

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2025**  
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ (1,129)	\$ (3,887)	\$ (2,511)	\$ (3,892)	\$ (3,767)	\$ (3,892)	\$ (3,892)	\$ (3,767)	\$ (2,637)	\$ (3,772)	\$ (3,892)	\$ (3,892)	\$ (40,929)	Page 2, Line 2 - Page 3, Line 2
3	Burgess Energy @ Market (ISO-NE Settlement)	(3,502)	(2,742)	(1,054)	(1,406)	(1,707)	(2,476)	(2,012)	(1,611)	(968)	(2,349)	(4,692)	(6,062)	(30,581)	Page 2, Line 3 - Page 3, Line 3
4	Total Above/(Below) Market Energy	\$ 2,373	\$ (1,145)	\$ (1,457)	\$ (2,486)	\$ (2,059)	\$ (1,416)	\$ (1,880)	\$ (2,155)	\$ (1,668)	\$ (1,423)	\$ 800	\$ 2,170	\$ (10,348)	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 2, Line 5 - Page 3, Line 5
6	Burgess ISO-NE Allocated Costs	64	(85)	(85)	(85)	(85)	(85)	(85)	(85)	(85)	(85)	(85)	(85)	(874)	Page 2, Line 6 - Page 3, Line 6
7	Ch. 340 Reduction	2,113	5,027	3,968	6,378	5,826	5,308	5,772	5,922	4,305	5,195	2,507	1,137	53,458	- Line 21
8	Net Above/(Below) Market Energy	\$ 4,550	\$ 3,797	\$ 2,426	\$ 3,807	\$ 3,681	\$ 3,807	\$ 3,807	\$ 3,681	\$ 2,551	\$ 3,687	\$ 3,221	\$ 3,221	\$ 42,236	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ -	\$ (337)	\$ (337)	\$ (337)	\$ (337)	\$ (337)	\$ (337)	\$ (337)	\$ (337)	\$ (337)	\$ (347)	\$ (347)	\$ (3,723)	Page 2, Line 9 - Page 3, Line 9
10	Burgess Capacity @ Market	-	(131)	(131)	(131)	(162)	(162)	(162)	(162)	(162)	(162)	(162)	(162)	(1,690)	Page 2, Line 10 - Page 3, Line 10
11	Total Above/(Below) Market Capacity	\$ -	\$ (206)	\$ (206)	\$ (206)	\$ (175)	\$ (175)	\$ (175)	\$ (175)	\$ (175)	\$ (175)	\$ (184)	\$ (184)	\$ (2,034)	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	(44,696)	-	-	(131,144)	-	-	(116,786)	-	-	(107,375)	(400,000)	Page 2, Line 12 - Page 3, Line 12
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ (2,702)	\$ -	\$ -	\$ (8,046)	\$ -	\$ -	\$ (7,165)	\$ -	\$ -	\$ (6,587)	\$ (24,499)	Page 2, Line 14 - Page 3, Line 14
15	Burgess PPA Above/(Below) Market Costs	\$ 4,550	\$ 3,591	\$ (482)	\$ 3,601	\$ 3,507	\$ (4,413)	\$ 3,632	\$ 3,507	\$ (4,788)	\$ 3,512	\$ 3,037	\$ (3,550)	\$ 15,703	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ (1,129)	\$ (3,887)	\$ (2,511)	\$ (3,892)	\$ (3,767)	\$ (3,892)	\$ (3,892)	\$ (3,767)	\$ (2,637)	\$ (3,772)	\$ (3,892)	\$ (3,892)	\$ (40,929)	Line 2
18	Burgess Energy @ Market (per PPA)	(3,858)	(2,746)	(1,054)	(1,406)	(1,707)	(2,476)	(2,012)	(1,611)	(968)	(2,349)	(4,692)	(6,062)	(30,942)	Page 2, Line 18 - Page 3, Line 18
19	Total Above/(Below) Market Energy	\$ 2,729	\$ (1,141)	\$ (1,457)	\$ (2,486)	\$ (2,059)	\$ (1,416)	\$ (1,880)	\$ (2,155)	\$ (1,668)	\$ (1,423)	\$ 800	\$ 2,170	\$ (9,987)	Line 17 - Line 18
20	Burgess CRF Reduction	(4,842)	(3,887)	(2,511)	(3,892)	(3,767)	(3,892)	(3,767)	(2,637)	(3,772)	(3,307)	(3,307)	(43,471)		Page 2, Line 20 - Page 3, Line 20
21	Total Ch. 340 Above/(Below) Market Energy	\$ (2,113)	\$ (5,027)	\$ (3,968)	\$ (6,378)	\$ (5,826)	\$ (5,308)	\$ (5,772)	\$ (5,922)	\$ (4,305)	\$ (5,195)	\$ (2,507)	\$ (1,137)	\$ (53,458)	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ 1	\$ -	\$ -	\$ (356)	Page 2, Line 23 - Page 3, Line 23
24	Lempster Energy @ Market	0	3	-	-	-	-	-	-	-	-	-	-	4	Page 2, Line 24 - Page 3, Line 24
25	Total Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ 1	\$ -	\$ -	\$ (360)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 2, Line 26 - Page 3, Line 26
27	Net Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ 1	\$ -	\$ -	\$ (360)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Page 2, Line 28 - Page 3, Line 28
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 2, Line 29 - Page 3, Line 29
