

Unitil Energy Systems, Inc.

Calculation of the Revenue Decoupling Adjustment Factor (RDAF) for the period August 1, 2024-July 31, 2025

	Domestic - D and TOU-D	General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating	Large General Service - G1	Reference
1. Beginning Balance - April 1, 2023	(\$895,969)	\$5,666	(\$40,424)	Sch LSM-1, Pages 2, 3, 4
2. Total Monthly Revenue Variances (MRV) - Apr 2023-Mar 2024	(\$1,843,387)	\$363,977	(\$14,231)	Sch LSM-1, Pages 2, 3, 4
3. Collections / (Credits) associated with current RDAF - Aug 2023-Jul 2024	\$880,893	(\$6,157)	\$41,716	Sch LSM-1, Pages 2, 3, 4
4. Carrying Costs - Apr 2023 - Jul 2025	<u>(\$307,694)</u>	<u>\$70,315</u>	<u>(\$2,633)</u>	Sch LSM-1, Pages 2, 3, 4
5. Total Revenue Decoupling Adjustment (RDA) for credit / (collection)	(\$2,166,157)	\$433,801	(\$15,572)	L. 1 + L. 2 + L. 3 + L. 4
6. RDA Cap (+ / -)	\$1,070,391	\$586,077	\$256,271	Sch LSM-1, Page 5
7. RDA Deferral	\$0 (1)	\$0	\$0	If  L.5 >L. 6, difference L.5 and L. 6, otherwise \$0
8. RDA eligible for credit / (collection)	(\$2,166,157)	\$433,801	(\$15,572)	L. 5 - L. 7
9. Estimated kWh Sales - Aug 2024-Jul 2025	505,410,987	316,146,641	293,061,236	Sch LSM-1, Page 7
10. Revenue Decoupling Adjustment Factor (\$/kWh)	\$0.00429	(\$0.00137)	\$0.00005	-1 * L. 8 / L. 9

(1) While the Total Revenue Decoupling Adjustment (RDA) for credit / (collection) shown on Line 5 exceeds the RDA Cap, provided on Line 6, for the Domestic Class, UES is proposing to waive the RDA Cap for purposes of this calculation.

**Unitil Energy Systems, Inc.**  
**Revenue Decoupling Adjustment Factor Reconciliation**

**Domestic - D and TOU-D**

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			Beginning	Monthly Revenue	Monthly	Ending	Average	Interest	Number of	Computed	Ending
			Balance	Variance (MRV)	Revenue	Balance	Monthly	Rate	Days/Month	Interest	Balance
				(Schedule LSM-1 Pg 5)	(RDAF	Before Interest	Balance				incl. Interest
					(credit) or charge)	(a + b + c)	((a+d) / 2)				(d + h)
					(Schedule LSM-1 Pg 7)						
1	Actual	April-23	(\$895,969)	(\$118,602)	\$0	(\$1,014,571)	(\$955,270)	7.75%	30	(\$6,085)	(\$1,020,656)
2	Actual	May-23	(\$1,020,656)	(\$291,251)	\$0	(\$1,311,907)	(\$1,166,282)	7.75%	31	(\$7,677)	(\$1,319,584)
3	Actual	June-23	(\$1,319,584)	(\$95,013)	\$0	(\$1,414,597)	(\$1,367,091)	7.75%	30	(\$8,708)	(\$1,423,306)
4	Actual	July-23	(\$1,423,306)	\$81,266	\$0	(\$1,342,040)	(\$1,382,673)	8.25%	31	(\$9,688)	(\$1,351,728)
5	Actual	August-23	(\$1,351,728)	(\$903,926)	\$51,683	(\$2,203,970)	(\$1,777,849)	8.25%	31	(\$12,457)	(\$2,216,428)
6	Actual	September-23	(\$2,216,428)	(\$521,587)	\$80,795	(\$2,657,220)	(\$2,436,824)	8.25%	30	(\$16,524)	(\$2,673,743)
7	Actual	October-23	(\$2,673,743)	\$458,698	\$64,250	(\$2,150,795)	(\$2,412,269)	8.50%	31	(\$17,415)	(\$2,168,210)
8	Actual	November-23	(\$2,168,210)	(\$2,014)	\$64,627	(\$2,105,597)	(\$2,136,904)	8.50%	30	(\$14,929)	(\$2,120,526)
9	Actual	December-23	(\$2,120,526)	(\$179,247)	\$76,297	(\$2,223,477)	(\$2,172,002)	8.50%	31	(\$15,680)	(\$2,239,157)
10	Actual	January-24	(\$2,239,157)	(\$26,666)	\$84,312	(\$2,181,511)	(\$2,210,334)	8.50%	31	(\$15,913)	(\$2,197,424)
11	Actual	February-24	(\$2,197,424)	(\$318,142)	\$89,078	(\$2,426,488)	(\$2,311,956)	8.50%	29	(\$15,571)	(\$2,442,059)
12	Actual	March-24	(\$2,442,059)	\$73,098	\$75,911	(\$2,293,050)	(\$2,367,554)	8.50%	31	(\$17,045)	(\$2,310,095)
13	Actual	April-24	(\$2,310,095)		\$66,988	(\$2,243,107)	(\$2,276,601)	8.50%	30	(\$15,862)	(\$2,258,969)
14	Estimate	May-24	(\$2,258,969)		\$64,488	(\$2,194,480)	(\$2,226,724)	8.50%	31	(\$16,031)	(\$2,210,511)
15	Estimate	June-24	(\$2,210,511)		\$72,167	(\$2,138,345)	(\$2,174,428)	8.50%	30	(\$15,150)	(\$2,153,494)
16	Estimate	July-24	(\$2,153,494)		\$90,297	(\$2,063,197)	(\$2,108,346)	8.50%	31	(\$15,179)	(\$2,078,376)
17	Estimate	August-24	(\$2,078,376)		\$226,215	(\$1,852,161)	(\$1,965,268)	8.50%	31	(\$14,149)	(\$1,866,310)
18	Estimate	September-24	(\$1,866,310)		\$189,619	(\$1,676,691)	(\$1,771,500)	8.50%	30	(\$12,342)	(\$1,689,033)
19	Estimate	October-24	(\$1,689,033)		\$147,093	(\$1,541,940)	(\$1,615,486)	8.50%	31	(\$11,631)	(\$1,553,570)
20	Estimate	November-24	(\$1,553,570)		\$146,959	(\$1,406,611)	(\$1,480,091)	8.50%	30	(\$10,312)	(\$1,416,923)
21	Estimate	December-24	(\$1,416,923)		\$182,894	(\$1,234,030)	(\$1,325,476)	8.50%	31	(\$9,543)	(\$1,243,572)
22	Estimate	January-25	(\$1,243,572)		\$212,438	(\$1,031,135)	(\$1,137,353)	8.50%	31	(\$8,211)	(\$1,039,345)
23	Estimate	February-25	(\$1,039,345)		\$201,189	(\$838,157)	(\$938,751)	8.50%	28	(\$6,121)	(\$844,278)
24	Estimate	March-25	(\$844,278)		\$188,296	(\$655,981)	(\$750,130)	8.50%	31	(\$5,415)	(\$661,397)
25	Estimate	April-25	(\$661,397)		\$147,287	(\$514,109)	(\$587,753)	8.50%	30	(\$4,106)	(\$518,216)
26	Estimate	May-25	(\$518,216)		\$149,527	(\$368,689)	(\$443,452)	8.50%	31	(\$3,201)	(\$371,891)
27	Estimate	June-25	(\$371,891)		\$167,329	(\$204,561)	(\$288,226)	8.50%	30	(\$2,014)	(\$206,575)
28	Estimate	July-25	(\$206,575)		\$209,367	\$2,792	(\$101,891)	8.50%	31	(\$736)	\$2,057
29		Grand Total		(\$1,843,387)	\$3,049,106					(\$307,694)	

