

**Public Service Company of New Hampshire d/b/a Eversource Energy**  
**2025 System Benefits Charge ("SBC") Calculation**  
**(\$ in 000's)**

Year	EE Total Budget	RSA 125-O:5-a Funding	RGGI Revenues	FCM Revenues	Other Revenues	SBC Revenues	Year End Carryover (under) w/ Interest	Forecasted Sales (MWh)	SBC Rate EE Portion (cents/kWh)	SBC Rate EAP Portion (cents/kWh)	SBC Rate LBR Portion (cents/kWh)	Total SBC Rate (excluding LBR) (cents/kWh)
Col. A	Col. B*	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
2025	\$ 55,781	\$ 292	\$ 1,852	\$ 3,325	\$ -	\$ 46,356	\$ 15,396	7,649,425	0.606	0.150	-	0.756

- Col. A: Calendar year (January 1 - December 31)
- Col. B: Company Forecast (\*excludes current year interest)
- Col. C: Company Forecast calculated in accordance with RSA 374-F:3 VI-a
- Col. D: Company Forecast
- Col. E: Company Forecast
- Col. F: Company Forecast
- Col. G: Page 3, Line 1 Col. O
- Col. H: Page 3, (Line 10, Col. N + Line 12, Col. O) x -1
- Col. I: Page 3, Line 15 Col. O
- Col. J: Page 3, Line 16 - EE Portion of SBC Rate calculated in accordance with RSA 374-F:3 VI-a
- Col. K: EAP Portion of SBC Rate
- Col. L: LBR = 0
- Col. M: Col. J + Col. K + Col. L

**Public Service Company of New Hampshire d/b/a Eversource Energy**  
**Energy Efficiency Expense & SBC Revenue Reconciliation**  
**January 1, 2024 to December 31, 2024**  
(\$ in 000's)

Line	Description	Carryover Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	
1	SBC Revenues	\$ 4,011	\$ 3,868	\$ 3,668	\$ 3,529	\$ 3,135	\$ 3,650	\$ 4,561	\$ 4,514	\$ 3,771	\$ 3,184	\$ 3,459	\$ 3,945	\$ 45,294	
2	RGGI Revenues	-	150	-	473	-	-	473	-	473	-	-	473	2,041	
3	FCM Revenues	283	283	278	278	278	281	328	331	331	332	332	332	3,668	
4	Other Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	<b>Total Revenues</b>	<b>\$ 4,294</b>	<b>\$ 4,302</b>	<b>\$ 3,945</b>	<b>\$ 4,279</b>	<b>\$ 3,414</b>	<b>\$ 3,931</b>	<b>\$ 5,362</b>	<b>\$ 4,845</b>	<b>\$ 4,575</b>	<b>\$ 3,516</b>	<b>\$ 3,791</b>	<b>\$ 4,750</b>	<b>\$ 51,004</b>	
6	RSA 125-O:5-a Funding	\$ 57	\$ (109)	\$ 2	\$ -	\$ 17	\$ 13	\$ 18	\$ -	\$ 15	\$ 16	\$ 132	\$ 132	\$ 292	
7	Program Expenses	1,925	2,470	2,049	2,335	4,084	4,784	2,809	3,677	3,015	4,611	12,011	12,011	55,781	
8	<b>Total Program Expenses</b>	<b>\$ 1,982</b>	<b>\$ 2,361</b>	<b>\$ 2,051</b>	<b>\$ 2,335</b>	<b>\$ 4,101</b>	<b>\$ 4,798</b>	<b>\$ 2,828</b>	<b>\$ 3,677</b>	<b>\$ 3,029</b>	<b>\$ 4,627</b>	<b>\$ 12,143</b>	<b>\$ 12,143</b>	<b>\$ 56,073</b>	
9	Current Month (Over)/Under Recovery	\$ (2,312)	\$ (1,940)	\$ (1,894)	\$ (1,944)	\$ 687	\$ 867	\$ (2,535)	\$ (1,169)	\$ (1,546)	\$ 1,110	\$ 8,352	\$ 7,393		
10	Cumulative (Over)/Under Recovery	\$ (21,430)	\$ (23,742)	\$ (25,683)	\$ (27,577)	\$ (29,521)	\$ (28,834)	\$ (27,967)	\$ (30,501)	\$ (31,670)	\$ (33,216)	\$ (32,106)	\$ (23,754)	\$ (16,361)	
11	Interest @ Prime Rate	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.6917%	0.6667%	0.6508%	0.6458%		
12	<b>Interest on Deferral Balance</b>	<b>\$ (160)</b>	<b>\$ (175)</b>	<b>\$ (189)</b>	<b>\$ (202)</b>	<b>\$ (207)</b>	<b>\$ (201)</b>	<b>\$ (207)</b>	<b>\$ (220)</b>	<b>\$ (224)</b>	<b>\$ (218)</b>	<b>\$ (182)</b>	<b>\$ (130)</b>	<b>\$ (2,314)</b>	
13	Monthly Res Sales (MWh)	320,177	304,955	283,549	264,054	218,647	259,557	366,187	360,193	270,084	218,975	259,470	329,221	3,455,069	
14	Monthly C&I Sales (MWh)	374,641	365,097	351,382	346,501	324,058	371,795	423,015	421,516	381,987	331,850	339,967	354,435	4,386,245	
15	<b>Total Sales (MWh)</b>	<b>694,818</b>	<b>670,051</b>	<b>634,932</b>	<b>610,555</b>	<b>542,705</b>	<b>631,352</b>	<b>789,202</b>	<b>781,709</b>	<b>652,071</b>	<b>550,826</b>	<b>599,437</b>	<b>683,656</b>	<b>7,841,314</b>	
16	<b>EE SBC Rate (cents per kWh)</b>	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577		

