

Public Service Company of New Hampshire d/b/a Eversource Energy
2025 System Benefits Charge ("SBC") Calculation
(\$ in 000's)

Year	EE Total Budget	RSA 125-O:5-a Funding	RGGI Revenues	FCM Revenues	Other Revenues	SBC Revenues	Year End Carryover (under) w/ Interest	Forecasted Sales (MWh)	SBC Rate EE Portion (cents/kWh)	SBC Rate EAP Portion (cents/kWh)	SBC Rate LBR Portion (cents/kWh)	Total SBC Rate (cents/kWh)
Col. A	Col. B*	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
2025	\$ 55,781	\$ 292	\$ 1,852	\$ 3,325	\$ -	\$ 46,356	\$ 15,396	7,649,425	0.606	0.150	(0.131)	0.625

- Col. A: Calendar year (January 1 - December 31)
- Col. B: Company Forecast (*excludes current year interest)
- Col. C: Company Forecast calculated in accordance with RSA 374-F:3 VI-a
- Col. D: Company Forecast
- Col. E: Company Forecast
- Col. F: Company Forecast
- Col. G: Page 3, Line 1 Col. O
- Col. H: Page 3, (Line 10, Col. N + Line 12, Col. O) x -1
- Col. I: Page 3, Line 15 Col. O
- Col. J: Page 3, Line 16 - EE Portion of SBC Rate calculated in accordance with RSA 374-F:3 VI-a
- Col. K: EAP Portion of SBC Rate
- Col. L: Page 4, Col. G
- Col. M: Col. J + Col. K + Col. L

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Efficiency Expense & SBC Revenue Reconciliation
January 1, 2024 to December 31, 2024
(\$ in 000's)

Line	Description	Carryover Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	
1	SBC Revenues	\$ 4,011	\$ 3,868	\$ 3,668	\$ 3,529	\$ 3,135	\$ 3,650	\$ 4,561	\$ 4,514	\$ 3,771	\$ 3,184	\$ 3,459	\$ 3,945	\$ 45,294	
2	RGGI Revenues	-	150	-	473	-	-	473	-	473	-	-	473	2,041	
3	FCM Revenues	283	283	278	278	278	281	328	331	331	332	332	332	3,668	
4	Other Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Total Revenues	\$ 4,294	\$ 4,302	\$ 3,945	\$ 4,279	\$ 3,414	\$ 3,931	\$ 5,362	\$ 4,845	\$ 4,575	\$ 3,516	\$ 3,791	\$ 4,750	\$ 51,004	
6	RSA 125-O:5-a Funding	\$ 57	\$ (109)	\$ 2	\$ -	\$ 17	\$ 13	\$ 18	\$ -	\$ 15	\$ 16	\$ 132	\$ 132	\$ 292	
7	Program Expenses	1,925	2,470	2,049	2,335	4,084	4,784	2,809	3,677	3,015	4,611	12,011	12,011	55,781	
8	Total Program Expenses	\$ 1,982	\$ 2,361	\$ 2,051	\$ 2,335	\$ 4,101	\$ 4,798	\$ 2,828	\$ 3,677	\$ 3,029	\$ 4,627	\$ 12,143	\$ 12,143	\$ 56,073	
9	Current Month (Over)/Under Recovery	\$ (2,312)	\$ (1,940)	\$ (1,894)	\$ (1,944)	\$ 687	\$ 867	\$ (2,535)	\$ (1,169)	\$ (1,546)	\$ 1,110	\$ 8,352	\$ 7,393		
10	Cumulative (Over)/Under Recovery	\$ (21,430)	\$ (23,742)	\$ (25,683)	\$ (27,577)	\$ (29,521)	\$ (28,834)	\$ (27,967)	\$ (30,501)	\$ (31,670)	\$ (33,216)	\$ (32,106)	\$ (23,754)	\$ (16,361)	
11	Interest @ Prime Rate	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.6917%	0.6667%	0.6508%	0.6458%		
12	Interest on Deferral Balance	\$ (160)	\$ (175)	\$ (189)	\$ (202)	\$ (207)	\$ (201)	\$ (207)	\$ (220)	\$ (224)	\$ (218)	\$ (182)	\$ (130)	\$ (2,314)	
13	Monthly Res Sales (MWh)	320,177	304,955	283,549	264,054	218,647	259,557	366,187	360,193	270,084	218,975	259,470	329,221	3,455,069	
14	Monthly C&I Sales (MWh)	374,641	365,097	351,382	346,501	324,058	371,795	423,015	421,516	381,987	331,850	339,967	354,435	4,386,245	
15	Total Sales (MWh)	694,818	670,051	634,932	610,555	542,705	631,352	789,202	781,709	652,071	550,826	599,437	683,656	7,841,314	
16	EE SBC Rate (cents per kWh)	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577	0.577		

Line 1: (Line 15 x Line 16) / 100
Line 2: Page 1, Col. D
Line 3: Page 1, Col. E
Line 4: Page 1, Col. F
Line 5: Sum of Line 1 through Line 4
Line 6: RSA 125-O:5-a Funding
Line 7: Page 1, Col. B
Line 8: Line 6 + Line 7
Line 9: (Line 5 - Line 8) * -1
Line 10: Prior month Line 10 + Current month Line 9; Dec 2023 Carryover balance per NHPUC Docket No. IR 22-042, ES 2023 Performance Incentive Filing, Page 6 of 16 (May 31, 2024)
Line 11: Prime Rate / 12
Line 12: (Prior Month Line 10 + Current Month Line 10) / 2 x Line 11
Line 13: Company Actual/Forecast
Line 14: Company Actual/Forecast
Line 15: Line 13 + Line 14
Line 16: Set per HB 549

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Efficiency Expense & SBC Revenue Reconciliation
January 1, 2025 to December 31, 2025
(\$ in 000's)