Unitil Energy Systems, Inc.  
Revenue Decoupling Adjustment Factor Reconciliation

General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			Beginning Balance	Monthly Revenue Variance (MRV) <i>Schedule LSM-1 Pg 5</i>	Monthly Revenue (RDAF (credit) or charge) <i>(Schedule LSM-1 Pg 7)</i>	Ending Balance Before Interest <i>(a + b + c)</i>	Average Monthly Balance <i>((a+d) / 2)</i>	Interest Rate	Number of Days/Month	Computed Interest	Ending Balance incl. Interest <i>(d + h)</i>
1	Actual	April-23	\$5,666	\$306,880	\$0	\$312,546	\$159,106	7.75%	30	\$1,013	\$313,559
2	Actual	May-23	\$313,559	\$74,634	\$0	\$388,193	\$350,876	7.75%	31	\$2,310	\$390,503
3	Actual	June-23	\$390,503	\$211,774	\$0	\$602,277	\$496,390	7.75%	30	\$3,162	\$605,439
4	Actual	July-23	\$605,439	\$33,015	\$0	\$638,454	\$621,946	8.25%	31	\$4,358	\$642,812
5	Actual	August-23	\$642,812	(\$121,163)	(\$355)	\$521,294	\$582,053	8.25%	31	\$4,078	\$525,373
6	Actual	September-23	\$525,373	\$31,787	(\$569)	\$556,591	\$540,982	8.25%	30	\$3,668	\$560,259
7	Actual	October-23	\$560,259	\$103,754	(\$508)	\$663,505	\$611,882	8.50%	31	\$4,417	\$667,922
8	Actual	November-23	\$667,922	(\$53,368)	(\$475)	\$614,079	\$641,001	8.50%	30	\$4,478	\$618,557
9	Actual	December-23	\$618,557	(\$46,923)	(\$508)	\$571,127	\$594,842	8.50%	31	\$4,294	\$575,421
10	Actual	January-24	\$575,421	(\$73,288)	(\$535)	\$501,599	\$538,510	8.50%	31	\$3,877	\$505,476
11	Actual	February-24	\$505,476	(\$190,485)	(\$589)	\$314,401	\$409,938	8.50%	29	\$2,761	\$317,162
12	Actual	March-24	\$317,162	\$87,359	(\$537)	\$403,984	\$360,573	8.50%	31	\$2,596	\$406,580
13	Actual	April-24	\$406,580		(\$488)	\$406,092	\$406,336	8.50%	30	\$2,831	\$408,923
14	Estimate	May-24	\$408,923		(\$479)	\$408,444	\$408,684	8.50%	31	\$2,942	\$411,386
15	Estimate	June-24	\$411,386		(\$517)	\$410,870	\$411,128	8.50%	30	\$2,864	\$413,734
16	Estimate	July-24	\$413,734		(\$597)	\$413,137	\$413,436	8.50%	31	\$2,977	\$416,113
17	Estimate	August-24	\$416,113		(\$43,396)	\$372,717	\$394,415	8.50%	31	\$2,840	\$375,557
18	Estimate	September-24	\$375,557		(\$38,226)	\$337,331	\$356,444	8.50%	30	\$2,483	\$339,814
19	Estimate	October-24	\$339,814		(\$32,275)	\$307,539	\$323,677	8.50%	31	\$2,330	\$309,869
20	Estimate	November-24	\$309,869		(\$32,236)	\$277,634	\$293,752	8.50%	30	\$2,047	\$279,680
21	Estimate	December-24	\$279,680		(\$34,293)	\$245,388	\$262,534	8.50%	31	\$1,890	\$247,278
22	Estimate	January-25	\$247,278		(\$37,460)	\$209,818	\$228,548	8.50%	31	\$1,650	\$211,468
23	Estimate	February-25	\$211,468		(\$38,220)	\$173,248	\$192,358	8.50%	28	\$1,254	\$174,502
24	Estimate	March-25	\$174,502		(\$37,196)	\$137,306	\$155,904	8.50%	31	\$1,125	\$138,432
25	Estimate	April-25	\$138,432		(\$32,085)	\$106,347	\$122,389	8.50%	30	\$855	\$107,202
26	Estimate	May-25	\$107,202		(\$32,341)	\$74,861	\$91,031	8.50%	31	\$657	\$75,518
27	Estimate	June-25	\$75,518		(\$34,914)	\$40,604	\$58,061	8.50%	30	\$406	\$41,009
28	Estimate	July-25	\$41,009		(\$40,479)	\$530	\$20,770	8.50%	31	\$150	\$680
29		Grand Total		\$363,977	(\$439,278)					\$70,315	

Unitil Energy Systems, Inc.  
Revenue Decoupling Adjustment Factor Reconciliation

Large General Service - G1

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			Beginning	Monthly Revenue	Monthly	Ending	Average	Interest	Number of	Computed	Ending
			Balance	Variance (MRV)	Revenue	Balance	Monthly	Rate	Days/Month	Interest	Balance
				<i>Schedule LSM-1 Pg 5</i>	(RDAF	Before Interest	Balance				incl. Interest
					(credit) or charge)	(a + b + c)	((a+d) / 2)				(d + h)
					<i>(Schedule LSM-1 Pg 7)</i>						
1	Actual	April-23	(\$40,424)	\$70,708	\$0	\$30,283	(\$5,071)	7.75%	30	(\$32)	\$30,251
2	Actual	May-23	\$30,251	(\$67,565)	\$0	(\$37,314)	(\$3,531)	7.75%	31	(\$23)	(\$37,337)
3	Actual	June-23	(\$37,337)	\$15,879	\$0	(\$21,458)	(\$29,397)	7.75%	30	(\$187)	(\$21,645)
4	Actual	July-23	(\$21,645)	(\$4,772)	\$0	(\$26,417)	(\$24,031)	8.25%	31	(\$168)	(\$26,585)
5	Actual	August-23	(\$26,585)	\$4,527	\$2,435	(\$19,623)	(\$23,104)	8.25%	31	(\$162)	(\$19,785)
6	Actual	September-23	(\$19,785)	\$85,725	\$3,978	\$69,918	\$25,067	8.25%	30	\$170	\$70,088
7	Actual	October-23	\$70,088	(\$57,994)	\$3,717	\$15,810	\$42,949	8.50%	31	\$310	\$16,120
8	Actual	November-23	\$16,120	(\$49,698)	\$3,440	(\$30,138)	(\$3,009)	8.50%	30	(\$49)	(\$30,187)
9	Actual	December-23	(\$30,187)	\$17,757	\$3,375	(\$9,056)	(\$19,621)	8.50%	31	(\$142)	(\$9,197)
10	Actual	January-24	(\$9,197)	(\$38,600)	\$3,375	(\$44,422)	(\$26,810)	8.50%	31	(\$193)	(\$44,615)
11	Actual	February-24	(\$44,615)	(\$47,644)	\$3,821	(\$88,438)	(\$66,527)	8.50%	29	(\$448)	(\$88,886)
12	Actual	March-24	(\$88,886)	\$57,447	\$3,513	(\$27,926)	(\$58,406)	8.50%	31	(\$420)	(\$28,347)
13	Actual	April-24	(\$28,347)		\$3,359	(\$24,988)	(\$26,667)	8.50%	30	(\$186)	(\$25,173)
14	Estimate	May-24	(\$25,173)		\$3,232	(\$21,942)	(\$23,557)	8.50%	31	(\$170)	(\$22,111)
15	Estimate	June-24	(\$22,111)		\$3,584	(\$18,527)	(\$20,319)	8.50%	30	(\$142)	(\$18,669)
16	Estimate	July-24	(\$18,669)		\$3,887	(\$14,782)	(\$16,725)	8.50%	31	(\$120)	(\$14,902)
17	Estimate	August-24	(\$14,902)		\$1,420	(\$13,482)	(\$14,192)	8.50%	31	(\$102)	(\$13,585)
18	Estimate	September-24	(\$13,585)		\$1,333	(\$12,251)	(\$12,918)	8.50%	30	(\$90)	(\$12,341)
19	Estimate	October-24	(\$12,341)		\$1,203	(\$11,138)	(\$11,740)	8.50%	31	(\$85)	(\$11,222)
20	Estimate	November-24	(\$11,222)		\$1,138	(\$10,084)	(\$10,653)	8.50%	30	(\$74)	(\$10,159)
21	Estimate	December-24	(\$10,159)		\$1,170	(\$8,988)	(\$9,573)	8.50%	31	(\$69)	(\$9,057)
22	Estimate	January-25	(\$9,057)		\$1,178	(\$7,879)	(\$8,468)	8.50%	31	(\$61)	(\$7,940)
23	Estimate	February-25	(\$7,940)		\$1,189	(\$6,751)	(\$7,346)	8.50%	28	(\$48)	(\$6,799)
24	Estimate	March-25	(\$6,799)		\$1,171	(\$5,629)	(\$6,214)	8.50%	31	(\$45)	(\$5,673)
25	Estimate	April-25	(\$5,673)		\$1,125	(\$4,549)	(\$5,111)	8.50%	30	(\$36)	(\$4,584)
26	Estimate	May-25	(\$4,584)		\$1,122	(\$3,462)	(\$4,023)	8.50%	31	(\$29)	(\$3,492)
27	Estimate	June-25	(\$3,492)		\$1,248	(\$2,244)	(\$2,868)	8.50%	30	(\$20)	(\$2,264)
28	Estimate	July-25	(\$2,264)		\$1,356	(\$908)	(\$1,586)	8.50%	31	(\$11)	(\$919)
29		Grand Total		(\$14,231)	\$56,369					(\$2,633)	

