

| <u>Page</u> | <u>Revision</u> |
|--------------------|------------------------|
| Title | Original |
| TOC i | First Revised |
| TOC ii | Original |
| TOC iii | First Revised |
| TOC iv | Original |
| 1 | Seventy-eighth Revised |
| 2 | Seventh Revised |
| 3 | Seventy-third Revised |
| 4 | Seventy-first Revised |
| 5 | Fourth Revised |
| 6 | Original |
| 7 | Original |
| 8 | Original |
| 9 | Third Revised |
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DATED: February 3, 2025

ISSUED BY: /s/ Anthony Strabone III

EFFECTIVE: February 1, 2025

Anthony Strabone III
TITLE: President

| <u>Page</u> | <u>Revision</u> |
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| 79 | Fourth Revised |
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| 84 | Original |
| 85 | Fourth Revised |
| 86 | Original |
| 87 | Forty-third Revised |
| 88 | Forty-ninth Revised |
| 89 | Forty-third Revised |

DATED: February 3, 2025

ISSUED BY: /s/ Anthony Strabone III
Anthony Strabone III

EFFECTIVE: February 1, 2025

TITLE: President

| <u>Page</u> | <u>Revision</u> |
|-------------|-----------------------|
| 90 | Original |
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DATED: February 3, 2025

ISSUED BY: /s/Anthony Strabone III

EFFECTIVE: February 1, 2025

Anthony Strabone III
TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

| | Rates Effective February 1, 2025 - April 30, 2025 Winter Period | | | | Rates Effective May 1, 2025 - October 31, 2025 Summer Period | | | |
|--|--|-----------------------------|------------------|------------|---|-----------------------------|------------------|------------|
| | Delivery Charge | Cost of Gas Rate Page 95 | LDAC Page 101 | Total Rate | Delivery Charge | Cost of Gas Rate Page 92 | LDAC Page 101 | Total Rate |
| Residential Non Heating - R-1 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 16.76 | | | \$ 16.76 | \$ 16.76 | | | \$ 16.76 |
| All therms | \$ 0.5025 | \$ 0.6678 | \$ 0.1692 | \$ 1.3395 | \$ 0.5025 | \$ 0.0187 | \$ 0.1692 | \$ 0.6904 |
| Residential Heating - R-3 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 16.76 | | | \$ 16.76 | \$ 16.76 | | | \$ 16.76 |
| Therms in the first block per month at | \$ 0.6716 | \$ 0.6678 | \$ 0.1692 | \$ 1.5086 | \$ 0.6716 | \$ 0.0187 | \$ 0.1692 | \$ 0.8595 |
| Residential Heating - R-4 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 9.22 | | | \$ 9.22 | \$ 16.76 | | | \$ 16.76 |
| Therms in the first block per month at | \$ 0.3694 | \$ 0.3673 | \$ 0.1692 | \$ 0.9059 | \$ 0.6716 | \$ 0.0187 | \$ 0.1692 | \$ 0.8595 |
| Commercial/Industrial - G-41 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 66.23 | | | \$ 66.23 | \$ 66.23 | | | \$ 66.23 |
| Size of the first block | 100 Therms | | | | 20 Therms | | | |
| Therms in the first block per month at | \$ 0.5367 | \$ 0.6678 | \$ 0.0857 | \$ 1.2902 | \$ 0.5367 | \$ 0.0181 | \$ 0.0857 | \$ 0.6405 |
| All therms over the first block per month at | \$ 0.3692 | \$ 0.6678 | \$ 0.0857 | \$ 1.1227 | \$ 0.3692 | \$ 0.0181 | \$ 0.0857 | \$ 0.4730 |
| Commercial/Industrial - G-42 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 198.65 | | | \$ 198.65 | \$ 198.65 | | | \$ 198.65 |
| Size of the first block | 1000 Therms | | | | 400 Therms | | | |
| Therms in the first block per month at | \$ 0.4884 | \$ 0.6678 | \$ 0.0857 | \$ 1.2419 | \$ 0.4884 | \$ 0.0181 | \$ 0.0857 | \$ 0.5922 |
| All therms over the first block per month at | \$ 0.3336 | \$ 0.6678 | \$ 0.0857 | \$ 1.0871 | \$ 0.3336 | \$ 0.0181 | \$ 0.0857 | \$ 0.4374 |
| Commercial/Industrial - G-43 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 850.68 | | | \$ 850.68 | \$ 850.68 | | | \$ 850.68 |
| All therms over the first block per month at | \$ 0.3012 | \$ 0.6678 | \$ 0.0857 | \$ 1.0547 | \$ 0.1464 | \$ 0.0181 | \$ 0.0857 | \$ 0.2502 |
| Commercial/Industrial - G-51 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 66.29 | | | \$ 66.29 | \$ 66.29 | | | \$ 66.29 |
| Size of the first block | 100 Therms | | | | 100 Therms | | | |
| Therms in the first block per month at | \$ 0.3234 | \$ 0.6679 | \$ 0.0857 | \$ 1.0770 | \$ 0.3234 | \$ 0.0193 | \$ 0.0857 | \$ 0.4284 |
| All therms over the first block per month at | \$ 0.2159 | \$ 0.6679 | \$ 0.0857 | \$ 0.9695 | \$ 0.2159 | \$ 0.0193 | \$ 0.0857 | \$ 0.3209 |
| Commercial/Industrial - G-52 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 198.48 | | | \$ 198.48 | \$ 198.48 | | | \$ 198.48 |
| Size of the first block | 1000 Therms | | | | 1000 Therms | | | |
| Therms in the first block per month at | \$ 0.2788 | \$ 0.6679 | \$ 0.0857 | \$ 1.0324 | \$ 0.2059 | \$ 0.0193 | \$ 0.0857 | \$ 0.3109 |
| All therms over the first block per month at | \$ 0.1905 | \$ 0.6679 | \$ 0.0857 | \$ 0.9441 | \$ 0.1233 | \$ 0.0193 | \$ 0.0857 | \$ 0.2283 |
| Commercial/Industrial - G-53 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 877.45 | | | \$ 877.45 | \$ 877.45 | | | \$ 877.45 |
| All therms over the first block per month at | \$ 0.1949 | \$ 0.6679 | \$ 0.0857 | \$ 0.9485 | \$ 0.0988 | \$ 0.0193 | \$ 0.0857 | \$ 0.2038 |
| Commercial/Industrial - G-54 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 878.18 | | | \$ 878.18 | \$ 878.18 | | | \$ 878.18 |
| All therms over the first block per month at | \$ 0.0743 | \$ 0.6679 | \$ 0.0857 | \$ 0.8279 | \$ 0.0420 | \$ 0.0193 | \$ 0.0857 | \$ 0.1470 |