Line	Description	Carryover Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	2025 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	SBC Revenues		\$ 4,258	\$ 3,798	\$ 3,768	\$ 3,421	\$ 3,507	\$ 3,859	\$ 4,468	\$ 4,355	\$ 3,586	\$ 3,570	\$ 3,615	\$ 4,151	\$ 46,356
2	RGGI Revenues		-	-	463	-	-	463	-	-	463	-	-	463	1,852
3	FCM Revenues		277	277	277	277	277	277	277	277	277	277	277	277	3,325
4	Other Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Total Revenues		\$ 4,535	\$ 4,075	\$ 4,508	\$ 3,698	\$ 3,784	\$ 4,599	\$ 4,745	\$ 4,632	\$ 4,326	\$ 3,847	\$ 3,892	\$ 4,891	\$ 51,533
6	RSA 125-O:5-a Funding		\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 292
7	Program Expenses		4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	4,648	55,781
8	Total Program Expenses		\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 4,673	\$ 56,073
9	Current Month (Over)/Under Recovery		\$ 137	\$ 597	\$ 164	\$ 975	\$ 889	\$ 73	\$ (72)	\$ 41	\$ 346	\$ 826	\$ 781	\$ (218)	
10	Cumulative (Over)/Under Recovery	\$ (18,675)	\$ (18,538)	\$ (17,941)	\$ (17,776)	\$ (16,802)	\$ (15,913)	\$ (15,839)	\$ (15,911)	\$ (15,870)	\$ (15,524)	\$ (14,698)	\$ (13,917)	\$ (14,135)	
11	Interest @ Prime Rate		0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	
12	Interest on Deferral Balance		\$ (120)	\$ (118)	\$ (115)	\$ (112)	\$ (106)	\$ (103)	\$ (103)	\$ (103)	\$ (101)	\$ (98)	\$ (92)	\$ (91)	\$ (1,260)
13	Monthly Res Sales (MWh)		348,638	287,556	284,470	241,602	230,261	266,849	338,417	322,731	242,081	232,436	259,605	330,606	3,385,249
14	Monthly C&I Sales (MWh)		354,064	339,220	337,347	322,901	348,425	369,970	398,804	395,885	349,701	356,634	336,890	354,334	4,264,175
15	Total Sales (MWh)		702,701	626,776	621,817	564,503	578,686	636,819	737,220	718,616	591,782	589,070	596,495	684,940	7,649,425
16	EE SBC Rate (cents per kWh)		0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	0.606	

Line 1: (Line 15 x Line 16) / 100
Line 2: Page 1, Col. D
Line 3: Page 1, Col. E
Line 4: Page 1, Col. F
Line 5: Sum of Line 1 through Line 4
Line 6: RSA 125-O:5-a Funding
Line 7: Page 1, Col. B
Line 8: Line 6 + Line 7
Line 9: (Line 5 - Line 8) * -1
Line 10: Prior month Line 10 + Current month Line 9
Line 11: Prime Rate / 12
Line 12: (Prior Month Line 10 + Current Month Line 10) / 2 x Line 11
Line 13: Company Forecast
Line 14: Company Forecast
Line 15: Line 13 + Line 14
Line 16: Set per HB 549

Public Service Company of New Hampshire d/b/a Eversource Energy
2025 Lost Base Revenue (LBR) Calculation
(\$ in 000's)

Year	Forecasted LBR Revenue	Prior Year Carryover with Interest	Current Year Interest	Total LBR Revenue	Forecasted Sales (MWh)	SBC Rate LBR Component (cents/kWh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G
2025	\$ 3,987	\$ (13,525)	\$ (511)	\$ (10,050)	7,649,425	(0.131)

- Col. A: Effective year (January 1 - December 31)
- Col. B: Page 7, Line 22, Col. O / 1000
- Col. C: Page 10, Line 4, Col. B
- Col. D: Page 10, Line 6, Col. O
- Col. E: Col. B + Col. C + Col. D
- Col. F: Company Forecast
- Col. G: (Col. E * 100) / Col. F

**Public Service Company of New Hampshire d/b/a Eversource Energy
DE 24-070 Rate Case Residual Lost Base Revenue
January 1, 2023 to December 31, 2023**

Line	Description Col. A	Total Pre 2023 Lost Base Revenue	Total 2023 for 2023 measures Lost Base Revenue	Annualized 2023 Lost Base Revenue	Residual 2023 Lost Base Revenue \$	Residual 2023 Lost Base Revenue %
		Col. B	Col. C	Col. D	Col. E Col. D - Col. C	Col. F Col. E / Col. D
1	Total Lost Residential Revenue	\$ 3,859,204	\$ 216,718	\$ 467,226	\$ 250,508	53.6%
2	Lost C&I kWh Revenue (2018)	\$ 1,233,837	\$ -	\$ -	\$ -	0.0%
3	Lost C&I kWh Revenue (2019-2023)	2,983,372	193,929	550,361	356,432	64.8%
4	Lost C&I Demand Revenue (2019-2023)	3,895,613	263,297	738,715	475,418	64.4%
5	Total Lost C&I kWh and Demand Revenue	\$ 8,112,823	\$ 457,226	\$ 1,289,075	\$ 831,850	64.5%
6	Total Lost Revenue	\$ 11,972,027	\$ 673,944	\$ 1,756,301	\$ 1,082,358	61.6%
7	Notes/Description	As if we did zero EE in 2023 (Page 5B_Pre 2023 LBR) = This all drops off	2023 LBR recognized in 2023 (Page 5C_TY 2023 LBR)	If we had 12 months of LBR for all of 2023 measures installed (Page 5D_Annualized 2023 LBR)	Remains in LBR rate from 2023 measures installed (Page 5E_Residual 2023 LBR (2024+))	
8	<u>Residual kWh/kW Savings going into 2024 and beyond</u>					<u>Reference</u>
9	Residential kWh Savings (2023)			8,840,382	4,739,861	Line 9 Col. D * Line 1 Col. F
10	C&I kWh Savings (2018)			-	-	Line 10 Col. D * Line 2 Col. F
11	C&I kWh Savings (2023)			49,491,455	32,052,288	Line 11 Col. D * Line 3 Col. F
12	C&I Installed kW Savings (2023)			7,715	4,965	Line 12 Col. D * Line 4 Col. F

Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly 12/31/2023	
		Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23			Actual Dec-23
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	
1	Residential Annual kWh Savings (2018-2022)	73,095,379	112,840	502,335	816,471	577,733	739,811	641,011	972,855	804,021	780,330	738,480	1,208,126	946,369	8,840,382	81,709,618
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2022)	268,281,233	955,555	2,156,869	1,953,675	2,012,793	3,134,104	4,305,687	3,249,012	1,133,298	2,747,738	6,305,031	4,608,946	16,928,746	49,491,455	317,772,688
4	C&I Monthly Installed kW Savings	40,684	148	374	346	309	491	656	533	117	447	930	636	2,729	7,715	48,399
Total 2023																
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Lost Base Revenue		
5	Monthly Residential Savings (2023)	9,403	41,861	68,039	48,144	61,651	53,418	81,071	67,002	65,028	61,540	100,677	78,864	736,699		
6	Retired Measures	-	-	-	-	-	-	-	-	18,845	-	-	-	18,845		
7	Cumulative Residential Savings	6,091,282	6,100,685	6,142,546	6,210,585	6,258,730	6,320,381	6,373,798	6,454,870	6,521,871	6,568,054	6,629,594	6,730,271	6,809,135		
8	Average Residential kWh Distribution Rate	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285		
9	Total Lost Residential Revenue	\$ 322,429	\$ 324,642	\$ 328,238	\$ 330,782	\$ 334,041	\$ 336,864	\$ 341,148	\$ 344,690	\$ 347,130	\$ 350,383	\$ 355,704	\$ 359,872	\$ 4,075,922		
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790		
11	Average C&I kWh Distribution Rate	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234		
12	Lost C&I kWh Revenue	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 1,233,837		
13	Monthly C&I Savings (2023)	79,630	179,739	162,806	167,733	261,175	358,807	270,751	94,442	228,978	525,419	384,079	1,410,729	4,124,288		
14	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-		
15	Cumulative C&I Savings	22,356,769	22,436,399	22,616,138	22,778,944	22,946,677	23,207,852	23,566,660	23,837,411	23,931,852	24,160,830	24,686,250	25,070,328	26,481,057		
16	Average C&I kWh Distribution Rate	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112		
17	Lost C&I kWh Revenue	\$ 249,500	\$ 251,499	\$ 253,309	\$ 255,174	\$ 258,079	\$ 262,069	\$ 265,080	\$ 266,130	\$ 268,676	\$ 274,519	\$ 278,790	\$ 294,478	\$ 3,177,301		
18	Monthly C&I kW Savings (2023)	148	374	346	309	491	656	533	117	447	930	636	2,729	7,715		
19	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-		
20	Cumulative Monthly C&I kW Savings	40,684	40,832	41,205	41,551	41,859	42,350	43,007	43,540	43,657	44,103	45,033	45,670	48,399		
21	Average C&I Demand Rate	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98		
22	Lost C&I Demand Revenue	\$ 325,813	\$ 328,794	\$ 331,551	\$ 334,013	\$ 337,930	\$ 343,166	\$ 347,422	\$ 348,356	\$ 351,919	\$ 359,337	\$ 364,416	\$ 386,194	\$ 4,158,910		
23	Total Lost C&I kWh and Demand Revenue	\$ 678,132	\$ 683,112	\$ 687,680	\$ 692,007	\$ 698,828	\$ 708,055	\$ 715,321	\$ 717,305	\$ 723,415	\$ 736,676	\$ 746,026	\$ 783,492	\$ 8,570,048		
24	Total Lost Revenue	\$ 1,000,562	\$ 1,007,754	\$ 1,015,918	\$ 1,022,789	\$ 1,032,869	\$ 1,044,919	\$ 1,056,470	\$ 1,061,995	\$ 1,070,545	\$ 1,087,059	\$ 1,101,730	\$ 1,143,363	\$ 12,645,971		