Actual Distribution Revenues (Schedule LSM-1 Page 6)	Residential D and TOU-D	G2	Regular General G2 - kWh Meter	QRWH	Large General G1	Lighting OL	Total
April	\$2,678,175	\$1,674,137	\$8,193	\$14,193	\$761,155	n/a	\$5,135,853
May	\$2,429,707	\$1,453,958	\$6,878	\$7,354	\$621,676	n/a	\$4,519,573
June	\$3,055,066	\$1,825,686	\$8,082	\$8,717	\$758,739	n/a	\$5,656,290
July	\$3,700,041	\$1,747,034	\$7,222	\$13,286	\$757,311	n/a	\$6,224,895
August	\$2,930,281	\$1,642,241	\$6,919	\$12,550	\$770,597	n/a	\$5,362,587
September	\$2,692,523	\$1,732,579	\$7,158	\$10,481	\$827,670	n/a	\$5,270,410
October	\$3,088,446	\$1,728,755	\$8,026	\$8,880	\$657,373	n/a	\$5,491,481
November	\$2,738,315	\$1,469,849	\$7,158	\$12,665	\$637,660	n/a	\$4,865,647
December	\$3,036,698	\$1,450,602	\$7,775	\$22,159	\$696,450	n/a	\$5,213,684
January	\$3,340,655	\$1,497,471	\$7,708	\$23,429	\$660,592	n/a	\$5,529,856
February	\$2,841,770	\$1,372,878	\$6,844	\$26,255	\$643,429	n/a	\$4,891,176
March	\$3,148,034	\$1,669,901	\$8,189	\$20,670	\$749,721	n/a	\$5,596,515
12ME March	\$35,679,711	\$19,265,093	\$90,150	\$180,641	\$8,542,373		\$63,757,968

Actual Customer Count (Schedule LSM-1 Page 6)	Residential D and TOU-D	G2	Regular General G2 - kWh Meter	QRWH	Large General G1	Lighting OL	Total
April	68,105	10,630	363	250	167	n/a	79,515
May	69,277	10,737	363	249	167	n/a	80,793
June	69,662	10,749	364	250	167	n/a	81,192
July	69,534	10,743	355	247	167	n/a	81,046
August	69,709	10,770	353	246	166	n/a	81,244
September	69,743	10,763	353	249	166	n/a	81,274
October	69,478	10,828	352	246	167	n/a	81,071
November	68,628	10,697	352	246	165	n/a	80,088
December	68,478	10,646	350	245	165	n/a	79,884
January	68,485	10,683	352	247	165	n/a	79,932
February	68,472	10,682	351	249	164	n/a	79,918
March	68,445	10,719	349	247	164	n/a	79,924
12ME March	828,016	128,647	4,257	2,971	1,990		965,881

Actual Base Revenues per Customer (Actual Distribution Revenue / Actual Customer Count)	Residential D and TOU-D	G2	Regular General G2 - kWh Meter	QRWH	Large General G1
April	\$39.32	\$157.49	\$22.57	\$56.77	\$4,557.81
May	\$35.07	\$135.42	\$18.95	\$29.54	\$3,722.61
June	\$43.86	\$169.85	\$22.20	\$34.87	\$4,543.35
July	\$53.21	\$162.62	\$20.34	\$53.79	\$4,534.80
August	\$42.04	\$152.48	\$19.60	\$51.02	\$4,642.15
September	\$38.61	\$160.98	\$20.28	\$42.09	\$4,985.96
October	\$44.45	\$159.66	\$22.80	\$36.10	\$3,936.37
November	\$39.90	\$137.41	\$20.34	\$51.48	\$3,864.61
December	\$44.35	\$136.26	\$22.21	\$90.45	\$4,220.91
January	\$48.78	\$140.17	\$21.90	\$94.85	\$4,003.59
February	\$41.50	\$128.52	\$19.50	\$105.44	\$3,923.35
March	\$45.99	\$155.79	\$23.46	\$83.69	\$4,571.47

Authorized Base Revenues per Customer (1)	Residential D and TOU-D	G2	Regular General G2 - kWh Meter	QRWH	Large General G1
April	\$41.07	\$128.62	\$21.16	\$59.08	\$4,134.41
May	\$39.28	\$128.02	\$20.85	\$45.76	\$4,127.19
June	\$45.22	\$150.05	\$21.19	\$40.47	\$4,448.26
July	\$52.04	\$159.58	\$21.23	\$50.96	\$4,563.37
August	\$55.00	\$163.50	\$21.38	\$58.49	\$4,614.88
September	\$46.09	\$157.81	\$21.32	\$49.97	\$4,469.55
October	\$37.85	\$150.16	\$20.80	\$35.13	\$4,283.64
November	\$39.93	\$142.42	\$21.11	\$49.16	\$4,165.81
December	\$46.96	\$141.01	\$21.92	\$75.93	\$4,113.29
January	\$49.17	\$146.85	\$22.59	\$101.65	\$4,237.53
February	\$46.15	\$146.45	\$22.21	\$97.58	\$4,213.86
March	\$44.93	\$147.57	\$22.09	\$88.65	\$4,221.19

