

On January 1, 2024, the Company implemented the following rate changes on a service-rendered basis: (i) System Benefits Charge as approved by the Commission in its Order No. 26,908 dated November 30, 2023 in Docket No. DE 23-068 and Order No. 26,922 dated December 22, 2023 in Docket No. DE 23-080.

On February 1, 2024, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Services charges as approved by the Commission in its Order No. 26,920 dated December 21, 2023 in Docket No. DE 23-043; (ii) Stranded Cost Recovery Charges as approved by the Commission in its Order No. 26,938 dated January 26, 2024 in Docket No. DE 23-091.

On August 1, 2024, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Services charges as approved by the Commission in its Order No. 27,034 dated July 12, 2024 in Docket No. DE 24-046; (ii) Distribution charges as approved by the Commission in its Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070; (iii) Regulatory Regulation Adjustment charge as approved by the Commission in its Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035.

On October 1, 2024, the Company implemented the following rate changes on a service-rendered basis: (i) Transmission charges as approved by the Commission in its Order No. 27,056 dated September 20, 2024 in Docket No. DE 24-090; (ii) Pole Plant Adjustment Mechanism charges as approved by the Commission in its Order No. 27,057 dated September 30, 2024 in Docket No. DE 24-094.

On November 1, 2024, the Company implemented the following rate changes on a service-rendered basis: (i) Stranded Cost Recovery Charges as approved by the Commission in its Order No. 27,084 dated December 5, 2024 in Docket Nos. DE 23-091 and 24-032.

On January 1, 2025, the Company implemented the following rate changes on a service-rendered basis: (i) System Benefits Charge as approved by the Commission in its Order No. 27,089 dated December 18, 2024 in Docket No. DE 24-115.

Issued: January 7, 2025

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: January 1, 2025

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,908 dated November 30, 2023 in Docket No. DE 23-068 and Order No. 26,922 dated December 22, 2023 in Docket No. DE 23-080 Order No. 26,920 dated December 21, 2023 in Docket No. DE 23-043 and Order No. 26,938 dated January 26, 2024 in Docket No. DE 23-091 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,034 dated July 12, 2024 in Docket No. DE 24-046 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and Order No. 27,056 dated September 20, 2024 in Docket No. DE 24-090 and Order No. 27,057 dated September 30, 2024 in Docket No. DE 24-094 and Order No. 27,089 dated December 18, 2024 in Docket No. DE 24-115.and Order No. 27,089 dated December 18, 2024 in Docket No. DE 24-115.

31. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge..... 0.934 cents per kilowatt-hour

32. Regulatory Reconciliation Adjustment

The Regulatory Reconciliation Adjustment (“RRA”) mechanism, shall be calculated consistent with the Settlement Agreement approved in Order No. 26, 433 and will recover or refund the reconciled costs associated with the following elements:

- (a) Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA.
- (b) Vegetation management program variances.
- (c) Property tax expenses, as compared to the amount in base rates.
- (d) Lost-base distribution revenues associated with net metering, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576.
- (e) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt.

The RRA shall be established annually based a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. There will be no adjustment for Accumulated Deferred Income Tax (“ADIT”) in the interest calculation. For purposes of billing under the alternative net metering tariff that became effective September 1, 2017, the RRA will be considered part of the credit to net metering customers.

Issued: January 7, 2025

Issued by: /s/ Robert S. Coates, Jr
Robert S. Coates, Jr

Effective: January 1, 2025

Title: President, Eversource NH Operations

31. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge..... 0.9~~3405~~ cents per kilowatt-hour

32. Regulatory Reconciliation Adjustment

The Regulatory Reconciliation Adjustment (“RRA”) mechanism, shall be calculated consistent with the Settlement Agreement approved in Order No. 26, 433 and will recover or refund the reconciled costs associated with the following elements:

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Issued: January ~~17~~⁵⁴, 202~~54~~
Coates, Jr
Robert S. Coates, Jr~~Douglas W. Foley~~

Issued by: /s/ Douglas W. Foley~~Robert S.~~

Effective: January 1, 202~~54~~⁵⁴ Title: President, Eversource NH~~Electric~~ Operations
Authorized by NHPUC Order No. 26,908 dated November 30, 2023 in Docket No. DE 23-068 and NHPUC Order No. ~~26,922~~²⁷,
~~089~~ dated December ~~1822~~²², 202~~43~~⁴³ in Docket No. DE ~~23-080-4-115~~.

On January 1, 2024, the Company implemented the following rate changes on a service-rendered basis: (i) System Benefits Charge as approved by the Commission in its Order No. 26,908 dated November 30, 2023 in Docket No. DE 23-068 and Order No. 26,922 dated December 22, 2023 in Docket No. DE 23-080.

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On November 1, 2024, the Company implemented the following rate changes on a service-rendered basis: (i) Stranded Cost Recovery Charges as approved by the Commission in its Order No. 27,084 dated December 5, 2024 in Docket Nos. DE 23-091 and 24-032.

On January 1, 2025, the Company implemented the following rate changes on a service-rendered basis: (i) System Benefits Charge as approved by the Commission in its Order No. 27,089 dated December 18, 2024 in Docket No. DE 24-115.

Issued: ~~October 4,~~ January 7, 2025

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: ~~October-January 1,~~ 2025

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,908 dated November 30, 2023 in Docket No. DE 23-068 and Order No. 26,922 dated December 22, 2023 in Docket No. DE 23-080 Order No. 26,920 dated December 21, 2023 in Docket No. DE 23-043 and Order No. 26,938 dated January 26, 2024 in Docket No. DE 23-091 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,034 dated July 12, 2024 in Docket No. DE 24-046 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and Order No. 27,056 dated September 20, 2024 in Docket No. DE 24-090 and Order No. 27,057 dated September 30, 2024 in Docket No. DE 24-094 and Order No. 27,089 dated December 18, 2024 in Docket No. DE 24-115. and Order No. 27,089 dated December 18, 2024 in Docket No. DE 24-115.