Lines 1-4: Company Actuals
 Line 5: Line 1 / 12
 Line 6: Company Actuals
 Line 7: Prior Month Line 7 + Current Month Line 5 + Previous Month Line 5 - Current Month Line 6
 Line 8: Page 11, Column 8
 Line 9: Line 7 x Line 8
 Line 10: Line 1, Column B / 12
 Line 11: Page 11, Column 8
 Line 12: Line 10 x Line 11
 Line 13: Line 3 / 12
 Line 14: Company Actuals
 Line 15: Prior Month Line 15 + Current Month Line 13 - Current Month Line 14
 Line 16: Page 11, Column 7
 Line 17: Line 15 x Line 16
 Line 18: Line 4
 Line 19: Company Actuals
 Line 20: Prior Month Line 20 + Current Month Line 18 - Current Month Line 19
 Line 21: Page 11, Column 6
 Line 22: Line 20 x Line 21
 Line 23: Line 12 + Line 17 + Line 22
 Line 24: Line 9 + Line 23

Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kWh Savings 12/31/2023	
		Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23			Actual Dec-23
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	
1	Residential Annual kWh Savings (2018-2022)	73,095,379	-	-	-	-	-	-	-	-	-	-	-	-	-	72,869,236
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2022)	268,281,233	-	-	-	-	-	-	-	-	-	-	-	-	-	268,281,233
4	C&I Monthly Installed kW Savings	40,684	-	-	-	-	-	-	-	-	-	-	-	-	-	40,684
Total 2023																
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Lost Base Revenue		
5	Monthly Residential Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Retired Measures	-	-	-	-	-	-	-	-	18,845	-	-	-	-	18,845	
7	Cumulative Residential Savings	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,091,282	6,072,436	6,072,436	6,072,436	6,072,436	-		
8	Average Residential kWh Distribution Rate	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	-		
9	Total Lost Residential Revenue	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 321,932	\$ 320,936	\$ 320,936	\$ 320,936	\$ 320,936	\$ 3,859,204		
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	-		
11	Average C&I kWh Distribution Rate	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	-		
12	Lost C&I kWh Revenue	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 102,820	\$ 1,233,837		
13	Monthly C&I Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-		
14	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-		
15	Cumulative C&I Savings	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	22,356,769	-		
16	Average C&I kWh Distribution Rate	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	-		
17	Lost C&I kWh Revenue	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 248,614	\$ 2,983,372		
18	Monthly C&I kW Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-		
19	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-		
20	Cumulative Monthly C&I kW Savings	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	40,684	-		
21	Average C&I Demand Rate	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	-		
22	Lost C&I Demand Revenue	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 324,634	\$ 3,895,613		
23	Total Lost C&I kWh and Demand Revenue	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 676,069	\$ 8,112,823		
24	Total Lost Revenue	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 998,001	\$ 997,005	\$ 997,005	\$ 997,005	\$ 997,005	\$ 11,972,027		

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Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly 12/31/2023	
		Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23			Actual Dec-23
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	
1	Residential Annual kWh Savings (2018-2022)	-	112,840	502,335	816,471	577,733	739,811	641,011	972,855	804,021	780,330	738,480	1,208,126	946,369	8,840,382	8,840,382
2	C&I Annual kWh Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2019-2022)	-	955,555	2,156,869	1,953,675	2,012,793	3,134,104	4,305,687	3,249,012	1,133,298	2,747,738	6,305,031	4,608,946	16,928,746	49,491,455	49,491,455
4	C&I Monthly Installed kW Savings	-	148	374	346	309	491	656	533	117	447	930	636	2,729	7,715	7,715
		Total 2023														
														Lost Base Revenue		
5	Monthly Residential Savings (2023)		9,403	41,861	68,039	48,144	61,651	53,418	81,071	67,002	65,028	61,540	100,677	78,864	736,699	
6	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Cumulative Residential Savings		9,403	51,265	119,304	167,448	229,099	282,517	363,588	430,590	495,617	557,157	657,834	736,699		
8	Average Residential kWh Distribution Rate		0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285		
9	Total Lost Residential Revenue		\$ 497	\$ 2,709	\$ 6,305	\$ 8,850	\$ 12,108	\$ 14,931	\$ 19,216	\$ 22,757	\$ 26,194	\$ 29,447	\$ 34,767	\$ 38,936	\$ 216,718	
10	Monthly C&I Savings (2018)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Average C&I kWh Distribution Rate		0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234		
12	Lost C&I kWh Revenue		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Monthly C&I Savings (2023)		79,630	179,739	162,806	167,733	261,175	358,807	270,751	94,442	228,978	525,419	384,079	1,410,729	4,124,288	
14	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Cumulative C&I Savings		79,630	259,369	422,175	589,908	851,083	1,209,890	1,480,641	1,575,083	1,804,061	2,329,480	2,713,559	4,124,288		
16	Average C&I kWh Distribution Rate		0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112		
17	Lost C&I kWh Revenue		\$ 886	\$ 2,884	\$ 4,695	\$ 6,560	\$ 9,464	\$ 13,454	\$ 16,465	\$ 17,515	\$ 20,062	\$ 25,905	\$ 30,176	\$ 45,863	\$ 193,929	
18	Monthly C&I kW Savings (2023)		148	374	346	309	491	656	533	117	447	930	636	2,729	7,715	
19	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	
20	Cumulative Monthly C&I kW Savings		148	521	867	1,175	1,666	2,322	2,856	2,973	3,419	4,349	4,986	7,715		
21	Average C&I Demand Rate		7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98		
22	Lost C&I Demand Revenue		\$ 1,178	\$ 4,159	\$ 6,917	\$ 9,378	\$ 13,295	\$ 18,532	\$ 22,788	\$ 23,721	\$ 27,285	\$ 34,703	\$ 39,782	\$ 61,560	\$ 263,297	
23	Total Lost C&I kWh and Demand Revenue		\$ 2,064	\$ 7,043	\$ 11,611	\$ 15,938	\$ 22,760	\$ 31,986	\$ 39,253	\$ 41,237	\$ 47,347	\$ 60,607	\$ 69,957	\$ 107,423	\$ 457,226	
24	Total Lost Revenue		\$ 2,561	\$ 9,753	\$ 17,917	\$ 24,788	\$ 34,868	\$ 46,918	\$ 58,469	\$ 63,994	\$ 73,541	\$ 90,054	\$ 104,725	\$ 146,358	\$ 673,944	

