

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Public Service Company of New Hampshire d/b/a Eversource Energy
 Monthly and Cumulative Savings and Lost Base Revenue
 January 1, 2024 to December 31, 2024

Line	Description	Cumulative Annual kWh Savings / Monthly kW Savings Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kW Savings 12/31/2024
1	Residential Annual kWh Savings (2023)	4,739,861	673,836	512,191	1,205,770	650,392	642,717	1,211,316	590,108	922,781	1,194,566	874,232	1,279,719	1,279,719	11,037,349	15,777,210
2	C&I Annual kWh Savings (pre 2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2023)	32,052,288	1,639,608	1,239,395	1,859,103	2,283,699	2,179,319	4,056,344	3,132,254	3,486,018	2,764,430	3,910,714	18,704,993	18,704,993	63,960,871	96,013,159
4	C&I Monthly Installed kW Savings (2023)	4,965	163	163	310	374	296	663	230	688	434	464	1,963	1,963	9,676	14,641
Total 2024																
5	Monthly Residential Savings (2024)		28,077	21,341	50,240	27,100	26,780	50,472	24,588	38,449	49,774	36,426	53,322	53,322	459,890	
6	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Cumulative Residential Savings	394,988	423,065	444,406	494,647	521,746	548,526	598,998	623,586	662,035	711,808	748,235	801,556	854,878		
8	Average Residential kWh Distribution Rate		0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05399	0.05399	0.05399	0.05399	0.05399		
9	Total Lost Residential Revenue		\$ 22,360	\$ 23,487	\$ 26,143	\$ 27,575	\$ 28,990	\$ 31,658	\$ 32,957	\$ 35,746	\$ 38,433	\$ 40,400	\$ 43,279	\$ 46,158	\$ 397,187	
10	Monthly C&I Savings (2018)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Average C&I kWh Distribution Rate		0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03288	0.03288	0.03288	0.03288	0.03288		
12	Lost C&I kWh Revenue		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Monthly C&I Savings (2024)		68,317	51,641	77,463	95,154	90,805	169,014	130,511	145,251	115,185	162,946	779,375	779,375		
14	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Cumulative C&I Savings	2,671,024	2,739,341	2,790,983	2,868,445	2,963,599	3,054,404	3,223,419	3,353,929	3,499,180	3,614,364	3,777,311	4,556,686	5,336,060		
16	Average C&I kWh Distribution Rate		0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01145	0.01145	0.01145	0.01145	0.01145		
17	Lost C&I kWh Revenue		\$ 30,462	\$ 31,037	\$ 31,898	\$ 32,956	\$ 33,966	\$ 35,845	\$ 37,297	\$ 40,053	\$ 41,371	\$ 43,237	\$ 52,158	\$ 61,079	\$ 471,358	
18	Monthly C&I kW Savings (2024)		81	81	155	187	148	332	115	344	217	232	982	982		
19	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Cumulative Monthly C&I kW Savings	4,965	5,046	5,128	5,283	5,470	5,619	5,950	6,065	6,409	6,626	6,858	7,840	8,822		
21	Average C&I Demand Rate		7.98	7.98	7.98	7.98	7.98	7.98	7.98	8.09	8.09	8.09	8.09	8.09		
22	Lost C&I Demand Revenue		\$ 40,268	\$ 40,918	\$ 42,156	\$ 43,650	\$ 44,833	\$ 47,479	\$ 48,398	\$ 51,877	\$ 53,635	\$ 55,513	\$ 63,458	\$ 71,403	\$ 603,588	
23	Total Lost C&I kWh and Demand Revenue		\$ 70,730	\$ 71,954	\$ 74,055	\$ 76,606	\$ 78,799	\$ 83,324	\$ 85,695	\$ 91,930	\$ 95,007	\$ 98,750	\$ 115,616	\$ 132,482	\$ 1,074,947	
24	Total Lost Revenue		\$ 93,089	\$ 95,442	\$ 100,197	\$ 104,181	\$ 107,789	\$ 114,982	\$ 118,652	\$ 127,676	\$ 133,440	\$ 139,150	\$ 158,895	\$ 178,640	\$ 1,472,134	

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Public Service Company of New Hampshire d/b/a Eversource Energy
 Monthly and Cumulative Savings and Lost Base Revenue
 January 1, 2025 to December 31, 2025

Line	Description	Cumulative Annual kWh Savings / Monthly	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	2025 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly
1	Residential Annual kWh Savings (2023-2024)		15,777,210	1,046,313	1,046,313	1,046,313	1,046,313	1,046,313	1,046,313	1,046,313	1,046,313	1,046,313	1,046,313	1,046,313	1,046,313	12,555,750	28,332,960
2	C&I Annual kWh Savings (pre 2023)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2023-2024)		96,013,159	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	61,744,484	157,757,643
4	C&I Monthly Installed kW Savings		14,641	756	756	756	756	756	756	756	756	756	756	756	756	9,069	23,710
Total 2025																	
5	Monthly Residential Savings (2025)			43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	523,156	
6	Retired Measures			-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Cumulative Residential Savings	1,314,768	1,358,364	1,401,960	1,445,557	1,489,153	1,532,749	1,576,346	1,619,942	1,663,538	1,707,135	1,750,731	1,794,327	1,837,924			
8	Average Residential kWh Distribution Rate		0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399			
9	Total Lost Residential Revenue		\$ 73,343	\$ 75,697	\$ 78,051	\$ 80,405	\$ 82,759	\$ 85,113	\$ 87,467	\$ 89,821	\$ 92,175	\$ 94,529	\$ 96,883	\$ 99,237	\$	1,035,481	
10	Monthly C&I Savings (pre 2023)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	Average C&I kWh Distribution Rate		0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288			
12	Lost C&I kWh Revenue		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Monthly C&I Savings (2025)			214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391		
14	Retired Measures			-	-	-	-	-	-	-	-	-	-	-	-		
15	Cumulative C&I Savings	8,001,097	8,215,487	8,429,878	8,644,268	8,858,659	9,073,049	9,287,440	9,501,831	9,716,221	9,930,612	10,145,002	10,359,393	10,573,783			
16	Average C&I kWh Distribution Rate		0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145			
17	Lost C&I kWh Revenue		\$ 94,038	\$ 96,492	\$ 98,946	\$ 101,400	\$ 103,854	\$ 106,308	\$ 108,762	\$ 111,216	\$ 113,670	\$ 116,124	\$ 118,578	\$ 121,032	\$	1,290,414	
18	Monthly C&I kW Savings (2025)			378	378	378	378	378	378	378	378	378	378	378	378		
19	Retired Measures			-	-	-	-	-	-	-	-	-	-	-	-		
20	Cumulative Monthly C&I kW Savings	14,641	15,019	15,397	15,775	16,153	16,531	16,909	17,286	17,664	18,042	18,420	18,798	19,176			
21	Average C&I Demand Rate		8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09			
22	Lost C&I Demand Revenue		\$ 121,566	\$ 124,625	\$ 127,684	\$ 130,742	\$ 133,801	\$ 136,860	\$ 139,918	\$ 142,977	\$ 146,035	\$ 149,094	\$ 152,153	\$ 155,211	\$	1,660,667	
23	Total Lost C&I kWh and Demand Revenue		\$ 215,604	\$ 221,117	\$ 226,629	\$ 232,142	\$ 237,654	\$ 243,167	\$ 248,680	\$ 254,192	\$ 259,705	\$ 265,218	\$ 270,730	\$ 276,243	\$	2,951,081	
24	Total Lost Revenue		\$ 288,947	\$ 296,814	\$ 304,680	\$ 312,547	\$ 320,414	\$ 328,280	\$ 336,147	\$ 344,013	\$ 351,880	\$ 359,747	\$ 367,613	\$ 375,480	\$	3,986,562	