Line 1: (Line 15 x Line 16) / 100  
Line 2: Page 1, Col. D  
Line 3: Page 1, Col. E  
Line 4: Page 1, Col. F  
Line 5: Sum of Line 1 through Line 4  
Line 6: RSA 125-O:5-a Funding  
Line 7: Page 1, Col. B  
Line 8: Line 6 + Line 7  
Line 9: (Line 5 - Line 8) \* -1  
Line 10: Prior month Line 10 + Current month Line 9; Dec 2023 Carryover balance per NHPUC Docket No. IR 22-042, ES 2023 Performance Incentive Filing, Page 6 of 16 (May 31, 2024)  
Line 11: Prime Rate / 12  
Line 12: (Prior Month Line 10 + Current Month Line 10) / 2 x Line 11  
Line 13: Company Actual/Forecast  
Line 14: Company Actual/Forecast  
Line 15: Line 13 + Line 14  
Line 16: Set per HB 549

**Public Service Company of New Hampshire d/b/a Eversource Energy**  
**Energy Efficiency Expense & SBC Revenue Reconciliation**  
**January 1, 2025 to December 31, 2025**  
 (\$ in 000's)

Line	Description	Carryover Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	2025 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	SBC Revenues		\$ 4,258	\$ 3,798	\$ 3,768	\$ 3,421	\$ 3,507	\$ 3,859	\$ 4,468	\$ 4,355	\$ 3,586	\$ 3,570	\$ 3,615	\$ 4,151	\$ 46,356
2	RGGI Revenues		-	-	463	-	-	463	-	-	463	-	-	463	1,852
3	FCM Revenues		277	277	277	277	277	277	277	277	277	277	277	277	3,325
4	Other Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-
5	<b>Total Revenues</b>		<b>\$ 4,535</b>	<b>\$ 4,075</b>	<b>\$ 4,508</b>	<b>\$ 3,698</b>	<b>\$ 3,784</b>	<b>\$ 4,599</b>	<b>\$ 4,745</b>	<b>\$ 4,632</b>	<b>\$ 4,326</b>	<b>\$ 3,847</b>	<b>\$ 3,892</b>	<b>\$ 4,891</b>	<b>\$ 51,533</b>
6	RSA 125-O:5-a Funding		\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 292
7	Program Expenses		4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	55,781
8	<b>Total Program Expenses</b>		<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 4,673</b>	<b>\$ 56,073</b>
9	Current Month (Over)/Under Recovery		\$ 137	\$ 597	\$ 164	\$ 975	\$ 889	\$ 73	\$ (72)	\$ 41	\$ 346	\$ 826	\$ 781	\$ (218)	
10	Cumulative (Over)/Under Recovery	\$ (18,675)	\$ (18,538)	\$ (17,941)	\$ (17,776)	\$ (16,802)	\$ (15,913)	\$ (15,839)	\$ (15,911)	\$ (15,870)	\$ (15,524)	\$ (14,698)	\$ (13,917)	\$ (14,135)	
11	Interest @ Prime Rate		0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	
12	<b>Interest on Deferral Balance</b>		<b>\$ (120)</b>	<b>\$ (118)</b>	<b>\$ (115)</b>	<b>\$ (112)</b>	<b>\$ (106)</b>	<b>\$ (103)</b>	<b>\$ (103)</b>	<b>\$ (103)</b>	<b>\$ (101)</b>	<b>\$ (98)</b>	<b>\$ (92)</b>	<b>\$ (91)</b>	<b>\$ (1,260)</b>
13	Monthly Res Sales (MWh)		348,638	287,556	284,470	241,602	230,261	266,849	338,417	322,731	242,081	232,436	259,605	330,606	3,385,249
14	Monthly C&I Sales (MWh)		354,064	339,220	337,347	322,901	348,425	369,970	398,804	395,885	349,701	356,634	336,890	354,334	4,264,175
15	<b>Total Sales (MWh)</b>		<b>702,701</b>	<b>626,776</b>	<b>621,817</b>	<b>564,503</b>	<b>578,686</b>	<b>636,819</b>	<b>737,220</b>	<b>718,616</b>	<b>591,782</b>	<b>589,070</b>	<b>596,495</b>	<b>684,940</b>	<b>7,649,425</b>
16	<b>EE SBC Rate (cents per kWh)</b>		0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	

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