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Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kWh Savings 12/31/2023		
		Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23			Actual Dec-23	
1	Residential Annual kWh Savings (2018-2022)	8,840,382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,840,382
2	C&I Annual kWh Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2019-2022)	49,491,455	-	-	-	-	-	-	-	-	-	-	-	-	-	-	49,491,455
4	C&I Monthly Installed kW Savings	7,715	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,715
Total 2023																	
5	Monthly Residential Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Cumulative Residential Savings	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	736,699	-
8	Average Residential kWh Distribution Rate	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	-
9	Total Lost Residential Revenue	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 38,936	\$ 467,226
10	Monthly C&I Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Average C&I kWh Distribution Rate	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	-
12	Lost C&I kWh Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Monthly C&I Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Cumulative C&I Savings	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	4,124,288	-
16	Average C&I kWh Distribution Rate	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	-
17	Lost C&I kWh Revenue	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 45,863	\$ 550,361
18	Monthly C&I kW Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Cumulative Monthly C&I kW Savings	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	7,715	-
21	Average C&I Demand Rate	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	-
22	Lost C&I Demand Revenue	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 61,560	\$ 738,715
23	Total Lost C&I kWh and Demand Revenue	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 107,423	\$ 1,289,075
24	Total Lost Revenue	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 146,358	\$ 1,756,301

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Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly												2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly 12/31/2023	
		Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23			Actual Dec-23
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	
1	Residential Annual kWh Savings (2018-2022)	4,739,861	-	-	-	-	-	-	-	-	-	-	-	-	-	4,739,861
2	C&I Annual kWh Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2019-2022)	32,052,288	-	-	-	-	-	-	-	-	-	-	-	-	-	32,052,288
4	C&I Monthly Installed kW Savings	4,965	-	-	-	-	-	-	-	-	-	-	-	-	-	4,965
Total 2023																
5	Monthly Residential Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Cumulative Residential Savings	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	394,988	-
8	Average Residential kWh Distribution Rate	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	-
9	Total Lost Residential Revenue	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$ 20,876	\$	250,508
10	Monthly C&I Savings (2018)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Average C&I kWh Distribution Rate	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	-
12	Lost C&I kWh Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$
13	Monthly C&I Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Cumulative C&I Savings	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	2,671,024	-
16	Average C&I kWh Distribution Rate	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	-
17	Lost C&I kWh Revenue	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$ 29,703	\$	356,432
18	Monthly C&I kW Savings (2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Retired Measures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Cumulative Monthly C&I kW Savings	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	4,965	-
21	Average C&I Demand Rate	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	7.98	-
22	Lost C&I Demand Revenue	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$ 39,618	\$	475,418
23	Total Lost C&I kWh and Demand Revenue	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$ 69,321	\$	831,850
24	Total Lost Revenue	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$ 90,196	\$	1,082,358

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Public Service Company of New Hampshire d/b/a Eversource Energy
 Monthly and Cumulative Savings and Lost Base Revenue
 January 1, 2024 to December 31, 2024

Line	Description	Cumulative Annual kWh Savings / Monthly kW Savings Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kW Savings 12/31/2024
1	Residential Annual kWh Savings (2023)	4,739,861	673,836	512,191	1,205,770	650,392	642,717	1,211,316	590,108	922,781	1,194,566	874,232	1,279,719	1,279,719	11,037,349	15,777,210
2	C&I Annual kWh Savings (pre 2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2023)	32,052,288	1,639,608	1,239,395	1,859,103	2,283,699	2,179,319	4,056,344	3,132,254	3,486,018	2,764,430	3,910,714	18,704,993	18,704,993	63,960,871	96,013,159
4	C&I Monthly Installed kW Savings (2023)	4,965	163	163	310	374	296	663	230	688	434	464	1,963	1,963	9,676	14,641
Total 2024																
5	Monthly Residential Savings (2024)		28,077	21,341	50,240	27,100	26,780	50,472	24,588	38,449	49,774	36,426	53,322	53,322	459,890	
6	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Cumulative Residential Savings	394,988	423,065	444,406	494,647	521,746	548,526	598,998	623,586	662,035	711,808	748,235	801,556	854,878		
8	Average Residential kWh Distribution Rate		0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05285	0.05399	0.05399	0.05399	0.05399	0.05399		
9	Total Lost Residential Revenue		\$ 22,360	\$ 23,487	\$ 26,143	\$ 27,575	\$ 28,990	\$ 31,658	\$ 32,957	\$ 35,746	\$ 38,433	\$ 40,400	\$ 43,279	\$ 46,158	\$ 397,187	
10	Monthly C&I Savings (2018)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Average C&I kWh Distribution Rate		0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03234	0.03288	0.03288	0.03288	0.03288	0.03288		
12	Lost C&I kWh Revenue		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Monthly C&I Savings (2024)		68,317	51,641	77,463	95,154	90,805	169,014	130,511	145,251	115,185	162,946	779,375	779,375		
14	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Cumulative C&I Savings	2,671,024	2,739,341	2,790,983	2,868,445	2,963,599	3,054,404	3,223,419	3,353,929	3,499,180	3,614,364	3,777,311	4,556,686	5,336,060		
16	Average C&I kWh Distribution Rate		0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01112	0.01145	0.01145	0.01145	0.01145	0.01145		
17	Lost C&I kWh Revenue		\$ 30,462	\$ 31,037	\$ 31,898	\$ 32,956	\$ 33,966	\$ 35,845	\$ 37,297	\$ 40,053	\$ 41,371	\$ 43,237	\$ 52,158	\$ 61,079	\$ 471,358	
18	Monthly C&I kW Savings (2024)		81	81	155	187	148	332	115	344	217	232	982	982		
19	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Cumulative Monthly C&I kW Savings	4,965	5,046	5,128	5,283	5,470	5,619	5,950	6,065	6,409	6,626	6,858	7,840	8,822		
21	Average C&I Demand Rate		7.98	7.98	7.98	7.98	7.98	7.98	7.98	8.09	8.09	8.09	8.09	8.09		
22	Lost C&I Demand Revenue		\$ 40,268	\$ 40,918	\$ 42,156	\$ 43,650	\$ 44,833	\$ 47,479	\$ 48,398	\$ 51,877	\$ 53,635	\$ 55,513	\$ 63,458	\$ 71,403	\$ 603,588	
23	Total Lost C&I kWh and Demand Revenue		\$ 70,730	\$ 71,954	\$ 74,055	\$ 76,606	\$ 78,799	\$ 83,324	\$ 85,695	\$ 91,930	\$ 95,007	\$ 98,750	\$ 115,616	\$ 132,482	\$ 1,074,947	
24	Total Lost Revenue		\$ 93,089	\$ 95,442	\$ 100,197	\$ 104,181	\$ 107,789	\$ 114,982	\$ 118,652	\$ 127,676	\$ 133,440	\$ 139,150	\$ 158,895	\$ 178,640	\$ 1,472,134	