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Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation
January 1, 2023 to December 31, 2023
(\$ in 000's)

Line	Description Col. A	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	2023
		Carryover Dec-22 Col. B	Jan-23 Col. C	Feb-23 Col. D	Mar-23 Col. E	Apr-23 Col. F	May-23 Col. G	Jun-23 Col. H	Jul-23 Col. I	Aug-23 Col. J	Sep-23 Col. K	Oct-23 Col. L	Nov-23 Col. M	Dec-23 Col. N	Total Col. O
1	Total Revenue Recovery		1,410	1,266	1,265	1,250	1,109	1,245	1,411	1,519	1,397	1,176	1,162	1,330	15,540
2	Total Lost Revenues		1,001	1,008	1,016	1,023	1,033	1,045	1,056	1,062	1,071	1,087	1,102	1,143	12,646
3	Current Month (Over)/Under Recovery		(409)	(258)	(249)	(227)	(76)	(200)	(355)	(457)	(327)	(89)	(60)	(187)	(2,894)
4	Cumulative (Over)/Under Recovery	2,356	1,947	1,689	1,440	1,213	1,137	937	582	125	(202)	(291)	(351)	(537)	
5	Carrying Charge Rate (Prime Rate)		0.6250%	0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	
6	Carrying Charge on Deferral Balance		13	12	10	9	8	7	5	3	(0)	(2)	(2)	(3)	60
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		1,961	1,715	1,475	1,257	1,189	996	647	192	(135)	(225)	(288)	(477)	
8	Total Sales (MWh)		687,634	617,425	617,271	609,783	540,971	607,111	688,487	741,138	681,499	573,495	566,739	648,740	7,580,292
9	SBC Rate (LBR Component in cents per kWh)		0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	

Line 1: Company Records
Line 2: Page 2A, Line 22 / 1000
Line 3: Line 2 - Line 1
Line 4: Prior month Line 4 + Current month Line 3
Line 5: Prime Rate / 12
Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
Line 7: Line 4 + Line 6 (including prior months)
Line 8: Company Records
Line 9: Docket No. DE 20-092, Order No. 26,621 (April 29, 2022) Approved Rate

Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation (Preliminary)
January 1, 2024 to December 31, 2024
(\$ in 000's)

Line	Description	Actual Carryover Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		1,237	1,193	1,130	1,087	966	1,124	1,405	1,391	1,161	980	1,068	1,219	13,961
2	Total Lost Revenues		93	95	100	104	108	115	119	128	133	139	159	179	1,472
3	Current Month (Over)/Under Recovery		(1,144)	(1,097)	(1,030)	(983)	(858)	(1,009)	(1,286)	(1,264)	(1,027)	(841)	(910)	(1,040)	(12,488)
4	Cumulative (Over)/Under Recovery	(477)	(1,621)	(2,718)	(3,748)	(4,731)	(5,589)	(6,598)	(7,884)	(9,148)	(10,175)	(11,016)	(11,926)	(12,966)	
5	Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.6917%	0.6667%	0.6508%	0.6458%	
6	Carrying Charge on Deferral Balance		(7)	(15)	(23)	(30)	(37)	(43)	(51)	(60)	(67)	(71)	(75)	(80)	(560)
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		<u>(1,629)</u>	<u>(2,741)</u>	<u>(3,794)</u>	<u>(4,807)</u>	<u>(5,701)</u>	<u>(6,753)</u>	<u>(8,091)</u>	<u>(9,415)</u>	<u>(10,509)</u>	<u>(11,421)</u>	<u>(12,405)</u>	<u>(13,525)</u>	
8	Total Sales (MWh)		694,818	670,051	634,932	610,555	542,705	631,352	789,202	781,709	652,071	550,826	599,437	683,656	7,841,314
9	SBC Rate (LBR Component in cents per kWh)		0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	

Line 1: Company Records; (Line 8 x Line 9) / 100
Line 2: Page 3, Line 22 / 1000
Line 3: Line 2 - Line 1
Line 4: Prior month Line 4 + Current month Line 3
Line 5: Prime Rate / 12
Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
Line 7: Line 4 + Line 6 (including prior months)
Line 8: Company Records/Forecast
Line 9: Docket No. DE 23-080, Order No. 26,922 (December 22, 2023) Approved Rate

Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation (Preliminary)
January 1, 2025 to December 31, 2025
(\$ in 000's)

Line	Description	Forecast Carryover Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	2025 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		(923)	(824)	(817)	(742)	(760)	(837)	(969)	(944)	(778)	(774)	(784)	(900)	(10,051)
2	Total Lost Revenues		289	297	305	313	320	328	336	344	352	360	368	375	3,987
3	Current Month (Over)/Under Recovery		1,212	1,120	1,122	1,054	1,081	1,165	1,305	1,288	1,129	1,134	1,151	1,275	14,037
4	Cumulative (Over)/Under Recovery	(13,525)	(12,313)	(11,193)	(10,071)	(9,017)	(7,936)	(6,771)	(5,466)	(4,178)	(3,049)	(1,915)	(764)	512	
5	Carrying Charge Rate (Prime Rate)		0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	
6	Carrying Charge on Deferral Balance		(83)	(76)	(69)	(62)	(55)	(47)	(40)	(31)	(23)	(16)	(9)	(1)	(511)
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		<u>(12,397)</u>	<u>(11,352)</u>	<u>(10,299)</u>	<u>(9,307)</u>	<u>(8,281)</u>	<u>(7,163)</u>	<u>(5,898)</u>	<u>(4,641)</u>	<u>(3,535)</u>	<u>(2,417)</u>	<u>(1,274)</u>	<u>0</u>	
8	Total Sales (MWh)		702,701	626,776	621,817	564,503	578,686	636,819	737,220	718,616	591,782	589,070	596,495	684,940	7,649,425
9	SBC Rate (LBR Component in cents per kWh)		(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	

Line 1: (Line 8 x Line 9) / 100

Line 2: Page 4, Line 22 / 1000

Line 3: Line 2 - Line 1

Line 4: Prior month Line 4 + Current month Line 3

Line 5: Prime Rate / 12

Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5

Line 7: Line 4 + Line 6 (including prior months)

Line 8: Company Forecast

Line 9: Estimated/Proposed Rate

**Public Service Company of New Hampshire d/b/a Eversource Energy
Calculation of Forecasted Average Distribution Rate for Lost Revenue
Based on Actual Billing Determinants and Distribution Rates***