Revenue per Customer Difference Actual - Authorized	Residential D and TOU-D	G2	Regular General G2 - kWh Meter	QRWH	Large General G1
April	(\$1.74)	\$28.88	\$1.41	(\$2.31)	\$423.40
May	(\$4.20)	\$7.39	(\$1.90)	(\$16.22)	(\$404.58)
June	(\$1.36)	\$19.80	\$1.01	(\$5.60)	\$95.08
July	\$1.17	\$3.04	(\$0.89)	\$2.83	(\$28.57)
August	(\$12.97)	(\$11.02)	(\$1.78)	(\$7.48)	\$27.27
September	(\$7.48)	\$3.17	(\$1.04)	(\$7.88)	\$516.41
October	\$6.60	\$9.49	\$2.00	\$0.97	(\$347.27)
November	(\$0.03)	(\$5.02)	(\$0.78)	\$2.33	(\$301.20)
December	(\$2.62)	(\$4.75)	\$0.29	\$14.52	\$107.62
January	(\$0.39)	(\$6.68)	(\$0.69)	(\$6.79)	(\$233.94)
February	(\$4.65)	(\$17.93)	(\$2.71)	\$7.86	(\$290.51)
March	\$1.07	\$8.22	\$1.38	(\$4.96)	\$350.29

Revenue Difference Over / (Under) (Revenue Per Customer Difference * Actual # Customers)	Residential D and TOU-D	G2	Regular General G2 - kWh Meter	QRWH	Large General G1	Total
April	(\$118,602.20)	\$306,943.68	\$512.82	(\$576.46)	\$70,707.98	\$258,985.81
May	(\$291,251.22)	\$79,362.71	(\$689.06)	(\$4,039.68)	(\$67,564.71)	(\$284,181.96)
June	(\$95,013.49)	\$212,805.82	\$368.33	(\$1,400.22)	\$15,879.13	\$132,639.58
July	\$81,265.99	\$32,633.51	(\$316.22)	\$697.90	(\$4,771.79)	\$109,509.39
August	(\$903,925.53)	(\$118,695.60)	(\$627.72)	(\$1,839.48)	\$4,526.56	(\$1,020,561.77)
September	(\$521,587.33)	\$34,115.18	(\$367.36)	(\$1,960.88)	\$85,724.61	(\$404,075.80)
October	\$458,697.93	\$102,809.61	\$705.45	\$238.89	(\$57,994.46)	\$504,457.41
November	(\$2,014.33)	(\$53,667.02)	(\$272.96)	\$572.02	(\$49,698.23)	(\$105,080.53)
December	(\$179,247.42)	(\$50,581.56)	\$101.53	\$3,557.46	\$17,756.58	(\$208,413.42)
January	(\$26,665.62)	(\$71,366.88)	(\$242.40)	(\$1,678.29)	(\$38,599.56)	(\$138,552.75)
February	(\$318,141.80)	(\$191,489.90)	(\$951.95)	\$1,956.59	(\$47,644.17)	(\$556,271.22)
March	\$73,098.01	\$88,103.50	\$480.63	(\$1,224.97)	\$57,446.78	\$217,903.95
12ME March	(\$1,843,387.01)	\$370,973.03	(\$1,298.91)	(\$5,697.13)	(\$14,231.29)	(\$1,493,641.31)

Calculation of the Cap by Customer Group	Actual Distribution Revenues	3% cap
Domestic Service - D and TOU-D	\$35,679,711	\$1,070,391
General Service - G2, G2 kWh Meter, Uncontrolled Quick Recovery Water Heating, and Space Heating	\$19,535,884	\$586,077
Large General Service - G1	\$8,542,373	\$256,271
	\$63,757,968	

**Unitil Energy Systems, Inc.**  
**Actual Base Revenues and Bill Counts**

**Actual Base Revenues**

**Actual Number of Customers**

Domestic - D and TOU-D

	(a)			(b)			(c)		
	Actual Billed Base Revenues (1)	Net unbilled revenue	Total Actual Base Revenues	Actual Customer Charge Revenue (1)	Customer Charge	Actual Number of Customers	Riverwoods' metering conversions (add)	Total Number of Customers	
Apr-23	\$2,643,285	\$34,890	\$2,678,175	\$1,101,397.50	\$16.22	67,904	201	68,105	
May-23	\$2,578,595	(\$148,889)	\$2,429,707	\$1,120,404.85	\$16.22	69,076	201	69,277	
Jun-23	\$2,659,750	\$395,316	\$3,055,066	\$1,126,662.82	\$16.22	69,461	201	69,662	
Jul-23	\$3,398,915	\$301,126	\$3,700,041	\$1,124,581.25	\$16.22	69,333	201	69,534	
Aug-23	\$3,398,315	(\$468,034)	\$2,930,281	\$1,127,421.41	\$16.22	69,508	201	69,709	
Sep-23	\$3,106,145	(\$413,623)	\$2,692,523	\$1,127,973.80	\$16.22	69,542	201	69,743	
Oct-23	\$2,692,923	\$395,523	\$3,088,446	\$1,123,665.58	\$16.22	69,277	201	69,478	
Nov-23	\$2,692,563	\$45,762	\$2,738,315	\$1,109,885.96	\$16.22	68,427	201	68,628	
Dec-23	\$2,983,282	\$53,416	\$3,036,698	\$1,107,451.19	\$16.22	68,277	201	68,478	
Jan-24	\$3,186,039	\$154,617	\$3,340,655	\$1,107,569.21	\$16.22	68,284	201	68,485	
Feb-24	\$3,295,224	(\$453,454)	\$2,841,770	\$1,107,356.16	\$16.22	68,271	201	68,472	
Mar-24	\$2,957,355	\$190,679	\$3,148,034	\$1,106,915.35	\$16.22	68,244	201	68,445	
Total	\$35,592,382	\$87,329	\$35,679,711						

General Service - G2

	(a)			(b)			(c)		
	Actual Billed Base Revenues (1)	Net unbilled revenue	Total Actual Base Revenues	Actual Customer Charge Revenue (1)	Customer Charge	Actual Number of Customers	Riverwoods' metering conversions (add)	Total Number of Customers	
Apr-23	\$1,522,987	\$151,150	\$1,674,137	\$310,362.18	\$29.19	10,632	(2)	10,630	
May-23	\$1,551,789	(\$97,831)	\$1,453,958	\$313,471.41	\$29.19	10,739	(2)	10,737	
Jun-23	\$1,651,006	\$174,680	\$1,825,686	\$313,820.83	\$29.19	10,751	(2)	10,749	
Jul-23	\$1,743,428	\$3,606	\$1,747,034	\$313,643.83	\$29.19	10,745	(2)	10,743	
Aug-23	\$1,750,057	(\$107,816)	\$1,642,241	\$314,433.76	\$29.19	10,772	(2)	10,770	
Sep-23	\$1,759,937	(\$27,359)	\$1,732,579	\$314,224.75	\$29.19	10,765	(2)	10,763	
Oct-23	\$1,636,357	\$92,399	\$1,728,755	\$316,116.74	\$29.19	10,830	(2)	10,828	
Nov-23	\$1,554,969	(\$85,120)	\$1,469,849	\$312,301.80	\$29.19	10,699	(2)	10,697	
Dec-23	\$1,480,597	(\$29,994)	\$1,450,602	\$310,804.92	\$29.19	10,648	(2)	10,646	
Jan-24	\$1,503,216	(\$5,745)	\$1,497,471	\$311,887.35	\$29.19	10,685	(2)	10,683	
Feb-24	\$1,540,985	(\$168,106)	\$1,372,878	\$311,866.94	\$29.19	10,684	(2)	10,682	
Mar-24	\$1,523,785	\$146,116	\$1,669,901	\$312,932.62	\$29.19	10,721	(2)	10,719	
Total	\$19,219,112	\$45,981	\$19,265,093						