DATED: February 3, 2025

ISSUED BY: /s/ Anthony Strabone III

EFFECTIVE: February 1, 2025

Anthony Strabone III
President

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

II RATE SCHEDULES

| | Rates Effective February 1, 2025 - April 30, 2025 Winter Period | | | | Rates Effective May 1, 2025 - October 31, 2025 Summer Period | | | |
|--|--|---------------------------------|----------------------|-------------------|---|---------------------------------|----------------------|-------------------|
| | <u>Delivery Charge</u> | <u>Cost of Gas Rate Page 97</u> | <u>LDAC Page 101</u> | <u>Total Rate</u> | <u>Delivery Charge</u> | <u>Cost of Gas Rate Page 93</u> | <u>LDAC Page 101</u> | <u>Total Rate</u> |
| <u>Residential Non Heating - R-1</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 16.76 | | | \$ 16.76 | \$ 16.76 | | | \$ 16.76 |
| All therms | \$ 0.5025 | \$ 1.5090 | \$ 0.1692 | \$ 2.1807 | \$ 0.5025 | \$ 0.9085 | \$ 0.1692 | \$ 1.5802 |
| <u>Residential Heating - R-3</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 16.76 | | | \$ 16.76 | \$ 16.76 | | | \$ 16.76 |
| Therms in the first block per month at | \$ 0.6716 | \$ 1.5090 | \$ 0.1692 | \$ 2.3498 | \$ 0.6716 | \$ 0.9085 | \$ 0.1692 | \$ 1.7493 |
| <u>Residential Heating - R-4</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 9.22 | | | \$ 9.22 | \$ 16.76 | | | \$ 16.76 |
| Therms in the first block per month at | \$ 0.3694 | \$ 0.8300 | \$ 0.1692 | \$ 1.3686 | \$ 0.6716 | \$ 0.9085 | \$ 0.1692 | \$ 1.7493 |
| <u>Commercial/Industrial - G-41</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 66.23 | | | \$ 66.23 | \$ 66.23 | | | \$ 66.23 |
| Size of the first block | 100 Therms | | | | 20 Therms | | | |
| Therms in the first block per month at | \$ 0.5367 | \$ 1.5090 | \$ 0.0857 | \$ 2.1314 | \$ 0.5367 | \$ 0.9085 | \$ 0.0857 | \$ 1.5309 |
| All therms over the first block per month at | \$ 0.3692 | \$ 1.5090 | \$ 0.0857 | \$ 1.9639 | \$ 0.3692 | \$ 0.9085 | \$ 0.0857 | \$ 1.3634 |
| <u>Commercial/Industrial - G-42</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 198.65 | | | \$ 198.65 | \$ 198.65 | | | \$ 198.65 |
| Size of the first block | 1000 Therms | | | | 400 Therms | | | |
| Therms in the first block per month at | \$ 0.4884 | \$ 1.5090 | \$ 0.0857 | \$ 2.0831 | \$ 0.4884 | \$ 0.9085 | \$ 0.0857 | \$ 1.4826 |
| All therms over the first block per month at | \$ 0.3336 | \$ 1.5090 | \$ 0.0857 | \$ 1.9283 | \$ 0.3336 | \$ 0.9085 | \$ 0.0857 | \$ 1.3278 |
| <u>Commercial/Industrial - G-43</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 850.68 | | | \$ 850.68 | \$ 850.68 | | | \$ 850.68 |
| All therms over the first block per month at | \$ 0.3012 | \$ 1.5090 | \$ 0.0857 | \$ 1.8959 | \$ 0.1464 | \$ 0.9085 | \$ 0.0857 | \$ 1.1406 |
| <u>Commercial/Industrial - G-51</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 66.29 | | | \$ 66.29 | \$ 66.29 | | | \$ 66.29 |
| Size of the first block | 100 Therms | | | | 100 Therms | | | |
| Therms in the first block per month at | \$ 0.3234 | \$ 1.5090 | \$ 0.0857 | \$ 1.9181 | \$ 0.3234 | \$ 0.9085 | \$ 0.0857 | \$ 1.3176 |
| All therms over the first block per month at | \$ 0.2159 | \$ 1.5090 | \$ 0.0857 | \$ 1.8106 | \$ 0.2159 | \$ 0.9085 | \$ 0.0857 | \$ 1.2101 |
| <u>Commercial/Industrial - G-52</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 198.48 | | | \$ 198.48 | \$ 198.48 | | | \$ 198.48 |
| Size of the first block | 1000 Therms | | | | 1000 Therms | | | |
| Therms in the first block per month at | \$ 0.2788 | \$ 1.5090 | \$ 0.0857 | \$ 1.8735 | \$ 0.2059 | \$ 0.9085 | \$ 0.0857 | \$ 1.2001 |
| All therms over the first block per month at | \$ 0.1905 | \$ 1.5090 | \$ 0.0857 | \$ 1.7852 | \$ 0.1233 | \$ 0.9085 | \$ 0.0857 | \$ 1.1175 |
| <u>Commercial/Industrial - G-53</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 877.45 | | | \$ 877.45 | \$ 877.45 | | | \$ 877.45 |
| All therms over the first block per month at | \$ 0.1949 | \$ 1.5090 | \$ 0.0857 | \$ 1.7896 | \$ 0.0988 | \$ 0.9085 | \$ 0.0857 | \$ 1.0930 |
| <u>Commercial/Industrial - G-54</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 878.18 | | | \$ 878.18 | \$ 878.18 | | | \$ 878.18 |
| All therms over the first block per month at | \$ 0.0743 | \$ 1.5090 | \$ 0.0857 | \$ 1.6690 | \$ 0.0420 | \$ 0.9085 | \$ 0.0857 | \$ 1.0362 |