	(1)	(2)	(3) = (1) + (2)	(4)	(5)	(6) = (2) / (4)	(7) = (2) / (5)	(8) = (3) / (5)
For the Period 01/01/23 Through 12/31/23								
Rate Class	Revenue			Delivery kW	Delivery kWh	Average Distribution Rate \$/kW	Average Distribution Rate \$/kWh	Average Distribution Rate \$/kWh
	Demand Charges	kWh Charges	Total Demand and kWh Charges					
Residential	\$ -	\$ 172,361,748	\$ 172,361,748	\$ -	3,261,256,203	N/A	N/A	\$ 0.05285
General Service Rate G	\$ 45,907,367	\$ 31,817,563	\$ 77,724,930	3,724,525	1,573,292,544	\$ 8.54	\$ 0.02022	\$ 0.04940
Primary General Service Rate GV	\$ 29,244,632	\$ 10,367,251	\$ 39,611,884	4,163,322	1,587,287,321	\$ 2.49	\$ 0.00653	\$ 0.02496
Large General Service Rate LG	\$ 15,995,060	\$ 5,591,759	\$ 21,586,819	3,534,941	1,135,752,286	\$ 1.58	\$ 0.00492	\$ 0.01901
Commercial and Industrial	\$ 91,147,059	\$ 47,776,573	\$ 138,923,632	11,422,788	4,296,332,151	\$ 7.98	\$ 0.01112	\$ 0.03234

* Excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate B >= 115 kV under Rate LG.

For the Period 01/01/24 Through 8/31/24								
Rate Class	Revenue			Delivery kW	Delivery kWh	Average Distribution Rate \$/kW	Average Distribution Rate \$/kWh	Average Distribution Rate \$/kWh
	Demand Charges	kWh Charges	Total Demand and kWh Charges					
Residential	\$ -	\$ 128,321,282	\$ 128,321,282	\$ -	2,376,585,786	N/A	N/A	\$ 0.05399
General Service Rate G	\$ 33,037,722	\$ 22,875,280	\$ 55,913,003	2,614,243	1,109,428,638	\$ 8.75	\$ 0.02062	\$ 0.05040
Primary General Service Rate GV	\$ 20,230,653	\$ 7,118,479	\$ 27,349,132	2,876,117	1,066,030,838	\$ 2.48	\$ 0.00668	\$ 0.02566
Large General Service Rate LG	\$ 10,286,896	\$ 3,943,657	\$ 14,230,554	2,361,668	789,445,349	\$ 1.67	\$ 0.00500	\$ 0.01803
Commercial and Industrial	\$ 63,555,272	\$ 33,937,417	\$ 97,492,689	7,852,028	2,964,904,825	\$ 8.09	\$ 0.01145	\$ 0.03288

* Excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate B >= 115 kV under Rate LG.

**Public Service Company of New Hampshire d/b/a Eversource Energy
Bill Impacts of Changes in System Benefits Charge**

<u>Line Description</u>	<u>Current Rates*</u>	<u>2025</u>
1 Total System Benefits Charge (\$/kWh) (A)	\$ 0.00178	\$ (0.00131)
2 <u>Bill per month, including PSNH default energy service</u>		
3 Residential Rate R (600 kWh/month)	\$ 149.19	\$ 147.33
4 General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)	\$ 2,397.84	\$ 2,366.88
5 <u>Change from previous rate level - \$ per month</u>		
6 Residential Rate R (600 kWh/month)		\$ (1.86)
7 General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)		\$ (30.96)
8 <u>Change from previous rate level - %</u>		
9 Residential Rate R (600 kWh/month)		-1.2%
10 General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)		-1.3%

* Stated at Eversource's rate levels effective November 1, 2024

(A) <u>System Benefits Charge (SBC) Rate</u>		
EE Rate	\$ -	\$ -
EAP Rate	\$ -	\$ -
LBR Rate	<u>\$ 0.00178</u>	<u>\$ (0.00131)</u>
Total SBC Rate	<u>\$ 0.00178</u>	<u>\$ (0.00131)</u>

Public Service Company of New Hampshire d/b/a Eversource Energy
 Calculation of Distribution Revenue at the Rate Levels in Effect January 1 - December 31, 2023
 Based on Billing Determinants for the Twelve Months Ending December 2023

Rate	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Customer Charge	3,187,925	\$ 13.81	\$ 44,025,244	2,292,446	\$ 13.81	\$ 31,520,979	5,480,371	\$ 75,546,223
	All kWh	1,815,117,599	\$ 0.02504	\$ 45,826,682	1,339,972,490	\$ 0.02495	\$ 33,229,326	3,155,290,089	\$ 79,056,008
Uncontrolled Water Heating	Customer Charge	268,322	\$ 4.87	\$ 1,306,728	189,504	\$ 4.87	\$ 922,884	457,826	\$ 2,229,613
	All kWh	48,771,446	\$ 0.02504	\$ 1,221,237	29,479,077	\$ 0.02495	\$ 739,503	78,250,523	\$ 1,960,740
Controlled Water Heating	Customer Charge	1,274	\$ 4.87	\$ 6,191	956	\$ 4.87	\$ 4,656	2,230	\$ 11,847
	All kWh	245,682	\$ 0.02504	\$ 6,151.9	156,744	\$ 0.02495	\$ 3,911	402,426	\$ 10,063.6
LCS - Radio-controlled	Customer Charge	22,131	\$ 6.99	\$ 154,696	15,699	\$ 6.99	\$ 109,107	37,840	\$ 263,803
	All kWh	18,382,072	\$ 0.01384	\$ 254,408	7,867,157	\$ 0.01375	\$ 108,176	26,249,229	\$ 362,584
LCS - 8 Hour No Switch	Customer Charge	676	\$ 4.87	\$ 3,292	469	\$ 4.87	\$ 2,264	1,145	\$ 5,576
	All kWh	107,414	\$ 0.02504	\$ 4,946	88,167	\$ 0.02495	\$ 2,458	195,581	\$ 7,384
LCS - 10,11 Hour Switch	Customer Charge	28	\$ 4.87	\$ 136	19	\$ 4.87	\$ 93	47	\$ 229
	All kWh	5,012	\$ 0.02504	\$ 126	3,854	\$ 0.02495	\$ 71	8,866	\$ 197
LCS - 10,11 Hour No Switch	Customer Charge	460	\$ 4.87000	\$ 2,240	304	\$ 4.87000	\$ 1,480	764	\$ 3,721
	All kWh	114,670	\$ 0.02504	\$ 2,871	62,070	\$ 0.02495	\$ 1,568	176,740	\$ 4,439
Time of Day	Customer Charge	88	\$ 32.08	\$ 2,823	21	\$ 32.08	\$ 674	109	\$ 3,497
	On Peak kWh	37,050	\$ 0.15288	\$ 5,664	3,237	\$ 0.15256	\$ 494	40,287	\$ 6,158
	Off Peak kWh	87,629	\$ 0.01011	\$ 886	11,974	\$ 0.00979	\$ 117	99,603	\$ 1,003
Time of Day 2	Customer Charge	222	\$ 16.30	\$ 3,623	236	\$ 16.50	\$ 3,894	458	\$ 7,517
	On Peak kWh	29,006	\$ 0.06518	\$ 1,825	36,853	\$ 0.06456	\$ 2,379	65,859	\$ 4,205
	Off Peak kWh	174,879	\$ 0.04780	\$ 8,359	203,823	\$ 0.04718	\$ 9,616	378,702	\$ 17,976
Total Residential	Customer/Meter	3,481,226		\$ 45,505,514	2,489,564		\$ 32,565,651	5,970,026	\$ 78,071,165
	Demand	-		-	-		-	-	-
	kWh	1,883,361,558		\$ 99,715,156	1,377,894,645		\$ 72,644,929	3,261,256,203	\$ 172,361,748
			\$ 145,220,670			\$ 105,210,580		\$ 250,431,251	