General Service - G2 kWh Meter

	(a)			(b)			(c)		
	Actual Billed Base Revenues (1)	Net unbilled revenue	Total Actual Base Revenues	Actual Customer Charge Revenue (1)	Customer Charge	Actual Number of Customers			
Apr-23	\$7,606	\$586	\$8,193	\$6,671.94	\$18.38	363			
May-23	\$7,495	(\$617)	\$6,878	\$6,671.94	\$18.38	363			
Jun-23	\$7,509	\$573	\$8,082	\$6,690.32	\$18.38	364			
Jul-23	\$7,463	(\$241)	\$7,222	\$6,524.90	\$18.38	355			
Aug-23	\$7,417	(\$498)	\$6,919	\$6,488.14	\$18.38	353			
Sep-23	\$7,333	(\$175)	\$7,158	\$6,488.14	\$18.38	353			
Oct-23	\$7,345	\$681	\$8,026	\$6,469.76	\$18.38	352			
Nov-23	\$7,344	(\$186)	\$7,158	\$6,469.76	\$18.38	352			
Dec-23	\$7,591	\$184	\$7,775	\$6,433.03	\$18.38	350			
Jan-24	\$7,727	(\$19)	\$7,708	\$6,469.76	\$18.38	352			
Feb-24	\$7,770	(\$926)	\$6,844	\$6,451.38	\$18.38	351			
Mar-24	\$7,530	\$659	\$8,189	\$6,414.62	\$18.38	349			
Total	\$90,130	\$20	\$90,150						

General Service - G2 Quick Recovery Water Heating and Space Heating

	(a)			(b)			(c)		
	Actual Billed Base Revenues (1)	Net unbilled revenue	Total Actual Base Revenues	Actual Customer Charge Revenue (1)	Customer Charge	Actual Number of Customers			
Apr-23	\$15,990	(\$1,797)	\$14,193	\$2,432.50	\$9.73	250			
May-23	\$11,039	(\$3,684)	\$7,354	\$2,422.77	\$9.73	249			
Jun-23	\$9,044	(\$327)	\$8,717	\$2,432.50	\$9.73	250			
Jul-23	\$11,944	\$1,342	\$13,286	\$2,403.31	\$9.73	247			
Aug-23	\$12,862	(\$312)	\$12,550	\$2,393.58	\$9.73	246			
Sep-23	\$11,403	(\$922)	\$10,481	\$2,422.77	\$9.73	249			
Oct-23	\$9,117	(\$237)	\$8,880	\$2,393.58	\$9.73	246			
Nov-23	\$11,575	\$1,090	\$12,665	\$2,393.58	\$9.73	246			
Dec-23	\$18,380	\$3,779	\$22,159	\$2,383.85	\$9.73	245			
Jan-24	\$21,820	\$1,609	\$23,429	\$2,403.31	\$9.73	247			
Feb-24	\$26,856	(\$601)	\$26,255	\$2,422.77	\$9.73	249			
Mar-24	\$20,973	(\$303)	\$20,670	\$2,403.31	\$9.73	247			
Total	\$181,003	(\$362)	\$180,641						

Large General Service - G1

	(a)			(b)			(c)			Total G1 Actual Number of Customers
	Actual Billed Base Revenues (1)	Net unbilled revenue	Total Actual Base Revenues	Actual Customer Charge Revenue (1)	Customer Charge	Actual Number of Customers	Actual Customer Charge Revenue (1)	Customer Charge	Actual Number of Customers	
Apr-23	\$692,912	\$68,243	\$761,155	\$2,940.66	\$86.49	34	\$21,569.94	\$162.18	133	167
May-23	\$688,312	(\$66,636)	\$621,676	\$2,940.66	\$86.49	34	\$21,569.94	\$162.18	133	167
Jun-23	\$724,720	\$34,019	\$758,739	\$2,940.66	\$86.49	34	\$21,569.94	\$162.18	133	167
Jul-23	\$757,107	\$205	\$757,311	\$2,940.66	\$86.49	34	\$21,569.94	\$162.18	133	167
Aug-23	\$749,321	\$21,275	\$770,597	\$2,940.66	\$86.49	34	\$21,407.76	\$162.18	132	166
Sep-23	\$769,193	\$58,477	\$827,670	\$2,940.66	\$86.49	34	\$21,407.76	\$162.18	132	166
Oct-23	\$716,491	(\$59,118)	\$657,373	\$2,940.67	\$86.49	34	\$21,569.94	\$162.18	133	167
Nov-23	\$689,659	(\$51,999)	\$637,660	\$2,940.66	\$86.49	34	\$21,245.58	\$162.18	131	165
Dec-23	\$677,444	\$19,006	\$696,450	\$2,940.66	\$86.49	34	\$21,245.58	\$162.18	131	165
Jan-24	\$682,668	(\$22,076)	\$660,592	\$2,940.66	\$86.49	34	\$21,245.58	\$162.18	131	165
Feb-24	\$698,397	(\$54,968)	\$643,429	\$2,940.66	\$86.49	34	\$21,083.40	\$162.18	130	164
Mar-24	\$699,982	\$59,739	\$759,721	\$2,940.66	\$86.49	34	\$21,083.40	\$162.18	130	164
Total	\$8,536,207	\$6,166	\$8,542,373							

(1) Actual per billing system.

**Unitil Energy Systems, Inc.**  
**Revenue Decoupling Adjustment Factor Revenue**

**Domestic - D and TOU-D**

		(a)	(b)	(c)
		Total Billed kWh	RDAF (\$/kWh)	Total Billed RDAF Revenue
Actual	Aug-23	49,238,368	\$0.00186	\$51,683
Actual	Sep-23	42,892,304	\$0.00186	\$80,795
Actual	Oct-23	34,025,886	\$0.00186	\$64,250
Actual	Nov-23	34,316,566	\$0.00186	\$64,627
Actual	Dec-23	40,674,540	\$0.00186	\$76,297
Actual	Jan-24	45,068,208	\$0.00186	\$84,312
Actual	Feb-24	47,440,245	\$0.00186	\$89,078
Actual	Mar-24	40,123,855	\$0.00186	\$75,911
Actual	Apr-24	35,329,385	\$0.00186	\$66,988
Estimate	May-24	34,671,089	\$0.00186	\$64,488
Estimate	Jun-24	38,799,379	\$0.00186	\$72,167
Estimate	Jul-24	<u>48,547,028</u>	\$0.00186	<u>\$90,297</u>
	Total	491,126,853		\$880,893
Estimate	Aug-24	52,730,755	\$0.00429	\$226,215
Estimate	Sep-24	44,200,274	\$0.00429	\$189,619
Estimate	Oct-24	34,287,470	\$0.00429	\$147,093
Estimate	Nov-24	34,256,262	\$0.00429	\$146,959
Estimate	Dec-24	42,632,525	\$0.00429	\$182,894
Estimate	Jan-25	49,519,274	\$0.00429	\$212,438
Estimate	Feb-25	46,897,129	\$0.00429	\$201,189
Estimate	Mar-25	43,891,933	\$0.00429	\$188,296
Estimate	Apr-25	34,332,700	\$0.00429	\$147,287
Estimate	May-25	34,854,662	\$0.00429	\$149,527
Estimate	Jun-25	39,004,529	\$0.00429	\$167,329
Estimate	Jul-25	<u>48,803,472</u>	\$0.00429	<u>\$209,367</u>
	Total	505,410,987		\$2,168,213