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	5,357	-	-	-	-	-	-	-	-	-	5,357	Page 2, Line 31 - Page 3, Line 31
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54	Page 2, Line 33 - Page 3, Line 33
34	Lempster PPA Above/(Below) Market Costs	\$ (0)	\$ (3)	\$ (295)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ 1	\$ -	\$ -	\$ (305)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	Class I Obligation Percentage	11.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	NH Statute
37	Class I REC's Carryover	(5,704)	(27,795)	(22,792)	(24,836)	(28,169)	(33,310)	(29,146)	(23,961)	(22,952)	(22,337)	(31,609)	(38,035)	(310,647)	Page 2, Line 37 - Page 3, Line 37
38	Energy Service Transfer Price	\$ -	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	Page 2, Line 38 - Page 3, Line 38
39	Class I REC Transfer to Energy Service	\$ 225	\$ 1,094	\$ 897	\$ 978	\$ 1,109	\$ 1,312	\$ 1,148	\$ 943	\$ 904	\$ 880	\$ 1,245	\$ 1,498	\$ 12,232	Page 2, Line 39 - Page 3, Line 39
40	REC Sales Proceeds	\$ 30	\$ 30	\$ 28	\$ 30	\$ 29	\$ 30	\$ 30	\$ 30	\$ 42	\$ 30	\$ 30	\$ 29	\$ 368	Page 2, Line 40 - Page 3, Line 40
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (735)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (735)	Page 2, Line 41 - Page 3, Line 41
42	Total Burgess and Lempster Contract Costs	\$ 4,804	\$ 4,712	\$ 149	\$ 4,609	\$ 4,645	\$ (3,807)	\$ 4,810	\$ 4,480	\$ (3,849)	\$ 4,422	\$ 4,312	\$ (2,023)	\$ 27,262	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 2,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,512	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	1,291	5	0	0	0	-	-	-	-	-	-	-	1,296	Company Actual
4	Total Above/(Below) Market Energy	\$ 1,221	\$ (5)	\$ (0)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	150	-	-	-	-	-	-	-	-	-	-	-	150	Company Actual
7	Ch. 340 Reduction	(376)	-	-	-	-	-	-	-	-	-	-	-	(376)	- Line 21
8	Net Above/(Below) Market Energy	\$ 994	\$ (5)	\$ (0)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 989	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 337	Company Actual
10	Burgess Capacity @ Market	131	-	-	-	-	-	-	-	-	-	-	-	131	Company Actual
11	Total Above/(Below) Market Capacity	\$ 206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 1,200	\$ (5)	\$ (0)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,195	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 2,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,512	Line 2
18	Burgess Energy @ Market (per PPA)	935	-	-	-	-	-	-	-	-	-	-	-	935	Company Actual
19	Total Above/(Below) Market Energy	\$ 1,577	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,577	Line 17 - Line 18
20	Burgess CRF Reduction	(1,201)	-	-	-	-	-	-	-	-	-	-	-	(1,201)	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ 376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 376	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ 1	\$ -	\$ -	\$ (356)	Company Actual
24	Lempster Energy @ Market	0	3	-	-	-	-	-	-	-	-	-	-	4	Company Actual
25	Total Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ 1	\$ -	\$ -	\$ (360)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
27	Net Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ 1	\$ -	\$ -	\$ (360)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Company Actual
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	5,357	-	-	-	-	-	-	-	-	-	5,357	Q4 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (0)	\$ (3)	\$ (295)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ 1	\$ -	\$ -	\$ (305)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	Class 1 Obligation Percentage	11.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		NH Statute