DATED: February 3, 2025

EFFECTIVE: February 1, 2025

ISSUED BY: /s/ Anthony Strabone III

Anthony Strabone III
TITLE: President

**24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING
KEENE CUSTOMERS**

II RATE SCHEDULES

| | Rates Effective February 1, 2025 - April 30, 2025 Winter Period | | | | Rates Effective May 1, 2025 - October 31, 2025 Summer Period | | | |
|--|--|---------------------------------|----------------------|-------------------|---|---------------------------------|----------------------|-------------------|
| | <u>Delivery Charge</u> | <u>Cost of Gas Rate Page 95</u> | <u>LDAC Page 101</u> | <u>Total Rate</u> | <u>Delivery Charge</u> | <u>Cost of Gas Rate Page 92</u> | <u>LDAC Page 101</u> | <u>Total Rate</u> |
| <u>Residential Non Heating - R-5</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 21.79 | | | \$ 21.79 | \$ 21.79 | | | \$ 21.79 |
| All therms | \$ 0.6533 | \$ 0.6678 | \$ 0.1692 | \$ 1.4903 | \$ 0.6533 | \$ 0.0187 | \$ 0.1692 | \$ 0.8412 |
| <u>Residential Heating - R-6</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 21.79 | | | \$ 21.79 | \$ 21.79 | | | \$ 21.79 |
| Therms in the first block per month at | \$ 0.8731 | \$ 0.6678 | \$ 0.1692 | \$ 1.7101 | \$ 0.8731 | \$ 0.0187 | \$ 0.1692 | \$ 1.0610 |
| <u>Residential Heating - R-7</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 11.99 | | | \$ 11.99 | \$ 21.79 | | | \$ 21.79 |
| Therms in the first block per month at | \$ 0.4802 | \$ 0.3673 | \$ 0.1692 | \$ 1.0167 | \$ 0.8731 | \$ 0.0187 | \$ 0.1692 | \$ 1.0610 |
| <u>Commercial/Industrial - G-44</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 86.10 | | | \$ 86.10 | \$ 86.10 | | | \$ 86.10 |
| Size of the first block | 100 Therms | | | | 20 Therms | | | |
| Therms in the first block per month at | \$ 0.6977 | \$ 0.6678 | \$ 0.0857 | \$ 1.4512 | \$ 0.6977 | \$ 0.0181 | \$ 0.0857 | \$ 0.8015 |
| All therms over the first block per month at | \$ 0.4800 | \$ 0.6678 | \$ 0.0857 | \$ 1.2335 | \$ 0.4800 | \$ 0.0181 | \$ 0.0857 | \$ 0.5838 |
| <u>Commercial/Industrial - G-45</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 258.25 | | | \$ 258.25 | \$ 258.25 | | | \$ 258.25 |
| Size of the first block | 1000 Therms | | | | 400 Therms | | | |
| Therms in the first block per month at | \$ 0.6349 | \$ 0.6678 | \$ 0.0857 | \$ 1.3884 | \$ 0.6349 | \$ 0.0181 | \$ 0.0857 | \$ 0.7387 |
| All therms over the first block per month at | \$ 0.4337 | \$ 0.6678 | \$ 0.0857 | \$ 1.1872 | \$ 0.4337 | \$ 0.0181 | \$ 0.0857 | \$ 0.5375 |
| <u>Commercial/Industrial - G-46</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 1,105.88 | | | \$ 1,105.88 | \$ 1,105.88 | | | \$ 1,105.88 |
| All therms over the first block per month at | \$ 0.3916 | \$ 0.6678 | \$ 0.0857 | \$ 1.1451 | \$ 0.1903 | \$ 0.0181 | \$ 0.0857 | \$ 0.2941 |
| <u>Commercial/Industrial - G-55</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 86.18 | | | \$ 86.18 | \$ 86.18 | | | \$ 86.18 |
| Size of the first block | 100 Therms | | | | 100 Therms | | | |
| Therms in the first block per month at | \$ 0.4204 | \$ 0.6679 | \$ 0.0857 | \$ 1.1740 | \$ 0.4204 | \$ 0.0193 | \$ 0.0857 | \$ 0.5254 |
| All therms over the first block per month at | \$ 0.2807 | \$ 0.6679 | \$ 0.0857 | \$ 1.0343 | \$ 0.2807 | \$ 0.0193 | \$ 0.0857 | \$ 0.3857 |
| <u>Commercial/Industrial - G-56</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 258.02 | | | \$ 258.02 | \$ 258.02 | | | \$ 258.02 |
| Size of the first block | 1000 Therms | | | | 1000 Therms | | | |
| Therms in the first block per month at | \$ 0.3624 | \$ 0.6679 | \$ 0.0857 | \$ 1.1160 | \$ 0.2677 | \$ 0.0193 | \$ 0.0857 | \$ 0.3727 |
| All therms over the first block per month at | \$ 0.2477 | \$ 0.6679 | \$ 0.0857 | \$ 1.0013 | \$ 0.1603 | \$ 0.0193 | \$ 0.0857 | \$ 0.2653 |
| <u>Commercial/Industrial - G-57</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 1,140.69 | | | \$ 1,140.69 | \$ 1,140.69 | | | \$ 1,140.69 |
| All therms over the first block per month at | \$ 0.2534 | \$ 0.6679 | \$ 0.0857 | \$ 1.0070 | \$ 0.1284 | \$ 0.0193 | \$ 0.0857 | \$ 0.2334 |
| <u>Commercial/Industrial - G-58</u> | | | | | | | | |
| Customer Charge per Month per Meter | \$ 1,141.63 | | | \$ 1,141.63 | \$ 1,141.63 | | | \$ 1,141.63 |
| All therms over the first block per month at | \$ 0.0966 | \$ 0.6679 | \$ 0.0857 | \$ 0.8502 | \$ 0.0546 | \$ 0.0193 | \$ 0.0857 | \$ 0.1596 |

DATED: February 3, 2025

ISSUED BY: /s/Anthony Strabone III

EFFECTIVE: February 1, 2025

Anthony Strabone III
TITLE: President

34 ENVIRONMENTAL SURCHARGE - MANUFACTURED GAS PLANTS

Environmental Surcharge

Manufactured Gas Plants

| | |
|---|----------------------------|
| Required Annual Environmental Increase for 2023-2024 | \$ 520,654 |
| Estimated Ending Balance on January 31, 2025 | \$ <u>(78,904)</u> |
| Annual Net Increase to Rates | \$ 441,750 |
| Forecasted February 2025 - January 2026 Distributed therm Sales | <u>178,316,911</u> therms |
| MGP Surcharge per therm | \$ 0.0025 per therm |

Gasholder and pond at Gas Street, Concord, NH

| | |
|--|----------------------------|
| Required Annual Environmental Increase for 2023-2024 | \$ 105,114 |
| Estimated Ending Balance on January 31, 2025 | \$ <u>(1,679)</u> |
| Annual Net Increase to Rates | \$ 103,435 |
| Forecasted February 2025 - January 2026 Distributed therm Sales | <u>178,316,911</u> therms |
| Gasholder and pond at Gas Street, Concord, NH Surcharge per therm | \$ 0.0006 per therm |

Total Environmental Surcharge \$ 0.0031 per therm

DATED: February 3, 2025

ISSUED BY: /s/ Anthony Strabone III

EFFECTIVE: February 1, 2025

Anthony Strabone III
TITLE: President

35 RATE CASE EXPENSE AND RECOUPMENT FACTOR CALCULATION

| <u>Description</u> | <u>Total</u> |
|---|-------------------|
| Projected (Over)/Under Recovery Balance February 1, 2025 | \$ (204,402) |
| Additional Rate Case Expenses Approved to be Recovered | <u>\$ -</u> |
| Total Rate Case Expenses to be Recovered | \$ (204,402) |
| Forecasted February 2025 - January 2026 Distributed therm Sales | 178,316,911 |
| RCE Factor (\$/Therm) | (\$0.0011) |