**General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating**

		(a)	(b)	(c)
		Total Billed kWh	RDAF (\$/kWh)	Total Billed RDAF Revenue
Actual	Aug-23	31,068,810	(\$0.00002)	(\$355)
Actual	Sep-23	28,545,768	(\$0.00002)	(\$569)
Actual	Oct-23	25,552,916	(\$0.00002)	(\$508)
Actual	Nov-23	23,864,326	(\$0.00002)	(\$475)
Actual	Dec-23	25,492,335	(\$0.00002)	(\$508)
Actual	Jan-24	27,218,719	(\$0.00002)	(\$535)
Actual	Feb-24	29,532,616	(\$0.00002)	(\$589)
Actual	Mar-24	26,925,038	(\$0.00002)	(\$537)
Actual	Apr-24	24,489,928	(\$0.00002)	(\$488)
Estimate	May-24	23,957,074	(\$0.00002)	(\$479)
Estimate	Jun-24	25,827,527	(\$0.00002)	(\$517)
Estimate	Jul-24	<u>29,872,369</u>	(\$0.00002)	<u>(\$597)</u>
	Total	322,347,426		(\$6,157)
Estimate	Aug-24	31,676,076	(\$0.00137)	(\$43,396)
Estimate	Sep-24	27,902,092	(\$0.00137)	(\$38,226)
Estimate	Oct-24	23,558,466	(\$0.00137)	(\$32,275)
Estimate	Nov-24	23,529,687	(\$0.00137)	(\$32,236)
Estimate	Dec-24	25,031,169	(\$0.00137)	(\$34,293)
Estimate	Jan-25	27,342,852	(\$0.00137)	(\$37,460)
Estimate	Feb-25	27,898,067	(\$0.00137)	(\$38,220)
Estimate	Mar-25	27,150,231	(\$0.00137)	(\$37,196)
Estimate	Apr-25	23,419,415	(\$0.00137)	(\$32,085)
Estimate	May-25	23,606,771	(\$0.00137)	(\$32,341)
Estimate	Jun-25	25,484,969	(\$0.00137)	(\$34,914)
Estimate	Jul-25	<u>29,546,846</u>	(\$0.00137)	<u>(\$40,479)</u>
	Total	316,146,641		(\$433,121)

**Large General Service - G1**

		(a)	(b)	(c)
		Total Billed kWh	RDAF (\$/kWh)	Total Billed RDAF Revenue
Actual	Aug-23	29,874,700	\$0.00014	\$2,435
Actual	Sep-23	28,416,899	\$0.00014	\$3,978
Actual	Oct-23	26,548,036	\$0.00014	\$3,717
Actual	Nov-23	24,572,113	\$0.00014	\$3,440
Actual	Dec-23	24,103,509	\$0.00014	\$3,375
Actual	Jan-24	24,107,407	\$0.00014	\$3,375
Actual	Feb-24	27,291,151	\$0.00014	\$3,821
Actual	Mar-24	25,094,654	\$0.00014	\$3,513
Actual	Apr-24	23,994,855	\$0.00014	\$3,359
Estimate	May-24	23,083,632	\$0.00014	\$3,232
Estimate	Jun-24	25,598,578	\$0.00014	\$3,584
Estimate	Jul-24	<u>27,766,533</u>	\$0.00014	<u>\$3,887</u>
	Total	310,452,067		\$41,716
Estimate	Aug-24	28,393,976	\$0.00005	\$1,420
Estimate	Sep-24	26,669,606	\$0.00005	\$1,333
Estimate	Oct-24	24,062,285	\$0.00005	\$1,203
Estimate	Nov-24	22,762,196	\$0.00005	\$1,138
Estimate	Dec-24	23,405,410	\$0.00005	\$1,170
Estimate	Jan-25	23,560,627	\$0.00005	\$1,178
Estimate	Feb-25	23,779,193	\$0.00005	\$1,189
Estimate	Mar-25	23,415,418	\$0.00005	\$1,171
Estimate	Apr-25	22,493,128	\$0.00005	\$1,125
Estimate	May-25	22,439,196	\$0.00005	\$1,122
Estimate	Jun-25	24,955,575	\$0.00005	\$1,248
Estimate	Jul-25	<u>27,124,626</u>	\$0.00005	<u>\$1,356</u>
	Total	293,061,236		\$14,653

**Unitil Energy Systems, Inc.**  
**Typical Bill Impacts - May 1, 2024 vs. August 1, 2024**  
**Due to Changes in the Revenue Decoupling Adjustment Factor**  
**Impact on D Rate Customers**

<u>Average kWh</u>	<u>Total Bill Using Rates 5/1/2024</u>	<u>Total Bill Using Rates 8/1/2024</u>	<u>Total Difference</u>	<u>% Total Difference</u>
125	\$42.12	\$42.42	\$0.30	0.7%
150	\$47.30	\$47.66	\$0.36	0.8%
200	\$57.66	\$58.14	\$0.49	0.8%
250	\$68.02	\$68.63	\$0.61	0.9%
300	\$78.38	\$79.11	\$0.73	0.9%
350	\$88.74	\$89.59	\$0.85	1.0%
400	\$99.10	\$100.07	\$0.97	1.0%
450	\$109.46	\$110.55	\$1.09	1.0%
500	\$119.82	\$121.03	\$1.21	1.0%
525	\$124.99	\$126.27	\$1.28	1.0%
550	\$130.17	\$131.51	\$1.34	1.0%
575	\$135.35	\$136.75	\$1.40	1.0%
600	\$140.53	\$141.99	\$1.46	1.0%
625	\$145.71	\$147.23	\$1.52	1.0%
650	\$150.89	\$152.47	\$1.58	1.0%
675	\$156.07	\$157.71	\$1.64	1.1%
700	\$161.25	\$162.95	\$1.70	1.1%
725	\$166.43	\$168.19	\$1.76	1.1%
750	\$171.61	\$173.44	\$1.82	1.1%
775	\$176.79	\$178.68	\$1.88	1.1%
825	\$187.15	\$189.16	\$2.00	1.1%
925	\$207.87	\$210.12	\$2.25	1.1%
1,000	\$223.41	\$225.84	\$2.43	1.1%
1,250	\$275.21	\$278.25	\$3.04	1.1%
1,500	\$327.01	\$330.65	\$3.64	1.1%
2,000	\$430.60	\$435.46	\$4.86	1.1%
3,500	\$741.39	\$749.89	\$8.51	1.1%
5,000	\$1,052.17	\$1,064.32	\$12.15	1.2%

	<u>Rates - Effective May 1, 2024</u>	<u>Rates - Proposed August 1, 2024</u>	<u>Difference</u>
Customer Charge	<b>\$16.22</b>	<b>\$16.22</b>	<b>\$0.00</b>
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge:	\$0.04612	\$0.04612	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	\$0.00186	\$0.00429	\$0.00243
Default Service Charge	<u>\$0.10718</u>	<u>\$0.10718</u>	<u>\$0.00000</u>
<b>TOTAL</b>	<b>\$0.20719</b>	<b>\$0.20962</b>	<b>\$0.00243</b>



**Unitil Energy Systems, Inc.**  
**Typical Bill Impacts - May 1, 2024 vs. August 1, 2024**  
**Due to Changes in the Revenue Decoupling Adjustment Factor**  
**Impact on G2 Rate Customers**