Lines 1-4: Page 5E
 Line 5: Line 1 / 12 / 2
 Line 6: Company Records
 Line 7: Prior Month Line 7 + Current Month Line 5 - Current Month Line 6
 Line 8: Page 11, Column 8
 Line 9: Line 7 x Line 8
 Line 10: Line 2, Column B / 12
 Line 11: Page 11, Column 8
 Line 12: Line 10 x Line 11
 Line 13: Line 3 / 12 / 2
 Line 14: Company Records
 Line 15: Prior Month Line 15 + Current Month Line 13 - Current Month Line 14
 Line 16: Page 11, Column 7
 Line 17: Line 15 x Line 16
 Line 18: Line 4 / 2
 Line 19: Company Records
 Line 20: Prior Month Line 20 + Current Month Line 18 - Current Month Line 19
 Line 21: Page 11, Column 6
 Line 22: Line 20 x Line 21
 Line 23: Line 12 + Line 17 + Line 22
 Line 24: Line 9 + Line 23

Public Service Company of New Hampshire d/b/a Eversource Energy
 Monthly and Cumulative Savings and Lost Base Revenue
 January 1, 2025 to December 31, 2025

Line	Description	Cumulative Annual kWh Savings / Monthly kW Savings Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	2025 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kW Savings 12/31/2025
1	Col. A Residential Annual kWh Savings (2023-2024)	Col. B 15,777,210	Col. C 1,046,313	Col. D 1,046,313	Col. E 1,046,313	Col. F 1,046,313	Col. G 1,046,313	Col. H 1,046,313	Col. I 1,046,313	Col. J 1,046,313	Col. K 1,046,313	Col. L 1,046,313	Col. M 1,046,313	Col. N 1,046,313	Col. O 12,555,750	Col. P 28,332,960
2	C&I Annual kWh Savings (pre 2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	C&I Annual kWh Savings (2023-2024)	96,013,159	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	5,145,374	61,744,484	157,757,643
4	C&I Monthly Installed kW Savings	14,641	756	756	756	756	756	756	756	756	756	756	756	756	9,069	23,710
5	Monthly Residential Savings (2025)		43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	43,596	523,156	
6	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Cumulative Residential Savings	1,314,768	1,358,364	1,401,960	1,445,557	1,489,153	1,532,749	1,576,346	1,619,942	1,663,538	1,707,135	1,750,731	1,794,327	1,837,924		
8	Average Residential kWh Distribution Rate		0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399	0.05399		
9	Total Lost Residential Revenue		\$ 73,343	\$ 75,697	\$ 78,051	\$ 80,405	\$ 82,759	\$ 85,113	\$ 87,467	\$ 89,821	\$ 92,175	\$ 94,529	\$ 96,883	\$ 99,237	\$ 1,035,481	
10	Monthly C&I Savings (pre 2023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Average C&I kWh Distribution Rate		0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288	0.03288		
12	Lost C&I kWh Revenue		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Monthly C&I Savings (2025)		214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391	214,391		
14	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-		
15	Cumulative C&I Savings	8,001,097	8,215,487	8,429,878	8,644,268	8,858,659	9,073,049	9,287,440	9,501,831	9,716,221	9,930,612	10,145,002	10,359,393	10,573,783		
16	Average C&I kWh Distribution Rate		0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145	0.01145		
17	Lost C&I kWh Revenue		\$ 94,038	\$ 96,492	\$ 98,946	\$ 101,400	\$ 103,854	\$ 106,308	\$ 108,762	\$ 111,216	\$ 113,670	\$ 116,124	\$ 118,578	\$ 121,032	\$ 1,290,414	
18	Monthly C&I kW Savings (2025)		378	378	378	378	378	378	378	378	378	378	378	378		
19	Retired Measures		-	-	-	-	-	-	-	-	-	-	-	-		
20	Cumulative Monthly C&I kW Savings	14,641	15,019	15,397	15,775	16,153	16,531	16,909	17,286	17,664	18,042	18,420	18,798	19,176		
21	Average C&I Demand Rate		8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09	8.09		
22	Lost C&I Demand Revenue		\$ 121,566	\$ 124,625	\$ 127,684	\$ 130,742	\$ 133,801	\$ 136,860	\$ 139,918	\$ 142,977	\$ 146,035	\$ 149,094	\$ 152,153	\$ 155,211	\$ 1,660,667	
23	Total Lost C&I kWh and Demand Revenue		\$ 215,604	\$ 221,117	\$ 226,629	\$ 232,142	\$ 237,654	\$ 243,167	\$ 248,680	\$ 254,192	\$ 259,705	\$ 265,218	\$ 270,730	\$ 276,243	\$ 2,951,081	
24	Total Lost Revenue		\$ 288,947	\$ 296,814	\$ 304,680	\$ 312,547	\$ 320,414	\$ 328,280	\$ 336,147	\$ 344,013	\$ 351,880	\$ 359,747	\$ 367,613	\$ 375,480	\$ 3,986,562	

Lines 1-4: Company Records
 Line 5: Line 1 / 12 / 2
 Line 6: Company Records
 Line 7: Prior Month Line 7 + Current Month Line 5 - Current Month Line 6
 Line 8: Page 11, Column 8
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 Line 10: Line 2, Column B / 12
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 Line 23: Line 12 + Line 17 + Line 22
 Line 24: Line 9 + Line 23

Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation
January 1, 2023 to December 31, 2023
(\$ in 000's)