General Service Rate G									
Rate	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Single Phase Customer Charge	406,589	\$ 16.21	\$ 6,590,808	291,907	\$ 16.21	\$ 4,733,271	698,586	\$ 11,324,079
	Three Phase Customer Charge	144,911	\$ 32.39	\$ 4,693,667	103,829	\$ 32.39	\$ 3,363,021	248,740	\$ 8,056,689
	Demand Charge > 5 KW	2,091,402	\$ 12.39	\$ 25,912,472	1,622,282	\$ 12.22	\$ 19,824,282	3,713,684	\$ 45,736,754
	First 500 kWh Charge	158,821,516	\$ 0.02920	\$ 4,478,767	115,100,908	\$ 0.02920	\$ 3,345,846	273,922,424	\$ 7,724,612
	Next 1,000 kWh Charge	164,410,661	\$ 0.02293	\$ 3,753,491	115,715,724	\$ 0.02293	\$ 2,641,782	280,126,385	\$ 6,395,273
	All Additional kWh Charge	578,300,524	\$ 0.01724	\$ 9,969,901	430,543,486	\$ 0.01724	\$ 7,422,570	1,008,844,010	\$ 17,392,471
	Time of Day	Single Phase Customer Charge	91	\$ 41.98	\$ 3,820	66	\$ 41.98	\$ 2,771	157
Three Phase Customer Charge	139	\$ 60.00	\$ 8,340	100	\$ 60.00	\$ 6,000	239	\$ 14,340	
Demand Charge	5,594	\$ 15.82	\$ 88,495	5,247	\$ 15.82	\$ 82,117	10,841	\$ 170,613	
On-peak kWh	292,255	\$ 0.04530	\$ 13,296	151,778	\$ 0.04530	\$ 6,828	444,033	\$ 20,124	
Off-peak kWh	280,556	\$ 0.00851	\$ 2,388	210,153	\$ 0.00851	\$ 1,788	490,709	\$ 4,176	
Space Heating	Meter Charge	2,596	\$ 3.24	\$ 8,411	1,821	\$ 3.24	\$ 5,900	4,417	\$ 14,311
	All kWh	2,545,288	\$ 0.04315	\$ 109,398	1,356,041	\$ 0.04295	\$ 58,242	3,901,329	\$ 167,640
Uncontrolled Water Heating	Customer Charge	7,909	\$ 4.87	\$ 38,517	5,577	\$ 4.87	\$ 27,160	13,486	\$ 65,677
	All kWh	1,757,380	\$ 0.02504	\$ 44,005	1,062,948	\$ 0.02495	\$ 26,521	2,820,328	\$ 70,525
Controlled Water Heating	Customer Charge	-	\$ 4.87	\$ -	-	\$ 4.87	\$ -	-	\$ -
	All kWh	-	\$ 0.02504	\$ -	-	\$ 0.02504	\$ -	-	\$ -
LCS - Radio-controlled	Customer Charge	932	\$ 6.99	\$ 6,515	640	\$ 6.99	\$ 4,474	1,572	\$ 10,989
	All kWh	1,896,058	\$ 0.01384	\$ 26,241	826,632	\$ 0.01375	\$ 11,366	2,722,690	\$ 37,608
LCS - 8 Hour	Customer Charge	28	\$ 4.87	\$ 136	19	\$ 4.87	\$ 93	47	\$ 229
	All kWh	16,257	\$ 0.02504	\$ 407	11,929	\$ 0.02495	\$ 298	28,186	\$ 705
LCS - 10,11 Hour	Customer Charge	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
	All kWh	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
LCS - 10,11 Hour No Switch	Customer Charge	7	\$ 4.87	\$ 34	5	\$ 4.87	\$ 24	12	\$ 58
	All kWh	10,960	\$ 0.02504	\$ 274	14,560	\$ 0.02495	\$ 363	25,520	\$ 638
Total General Service	Customer/Meter	563,202		\$ 11,350,248	404,054		\$ 8,142,714	967,256	\$ 19,492,962
	Demand	2,096,996		\$ 26,000,968	1,627,529		\$ 19,906,399	3,724,525	\$ 45,907,367
	kWh	908,324,255		\$ 18,400,668	664,993,809		\$ 11,416,895	1,573,320,544	\$ 31,417,503
			\$ 35,751,884			\$ 41,466,009		\$ 97,218,892	

Primary General Service Rate GV									
Rate	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Customer Charge	101,841	\$ 211.21	\$ 21,418,881	7,238	\$ 211.21	\$ 1,528,738	117,379	\$ 24,947,619
	First 100 kW Demand Charge	956,096	\$ 7.27	\$ 6,950,818	683,743	\$ 7.20	\$ 4,922,950	1,639,839	\$ 11,873,768
	All Additional kW Demand Charge	1,340,064	\$ 7.01	\$ 9,534,049	1,098,669	\$ 6.94	\$ 7,624,763	2,438,733	\$ 17,158,812
	Minimum Charge	85	\$ 1,062.00	\$ 90,270	44	\$ 1,062.00	\$ 46,728	129	\$ 136,998
	First 200,000 kWh	792,571,867	\$ 0.00663	\$ 5,254,429	576,447,699	\$ 0.00663	\$ 3,821,848	1,368,999,566	\$ 9,076,268
	All Additional kWh	115,725,041	\$ 0.00590	\$ 682,778	100,954,463	\$ 0.00590	\$ 595,631	216,679,504	\$ 1,278,409
	Rate B < 115 KV	Administrative Charge	51	\$ 372.10	\$ 18,977	42	\$ 372.10	\$ 15,628	93
Transition Charge		19	\$ 62.42	\$ 1,186	10	\$ 62.42	\$ 624	29	\$ 1,810
Demand Charge		20,149	\$ 5.68	\$ 114,446	17,661	\$ 5.59	\$ 97,607	37,810	\$ 212,053
First 200,000 kWh		150,771	\$ -	\$ -	88,066	\$ -	\$ -	238,837	\$ -
All Additional kWh		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
Rate B = 115 KV	Administrative Charge	14	\$ 372.10	\$ 5,209	10	\$ 372.10	\$ 3,721	24	\$ 8,930
	Transition Charge	2	\$ 62.42	\$ 125	2	\$ 62.42	\$ 125	4	\$ 250
	Demand Charge	18,459	\$ -	\$ -	8,701	\$ -	\$ -	27,160	\$ -
	First 200,000 kWh	150,771	\$ -	\$ -	88,066	\$ -	\$ -	238,837	\$ -
	All Additional kWh	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
Rate EV2	Customer Charge	12	\$ 211,210.00	\$ 2,535	28	\$ 211,210.00	\$ 5,914	40	\$ 8,448
	All kWh	1,970	\$ 0.10593	\$ 209	31,532	\$ 0.10495	\$ 3,309	33,502	\$ 3,518
	Minimum Charge	85	\$ 90.270	\$ 7,673	44	\$ 90.270	\$ 3,972	129	\$ 136,998
	Administrative Charge	65	\$ 24,187	\$ 1,577	52	\$ 19,349	\$ 1,007	117	\$ 43,536
Total GV	Transition Charge	21	\$ 1,211	\$ 25,631	12	\$ 709	\$ 8,508	33	\$ 2,660
	Customer/Meter	10,153	\$ 2,144,415	\$ 21,766	7,266	\$ 1,534,652	\$ 11,092	17,419	\$ 36,790,667
	Demand	2,354,748	\$ 16,599,313	\$ 1,808,574	1,808,574	\$ 12,645,319	\$ 22,854,193	4,163,322	\$ 29,244,632
	kWh	908,989,865	\$ 5,641,320	\$ 5,122,200	678,297,456	\$ 4,425,932	\$ 3,018,729	1,587,287,321	\$ 10,367,251
			\$ 28,800,815	\$ 28,800,815		\$ 18,672,729	\$ 18,672,729		\$ 43,473,544