<b>Load Factor</b>	<b>Average Monthly kW</b>	<b>Average Monthly kWh</b>	<b>Total Bill Using Rates 5/1/2024</b>	<b>Total Bill Using Rates 8/1/2024</b>	<b>Total Difference</b>	<b>% Total Difference</b>
20%	5	730	\$201.08	\$200.10	(\$0.99)	(0.5%)
20%	10	1,460	\$372.98	\$371.01	(\$1.97)	(0.5%)
20%	15	2,190	\$544.87	\$541.92	(\$2.96)	(0.5%)
20%	25	3,650	\$888.66	\$883.74	(\$4.93)	(0.6%)
20%	50	7,300	\$1,748.14	\$1,738.28	(\$9.86)	(0.6%)
20%	75	10,950	\$2,607.61	\$2,592.83	(\$4.78)	(0.6%)
20%	100	14,600	\$3,467.08	\$3,447.37	(\$19.71)	(0.6%)
20%	150	21,900	\$5,186.03	\$5,156.47	(\$29.57)	(0.6%)
36%	5	1,314	\$290.08	\$288.31	(\$1.77)	(0.6%)
36%	10	2,628	\$550.97	\$547.42	(\$3.55)	(0.6%)
36%	15	3,942	\$811.86	\$806.54	(\$5.32)	(0.7%)
36%	25	6,570	\$1,333.64	\$1,324.77	(\$8.87)	(0.7%)
36%	50	13,140	\$2,638.09	\$2,620.36	(\$17.74)	(0.7%)
36%	75	19,710	\$3,942.55	\$3,915.94	(\$26.61)	(0.7%)
36%	100	26,280	\$5,247.00	\$5,211.52	(\$35.48)	(0.7%)
36%	150	39,420	\$7,855.90	\$7,802.69	(\$53.22)	(0.7%)
50%	5	1,825	\$367.95	\$365.49	(\$2.46)	(0.7%)
50%	10	3,650	\$706.71	\$701.79	(\$4.93)	(0.7%)
50%	15	5,475	\$1,045.48	\$1,038.08	(\$7.39)	(0.7%)
50%	25	9,125	\$1,723.00	\$1,710.68	(\$12.32)	(0.7%)
50%	50	18,250	\$3,416.81	\$3,392.17	(\$24.64)	(0.7%)
50%	75	27,375	\$5,110.62	\$5,073.66	(\$36.96)	(0.7%)
50%	100	36,500	\$6,804.43	\$6,755.15	(\$49.27)	(0.7%)
50%	150	54,750	\$10,192.04	\$10,118.13	(\$73.91)	(0.7%)

	<b>Rates - Effective May 1, 2024</b>	<b>Rates - Proposed August 1, 2024</b>	<b>Difference</b>
Customer Charge	<b>\$29.19</b>	<b>\$29.19</b>	<b>\$0.00</b>
	<b>All kW</b>	<b>All kW</b>	<b>All kW</b>
Distribution Charge	\$12.13	\$12.13	\$0.00
Stranded Cost Charge	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<b>TOTAL</b>	<b>\$12.13</b>	<b>\$12.13</b>	<b>\$0.00</b>
	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adj. Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	(\$0.00002)	(\$0.00137)	(\$0.00135)
Default Service Charge	<u>\$0.10038</u>	<u>\$0.10038</u>	<u>\$0.00000</u>
<b>TOTAL</b>	<b>\$0.15239</b>	<b>\$0.15104</b>	<b>(\$0.00135)</b>

**Unitil Energy Systems, Inc.**  
**Typical Bill Impacts - May 1, 2024 vs. August 1, 2024**  
**Due to Changes in the Revenue Decoupling Adjustment Factor**  
**Impact on G2 kWh Meter Rate Customers**

<b>Average Monthly kWh</b>	<b>Total Bill Using Rates 5/1/2024</b>	<b>Total Bill Using Rates 8/1/2024</b>	<b>Total Difference</b>	<b>% Total Difference</b>
15	\$21.16	\$21.14	(\$0.02)	(0.1%)
75	\$32.26	\$32.16	(\$0.10)	(0.3%)
150	\$46.14	\$45.94	(\$0.20)	(0.4%)
250	\$64.65	\$64.32	(\$0.34)	(0.5%)
350	\$83.16	\$82.69	(\$0.47)	(0.6%)
450	\$101.67	\$101.06	(\$0.61)	(0.6%)
550	\$120.18	\$119.44	(\$0.74)	(0.6%)
650	\$138.69	\$137.81	(\$0.88)	(0.6%)
750	\$157.20	\$156.19	(\$1.01)	(0.6%)
900	\$184.96	\$183.75	(\$1.22)	(0.7%)

  

	<b>Rates - Effective May 1, 2024</b>	<b>Rates - Proposed August 1, 2024</b>	<b>Difference</b>
Customer Charge	<b>\$18.38</b>	<b>\$18.38</b>	<b>\$0.00</b>
	<b><u>All kWh</u></b>	<b><u>All kWh</u></b>	<b><u>All kWh</u></b>
Distribution Charge	\$0.03270	\$0.03270	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	(\$0.00002)	(\$0.00137)	(\$0.00135)
Default Service Charge	<u>\$0.10038</u>	<u>\$0.10038</u>	<u>\$0.00000</u>
<b>TOTAL</b>	<b>\$0.18509</b>	<b>\$0.18374</b>	<b>(\$0.00135)</b>

**Unitil Energy Systems, Inc.**  
**Typical Bill Impacts - May 1, 2024 vs. August 1, 2024**  
**Due to Changes in the Revenue Decoupling Adjustment Factor**  
**Impact on G2 QRWH and SH Rate Customers**

<b>Average kWh</b>	<b>Total Bill Using Rates 5/1/2024</b>	<b>Total Bill Using Rates 8/1/2024</b>	<b>Total Difference</b>	<b>% Total Difference</b>
100	\$28.64	\$28.50	(\$0.13)	(0.5%)
200	\$47.55	\$47.28	(\$0.27)	(0.6%)
300	\$66.45	\$66.05	(\$0.40)	(0.6%)
400	\$85.36	\$84.82	(\$0.54)	(0.6%)
500	\$104.27	\$103.60	(\$0.67)	(0.6%)
750	\$151.54	\$150.53	(\$1.01)	(0.7%)
1,000	\$198.81	\$197.46	(\$1.35)	(0.7%)
1,500	\$293.35	\$291.33	(\$2.02)	(0.7%)
2,000	\$387.89	\$385.19	(\$2.70)	(0.7%)
2,500	\$482.43	\$479.06	(\$3.37)	(0.7%)

  

	<b>Rates - Effective May 1, 2024</b>	<b>Rates - Proposed August 1, 2024</b>	<b>Difference</b>
Customer Charge	<b>\$9.73</b>	<b>\$9.73</b>	<b>\$0.00</b>
	<b><u>All kWh</u></b>	<b><u>All kWh</u></b>	<b><u>All kWh</u></b>
Distribution Charge	\$0.03669	\$0.03669	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	(\$0.00002)	(\$0.00137)	(\$0.00135)
Default Service Charge	<u>\$0.10038</u>	<u>\$0.10038</u>	<u>\$0.00000</u>
<b>TOTAL</b>	<b>\$0.18908</b>	<b>\$0.18773</b>	<b>(\$0.00135)</b>

**Unitil Energy Systems, Inc.**  
**Typical Bill Impacts - May 1, 2024 vs. August 1, 2024**  
**Due to Changes in the Revenue Decoupling Adjustment Factor**  
**Impact on G1 Rate Customers**