Line	Description	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	2023
		Carryover Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		1,410	1,266	1,265	1,250	1,109	1,245	1,411	1,519	1,397	1,176	1,162	1,330	15,540
2	Total Lost Revenues		1,001	1,008	1,016	1,023	1,033	1,045	1,056	1,062	1,071	1,087	1,102	1,143	12,646
3	Current Month (Over)/Under Recovery		(409)	(258)	(249)	(227)	(76)	(200)	(355)	(457)	(327)	(89)	(60)	(187)	(2,894)
4	Cumulative (Over)/Under Recovery	2,356	1,947	1,689	1,440	1,213	1,137	937	582	125	(202)	(291)	(351)	(537)	
5	Carrying Charge Rate (Prime Rate)		0.6250%	0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	
6	Carrying Charge on Deferral Balance		13	12	10	9	8	7	5	3	(0)	(2)	(2)	(3)	60
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		1,961	1,715	1,475	1,257	1,189	996	647	192	(135)	(225)	(288)	(477)	
8	Total Sales (MWh)		687,634	617,425	617,271	609,783	540,971	607,111	688,487	741,138	681,499	573,495	566,739	648,740	7,580,292
9	SBC Rate (LBR Component in cents per kWh)		0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	

Line 1: Company Records
Line 2: Page 5A, Line 22 / 1000
Line 3: Line 2 - Line 1
Line 4: Prior month Line 4 + Current month Line 3
Line 5: Prime Rate / 12
Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
Line 7: Line 4 + Line 6 (including prior months)
Line 8: Company Records
Line 9: Docket No. DE 20-092, Order No. 26,621 (April 29, 2022) Approved Rate

Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation (Preliminary)
January 1, 2024 to December 31, 2024
(\$ in 000's)

Line	Description	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Forecast	Forecast	2024
		Carryover Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		1,237	1,193	1,130	1,087	966	1,124	1,405	1,391	1,161	980	1,068	1,219	13,961
2	Total Lost Revenues		93	95	100	104	108	115	119	128	133	139	159	179	1,472
3	Current Month (Over)/Under Recovery		(1,144)	(1,097)	(1,030)	(983)	(858)	(1,009)	(1,286)	(1,264)	(1,027)	(841)	(910)	(1,040)	(12,488)
4	Cumulative (Over)/Under Recovery	(477)	(1,621)	(2,718)	(3,748)	(4,731)	(5,589)	(6,598)	(7,884)	(9,148)	(10,175)	(11,016)	(11,926)	(12,966)	
5	Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.6917%	0.6667%	0.6508%	0.6458%	
6	Carrying Charge on Deferral Balance		(7)	(15)	(23)	(30)	(37)	(43)	(51)	(60)	(67)	(71)	(75)	(80)	(560)
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		<u>(1,629)</u>	<u>(2,741)</u>	<u>(3,794)</u>	<u>(4,807)</u>	<u>(5,701)</u>	<u>(6,753)</u>	<u>(8,091)</u>	<u>(9,415)</u>	<u>(10,509)</u>	<u>(11,421)</u>	<u>(12,405)</u>	<u>(13,525)</u>	
8	Total Sales (MWh)		694,818	670,051	634,932	610,555	542,705	631,352	789,202	781,709	652,071	550,826	599,437	683,656	7,841,314
9	SBC Rate (LBR Component in cents per kWh)		0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	

Line 1: Company Records; (Line 8 x Line 9) / 100

Line 2: Page 6, Line 22 / 1000

Line 3: Line 2 - Line 1

Line 4: Prior month Line 4 + Current month Line 3

Line 5: Prime Rate / 12

Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5

Line 7: Line 4 + Line 6 (including prior months)

Line 8: Company Records/Forecast

Line 9: Docket No. DE 23-080, Order No. 26,922 (December 22, 2023) Approved Rate

Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation (Preliminary)
January 1, 2025 to December 31, 2025
(\$ in 000's)

Line	Description	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	2025
		Carryover Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		(923)	(824)	(817)	(742)	(760)	(837)	(969)	(944)	(778)	(774)	(784)	(900)	(10,051)
2	Total Lost Revenues		289	297	305	313	320	328	336	344	352	360	368	375	3,987
3	Current Month (Over)/Under Recovery		1,212	1,120	1,122	1,054	1,081	1,165	1,305	1,288	1,129	1,134	1,151	1,275	14,037
4	Cumulative (Over)/Under Recovery	(13,525)	(12,313)	(11,193)	(10,071)	(9,017)	(7,936)	(6,771)	(5,466)	(4,178)	(3,049)	(1,915)	(764)	512	
5	Carrying Charge Rate (Prime Rate)		0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	
6	Carrying Charge on Deferral Balance		(83)	(76)	(69)	(62)	(55)	(47)	(40)	(31)	(23)	(16)	(9)	(1)	(511)
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		<u>(12,397)</u>	<u>(11,352)</u>	<u>(10,299)</u>	<u>(9,307)</u>	<u>(8,281)</u>	<u>(7,163)</u>	<u>(5,898)</u>	<u>(4,641)</u>	<u>(3,535)</u>	<u>(2,417)</u>	<u>(1,274)</u>	<u>0</u>	
8	Total Sales (MWh)		702,701	626,776	621,817	564,503	578,686	636,819	737,220	718,616	591,782	589,070	596,495	684,940	7,649,425
9	SBC Rate (LBR Component in cents per kWh)		(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)	

Line 1: (Line 8 x Line 9) / 100
Line 2: Page 7, Line 22 / 1000
Line 3: Line 2 - Line 1
Line 4: Prior month Line 4 + Current month Line 3
Line 5: Prime Rate / 12
Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
Line 7: Line 4 + Line 6 (including prior months)
Line 8: Company Forecast
Line 9: Estimated/Proposed Rate

**Public Service Company of New Hampshire d/b/a Eversource Energy
Calculation of Forecasted Average Distribution Rate for Lost Revenue
Based on Actual Billing Determinants and Distribution Rates***

	(1)	(2)	(3) = (1) + (2)	(4)	(5)	(6) = (2) / (4)	(7) = (2) / (5)	(8) = (3) / (5)
For the Period 01/01/23 Through 12/31/23								
Rate Class	Revenue			Delivery kW	Delivery kWh	Average Distribution Rate \$/kW	Average Distribution Rate \$/kWh	Average Distribution Rate \$/kWh
	Demand Charges	kWh Charges	Total Demand and kWh Charges					
Residential	\$ -	\$ 172,361,748	\$ 172,361,748	\$ -	3,261,256,203	N/A	N/A	\$ 0.05285
General Service Rate G	\$ 45,907,367	\$ 31,817,563	\$ 77,724,930	3,724,525	1,573,292,544	\$ 8.54	\$ 0.02022	\$ 0.04940
Primary General Service Rate GV	\$ 29,244,632	\$ 10,367,251	\$ 39,611,884	4,163,322	1,587,287,321	\$ 2.49	\$ 0.00653	\$ 0.02496
Large General Service Rate LG	\$ 15,995,060	\$ 5,591,759	\$ 21,586,819	3,534,941	1,135,752,286	\$ 1.58	\$ 0.00492	\$ 0.01901
Commercial and Industrial	\$ 91,147,059	\$ 47,776,573	\$ 138,923,632	11,422,788	4,296,332,151	\$ 7.98	\$ 0.01112	\$ 0.03234

* Excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate B >= 115 kV under Rate LG.