Large General Service Rate LG									
Rate	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge
Standard	Customer Charge	745	\$ 660.15	\$ 491,812	541	\$ 660.15	\$ 357,141	1,286	\$ 848,953
	Demand Charge	1,382,930	\$ 6.18	\$ 8,546,507	1,046,311	\$ 6.09	\$ 6,372,034	2,429,241	\$ 14,918,541
	Minimum Charge	7	\$ 1,126.00	\$ 7,882	4	\$ 1,126.00	\$ 4,504	11	\$ 12,386
	On peak kWh	260,537,069	\$ 0.00559	\$ 1,456,402	196,338,159	\$ 0.00559	\$ 1,097,530	456,875,228	\$ 2,553,933
	Off Peak kWh	346,874,803	\$ 0.00473	\$ 1,640,718	259,367,060	\$ 0.00473	\$ 1,226,806	606,241,863	\$ 2,867,524
Rate B < 115 KV	Administrative Charge	53	\$ 372.10	\$ 19,721	40	\$ 372.10	\$ 14,884	93	\$ 34,605
	Transmission Charge	14	\$ 62.42	\$ 874	10	\$ 62.42	\$ 624	24	\$ 1,498
	Demond charge	113,066	\$ 5.68	\$ 642,215	77,693	\$ 5.55	\$ 434,304	190,759	\$ 1,076,519
	On peak kWh	8,311,594	\$ 0.00559	\$ 46,462	4,193,395	\$ 0.00559	\$ 23,441	12,504,989	\$ 69,903
	Off Peak kWh	13,629,318	\$ 0.00473	\$ 64,467	7,596,715	\$ 0.00473	\$ 35,932	21,226,033	\$ 100,399
Rate B >= 115 KV	Administrative Charge	35	\$ 372.10	\$ 13,024	20	\$ 372.10	\$ 7,442	55	\$ 20,466
	Transmission Charge	14	\$ 62.42	\$ 874	10	\$ 62.42	\$ 624	24	\$ 1,498
	Demand charge	458,961	\$ 5.68	\$ 2,608,049	455,980	\$ 5.55	\$ 2,530,405	914,941	\$ 5,107,814
	On peak kWh	8,858,272	\$ -	\$ -	4,649,711	\$ -	\$ -	13,507,983	\$ -
	Off Peak kWh	17,504,493	\$ -	\$ -	7,891,697	\$ -	\$ -	25,396,190	\$ -
Total LG	Administrative Charge	88	\$ 372.10	\$ 32,746	60	\$ 372.10	\$ 22,326	148	\$ 55,071
	Transmission Charge	14	\$ 62.42	\$ 874	10	\$ 62.42	\$ 624	24	\$ 1,498
	Minimum Charge	7	\$ 1,126.00	\$ 7,882	4	\$ 1,126.00	\$ 4,504	11	\$ 12,386
	Customer/Meter	745	\$ 660.15	\$ 491,812	541	\$ 660.15	\$ 357,141	1,286	\$ 848,953
	Demand	1,954,957	\$ 9.188,722	\$ 1,799,984	1,579,984	\$ 8.800,338	\$ 1,382,245	3,534,941	\$ 15,995,060
	kWh	655,715,549	\$ 3,206,049	\$ 4,800,636,737	480,036,737	\$ 2,383,710	\$ 1,135,732,286	1,135,732,286	\$ 5,991,559
			\$ 12,930,083	\$ 9,574,643	\$ 9,574,643	\$ 22,904,726			