DATED: February 3, 2025

ISSUED BY: /s/ Anthony Strabone III
Anthony Strabone III

EFFECTIVE: February 1, 2025

TITLE: President

36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

Local Delivery Adjustment Charge Calculation

| | Sales Customers | Transportation Customers | |
|---|----------------------------|-------------------------------------|------------------|
| <u>Residential Non Heating Rates - R-1</u> | | | |
| Energy Efficiency Charge | 0.0735 | | |
| Relief Holder and pond at Gas Street, Concord, NH | 0.0006 | | |
| Manufactured Gas Plants | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0031 | | |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.0786 | | |
| Property Tax Adjustment Mechanism (PTAM) | 0.0090 | | |
| Rate Case Expense Factor (RCEF) | (0.0011) | | |
| Gas Assistance Program (GAP) | <u>0.0061</u> | | |
| LDAC | 0.1692 | per therm | |
| <u>Residential Heating Rates - R-3, R-4, R-6, R-7</u> | | | |
| Energy Efficiency Charge | 0.0735 | | |
| Relief Holder and pond at Gas Street, Concord, NH | 0.0006 | | |
| Manufactured Gas Plants | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0031 | | |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.0786 | | |
| Property Tax Adjustment Mechanism (PTAM) | 0.0090 | | |
| Rate Case Expense Factor (RCEF) | (0.0011) | | |
| Gas Assistance Program (GAP) | <u>0.0061</u> | | |
| LDAC | 0.1692 | per therm | |
| <u>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</u> | | | |
| Energy Efficiency Charge | 0.0489 | 0.0489 | |
| Relief Holder and pond at Gas Street, Concord, NH | 0.0006 | | |
| Manufactured Gas Plants | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0031 | 0.0031 | |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.0197 | 0.0197 | |
| Property Tax Adjustment Mechanism (PTAM) | 0.0090 | 0.0090 | |
| Rate Case Expense Factor (RCEF) | (0.0011) | (0.0011) | |
| Gas Assistance Program (GAP) | <u>0.0061</u> | <u>0.0061</u> | |
| LDAC | 0.0857 | 0.0857 | per therm |
| <u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</u> | | | |
| Energy Efficiency Charge | 0.0489 | 0.0489 | |
| Relief Holder and pond at Gas Street, Concord, NH | 0.0006 | | |
| Manufactured Gas Plants | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0031 | 0.0031 | |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.0197 | 0.0197 | |
| Property Tax Adjustment Mechanism (PTAM) | 0.0090 | 0.0090 | |
| Rate Case Expense Factor (RCEF) | (0.0011) | (0.0011) | |
| Gas Assistance Program (GAP) | <u>0.0061</u> | <u>0.0061</u> | |
| LDAC | 0.0857 | 0.0857 | per therm |
| <u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u> | | | |
| Energy Efficiency Charge | 0.0489 | 0.0489 | |
| Relief Holder and pond at Gas Street, Concord, NH | 0.0006 | | |
| Manufactured Gas Plants | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0031 | 0.0031 | |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.0197 | 0.0197 | |
| Property Tax Adjustment Mechanism (PTAM) | 0.0090 | 0.0090 | |
| Rate Case Expense Factor (RCEF) | (0.0011) | (0.0011) | |
| Gas Assistance Program (GAP) | <u>0.0061</u> | <u>0.0061</u> | |
| LDAC | 0.0857 | 0.0857 | per therm |

DATED: February 3, 2025

ISSUED BY: /s/Anthony Strabone III
Anthony Strabone III

EFFECTIVE: February 1, 2025

TITLE: President

| <u>Page</u> | <u>Revision</u> |
|-------------|---|
| Title | Original |
| TOC i | First Revised |
| TOC ii | Original |
| TOC iii | First Revised |
| TOC iv | Original |
| 1 | Seventy- seventh-eighth Revised |
| 2 | Seventh Revised |
| 3 | Seventy- second-third Revised |
| 4 | Seventieth-Seveny-first Revised |
| 5 | Fourth Revised |
| 6 | Original |
| 7 | Original |
| 8 | Original |
| 9 | Third Revised |
| 10 | Original |
| 11 | Original |
| 12 | Original |
| 13 | Original |
| 14 | Original |
| 15 | Original |
| 16 | Original |
| 17 | Original |
| 18 | Original |
| 19 | Original |
| 20 | Original |
| 21 | Original |
| 22 | Original |
| 23 | Original |
| 24 | Original |
| 25 | Original |
| 26 | Original |

DATED: ~~February 3, 2025~~ January 24, 2025

ISSUED BY: /s/ Anthony Strabone III
Anthony Strabone III

EFFECTIVE: February 1, 2025

TITLE: President

~~Authorized by NHPUC Order No. 27,099 dated January 31, 2025, in Docket No. DG 24-098. Authorized by NHPUC Order No. 27,069 dated October 28, 2024 in Docket No. DG 24-106 and by NHPUC Order No. 27,080 dated November 22, 2024 in Docket No. DG 24-100~~

| <u>Page</u> | <u>Revision</u> |
|-------------|---|
| 58 | Original |
| 59 | Fourth Revised |
| 60 | Original |
| 61 | Fourth Revised |
| 62 | Original |
| 63 | Fourth Revised |
| 64 | Original |
| 65 | Fourth Revised |
| 66 | Original |
| 67 | Fourth Revised |
| 68 | Original |
| 69 | Fourth Revised |
| 70 | Original |
| 71 | Fourth Revised |
| 72 | Original |
| 73 | Fifth Revised |
| 74 | Original |
| 75 | Fourth Revised |
| 76 | Original |
| 77 | Fourth Revised |
| 78 | Original |
| 79 | Fourth Revised |
| 80 | Original |
| 81 | Fourth Revised |
| 82 | Original |
| 83 | Fourth Revised |
| 84 | Original |
| 85 | Fourth Revised |
| 86 | Original |
| 87 | Forty- third second Revised |
| 88 | Forty- ninth eighth Revised |
| 89 | Forty- third second Revised |

DATED: ~~February 3, 2025~~ ~~January 24, 2025~~

EFFECTIVE: February 1, 2025

ISSUED BY: /s/ Anthony Strabone III

Anthony Strabone III

TITLE: President

| <u>Page</u> | <u>Revision</u> |
|-------------|---|
| 90 | Original |
| 91 | Third Revised |
| 92 | Eleventh Revised |
| 93 | Nineteenth Revised |
| 94 | Fourth Revised |
| 95 | Twenty-second Revised |
| 96 | Fourth Revised |
| 97 | Nineteenth Revised |
| 98 | Fourth Revised |
| 99 | Fourth Third Revised |
| 100 | Fourth Third Revised |
| 101 | Fourteenth Thirteenth Revised |
| 102 | Original |
| 103 | Original |
| 104 | Original |
| 105 | Original |
| 106 | Original |
| 107 | Original |
| 108 | Original |
| 109 | Original |
| 110 | Original |
| 111 | Original |
| 112 | Original |
| 113 | Original |
| 114 | Original |
| 115 | Original |
| 116 | Original |
| 117 | Original |
| 118 | Original |
| 119 | Original |
| 120 | Original |
| 121 | Original |
| 122 | Original |
| 123 | Original |

DATED: ~~February 3, 2025~~ ~~January 24, 2025~~

EFFECTIVE: February 1, 2025

ISSUED BY: /s/Anthony Strabone III

Anthony Strabone III

TITLE: President

~~Authorized by NHPUC Order No. 27,099 dated January 31, 2025, in Docket No. DG 24-098, Authorized by NHPUC Order No. 27,069 dated October 28, 2024 in Docket No. DG 24-106 and by NHPUC Order No. 27,080 dated November 22, 2024 in Docket No. DG 24-100~~

