

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

DE 24-112

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
d/b/a EVERSOURCE ENERGY**

**Petition for Adjustment of Stranded Cost Recovery Charge for
Effect on February 1, 2025**

Procedural Order Re: Granting of Motions to Intervene; Record Requests

The Commission issues this ruling in response to the timely motions for intervention filed in this instant docket, pertaining to the Stranded Cost Recovery Charge (SCRC) proposals made by Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource, or the Company). The commencement of adjudicative proceeding and notice of hearing order for this proceeding, issued on December 12, 2024, specified that motions for intervention were to be filed on or before December 27, 2024, and that any objections to such motions be made by January 7, 2025.

Timely motions to intervene were filed by the NRG Retail Companies¹, the Community Power Coalition of New Hampshire, and the Retail Energy Supply Association, all on December 27, 2024. No objections to these motions for intervention were filed as of the January 7 deadline. Having reviewed these petitions to intervene, the Commission GRANTS these petitions for intervention, under RSA 541-A:32, II, and N.H. Admin. R. Puc 203.17, as their intervention would be in the interest of justice and their participation may assist in the Commission's investigation of the noticed issues in this SCRC proceeding. (The Commission will take up the late-filed motion for intervention by Colonial Power

¹ The NRG Retail Companies filing the motion for intervention are: Direct Energy Services LLC; Direct Energy Business LLC d/b/a NRG Business; NRG Business Marketing, LLC (f/k/a Direct Energy Business Marketing LLC), Reliant Energy Northeast LLC d/b/a NRG Home, and XOOM Energy New Hampshire; it is presumed that these various entities are under common ownership and/or control.

Group, Inc., filed on December 31, 2024, after the 10-day period for objections has run, on January 13, 2025, per N.H. Admin. R. Puc 203.07(e)).

The Commission further orders Eversource to respond to the following record requests no later than 4:30 p.m. Eastern Time on **January 17, 2025**. In its responses, the Company will provide the name(s) of the personnel preparing each response and their availability to attend and testify at the January 21, 2025 hearing in this matter:

Record Request 1

In reference to Attachment ANB/EAD-11, Page 2 of 2 (Bates Page 69), Line 2, please provide the Commission with a table showing the net metering expense payments in dollars to each of the following customer categories: small customers, large customers, and group hosts for the period February 2024 through October 2024.

Record Request 2

In reference to Attachment ANB/EAD-12, Page 2 of 2 (Bates Page 71), and Attachment ANB/EAD-11, Page 2 of 2 (Bates Page 69), Line 2—

- (a) Please provide the Commission with tables presenting the following described data for each of the periods (i) February 2023 through January 2024, and (ii) February 2024 through January 2025:
1. The total net metering expense payments in dollars made to small customers that sold more electricity to the Company than purchased from the Company, the total amount of electricity (kWh) those small customers sold to the Company, and the total amount of electricity (kWh) those small customers purchased from the Company;
 2. The total net metering expense payments in dollars made to small customers that purchased more electricity from the Company than sold to the Company, the total amount of electricity (kWh) those small customers sold to the Company, and the total amount of electricity (kWh) those small customers purchased from the Company;
 3. The total net metering expense payments in dollars made to large customers that sold more electricity to the Company than purchased from the Company, the total amount of electricity (kWh) those large customers sold to the Company, and the total amount of electricity (kWh) those large customers purchased from the Company;
 4. The total net metering expense payments in dollars made to large customers that purchased more electricity from the Company than sold

- to the Company, the total amount of electricity (kWh) those large customers sold to the Company, and the total amount of electricity (kWh) those large customers purchased from the Company;
5. The total net metering expense payments in dollars made to group host customers that sold more electricity to the Company than purchased from the Company, the total amount of electricity (kWh) those group host customers sold to the Company, and the total amount of electricity (kWh) those group host customers purchased from the Company; and
 6. The total net metering expense payments in dollars made to group host customers that purchased more electricity from the Company than sold to the Company, the total amount of electricity (kWh) those group host customers sold to the Company, and the total amount of electricity (kWh) those group host customers purchased from the Company.
- (b) Please explain any variance that may exist between the total payments reported in the Company's responses to items (a)(i)(1) through (a)(i)(6) above from the \$48.004 million net metering expense reported for the period February 2023 through January 2024.
- (c) Please explain any variance that may exist between the total payments reported in the Company's responses to items (a)(ii)(1) through (a)(ii)(6) above from the \$33.063 million net metering expense reported for the period February 2024 through January 2025.
- (d) Please explain the decline in net metering expense reported for February 2024 through January 2025 compared to the net metering expense reported for February 2023 through January 2024.
- (e) Please explain the Company's characterization of its net metering expense as "small."

Record Request 3

Ref. Attachment ANB/EAD-12, Page 2 of 2 (Bates Page 71), and Attachment ANB/EAD-11, Page 2 of 2 (Bates Page 69); Line 3. For the February 2023 to January 2024 SCRC period it appears that the company received \$4.165 million in revenue. For the February 2024 to January 2025 SCRC period, it appears that the company received \$3.453 million in revenues.


- (a) Are these amounts strictly "Settlement Only Generators"? If not, what is captured on line 3?
- (b) Please provide a breakdown of these amounts as attributable to small customers, large customers, and group host customers.

- (c) Net metering serves to reduce the company's load. How is this benefit calculated and where and how does it show up in the SCRC calculations, or, alternatively, where does this show up on the company's books? If benefit does not show up either in the SCRC or the company's books, please explain why?
- (d) It is our understanding that LBR is not booked into SCRC, as it accounts for behind-the-meter self-consumption. Please report the LBR attributable to net metering in dollars and the associated lost kWh, for February 2023 to January 2024, and February 2024 to January 2025.

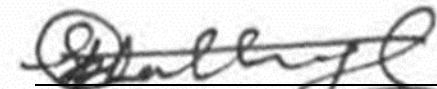
Record Request 4

Ref. Botelho and Davis Testimony, *passim*; Attachment ANB/EAD-14, Page 3 of 3 (Bates Page 77). In light of the termination of the Chapter 340 Adder as of October 31, 2024 by the Commission, and the termination of the Burgess Plant PPA as of February 2024, why does the Company fail to emphasize the end of the Chapter 340 Adder in its Testimony, and why does the Company present, on Line 12 Attachment ANB/EAD-14, figures for the Burgess Above/(Below) Market Cost after February 2024, as Actuals (March 2024 through October 2024 inclusive) and Estimates (November 2024 through January 2025 inclusive)? Of what relevance, if any, does this have for the Company's SCRC rate-setting requirements?

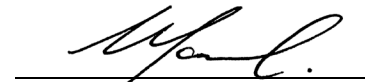
So ordered, this tenth day of January, 2025.



Daniel C. Goldner
Chairman



Pradip K. Chattopadhyay
Commissioner



Mark W. Dell'Orfano
Commissioner

Service List - Docket Related

Docket#: 24-112

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