Outdoor Lighting Rate OL									
Type	Fixture	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge
High Pressure Sodium	4,000 Lumens	22,934	\$ 16.04	\$ 367,694	16,135	\$ 15.93	\$ 257,027	39,069	\$ 624,721
	5,800 Lumens	3,860	\$ 16.04	\$ 61,911	2,588	\$ 15.93	\$ 41,230	6,448	\$ 103,141
	9,500 Lumens	6,144	\$ 21.33	\$ 131,046	4,310	\$ 21.18	\$ 91,278	10,453	\$ 222,323
	16,000 Lumens	5,667	\$ 30.16	\$ 170,927	4,023	\$ 29.95	\$ 120,475	9,690	\$ 291,402
	30,000 Lumens	9,039	\$ 30.91	\$ 279,387	6,466	\$ 30.69	\$ 198,432	15,505	\$ 477,819
	50,000 Lumens	13,357	\$ 31.25	\$ 417,399	9,170	\$ 31.06	\$ 284,505	22,527	\$ 701,904
	130,000 Lumens	2,373	\$ 50.15	\$ 118,994	2,388	\$ 49.80	\$ 118,931	4,761	\$ 237,925
	12,000 Lumens	51	\$ 22.06	\$ 1,125	37	\$ 21.90	\$ 810	88	\$ 1,935
	34,200 Lumens	37	\$ 28.23	\$ 1,045	27	\$ 28.04	\$ 757	64	\$ 1,802
	3,500 Lumens	29,509	\$ 14.14	\$ 417,259	20,490	\$ 14.04	\$ 287,674	49,999	\$ 704,933
Mercury	7,000 Lumens	5,857	\$ 17.02	\$ 99,687	4,122	\$ 16.90	\$ 69,658	9,979	\$ 169,345
	11,000 Lumens	393	\$ 21.04	\$ 8,274	272	\$ 20.90	\$ 5,688	665	\$ 13,962
	15,000 Lumens	21	\$ 24.07	\$ 505	15	\$ 23.90	\$ 359	36	\$ 864
	20,000 Lumens	2,648	\$ 25.99	\$ 68,822	1,872	\$ 25.80	\$ 48,305	4,520	\$ 117,127
	56,000 Lumens	949	\$ 41.30	\$ 39,194	672	\$ 41.02	\$ 27,564	1,621	\$ 66,758
	5,000 Lumens	1,466	\$ 16.73	\$ 24,529	1,028	\$ 16.61	\$ 17,073	2,494	\$ 41,602
	8,000 Lumens	822	\$ 22.90	\$ 18,821	582	\$ 22.74	\$ 13,233	1,404	\$ 32,064
	11,000 Lumens	89	\$ 31.42	\$ 2,840	35	\$ 31.20	\$ 1,092	124	\$ 3,932
	13,500 Lumens	802	\$ 32.08	\$ 25,740	557	\$ 31.86	\$ 17,740	1,359	\$ 43,480
	20,000 Lumens	1,670	\$ 32.08	\$ 53,571	1,179	\$ 31.86	\$ 37,557	2,849	\$ 91,128
Metal Halide	36,000 Lumens	2,926	\$ 32.38	\$ 94,730	2,028	\$ 32.15	\$ 65,215	4,954	\$ 159,945
	100,000 Lumens	1,284	\$ 48.54	\$ 62,157	1,014	\$ 48.20	\$ 48,889	2,298	\$ 111,048
	600 Lumens	347	\$ 9.24	\$ 3,206	220	\$ 9.17	\$ 2,017	567	\$ 5,224
	1,000 Lumens	1,194	\$ 10.31	\$ 12,310	746	\$ 10.24	\$ 7,639	1,940	\$ 19,949
	2,500 Lumens	21	\$ 13.23	\$ 278	15	\$ 13.14	\$ 197	36	\$ 475
	6,000 Lumens	-	\$ 22.05	\$ -	-	\$ 22.10	\$ -	-	\$ -
	20,000 Lumens	0	\$ 35.25	\$ -	0	\$ 35.00	\$ -	-	\$ -
	LEDs	270	\$ 10.58	\$ 2,861	319	\$ 10.51	\$ 3,356	590	\$ 6,217
	4,100 Lumens	622	\$ 10.56	\$ 6,567	561	\$ 10.49	\$ 5,883	1,183	\$ 12,450
	4,800 Lumens	517	\$ 10.73	\$ 5,547	479	\$ 10.66	\$ 5,101	996	\$ 10,648
Incandescent	8,500 Lumens	108	\$ 11.80	\$ 1,275	275	\$ 11.72	\$ 3,224	383	\$ 4,499
	13,300 Lumens	207	\$ 13.03	\$ 2,698	100	\$ 12.94	\$ 1,290	307	\$ 3,988
	24,500 Lumens	201	\$ 16.34	\$ 3,285	237	\$ 16.23	\$ 3,854	438	\$ 7,139
	Total Rate OL	Fixtures	115,434	\$ 2,507,383	81,973	\$ 1,786,574	197,407	\$ 4,293,957	
	Demand								
	kWh	7,593,179	\$ 3,206,049	\$ 4,800,636,737	6,326,704	\$ 2,383,710	\$ 1,135,732,286	13,919,883	\$ 5,991,559
			\$ 2,607,383	\$ 9,574,643	\$ 1,786,574	\$ 4,293,957			

Outdoor Lighting Rate EOL										
Type	Fixture	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total		
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge	
High Pressure Sodium	4,000 Lumens	11,492	\$ 6.48	\$ 74,465	7,253	\$ 6.45	\$ 46,782	18,745	\$ 121,247	
	5,800 Lumens	623	\$ 6.79	\$ 4,230	439	\$ 6.72	\$ 2,963	1,062	\$ 7,193	
	9,500 Lumens	1,303	\$ 7.21	\$ 9,395	840	\$ 7.18	\$ 6,031	2,143	\$ 15,426	
	16,000 Lumens	2,674	\$ 7.86	\$ 21,018	1,772	\$ 7.83	\$ 13,875	4,446	\$ 34,892	
	30,000 Lumens	7,218	\$ 9.09	\$ 65,612	5,101	\$ 9.06	\$ 46,215	12,319	\$ 111,827	
	50,000 Lumens	783	\$ 10.79	\$ 8,455	592	\$ 10.76	\$ 6,362	1,375	\$ 14,817	
	130,000 Lumens	378	\$ 17.47	\$ 6,601	270	\$ 17.44	\$ 4,706	648	\$ 11,312	
	12,000 Lumens	2,862	\$ 6.81	\$ 19,490	1,319	\$ 6.78	\$ 8,943	4,181	\$ 28,433	
	8,000 Lumens	166	\$ 7.15	\$ 1,187	91	\$ 7.11	\$ 647	257	\$ 1,834	
	13,000 Lumens	-	\$ 7.88	\$ -	-	\$ 7.84	\$ -	-	\$ -	
Metal Halide	13,500 Lumens	184	\$ 8.04	\$ 1,479	184	\$ 8.01	\$ 1,479	368	\$ 2,958	
	20,000 Lumens	173	\$ 8.91	\$ 1,541	119	\$ 8.88	\$ 1,057	292	\$ 2,598	
	36,000 Lumens	77	\$ 10.63	\$ 819	55	\$ 10.59	\$ 582	132	\$ 1,401	
	100,000 Lumens	721	\$ 17.29	\$ 12,466	515	\$ 17.28	\$ 8,889	1,236	\$ 21,355	
	LEDs	Per Fixture	260,584	\$ 3.37	\$ 878,168	188,246	\$ 3.34	\$ 628,742	448,830	\$ 1,506,910
	Per Watt	104,78,192	\$ 0.01	\$ 111,069	7,553,135	\$ 0.01	\$ 80,063	180,331,327	\$ 191,132	
	Total Rate EOL	Fixtures	289,158	\$ 1,104,059	206,628	\$ 775,685	496,786	\$ 1,879,744		
	Demand	104,78,192	\$ 111,069	\$ 111,069	104,78,192	\$ 80,063	\$ 80,063	191,132	\$ 191,132	
	kWh	4,853,255	\$ 3,206,049	\$ 4,800,636,737	4,853,255	\$ 2,383,710	\$ 1,135,732,286	9,706,510	\$ 5,991,559	
			\$ 1,215,127	\$ 855,748	\$ 855,748	\$ 2,070,876				

Total Retail							
Type	Source	January 1, 2023 - July 31, 2023		August 1, 2023 - December 31, 2023		2023 Total	
		Units	Revenue	Units	Revenue	Units	Revenue
Total Retail	Customer/Meter	4,055,326	\$ 99,491,989	2,901,425	\$ 42,600,158	6,956,751	\$ 142,092,147
	Fixtures	153	\$ 96,931	112	\$ 41,075	265	\$ 138,006
	Demand	35	\$ 2,185	22	\$ 1,373	57	\$ 3,558
	kWh	92	\$ 98,152	48	\$ 51,232	140	\$ 149,384
Total Retail	Customer/Meter	4,055,326	\$ 99,491,989	2,901,425	\$ 42,600,158	6,956,751	\$ 142,092,147
	Fixtures	484,591	\$ 3,611,441	288,001	\$ 2,562,299	772,592	\$ 6,173,740
	Demand	6,406,701	\$ 51,789,003	5,616,087	\$ 39,358,057	12,022,788	\$ 91,147,060
	kWh	4,368,837,661	\$ 127,376,261	3,212,402,607	\$ 92,953,192	7,581,240,268	\$ 220,329,453
		\$ 242,425,962	\$ 177,467,947	\$ 419,893,909			