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

| | Rates Effective February 1, 2025 - April 30, 2025 | | | | Rates Effective May 1, 2025 - October 31, 2025 | | | |
|--|---|--------------------------|-----------------------|-----------------------|--|--------------------------|-----------------------|-----------------------|
| | Winter Period | | | | Summer Period | | | |
| | Delivery Charge | Cost of Gas Rate Page 95 | LDAC Page 101 | Total Rate | Delivery Charge | Cost of Gas Rate Page 92 | LDAC Page 101 | Total Rate |
| Residential Non Heating - R-1 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 16.76 | | | \$ 16.76 | \$ 16.76 | | | \$ 16.76 |
| All therms | \$ 0.5025 | \$ 0.6678 | \$ 0.1692 | \$ 1.3395 | \$ 0.5025 | \$ 0.0187 | \$ 0.1692 | \$ 0.6904 |
| | | | \$ -0.2024 | \$ -1.3724 | | | \$ -0.2024 | \$ -0.7233 |
| Residential Heating - R-3 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 16.76 | | | \$ 16.76 | \$ 16.76 | | | \$ 16.76 |
| Therms in the first block per month at | \$ 0.6716 | \$ 0.6678 | \$ 0.1692 | \$ 1.5086 | \$ 0.6716 | \$ 0.0187 | \$ 0.1692 | \$ 0.8595 |
| | | | \$ -0.2024 | \$ -1.5415 | | | \$ -0.2024 | \$ -0.8924 |
| Residential Heating - R-4 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 9.22 | | | \$ 9.22 | \$ 16.76 | | | \$ 16.76 |
| Therms in the first block per month at | \$ 0.3694 | \$ 0.3673 | \$ 0.1692 | \$ 0.9059 | \$ 0.6716 | \$ 0.0187 | \$ 0.1692 | \$ 0.8595 |
| | | | \$ -0.2024 | \$ -0.9388 | | | \$ -0.2024 | \$ -0.8924 |
| Commercial/Industrial - G-41 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 66.23 | | | \$ 66.23 | \$ 66.23 | | | \$ 66.23 |
| Size of the first block | 100 Therms | | | | 20 Therms | | | |
| Therms in the first block per month at | \$ 0.5367 | \$ 0.6678 | \$ 0.0857 | \$ 1.2902 | \$ 0.5367 | \$ 0.0181 | \$ 0.0857 | \$ 0.6405 |
| | | | \$ -0.0897 | \$ -1.2942 | | | \$ -0.0897 | \$ -0.6445 |
| All therms over the first block per month at | \$ 0.3692 | \$ 0.6678 | \$ 0.0857 | \$ 1.1227 | \$ 0.3692 | \$ 0.0181 | \$ 0.0857 | \$ 0.4730 |
| | | | \$ -0.0897 | \$ -1.1267 | | | \$ -0.0897 | \$ -0.4770 |
| Commercial/Industrial - G-42 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 198.65 | | | \$ 198.65 | \$ 198.65 | | | \$ 198.65 |
| Size of the first block | 1000 Therms | | | | 400 Therms | | | |
| Therms in the first block per month at | \$ 0.4884 | \$ 0.6678 | \$ 0.0857 | \$ 1.2419 | \$ 0.4884 | \$ 0.0181 | \$ 0.0857 | \$ 0.5922 |
| | | | \$ -0.0897 | \$ -1.2459 | | | \$ -0.0897 | \$ -0.5962 |
| All therms over the first block per month at | \$ 0.3336 | \$ 0.6678 | \$ 0.0857 | \$ 1.0871 | \$ 0.3336 | \$ 0.0181 | \$ 0.0857 | \$ 0.4374 |
| | | | \$ -0.0897 | \$ -1.0911 | | | \$ -0.0897 | \$ -0.4414 |
| Commercial/Industrial - G-43 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 850.68 | | | \$ 850.68 | \$ 850.68 | | | \$ 850.68 |
| All therms over the first block per month at | \$ 0.3012 | \$ 0.6678 | \$ 0.0857 | \$ 1.0547 | \$ 0.1464 | \$ 0.0181 | \$ 0.0857 | \$ 0.2502 |
| | | | \$ -0.0897 | \$ -1.0587 | | | \$ -0.0897 | \$ -0.2542 |
| Commercial/Industrial - G-51 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 66.29 | | | \$ 66.29 | \$ 66.29 | | | \$ 66.29 |
| Size of the first block | 100 Therms | | | | 100 Therms | | | |
| Therms in the first block per month at | \$ 0.3234 | \$ 0.6679 | \$ 0.0857 | \$ 1.0770 | \$ 0.3234 | \$ 0.0193 | \$ 0.0857 | \$ 0.4284 |
| | | | \$ -0.0897 | \$ -1.0810 | | | \$ -0.0897 | \$ -0.4324 |
| All therms over the first block per month at | \$ 0.2159 | \$ 0.6679 | \$ 0.0857 | \$ 0.9695 | \$ 0.2159 | \$ 0.0193 | \$ 0.0857 | \$ 0.3209 |
| | | | \$ -0.0897 | \$ -0.9735 | | | \$ -0.0897 | \$ -0.3249 |
| Commercial/Industrial - G-52 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 198.48 | | | \$ 198.48 | \$ 198.48 | | | \$ 198.48 |
| Size of the first block | 1000 Therms | | | | 1000 Therms | | | |
| Therms in the first block per month at | \$ 0.2788 | \$ 0.6679 | \$ 0.0857 | \$ 1.0324 | \$ 0.2059 | \$ 0.0193 | \$ 0.0857 | \$ 0.3109 |
| | | | \$ -0.0897 | \$ -1.0364 | | | \$ -0.0897 | \$ -0.3149 |
| All therms over the first block per month at | \$ 0.1905 | \$ 0.6679 | \$ 0.0857 | \$ 0.9441 | \$ 0.1233 | \$ 0.0193 | \$ 0.0857 | \$ 0.2283 |
| | | | \$ -0.0897 | \$ -0.9481 | | | \$ -0.0897 | \$ -0.2323 |
| Commercial/Industrial - G-53 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 877.45 | | | \$ 877.45 | \$ 877.45 | | | \$ 877.45 |
| All therms over the first block per month at | \$ 0.1949 | \$ 0.6679 | \$ 0.0857 | \$ 0.9485 | \$ 0.0988 | \$ 0.0193 | \$ 0.0857 | \$ 0.2038 |
| | | | \$ -0.0897 | \$ -0.9525 | | | \$ -0.0897 | \$ -0.2078 |
| Commercial/Industrial - G-54 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 878.18 | | | \$ 878.18 | \$ 878.18 | | | \$ 878.18 |
| All therms over the first block per month at | \$ 0.0743 | \$ 0.6679 | \$ 0.0857 | \$ 0.8279 | \$ 0.0420 | \$ 0.0193 | \$ 0.0857 | \$ 0.1470 |
| | | | \$ -0.0897 | \$ -0.8319 | | | \$ -0.0897 | \$ -0.1510 |

DATED: ~~February 3, 2025~~ ~~January 24, 2025~~

EFFECTIVE: February 1, 2025

ISSUED BY: /s/ Anthony Strabone III

Anthony Strabone III

TITLE: President

~~Authorized by NHPUC Order No. 27,099 dated January 31, 2025 in Docket No. DG 24-098. Authorized by NHPUC Order No. 27,069 dated October 28, 2024 in Docket No. DG 24-106~~