For the Period 01/01/24 Through 8/31/24								
Rate Class	Revenue			Delivery kW	Delivery kWh	Average Distribution Rate \$/kW	Average Distribution Rate \$/kWh	Average Distribution Rate \$/kWh
	Demand Charges	kWh Charges	Total Demand and kWh Charges					
Residential	\$ -	\$ 128,321,282	\$ 128,321,282	\$ -	2,376,585,786	N/A	N/A	\$ 0.05399
General Service Rate G	\$ 33,037,722	\$ 22,875,280	\$ 55,913,003	2,614,243	1,109,428,638	\$ 8.75	\$ 0.02062	\$ 0.05040
Primary General Service Rate GV	\$ 20,230,653	\$ 7,118,479	\$ 27,349,132	2,876,117	1,066,030,838	\$ 2.48	\$ 0.00668	\$ 0.02566
Large General Service Rate LG	\$ 10,286,896	\$ 3,943,657	\$ 14,230,554	2,361,668	789,445,349	\$ 1.67	\$ 0.00500	\$ 0.01803
Commercial and Industrial	\$ 63,555,272	\$ 33,937,417	\$ 97,492,689	7,852,028	2,964,904,825	\$ 8.09	\$ 0.01145	\$ 0.03288

* Excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate B >= 115 kV under Rate LG.

**Public Service Company of New Hampshire d/b/a Eversource Energy
 Bill Impacts of Changes in System Benefits Charge**

<u>Line Description</u>	<u>Current Rates*</u>	<u>2025</u>
1 Total System Benefits Charge (\$/kWh) (A)	\$ 0.00905	\$ 0.00625
2 <u>Bill per month, including PSNH default energy service</u>		
3 Residential Rate R (600 kWh/month)	\$ 149.19	\$ 147.51
4 General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)	\$ 2,397.84	\$ 2,369.78
5 <u>Change from previous rate level - \$ per month</u>		
6 Residential Rate R (600 kWh/month)		\$ (1.68)
7 General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)		\$ (28.06)
8 <u>Change from previous rate level - %</u>		
9 Residential Rate R (600 kWh/month)		-1.1%
10 General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)		-1.2%
* Stated at Eversource's rate levels effective November 1, 2024		
(A) <u>System Benefits Charge (SBC) Rate</u>		
EE Rate	\$ 0.00577	\$ 0.00606
EAP Rate	\$ 0.00150	\$ 0.00150
LBR Rate	<u>\$ 0.00178</u>	<u>\$ (0.00131)</u>
Total SBC Rate	<u>\$ 0.00905</u>	<u>\$ 0.00625</u>

Public Service Company of New Hampshire d/b/a Eversource Energy
 Calculation of Distribution Revenue at the Rate Levels in Effect January 1, 2024 - August 31, 2024
 Based on Billing Determinants for the Eight Months Ending August 31, 2024

Rate	Source	January 1, 2024 - July 31, 2024			August 1, 2024 - August 31, 2024			2024 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Customer Charge	3,212,988	\$ 13.81	\$ 44,371,364	460,666	\$ 15.90	\$ 7,329,960	3,673,654	\$ 51,701,324
	All kWh	1,949,559,480	\$ 0.05357	\$ 104,440,044	353,698,253	\$ 0.02625	\$ 22,229,935	2,303,297,733	\$ 126,669,979
Uncontrolled Water Heating	Customer Charge	262,524	\$ 4.87	\$ 1,278,492	37,297	\$ 5.58	\$ 208,117	299,821	\$ 1,486,609
	All kWh	47,833,059	\$ 0.02495	\$ 1,193,435	5,243,294	\$ 0.02860	\$ 149,958	53,076,353	\$ 1,343,393
Controlled Water Heating	Customer Charge	1,211	\$ 4.87	\$ 5,385	187	\$ 5.58	\$ 1,043	1,498	\$ 7,428
	All kWh	231,118	\$ 0.02495	\$ 5,766.4	27,149	\$ 0.02860	\$ 778	258,267	\$ 6,542.9
LCS - Radio-controlled	Customer Charge	21,575	\$ 6.99	\$ 150,809	3,055	\$ 8.01	\$ 24,471	24,630	\$ 175,280
	All kWh	18,009,379	\$ 0.01175	\$ 247,679	1,016,861	\$ 0.01576	\$ 16,341	19,046,240	\$ 263,970
LCS - 8 Hour	Customer Charge	587	\$ 4.87	\$ 2,859	90	\$ 5.58	\$ 502	677	\$ 3,361
	All kWh	173,188	\$ 0.02495	\$ 4,321	16,660	\$ 0.02860	\$ 499	189,848	\$ 4,780
LCS - 10,11 Hour Switch	Customer Charge	62	\$ 4.87	\$ 302	5	\$ 5.58	\$ 28	67	\$ 330
	All kWh	15,682	\$ 0.02495	\$ 391	1,072	\$ 0.02860	\$ 31	16,754	\$ 422
LCS - 10,11 Hour No Switch	Customer Charge	423	\$ 4.87	\$ 2,060	59	\$ 5.58	\$ 329	482	\$ 2,389
	All kWh	111,527	\$ 0.02495	\$ 2,783	11,992	\$ 0.02860	\$ 326	123,519	\$ 3,109
Time of Day	Customer Charge	16	\$ 32.98	\$ 531	-	\$ 36.78	\$ -	16	\$ 531
	On Peak kWh	3,840	\$ 0.15256	\$ 586	-	\$ 0.17489	\$ -	3,840	\$ 586
Time of Day 2	Customer Charge	2,067	\$ 0.00979	\$ 20	-	\$ 0.01122	\$ -	2,067	\$ 20
	On Peak kWh	449	\$ 16.50	\$ 7,409	76	\$ 18.00	\$ 1,368	525	\$ 8,777
Total Residential	Customer/Meter	3,499,935	\$ 45,820,192	501,435	\$ 7,145,849	4,000,888	\$ 52,966,041	2,376,585,716	\$ 128,321,582
	Demand kWh	2,016,490,737	\$ 105,919,050	360,105,050	\$ 22,402,732	2,376,585,716	\$ 128,321,582		\$ 181,287,323