37	Class 1 REC's Carryover	24,663	-	-	-	-	-	-	-	-	-	-	-	24,663	Company records
38	Energy Service Transfer Price	\$ 39.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		DE 23-043 (12/14/23) LJL-4
39	Class 1 REC Transfer to Energy Service	\$ (971)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (971)	-(Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ -	\$ -	\$ (2)	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ -	\$ -	\$ 9	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (735)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (735)	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ 229	\$ (8)	\$ (297)	\$ (0)	\$ (1)	\$ (735)	\$ -	\$ -	\$ 5	\$ 1	\$ -	\$ -	\$ (807)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
4	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	85	85	85	85	85	85	85	85	85	85	85	85	1,023	Company Forecast
7	Ch. 340 Reduction	(2,489)	(5,027)	(3,968)	(6,378)	(5,826)	(5,308)	(5,772)	(5,922)	(4,305)	(5,195)	(2,507)	(1,137)	(53,834)	- Line 21
8	Net Above/(Below) Market Energy	\$ (3,556)	\$ (3,802)	\$ (2,426)	\$ (3,807)	\$ (3,681)	\$ (3,807)	\$ (3,807)	\$ (3,681)	\$ (2,551)	\$ (3,687)	\$ (3,221)	\$ (3,221)	\$ (41,247)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 347	\$ 347	\$ 4,060	Company Forecast
10	Burgess Capacity @ Market	131	131	131	131	162	162	162	162	162	162	162	162	1,820	Company Forecast
11	Total Above/(Below) Market Capacity	\$ 206	\$ 206	\$ 206	\$ 206	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 184	\$ 184	\$ 2,240	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	131,144	-	-	116,786	-	-	107,375	400,000	Q4 2023, Q1 2024, Q2 2024, & Q3 2024 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ 61.35	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,702	\$ -	\$ -	\$ 8,046	\$ -	\$ -	\$ 7,165	\$ -	\$ -	\$ 6,587	\$ 24,499	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (3,350)	\$ (3,596)	\$ 482	\$ (3,601)	\$ (3,507)	\$ 4,413	\$ (3,632)	\$ (3,507)	\$ 4,788	\$ (3,512)	\$ (3,037)	\$ 3,550	\$ (14,508)	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Line 2
18	Burgess Energy @ Market (per PPA)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
19	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 17 - Line 18
20	Burgess CRF Reduction	3,641	3,887	2,511	3,892	3,767	3,892	3,892	3,767	2,637	3,772	3,307	3,307	42,270	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 2,489	\$ 5,027	\$ 3,968	\$ 6,378	\$ 5,826	\$ 5,308	\$ 5,772	\$ 5,922	\$ 4,305	\$ 5,195	\$ 2,507	\$ 1,137	\$ 53,834	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	233,575	191,526	208,709	236,712	279,919	244,925	201,350	192,876	187,707	265,622	297,148	2,795,251	Company Forecast
36	Class 1 Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%		DE 23-043 (12/14/23) LJI-4/DE 24-0xx (6/x/24) LJI-z
37	Class 1 RECs Needed	30,367	27,795	22,792	24,836	28,169	33,310	29,146	23,961	22,952	22,337	31,609	38,035	335,309	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	DE 23-043 (12/14/23) LJI-4/DE 24-0xx (6/x/24) LJI-z
39	Class 1 REC Transfer to Energy Service	\$ (1,196)	\$ (1,094)	\$ (897)	\$ (978)	\$ (1,109)	\$ (1,312)	\$ (1,148)	\$ (943)	\$ (904)	\$ (880)	\$ (1,245)	\$ (1,498)	\$ (13,203)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (29)	\$ (359)	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ (4,576)	\$ (4,720)	\$ (446)	\$ (4,609)	\$ (4,646)	\$ 3,072	\$ (4,810)	\$ (4,480)	\$ 3,854	\$ (4,421)	\$ (4,312)	\$ 2,023	\$ (28,070)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41