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

II RATE SCHEDULES

| | Rates Effective February 1, 2025 - April 30, 2025 Winter Period | | | | Rates Effective May 1, 2025 - October 31, 2025 Summer Period | | | |
|--|--|--------------------------|-----------------------|-----------------------|---|--------------------------|-----------------------|-----------------------|
| | Delivery Charge | Cost of Gas Rate Page 97 | LDAC Page 101 | Total Rate | Delivery Charge | Cost of Gas Rate Page 93 | LDAC Page 101 | Total Rate |
| Residential Non Heating - R-1 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 16.76 | | | \$ 16.76 | \$ 16.76 | | | \$ 16.76 |
| All therms | \$ 0.5025 | \$ 1.5090 | \$ 0.1692 | \$ 2.1807 | \$ 0.5025 | \$ 0.9085 | \$ 0.1692 | \$ 1.5802 |
| | | | \$ -0.2024 | \$ -2.2136 | | | \$ -0.2024 | \$ -1.6434 |
| Residential Heating - R-3 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 16.76 | | | \$ 16.76 | \$ 16.76 | | | \$ 16.76 |
| Therms in the first block per month at | \$ 0.6716 | \$ 1.5090 | \$ 0.1692 | \$ 2.3498 | \$ 0.6716 | \$ 0.9085 | \$ 0.1692 | \$ 1.7493 |
| | | | \$ -0.2024 | \$ -2.3827 | | | \$ -0.2024 | \$ -1.7822 |
| Residential Heating - R-4 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 9.22 | | | \$ 9.22 | \$ 16.76 | | | \$ 16.76 |
| Therms in the first block per month at | \$ 0.3694 | \$ 0.8300 | \$ 0.1692 | \$ 1.3686 | \$ 0.6716 | \$ 0.9085 | \$ 0.1692 | \$ 1.7493 |
| | | | \$ -0.2024 | \$ -1.4045 | | | \$ -0.2024 | \$ -1.7822 |
| Commercial/Industrial - G-41 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 66.23 | | | \$ 66.23 | \$ 66.23 | | | \$ 66.23 |
| Size of the first block | 100 Therms | | | | 20 Therms | | | |
| Therms in the first block per month at | \$ 0.5367 | \$ 1.5090 | \$ 0.0857 | \$ 2.1314 | \$ 0.5367 | \$ 0.9085 | \$ 0.0857 | \$ 1.5309 |
| | | | \$ -0.0897 | \$ -2.1354 | | | \$ -0.0897 | \$ -1.5349 |
| All therms over the first block per month at | \$ 0.3692 | \$ 1.5090 | \$ 0.0857 | \$ 1.9639 | \$ 0.3692 | \$ 0.9085 | \$ 0.0857 | \$ 1.3634 |
| | | | \$ -0.0897 | \$ -1.9679 | | | \$ -0.0897 | \$ -1.3674 |
| Commercial/Industrial - G-42 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 198.65 | | | \$ 198.65 | \$ 198.65 | | | \$ 198.65 |
| Size of the first block | 1000 Therms | | | | 400 Therms | | | |
| Therms in the first block per month at | \$ 0.4884 | \$ 1.5090 | \$ 0.0857 | \$ 2.0831 | \$ 0.4884 | \$ 0.9085 | \$ 0.0857 | \$ 1.4826 |
| | | | \$ -0.0897 | \$ -2.0871 | | | \$ -0.0897 | \$ -1.4866 |
| All therms over the first block per month at | \$ 0.3336 | \$ 1.5090 | \$ 0.0857 | \$ 1.9283 | \$ 0.3336 | \$ 0.9085 | \$ 0.0857 | \$ 1.3278 |
| | | | \$ -0.0897 | \$ -1.9323 | | | \$ -0.0897 | \$ -1.3318 |
| Commercial/Industrial - G-43 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 850.68 | | | \$ 850.68 | \$ 850.68 | | | \$ 850.68 |
| All therms over the first block per month at | \$ 0.3012 | \$ 1.5090 | \$ 0.0857 | \$ 1.8959 | \$ 0.1464 | \$ 0.9085 | \$ 0.0857 | \$ 1.1406 |
| | | | \$ -0.0897 | \$ -1.8999 | | | \$ -0.0897 | \$ -1.1446 |
| Commercial/Industrial - G-51 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 66.29 | | | \$ 66.29 | \$ 66.29 | | | \$ 66.29 |
| Size of the first block | 100 Therms | | | | 100 Therms | | | |
| Therms in the first block per month at | \$ 0.3234 | \$ 1.5090 | \$ 0.0857 | \$ 1.9181 | \$ 0.3234 | \$ 0.9085 | \$ 0.0857 | \$ 1.3176 |
| | | | \$ -0.0897 | \$ -1.9221 | | | \$ -0.0897 | \$ -1.3216 |
| All therms over the first block per month at | \$ 0.2159 | \$ 1.5090 | \$ 0.0857 | \$ 1.8106 | \$ 0.2159 | \$ 0.9085 | \$ 0.0857 | \$ 1.2101 |
| | | | \$ -0.0897 | \$ -1.8146 | | | \$ -0.0897 | \$ -1.2144 |
| Commercial/Industrial - G-52 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 198.48 | | | \$ 198.48 | \$ 198.48 | | | \$ 198.48 |
| Size of the first block | 1000 Therms | | | | 1000 Therms | | | |
| Therms in the first block per month at | \$ 0.2788 | \$ 1.5090 | \$ 0.0857 | \$ 1.8735 | \$ 0.2059 | \$ 0.9085 | \$ 0.0857 | \$ 1.2001 |
| | | | \$ -0.0897 | \$ -1.8775 | | | \$ -0.0897 | \$ -1.2044 |
| All therms over the first block per month at | \$ 0.1905 | \$ 1.5090 | \$ 0.0857 | \$ 1.7852 | \$ 0.1233 | \$ 0.9085 | \$ 0.0857 | \$ 1.1175 |
| | | | \$ -0.0897 | \$ -1.7892 | | | \$ -0.0897 | \$ -1.1215 |
| Commercial/Industrial - G-53 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 877.45 | | | \$ 877.45 | \$ 877.45 | | | \$ 877.45 |
| All therms over the first block per month at | \$ 0.1949 | \$ 1.5090 | \$ 0.0857 | \$ 1.7896 | \$ 0.0988 | \$ 0.9085 | \$ 0.0857 | \$ 1.0930 |
| | | | \$ -0.0897 | \$ -1.7936 | | | \$ -0.0897 | \$ -1.0970 |
| Commercial/Industrial - G-54 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 878.18 | | | \$ 878.18 | \$ 878.18 | | | \$ 878.18 |
| All therms over the first block per month at | \$ 0.0743 | \$ 1.5090 | \$ 0.0857 | \$ 1.6690 | \$ 0.0420 | \$ 0.9085 | \$ 0.0857 | \$ 1.0362 |
| | | | \$ -0.0897 | \$ -1.6730 | | | \$ -0.0897 | \$ -1.0402 |