General Service Rate G									
Rate	Source	January 1, 2024 - July 31, 2024			August 1, 2024 - August 31, 2024			2024 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Single Phase Customer Charge	410,785	\$ 16.21	\$ 6,658,823	58,956	\$ 18.58	\$ 1,085,402	469,741	\$ 7,744,227
	Three Phase Customer Charge	146,584	\$ 32.39	\$ 4,747,856	21,018	\$ 37.13	\$ 780,398	167,602	\$ 5,528,254
	Demand Charge > 5 kW	2,222,479	\$ 12.39	\$ 27,536,509	385,430	\$ 14.01	\$ 5,399,873	2,607,909	\$ 32,936,382
	First 500 kWh Charge	166,619,173	\$ 0.02820	\$ 4,698,661	24,017,280	\$ 0.02323	\$ 776,479	190,636,453	\$ 5,475,139
	Next 1,000 kWh Charge	176,587,146	\$ 0.02283	\$ 3,984,505	25,562,669	\$ 0.02117	\$ 540,974	196,149,815	\$ 4,565,480
	All Additional kWh Charge	694,854,201	\$ 0.01724	\$ 12,042,686	110,134,099	\$ 0.01976	\$ 2,176,250	714,988,300	\$ 12,603,936
	Time of Day	Single Phase Customer Charge	91	\$ 41.98	\$ 3,820	14	\$ 48.13	\$ 674	105
Space Heating	Three Phase Customer Charge	140	\$ 60.00	\$ 8,400	21	\$ 68.78	\$ 1,444	161	\$ 9,844
	Demand Charge	5,371	\$ 15.65	\$ 84,053	864	\$ 17.94	\$ 15,387	6,235	\$ 101,440
	On Peak kWh	277,623	\$ 0.05390	\$ 14,853	72,916	\$ 0.03734	\$ 4,472	350,540	\$ 19,325
	Off Peak kWh	202,058	\$ 0.00851	\$ 1,720	52,997	\$ 0.00976	\$ 517	255,055	\$ 2,237
	Meter Charge	2,537	\$ 3.24	\$ 8,220	360	\$ 3.71	\$ 1,336	2,897	\$ 9,555
	All kWh	2,744,858	\$ 0.04295	\$ 117,892	309,478	\$ 0.04924	\$ 15,239	3,054,336	\$ 133,130
	Uncontrolled Water Heating	Customer Charge	7,721	\$ 4.87	\$ 37,601	1,098	\$ 5.58	\$ 6,127	8,819
Controlled Water Heating	All kWh	1,734,692	\$ 0.02495	\$ 43,281	197,699	\$ 0.02860	\$ 5,654	1,932,391	\$ 48,935
	Customer Charge	-	\$ 4.87	\$ -	-	\$ 5.58	\$ -	-	\$ -
LCS - Radio-controlled	All kWh	-	\$ 0.02495	\$ -	-	\$ 0.02860	\$ -	-	\$ -
	Customer Charge	886	\$ 6.99	\$ 6,193	129	\$ 8.01	\$ 1,033	1,015	\$ 7,226
LCS - 8 Hour	All kWh	1,992,320	\$ 0.01175	\$ 23,394	108,802	\$ 0.01576	\$ 1,716	2,101,122	\$ 27,441
	Customer Charge	28	\$ 4.87	\$ 136	4	\$ 5.58	\$ 22	32	\$ 159
LCS - 10,11 Hour	All kWh	26,749	\$ 0.02495	\$ 667	1,007	\$ 0.02860	\$ 29	27,756	\$ 696
	Customer Charge	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
LCS - 10,11 Hour No Switch	All kWh	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
	Customer Charge	7	\$ 4.87	\$ 34	1	\$ 5.58	\$ 6	8	\$ 40
Total General Service	All kWh	13,320	\$ 0.02495	\$ 332	4,520	\$ 0.02860	\$ 129	17,840	\$ 462
	Customer/Meter	568,779	\$ 11,471,086	81,601	\$ 1,886,443	650,380	\$ 13,357,528	2,614,243	\$ 33,037,722
Demand kWh	Customer/Meter	2,222,479	\$ 27,536,509	385,430	\$ 5,399,873	2,607,909	\$ 32,936,382		\$ 1,109,428,638
	kWh	948,967,141	\$ 19,225,822	160,461,497	\$ 3,649,459	1,109,428,638	\$ 22,875,280		\$ 69,276,311

Primary General Service Rate GV									
Rate	Source	January 1, 2024 - July 31, 2024			August 1, 2024 - August 31, 2024			2024 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue
Standard	Customer Charge	10,227	\$ 211.21	\$ 2,160,045	1,453	\$ 242.13	\$ 351,815	11,680	\$ 2,511,860
	First 100 kW Demand Charge	949,459	\$ 7.27	\$ 6,902,567	106,112	\$ 8.25	\$ 875,424	1,055,571	\$ 7,777,991
	All Additional kW Demand Charge	1,413,824	\$ 7.01	\$ 9,910,906	166,519	\$ 7.96	\$ 1,325,491	1,580,343	\$ 11,236,397
	Minimum Charge	85	\$ 1,062.00	\$ 90,270	6	\$ 1,062.00	\$ 6,372	91	\$ 96,642
	First 200,000 kWh	803,741,021	\$ 0.00663	\$ 5,328,803	126,242,000	\$ 0.00760	\$ 959,441	929,983,021	\$ 6,288,245
	All Additional kWh	112,856,179	\$ 0.00590	\$ 665,851	21,295,189	\$ 0.00676	\$ 143,334	134,151,367	\$ 813,187
	Rate B <= 115 KV	Administrative Charge	67	\$ 372.10	\$ 24,931	7	\$ 426.57	\$ 2,986	74
Transition Charge		18	\$ 62.42	\$ 1,124	1	\$ 71.56	\$ 72	19	\$ 1,195
Demand Charge		140,301	\$ 5.68	\$ 796,910	65,422	\$ 6.41	\$ 419,355	205,723	\$ 1,216,265
First 200,000 kWh		1,124,577	\$ 0.00663	\$ 7,456	36,939	\$ 0.00760	\$ 281	1,161,516	\$ 7,737
All Additional kWh		-	\$ 0.00590	\$ -	-	\$ 0.00676	\$ -	-	\$ -
Customer Charge		21	\$ 372.10	\$ 7,814	2	\$ 426.57	\$ 853	23	\$ 8,667
Rate B >= 115 KV		Transition Charge	3	\$ 62.42	\$ 187	-	\$ 71.56	\$ -	3
	Demand Charge	22,010	\$ -	\$ -	12,470	\$ -	\$ -	34,480	\$ -
	First 200,000 kWh	122,397	\$ -	\$ -	27,789	\$ -	\$ -	150,087	\$ -
	All Additional kWh	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
	Customer Charge	47	\$ 211.21000	\$ 9,927	3	\$ 242.13000	\$ 726	50	\$ 10,653
	All kWh	63,600	\$ 0.10593	\$ 6,737	20,925	\$ 0.12031	\$ 2,574	84,525	\$ 9,311
	Total GV	Minimum Charge	85	\$ 90.270	\$ 7,672	6	\$ 6.372	\$ 38	91
Administrative Charge		88	\$ 32.745	\$ 2,884	9	\$ 3.839	\$ 34	97	\$ 3,257
Transition Charge		21	\$ 1,311	\$ 27,621	1	\$ 72	\$ 72	22	\$ 1,882
Customer/Meter		10,274	\$ 2,160,972	1,456	\$ 352,541	11,730	\$ 2,523,513		\$ 2,523,513
Demand		2,222,479	\$ 27,536,509	385,430	\$ 5,399,873	2,607,909	\$ 32,936,382		\$ 117,117
kWh		917,907,705	\$ 6,008,848	148,123,133	\$ 1,109,632	1,066,030,838	\$ 7,118,479		\$ 30,006,254