Lost Base Revenue									
Summary of Data Included in the Calculation of the Average Distribution Rates*									
Type	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total	
		Units	Revenue	Revenue	Units	Revenue	Revenue	Units	Revenue
Total Residential	Demand	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
	kWh	1,883,361,558	\$ 99,715,156	\$ 1,377,894,645	1,122	\$ 72,646,992	\$ 72,646,992	3,261,256,203	\$ 172,361,748
Total General Service	Demand	2,086,096	\$ 26,000,008	\$ 26,000,008	1,627,529	\$ 19,986,399	\$ 19,986,399	3,713,625	\$ 45,986,407
	kWh	908,324,255	\$ 18,400,668	\$ 664,993,809	59	\$ 13,416,895	\$ 13,416,895	1,573,292,544	\$ 31,817,563
Total GV	Transmission Charge	2,354,748	\$ 16,599,313	\$ 16,599,313	1,808,574	\$ 12,445,319	\$ 12,445,319	4,163,322	\$ 29,044,632
	kWh	908,989,865	\$ 5,641,320	\$ 678,297,456	678,297,456	\$ 4,423,932	\$ 4,423,932	1,587,287,321	\$ 10,367,261
Total LG	kWh	1,895,996	\$ 22,540,632	\$ 22,540,632	-	\$ 17,071,251	\$ 17,071,251	-	\$ 39,611,884
	PRE?	629,853,794	\$ 9,188,722	\$ 467,495,329	1,124,004	\$ 6,800,338	\$ 6,800,338	2,620,000	\$ 15,995,060
Total	kWh	5,801,740	\$ 179,003	\$ 179,003	4,560,107	\$ 92,872,126	\$		

Public Service Company of New Hampshire d/b/a Eversource Energy
 Calculation of Distribution Revenue at the Rate Levels in Effect January 1, 2024 - August 31, 2024
 Based on Billing Determinants for the Eight Months Ending August 31, 2024

Rate	Source	January 1, 2024 - July 31, 2024			August 1, 2024 - August 31, 2024			2024 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Customer Charge	3,212,988	\$ 13.81	\$ 44,371,364	460,666	\$ 15.90	\$ 7,329,860	3,673,654	\$ 51,701,224
	All kWh	1,949,559,480	\$ 0.05357	\$ 104,440,044	353,698,253	\$ 0.02625	\$ 22,229,935	2,303,297,733	\$ 126,669,979
Uncontrolled Water Heating	Customer Charge	262,524	\$ 4.87	\$ 1,278,492	37,297	\$ 5.58	\$ 208,117	299,821	\$ 1,486,609
	All kWh	47,833,059	\$ 0.02495	\$ 1,193,435	5,243,294	\$ 0.02860	\$ 149,958	53,076,353	\$ 1,343,393
Controlled Water Heating	Customer Charge	1,211	\$ 4.87	\$ 5,385	187	\$ 5.58	\$ 1,043	1,408	\$ 7,428
	All kWh	231,118	\$ 0.02495	\$ 5,766.4	27,149	\$ 0.02860	\$ 778	258,267	\$ 6,542.9
LCS - Radio-controlled	Customer Charge	21,575	\$ 6.99	\$ 150,809	3,055	\$ 8.01	\$ 24,471	24,630	\$ 175,280
	All kWh	18,009,379	\$ 0.01175	\$ 247,679	1,016,861	\$ 0.01576	\$ 16,341	19,046,240	\$ 263,970
LCS - 8 Hour	Customer Charge	587	\$ 4.87	\$ 2,859	90	\$ 5.58	\$ 502	677	\$ 3,361
	All kWh	173,188	\$ 0.02495	\$ 4,321	16,660	\$ 0.02860	\$ 499	189,848	\$ 4,780
LCS - 10,11 Hour Switch	Customer Charge	62	\$ 4.87	\$ 302	5	\$ 5.58	\$ 28	67	\$ 330
	All kWh	15,682	\$ 0.02495	\$ 391	1,072	\$ 0.02860	\$ 31	16,754	\$ 422
LCS - 10,11 Hour No Switch	Customer Charge	423	\$ 4.87	\$ 2,060	59	\$ 5.58	\$ 329	482	\$ 2,389
	All kWh	111,527	\$ 0.02495	\$ 2,783	11,992	\$ 0.02860	\$ 326	123,519	\$ 3,109
Time of Day	Customer Charge	16	\$ 32.98	\$ 531	-	\$ 36.78	\$ -	16	\$ 531
	On Peak kWh	3,840	\$ 0.15256	\$ 586	-	\$ 0.17489	\$ -	3,840	\$ 586
	Off Peak kWh	2,067	\$ 0.00979	\$ 20	-	\$ 0.01122	\$ -	2,067	\$ 20
Time of Day 2	Customer Charge	449	\$ 16.50	\$ 7,409	76	\$ 18.00	\$ 1,368	525	\$ 8,777
	On Peak kWh	24,186	\$ 0.04456	\$ 1,569	24,819	\$ 0.07524	\$ 1,869	49,005	\$ 3,429
	Off Peak kWh	477,200	\$ 0.04718	\$ 22,514	46,130	\$ 0.05498	\$ 2,536	523,330	\$ 25,051
Total Residential	Customer/Meter	3,499,935	\$	\$ 45,820,192	501,435	\$	\$ 7,145,849	4,000,888	\$ 52,966,041
	Demand	-	\$	\$ -	-	\$	\$ -	-	\$ -
	kWh	2,016,490,737	\$	\$ 105,919,050	360,105,050	\$	\$ 22,402,722	2,376,585,786	\$ 128,371,782
			\$	\$ 151,739,241		\$	\$ 29,548,081		\$ 181,287,323