DATED: ~~February 3, 2025~~ January 24, 2025

EFFECTIVE: February 1, 2025

ISSUED BY: /s/ Anthony Strabone III
Anthony Strabone III
TITLE: President

**24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING
KEENE CUSTOMERS**

II RATE SCHEDULES

| | Rates Effective February 1, 2025 - April 30, 2025 Winter Period | | | | Rates Effective May 1, 2025 - October 31, 2025 Summer Period | | | |
|--|--|--------------------------|-----------------------|-----------------------|---|--------------------------|-----------------------|-----------------------|
| | Delivery Charge | Cost of Gas Rate Page 95 | LDAC Page 101 | Total Rate | Delivery Charge | Cost of Gas Rate Page 92 | LDAC Page 101 | Total Rate |
| Residential Non Heating - R-5 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 21.79 | | | \$ 21.79 | \$ 21.79 | | | \$ 21.79 |
| All therms | \$ 0.6533 | \$ 0.6678 | \$ 0.1692 | \$ 1.4903 | \$ 0.6533 | \$ 0.0187 | \$ 0.1692 | \$ 0.8412 |
| | | | \$ -0.2024 | \$ -1.5232 | | | \$ -0.2024 | \$ -0.8744 |
| Residential Heating - R-6 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 21.79 | | | \$ 21.79 | \$ 21.79 | | | \$ 21.79 |
| Therms in the first block per month at | \$ 0.8731 | \$ 0.6678 | \$ 0.1692 | \$ 1.7101 | \$ 0.8731 | \$ 0.0187 | \$ 0.1692 | \$ 1.0610 |
| | | | \$ -0.2024 | \$ -1.7430 | | | \$ -0.2024 | \$ -1.0939 |
| Residential Heating - R-7 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 11.99 | | | \$ 11.99 | \$ 21.79 | | | \$ 21.79 |
| Therms in the first block per month at | \$ 0.4802 | \$ 0.3673 | \$ 0.1692 | \$ 1.0167 | \$ 0.8731 | \$ 0.0187 | \$ 0.1692 | \$ 1.0610 |
| | | | \$ -0.2024 | \$ -1.0496 | | | \$ -0.2024 | \$ -1.0939 |
| Commercial/Industrial - G-44 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 86.10 | | | \$ 86.10 | \$ 86.10 | | | \$ 86.10 |
| Size of the first block | 100 Therms | | | | 20 Therms | | | |
| Therms in the first block per month at | \$ 0.6977 | \$ 0.6678 | \$ 0.0857 | \$ 1.4512 | \$ 0.6977 | \$ 0.0181 | \$ 0.0857 | \$ 0.8015 |
| | | | \$ -0.0897 | \$ -1.4552 | | | \$ -0.0897 | \$ -0.8055 |
| All therms over the first block per month at | \$ 0.4800 | \$ 0.6678 | \$ 0.0857 | \$ 1.2335 | \$ 0.4800 | \$ 0.0181 | \$ 0.0857 | \$ 0.5838 |
| | | | \$ -0.0897 | \$ -1.2375 | | | \$ -0.0897 | \$ -0.5878 |
| Commercial/Industrial - G-45 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 258.25 | | | \$ 258.25 | \$ 258.25 | | | \$ 258.25 |
| Size of the first block | 1000 Therms | | | | 400 Therms | | | |
| Therms in the first block per month at | \$ 0.6349 | \$ 0.6678 | \$ 0.0857 | \$ 1.3884 | \$ 0.6349 | \$ 0.0181 | \$ 0.0857 | \$ 0.7387 |
| | | | \$ -0.0897 | \$ -1.3924 | | | \$ -0.0897 | \$ -0.7427 |
| All therms over the first block per month at | \$ 0.4337 | \$ 0.6678 | \$ 0.0857 | \$ 1.1872 | \$ 0.4337 | \$ 0.0181 | \$ 0.0857 | \$ 0.5375 |
| | | | \$ -0.0897 | \$ -1.1912 | | | \$ -0.0897 | \$ -0.5415 |
| Commercial/Industrial - G-46 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 1,105.88 | | | \$ 1,105.88 | \$ 1,105.88 | | | \$ 1,105.88 |
| All therms over the first block per month at | \$ 0.3916 | \$ 0.6678 | \$ 0.0857 | \$ 1.1451 | \$ 0.1903 | \$ 0.0181 | \$ 0.0857 | \$ 0.2941 |
| | | | \$ -0.0897 | \$ -1.1491 | | | \$ -0.0897 | \$ -0.2981 |
| Commercial/Industrial - G-55 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 86.18 | | | \$ 86.18 | \$ 86.18 | | | \$ 86.18 |
| Size of the first block | 100 Therms | | | | 100 Therms | | | |
| Therms in the first block per month at | \$ 0.4204 | \$ 0.6679 | \$ 0.0857 | \$ 1.1740 | \$ 0.4204 | \$ 0.0193 | \$ 0.0857 | \$ 0.5254 |
| | | | \$ -0.0897 | \$ -1.1780 | | | \$ -0.0897 | \$ -0.5294 |
| All therms over the first block per month at | \$ 0.2807 | \$ 0.6679 | \$ 0.0857 | \$ 1.0343 | \$ 0.2807 | \$ 0.0193 | \$ 0.0857 | \$ 0.3857 |
| | | | \$ -0.0897 | \$ -1.0383 | | | \$ -0.0897 | \$ -0.3897 |
| Commercial/Industrial - G-56 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 258.02 | | | \$ 258.02 | \$ 258.02 | | | \$ 258.02 |
| Size of the first block | 1000 Therms | | | | 1000 Therms | | | |
| Therms in the first block per month at | \$ 0.3624 | \$ 0.6679 | \$ 0.0857 | \$ 1.1160 | \$ 0.2677 | \$ 0.0193 | \$ 0.0857 | \$ 0.3727 |
| | | | \$ -0.0897 | \$ -1.1200 | | | \$ -0.0897 | \$ -0.3767 |
| All therms over the first block per month at | \$ 0.2477 | \$ 0.6679 | \$ 0.0857 | \$ 1.0013 | \$ 0.1603 | \$ 0.0193 | \$ 0.0857 | \$ 0.2653 |
| | | | \$ -0.0897 | \$ -1.0053 | | | \$ -0.0897 | \$ -0.2693 |
| Commercial/Industrial - G-57 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 1,140.69 | | | \$ 1,140.69 | \$ 1,140.69 | | | \$ 1,140.69 |
| All therms over the first block per month at | \$ 0.2534 | \$ 0.6679 | \$ 0.0857 | \$ 1.0070 | \$ 0.1284 | \$ 0.0193 | \$ 0.0857 | \$ 0.2334 |
| | | | \$ -0.0897 | \$ -1.0110 | | | \$ -0.0897 | \$ -0.2374 |
| Commercial/Industrial - G-58 | | | | | | | | |
| Customer Charge per Month per Meter | \$ 1,141.63 | | | \$ 1,141.63 | \$ 1,141.63 | | | \$ 1,141.63 |
| All therms over the first block per month at | \$ 0.0966 | \$ 0.6679 | \$ 0.0857 | \$ 0.8502 | \$ 0.0546 | \$ 0.0193 | \$ 0.0857 | \$ 0.1596 |
| | | | \$ -0.0897 | \$ -0.8542 | | | \$ -0.0897 | \$ -0.1636 |

DATED: ~~February 3, 2025~~ ~~January 24, 2025~~

EFFECTIVE: February 1, 2025

ISSUED BY: /s/Anthony Strabone III
Anthony Strabone III
TITLE: President

34 ENVIRONMENTAL SURCHARGE - MANUFACTURED GAS PLANTS

Environmental Surcharge

Manufactured Gas Plants

| | | |
|--|--|--------------------------------|
| Required Annual Environmental Increase for 2023-2024 | \$ 500,070 | \$ 520,654 |
| Estimated Ending Balance on January 31, 2025 2024 | \$ (506,330) | <u>\$ (78,904)</u> |
| Annual Net Increase to Rates | \$ (6,260) | \$ 441,750 |
| Estimated weather normalized firm therms billed for the twelve months ended 01/31/2025 - sales and transportation Forecasted February 2025 - January 2026 Distributed therm Sales | -185,717,888 | <u>178,316,911</u> therms |
| MGP Surcharge per therm | \$ (0.00003) | \$ 0.0025 per therm |
| <u>Gasholder and pond at Gas Street, Concord, NH</u> | | |
| Required Annual Environmental Increase for 2023-2024 | \$ 35,014 | \$ 105,114 |
| Outstanding Uncollected Annual Environmental Increase from 2021-2022 Estimated Ending Balance on January 31, 2025 | \$ 69,514 | <u>\$ (1,679)</u> |
| Annual Net Increase to Rates | \$ 104,525 | \$ 103,435 |
| Estimated weather normalized firm therms billed for the twelve months ended 01/31/2025 - sales and transportation Forecasted February 2025 - January 2026 Distributed therm Sales | -185,717,888 | 178,316,911 therms |
| Gasholder and pond at Gas Street, Concord, NH Surcharge per therm | \$ 0.00056 | \$ 0.0006 per therm |
| <u>Total Environmental Surcharge</u> | <u>\$ 0.0005</u> | \$ 0.0031 per therm |

