

**SUMMARY OF DELIVERY SERVICE RATES**

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges
<b>D</b>	Customer Charge	\$16.22						(1)		\$16.22
	All kWh	\$0.04612	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.08217
<b>G2</b>	Customer Charge	\$29.19								\$29.19
	All kW	\$12.13				\$0.00				\$12.13
	All kWh	\$0.00000	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	(\$0.00137)	\$0.03256
<b>G2 - kWh meter</b>	Customer Charge	\$18.38								\$18.38
	All kWh	\$0.03270	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	(\$0.00137)	\$0.06526
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$9.73								\$9.73
	All kWh	\$0.03669	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	(\$0.00137)	\$0.06925
<b>G1</b>	Customer Charge	\$162.18	Secondary Voltage							\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49
	All kVA	\$8.53				\$0.00				\$8.53
	All kWh	\$0.00000	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	\$0.00005	\$0.03398
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVA)									(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023  
 \*\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_  
 \*\*\* Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024  
 \*\*\*\* Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

**SUMMARY OF DELIVERY SERVICE RATES (continued)**

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
<b>OL</b>								
All kWh	\$0.00000	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	\$0.03393

*Luminaire Charges*

Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

\* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022

\*\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_

\*\*\* Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

\*\*\*\* Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES**

**(DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES									SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****	
<b>TOU-D</b> Customer Charge	\$16.22								\$16.22				\$16.22
Off-Peak kWh	\$0.04068	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.04166	\$0.00172	\$0.08647	\$0.08819	\$0.12985
Mid-Peak kWh	\$0.05746	(\$0.00631)	\$0.01915	\$0.01284	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.08096	\$0.00172	\$0.10716	\$0.10888	\$0.18984
On-Peak kWh	\$0.05190	(\$0.00631)	\$0.14849	\$0.14218	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.20474	\$0.00172	\$0.39989	\$0.40161	\$0.60635
<b>TOU-EV-D</b> Customer Charge	\$5.26								\$5.26				\$5.26
Off-Peak kWh	\$0.04068	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00727		\$0.03954	\$0.00172	\$0.08647	\$0.08819	\$0.12773
Mid-Peak kWh	\$0.05746	(\$0.00631)	\$0.01915	\$0.01284	\$0.00013	\$0.00114	\$0.00727		\$0.07884	\$0.00172	\$0.10716	\$0.10888	\$0.18772
On-Peak kWh	\$0.05190	(\$0.00631)	\$0.14849	\$0.14218	\$0.00013	\$0.00114	\$0.00727		\$0.20262	\$0.00172	\$0.39989	\$0.40161	\$0.60423
<b>TOU-EV-G2</b> Customer Charge	\$29.19								\$29.19				\$29.19
All kW	\$6.07				\$0.00				\$6.07				\$6.07
Off-Peak kWh	\$0.02346	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00727		\$0.02232	\$0.00172	\$0.08192	\$0.08364	\$0.10596
Mid-Peak kWh	\$0.02244	(\$0.00631)	\$0.01381	\$0.00750	\$0.00013	\$0.00114	\$0.00727		\$0.03848	\$0.00172	\$0.10397	\$0.10569	\$0.14417
On-Peak kWh	\$0.03234	(\$0.00631)	\$0.18144	\$0.17513	\$0.00013	\$0.00114	\$0.00727		\$0.21601	\$0.00172	\$0.43653	\$0.43825	\$0.65426
<b>TOU-EV-G1</b> Customer Charge	\$162.18	Secondary Voltage							\$162.18				\$162.18
Customer Charge	\$86.49	Primary Voltage							\$86.49				\$86.49
All kVA	\$4.27				\$0.00				\$4.27				\$4.27
Off-Peak kWh	\$0.01240	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00727		\$0.01126	(\$0.00315)	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01343	(\$0.00631)	\$0.01483	\$0.00852	\$0.00013	\$0.00114	\$0.00727		\$0.03049	(\$0.00315)	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01831	(\$0.00631)	\$0.18173	\$0.17542	\$0.00013	\$0.00114	\$0.00727		\$0.20227	(\$0.00315)	MARKET	MARKET	MARKET
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVa and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVa and kWh)												3.50%

**DEFINITIONS** Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays <sup>1</sup>  
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>  
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays <sup>1</sup>