General Service Rate G									
Rate	Source	January 1, 2024 - July 31, 2024			August 1, 2024 - August 31, 2024			2024 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Single Phase Customer Charge	410,785	\$ 16.21	\$ 6,658,823	58,956	\$ 18.58	\$ 1,085,402	469,741	\$ 7,744,227
	Three Phase Customer Charge	146,584	\$ 32.39	\$ 4,747,856	21,018	\$ 37.13	\$ 780,398	167,602	\$ 5,528,254
	Demand Charge > 5 kW	2,222,479	\$ 12.39	\$ 27,536,509	385,430	\$ 14.01	\$ 5,399,873	2,607,909	\$ 32,936,382
	First 500 kWh Charge	166,619,173	\$ 0.02820	\$ 4,698,661	24,017,280	\$ 0.02323	\$ 776,479	190,636,453	\$ 5,475,139
	Next 1,000 kWh Charge	176,587,146	\$ 0.02283	\$ 3,984,505	25,562,669	\$ 0.02017	\$ 668,974	196,149,815	\$ 4,653,480
	All Additional kWh Charge	694,854,201	\$ 0.01724	\$ 12,042,686	110,134,099	\$ 0.01976	\$ 2,176,250	714,988,300	\$ 12,260,936
	Time of Day	Single Phase Customer Charge	91	\$ 41.98	\$ 3,820	14	\$ 48.13	\$ 674	105
Three Phase Customer Charge	140	\$ 60.00	\$ 8,400	21	\$ 68.78	\$ 1,444	161	\$ 9,844	
Demand Charge	5,371	\$ 15.65	\$ 84,053	864	\$ 17.94	\$ 15,287	6,334	\$ 101,340	
On Peak kWh	277,623	\$ 0.05390	\$ 14,853	72,916	\$ 0.07524	\$ 4,472	350,540	\$ 19,325	
Off Peak kWh	202,058	\$ 0.00851	\$ 1,720	52,997	\$ 0.00976	\$ 517	255,055	\$ 2,237	
Space Heating	Meter Charge	2,537	\$ 3.24	\$ 8,220	360	\$ 3.71	\$ 1,336	2,897	\$ 9,555
	All kWh	2,744,858	\$ 0.04295	\$ 117,892	309,478	\$ 0.04924	\$ 15,239	3,054,336	\$ 133,130
Uncontrolled Water Heating	Customer Charge	7,721	\$ 4.87	\$ 37,601	1,098	\$ 5.58	\$ 6,127	8,819	\$ 43,728
	All kWh	1,734,692	\$ 0.02495	\$ 43,281	197,699	\$ 0.02860	\$ 5,654	1,932,391	\$ 48,935
Controlled Water Heating	Customer Charge	-	\$ 4.87	\$ -	-	\$ 5.58	\$ -	-	\$ -
	All kWh	-	\$ 0.02495	\$ -	-	\$ 0.02860	\$ -	-	\$ -
LCS - Radio-controlled	Customer Charge	886	\$ 6.99	\$ 6,193	129	\$ 8.01	\$ 1,033	1,015	\$ 7,226
	All kWh	1,992,320	\$ 0.01175	\$ 23,294	108,802	\$ 0.01576	\$ 1,716	2,061,122	\$ 27,041
LCS - 8 Hour	Customer Charge	28	\$ 4.87	\$ 136	4	\$ 5.58	\$ 22	32	\$ 159
	All kWh	26,749	\$ 0.02495	\$ 667	1,007	\$ 0.02860	\$ 29	27,756	\$ 696
LCS - 10,11 Hour	Customer Charge	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
	All kWh	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
LCS - 10,11 Hour No Switch	Customer Charge	7	\$ 4.87	\$ 34	1	\$ 5.58	\$ 6	8	\$ 40
	All kWh	13,320	\$ 0.02495	\$ 332	4,520	\$ 0.02860	\$ 129	17,840	\$ 462
Total General Service	Customer/Meter	568,779	\$	\$ 11,471,086	81,601	\$	\$ 1,886,443	650,380	\$ 13,357,528
	Demand	2,222,479	\$	\$ 27,620,562	386,394	\$	\$ 5,417,160	2,614,243	\$ 33,037,722
	kWh	948,967,141	\$	\$ 19,225,822	160,461,497	\$	\$ 3,649,459	1,109,428,638	\$ 22,875,280
			\$	\$ 58,317,469		\$	\$ 10,953,061		\$ 69,270,531

Primary General Service Rate GV									
Rate	Source	January 1, 2024 - July 31, 2024			August 1, 2024 - August 31, 2024			2024 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Customer Charge	10,227	\$ 211.21	\$ 2,160,045	1,453	\$ 242.13	\$ 351,815	11,680	\$ 2,511,860
	First 100 kW Demand Charge	949,459	\$ 7.27	\$ 6,902,567	106,112	\$ 8.25	\$ 875,424	1,055,571	\$ 7,777,991
	All Additional kW Demand Charge	1,413,824	\$ 7.01	\$ 9,910,906	166,519	\$ 7.96	\$ 1,325,491	1,580,343	\$ 11,236,397
	Minimum Charge	85	\$ 1,062.00	\$ 90,270	6	\$ 1,062.00	\$ 6,372	91	\$ 96,642
	First 500,000 kWh	803,741,001	\$ 0.00663	\$ 5,328,803	1,900	\$ 0.00760	\$ 14,400	929,983,343	\$ 6,288,245
	All Additional kWh	112,856,179	\$ 0.00590	\$ 665,851	21,295,189	\$ 0.00676	\$ 143,334	134,651,367	\$ 813,187
	Rate B < 115 KV	Administrative Charge	67	\$ 372.10	\$ 24,931	7	\$ 426.57	\$ 2,986	74
Transition Charge		18	\$ 62.42	\$ 1,124	1	\$ 71.56	\$ 72	19	\$ 1,195
Demand Charge		140,301	\$ 5.68	\$ 796,910	65,422	\$ 6.41	\$ 419,355	205,723	\$ 1,216,265
First 200,000 kWh		1,124,577	\$ 0.00663	\$ 7,456	36,939	\$ 0.00760	\$ 281	1,161,516	\$ 7,737
All Additional kWh		-	\$ 0.00590	\$ -	-	\$ 0.00676	\$ -	-	\$ -
Customer Charge		21	\$ 372.10	\$ 7,814	2	\$ 426.57	\$ 853	23	\$ 8,667
Transition Charge		3	\$ 62.42	\$ 187	-	\$ 71.56	\$ -	3	\$ 187
Rate B >= 115 KV	Demand Charge	22,010	\$ -	\$ -	12,470	\$ -	\$ -	34,480	\$ -
	First 200,000 kWh	122,397	\$ -	\$ -	27,780	\$ -	\$ -	150,087	\$ -
	All Additional kWh	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
	Customer Charge	47	\$ 211,210.00	\$ 9,927	3	\$ 242,130.00	\$ 726	50	\$ 10,653
	All kWh	63,600	\$ 0.10593	\$ 6,737	20,925	\$ 0.12031	\$ 2,574	84,525	\$ 9,311
	Minimum Charge	85	\$	\$ 90,270	6	\$	\$ 6,372	91	\$ 96,642
	Administrative Charge	88	\$	\$ 32,745	9	\$	\$ 3,839	97	\$ 36,584
Total GV	Transition Charge	21	\$	\$ 1,311	1	\$	\$ 72	22	\$ 1,382
	Customer/Meter	10,274	\$	\$ 2,169,972	1,456	\$	\$ 352,541	11,730	\$ 2,522,513
	Demand	2,525,594	\$	\$ 17,610,383	350,523	\$	\$ 2,620,270	2,876,117	\$ 20,230,653
	kWh	917,907,705	\$	\$ 6,008,848	148,123,133	\$	\$ 1,109,632	1,066,030,838	\$ 7,118,479
			\$	\$ 25,915,528		\$	\$ 4,092,726		\$ 30,008,254