DATED: ~~February 3, 2025~~ February 2, 2024
~~III Neil Proudman~~

~~III Neil Proudman~~
EFFECTIVE: February 1, 202~~5~~4

ISSUED BY: /s/ Anthony Strabone

Anthony Strabone

TITLE: President

Authorized by NHPUC Order No. 27,099 dated January 31, 2025, in Docket No. DG 24-098. ~~Authorized by NHPUC Order No. 26,940 dated January 31, 2024, in Docket No. 23-076.~~

35 RATE CASE EXPENSE AND RECOUPMENT FACTOR CALCULATION

| <u>Description</u> | <u>Total</u> |
|---|---|
| Prior Period Recoupment/Rate Case Expense (Over)/Under Collection, including interest as of January 31, 2024 | |
| Projected (Over)/Under Recovery Balance February 1, 2025 | \$ (204,402) \$ (693,798) |
| | |
| Rate Case Expense DG 17-048 | \$ _____ |
| Rate Case Expense DG 20-105 | \$ _____ |
| Rate Case Expense to Recover as of January 31, 2024 Additional Rate Case Expenses Approved to be Recovered | \$ - \$ _____ |
| | |
| Projected Recoupment/Rate Case Expense Recovery | \$ (693,798) |
| Projected Interest | \$ 25,004 |
| Total Projected Recovery, February 1, 2024 - January 31, 2025 Total Rate Case Expenses to be Recovered | \$ (204,402) \$ (693,798) |
| | |
| Forecasted February 2025 - January 2026 Distributed therm Sales Throughput (Therms) | 178,316,911 185,717,888 |
| | - |
| RCE Factor (\$/Therm) | (\$0.0011) (\$0.0037) |

DATED: ~~February 3, 2025~~ February 2, 2024
~~III Neil Proudman~~

~~III Neil Proudman~~
EFFECTIVE: February 1, 2025 ~~4~~

ISSUED BY: ~~/s/ Anthony Strabone~~
~~Anthony Strabone~~

TITLE: President

~~Authorized by NHPUC Order No. 27,099 dated January 31, 2025, in Docket No. DG 24-098. Authorized by NHPUC Order No. 26,940 dated January 31, 2024, in Docket No. 23-076.~~

36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

Local Delivery Adjustment Charge Calculation

| | | | <u>Sales Customers</u> | <u>Transportation Customers</u> |
|---|------------------|---------------|----------------------------|-------------------------------------|
| <u>Residential Non Heating Rates - R-1</u> | | | | |
| Energy Efficiency Charge | | | 0.0735 | |
| Relief Holder and pond at Gas Street, Concord, NH | 0.00053 | 0.0006 | | |
| Manufactured Gas Plants | <u>(0.00003)</u> | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0005 | | 0.0031 | |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.1052 | | 0.0786 | |
| Property Tax Adjustment Mechanism (PTAM) | 0.0149 | | 0.0090 | |
| Rate Case Expense Factor (RCEF) | -0.0037 | | (0.0011) | |
| Gas Assistance Program (GAP) | 0.0147 | | 0.0061 | |
| LDAC | <u>0.2021</u> | | <u>0.1692</u> | per therm |
| <u>Residential Heating Rates - R-3, R-4, R-6, R-7</u> | | | | |
| Energy Efficiency Charge | | | 0.0735 | |
| Relief Holder and pond at Gas Street, Concord, NH | 0.00053 | 0.0006 | | |
| Manufactured Gas Plants | <u>(0.00003)</u> | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0005 | | 0.0031 | |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.1052 | | 0.0786 | |
| Property Tax Adjustment Mechanism (PTAM) | 0.0149 | | 0.0090 | |
| Rate Case Expense Factor (RCEF) | -0.0037 | | (0.0011) | |
| Gas Assistance Program (GAP) | 0.0147 | | 0.0061 | |
| LDAC | <u>0.2021</u> | | <u>0.1692</u> | per therm |
| <u>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</u> | | | | |
| Energy Efficiency Charge | | | 0.0489 | 0.0489 |
| Relief Holder and pond at Gas Street, Concord, NH | 0.00053 | 0.0006 | | |
| Manufactured Gas Plants | <u>(0.00003)</u> | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0005 | | 0.0031 | 0.0031 |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.0174 | | 0.0197 | 0.0197 |
| Property Tax Adjustment Mechanism (PTAM) | 0.0149 | | 0.0090 | 0.0090 |
| Rate Case Expense Factor (RCEF) | -0.0037 | | (0.0011) | (0.0011) |
| Gas Assistance Program (GAP) | 0.0147 | | 0.0061 | 0.0061 |
| LDAC | <u>0.0897</u> | | <u>0.0857</u> | <u>0.0857</u> per therm |
| <u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</u> | | | | |
| Energy Efficiency Charge | | | 0.0489 | 0.0489 |
| Relief Holder and pond at Gas Street, Concord, NH | 0.00053 | 0.0006 | | |
| Manufactured Gas Plants | <u>(0.00003)</u> | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0005 | | 0.0031 | 0.0031 |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.0174 | | 0.0197 | 0.0197 |
| Property Tax Adjustment Mechanism (PTAM) | 0.0149 | | 0.0090 | 0.0090 |
| Rate Case Expense Factor (RCEF) | -0.0037 | | (0.0011) | (0.0011) |
| Gas Assistance Program (GAP) | 0.0147 | | 0.0061 | 0.0061 |
| LDAC | <u>0.0897</u> | | <u>0.0857</u> | <u>0.0857</u> per therm |
| <u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u> | | | | |
| Energy Efficiency Charge | | | 0.0489 | 0.0489 |
| Relief Holder and pond at Gas Street, Concord, NH | 0.00053 | 0.0006 | | |
| Manufactured Gas Plants | <u>(0.00003)</u> | <u>0.0025</u> | | |
| Environmental Surcharge (ES) | 0.0005 | | 0.0031 | 0.0031 |
| Revenue Decoupling Adjustment Factor (RDAF) | 0.0174 | | 0.0197 | 0.0197 |
| Property Tax Adjustment Mechanism (PTAM) | 0.0149 | | 0.0090 | 0.0090 |
| Rate Case Expense Factor (RCEF) | -0.0037 | | (0.0011) | (0.0011) |
| Gas Assistance Program (GAP) | 0.0147 | | 0.0061 | 0.0061 |
| LDAC | <u>0.0897</u> | | <u>0.0857</u> | <u>0.0857</u> per therm |

DATED: ~~February 3, 2025~~ December 18, 2024

EFFECTIVE: ~~February 1, 2025~~ January 1, 2025

ISSUED BY: /s/Anthony Strabone III

Anthony Strabone III
TITLE: President