<sup>1</sup> Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

\*\* Authorized by NHPUC Order No. in Case No. DE , dated

\*\*\* Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

\*\*\*\* Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

\*\*\*\*\* Authorized by NHPUC Order No. in Case No. DE , dated

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				effective August 1, 2024 (1)	August 2024-January 2025 (2)	Aug-24 (3)	Sep-24 (3)	Oct-24 (3)	Nov-24 (3)	Dec-24 (3)	Jan-25 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	5%	Customer Charge	(\$0.81)											
			First 750 kWh Excess 750 kWh	(\$0.00411) \$0.00000	(\$0.00525) \$0.00000	(\$0.00424) \$0.00000	(\$0.00377) \$0.00000	(\$0.00363) \$0.00000	(\$0.00439) \$0.00000	(\$0.00629) \$0.00000	(\$0.00832) \$0.00000				
3	126 (FPG) - 150 (FPG)	19%	Customer Charge	(\$3.08)											
			First 750 kWh Excess 750 kWh	(\$0.01561) \$0.00000	(\$0.01996) \$0.00000	(\$0.01610) \$0.00000	(\$0.01433) \$0.00000	(\$0.01380) \$0.00000	(\$0.01667) \$0.00000	(\$0.02389) \$0.00000	(\$0.03160) \$0.00000				
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh Excess 750 kWh	(\$0.02958) \$0.00000	(\$0.03782) \$0.00000	(\$0.03050) \$0.00000	(\$0.02714) \$0.00000	(\$0.02615) \$0.00000	(\$0.03159) \$0.00000	(\$0.04527) \$0.00000	(\$0.05988) \$0.00000				
5	76 (FPG) - 100 (FPG)	54%	Customer Charge	(\$8.76)											
			First 750 kWh Excess 750 kWh	(\$0.04437) \$0.00000	(\$0.05673) \$0.00000	(\$0.04575) \$0.00000	(\$0.04072) \$0.00000	(\$0.03923) \$0.00000	(\$0.04738) \$0.00000	(\$0.06791) \$0.00000	(\$0.08982) \$0.00000				
6	0 - 75 (FPG)	86%	Customer Charge	(\$13.95)											
			First 750 kWh Excess 750 kWh	(\$0.07067) \$0.00000	(\$0.09035) \$0.00000	(\$0.07286) \$0.00000	(\$0.06484) \$0.00000	(\$0.06247) \$0.00000	(\$0.07546) \$0.00000	(\$0.10815) \$0.00000	(\$0.14305) \$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_,  
 \*\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_ and NHPUC Order No. \_\_\_\_\_ in Case No. \_\_\_\_\_, dated \_\_\_\_\_

### CALCULATION OF THE STRANDED COST CHARGE

1. (Over)/under Recovery - Beginning Balance August 1, 2024	\$107,531
2. Estimated Total Costs (August 2024 - July 2025)	\$35,079
3. Estimated Interest (August 2024 - July 2025)	<u>\$4,661</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$147,271
5. Estimated Calendar Month Deliveries in kWh (August 2024 - July 2025)	<u>1,120,026,042</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	\$0.00013

*Authorized by NHPUC Order No.*

*in Case No. DE*

*, dated*

Issued: June 14, 2024  
Effective: August 1, 2024

Issued By: Daniel Hurstak  
Vice President and Treasurer

**CALCULATION OF THE EXTERNAL DELIVERY CHARGE**

	Calculation of the EDC - <u>Total</u>	Calculation of the EDC - <u>Transmission Only</u>	Calculation of the EDC - <u>Non-Transmission</u>
1. (Over)/under Recovery - Beginning Balance August 1, 2024	(\$9,746,438)	(\$3,615,731)	(\$6,130,707)
2. Estimated Total Costs (August 2024 - July 2025)	\$41,154,570	\$39,281,616	\$1,872,954
3. Estimated Wholesale and Wheeling Revenue (August 2024 - July 2025)	<u>\$2,657,840</u>	<u>\$0</u>	<u>\$2,657,840</u>
4. Estimated Interest (August 2024 - July 2025)	(\$308,391)	(\$162,502)	(\$145,889)
5. Costs to be Recovered (L.1 + L.2 - L.3 + L. 4)	<u>28,441,900</u>	<u>35,503,382</u>	<u>(7,061,482)</u>
6. Estimated Calendar Month Deliveries in kWh (August 2024 - July 2025)	<u>1,120,026,042</u>	<u>1,120,026,042</u>	<u>1,120,026,042</u>
7. External Delivery Charge (\$/kWh) (L. 5 / L. 6)	\$0.02539	\$0.03170	(\$0.00631)

*Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_*

Issued: July 23, 2024  
 Effective: August 1, 2024

Issued By: Daniel Hurstak  
 Vice President and Treasurer