<b>Load Factor</b>	<b>Average Monthly kVa</b>	<b>Average Monthly kWh</b>	<b>Total Bill Using Rates 5/1/2024</b>	<b>Total Bill Using Rates 8/1/2024</b>	<b>Total Difference</b>	<b>% Total Difference</b>
25.0%	200	36,500	\$6,435.79	\$6,432.51	(\$3.28)	(0.1%)
25.0%	400	73,000	\$12,709.40	\$12,702.83	(\$6.57)	(0.1%)
25.0%	600	109,500	\$18,983.01	\$18,973.16	(\$9.86)	(0.1%)
25.0%	800	146,000	\$25,256.62	\$25,243.48	(\$13.14)	(0.1%)
25.0%	1,000	182,500	\$31,530.23	\$31,513.81	(\$16.42)	(0.1%)
25.0%	1,500	273,750	\$47,214.26	\$47,189.62	(\$24.64)	(0.1%)
25.0%	2,000	365,000	\$62,898.28	\$62,865.43	(\$32.85)	(0.1%)
25.0%	2,500	456,250	\$78,582.31	\$78,541.24	(\$41.06)	(0.1%)
25.0%	3,000	547,500	\$94,266.33	\$94,217.06	(\$49.27)	(0.1%)
40.0%	200	58,400	\$9,176.36	\$9,171.10	(\$5.26)	(0.1%)
40.0%	400	116,800	\$18,190.53	\$18,180.02	(\$10.51)	(0.1%)
40.0%	600	175,200	\$27,204.71	\$27,188.94	(\$15.77)	(0.1%)
40.0%	800	233,600	\$36,218.88	\$36,197.86	(\$21.02)	(0.1%)
40.0%	1,000	292,000	\$45,233.06	\$45,206.78	(\$26.28)	(0.1%)
40.0%	1,500	438,000	\$67,768.50	\$67,729.08	(\$39.42)	(0.1%)
40.0%	2,000	584,000	\$90,303.94	\$90,251.38	(\$52.56)	(0.1%)
40.0%	2,500	730,000	\$112,839.38	\$112,773.68	(\$65.70)	(0.1%)
40.0%	3,000	876,000	\$135,374.82	\$135,295.98	(\$78.84)	(0.1%)
57.0%	200	83,220	\$12,282.33	\$12,274.84	(\$7.49)	(0.1%)
57.0%	400	166,440	\$24,402.48	\$24,387.50	(\$14.98)	(0.1%)
57.0%	600	249,660	\$36,522.63	\$36,500.16	(\$22.47)	(0.1%)
57.0%	800	332,880	\$48,642.78	\$48,612.82	(\$29.96)	(0.1%)
57.0%	1,000	416,100	\$60,762.93	\$60,725.49	(\$37.45)	(0.1%)
57.0%	1,500	624,150	\$91,063.31	\$91,007.14	(\$56.17)	(0.1%)
57.0%	2,000	832,200	\$121,363.69	\$121,288.79	(\$74.90)	(0.1%)
57.0%	2,500	1,040,250	\$151,664.07	\$151,570.44	(\$93.62)	(0.1%)
57.0%	3,000	1,248,300	\$181,964.44	\$181,852.10	(\$112.35)	(0.1%)
71.0%	200	103,660	\$14,840.19	\$14,830.86	(\$9.33)	(0.1%)
71.0%	400	207,320	\$29,518.20	\$29,499.55	(\$18.66)	(0.1%)
71.0%	600	310,980	\$44,196.22	\$44,168.23	(\$27.99)	(0.1%)
71.0%	800	414,640	\$58,874.23	\$58,836.91	(\$37.32)	(0.1%)
71.0%	1,000	518,300	\$73,552.24	\$73,505.60	(\$46.65)	(0.1%)
71.0%	1,500	777,450	\$110,247.27	\$110,177.30	(\$69.97)	(0.1%)
71.0%	2,000	1,036,600	\$146,942.30	\$146,849.01	(\$93.29)	(0.1%)
71.0%	2,500	1,295,750	\$183,637.34	\$183,520.72	(\$116.62)	(0.1%)
71.0%	3,000	1,554,900	\$220,332.37	\$220,192.43	(\$139.94)	(0.1%)

	<b>Rates - Effective May 1, 2024</b>	<b>Rates - Proposed August 1, 2024</b>	<b>Difference</b>
Customer Charge	<b>\$162.18</b>	<b>\$162.18</b>	<b>\$0.00</b>
	<b>All kVA</b>	<b>All kVA</b>	<b>All kVA</b>
Distribution Charge	\$8.53	\$8.53	\$0.00
Stranded Cost Charge	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<b>TOTAL</b>	<b>\$8.53</b>	<b>\$8.53</b>	<b>\$0.00</b>
	<b>All kWh</b>	<b>All kWh</b>	<b>All kWh</b>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	\$0.00014	\$0.00005	(\$0.00009)
Default Service Charge*	<u>\$0.07297</u>	<u>\$0.07297</u>	<u>\$0.00000</u>
<b>TOTAL</b>	<b>\$0.12514</b>	<b>\$0.12505</b>	<b>(\$0.00009)</b>

\* Default Service Charge for the G1 class is determined monthly. For purposes of this comparison, the May 2024 rate is unchanged.

**Unitil Energy Systems, Inc.**  
**Typical Bill Impacts - June 1, 2024 vs. August 1, 2024**

**Due to Changes in the Revenue Decoupling Adjustment Factor, Stranded Cost Charge, External Delivery Charge, and Default Service Charge  
Impact on D Rate Customers**

<u>Average kWh</u>	<u>Total Bill Using Rates 6/1/2024</u>	<u>Total Bill Using Rates 8/1/2024</u>	<u>Total Difference</u>	<u>% Total Difference</u>
125	\$42.26	\$39.90	(\$2.37)	(5.6%)
150	\$47.47	\$44.63	(\$2.84)	(6.0%)
200	\$57.89	\$54.10	(\$3.79)	(6.5%)
250	\$68.30	\$63.57	(\$4.73)	(6.9%)
300	\$78.72	\$73.04	(\$5.68)	(7.2%)
350	\$89.14	\$82.51	(\$6.63)	(7.4%)
400	\$99.55	\$91.98	(\$7.57)	(7.6%)
450	\$109.97	\$101.45	(\$8.52)	(7.7%)
500	\$120.39	\$110.92	(\$9.46)	(7.9%)
525	\$125.59	\$115.66	(\$9.94)	(7.9%)
550	\$130.80	\$120.39	(\$10.41)	(8.0%)
575	\$136.01	\$125.13	(\$10.88)	(8.0%)
600	\$141.22	\$129.86	(\$11.36)	(8.0%)
625	\$146.43	\$134.60	(\$11.83)	(8.1%)
650	\$151.63	\$139.33	(\$12.30)	(8.1%)
675	\$156.84	\$144.07	(\$12.78)	(8.1%)
700	\$162.05	\$148.80	(\$13.25)	(8.2%)
725	\$167.26	\$153.54	(\$13.72)	(8.2%)
750	\$172.47	\$158.27	(\$14.20)	(8.2%)
775	\$177.68	\$163.01	(\$14.67)	(8.3%)
825	\$188.09	\$172.48	(\$15.62)	(8.3%)
925	\$208.93	\$191.42	(\$17.51)	(8.4%)
1,000	\$224.55	\$205.62	(\$18.93)	(8.4%)
1,250	\$276.63	\$252.97	(\$23.66)	(8.6%)
1,500	\$328.72	\$300.32	(\$28.40)	(8.6%)
2,000	\$432.88	\$395.02	(\$37.86)	(8.7%)
3,500	\$745.38	\$679.12	(\$66.25)	(8.9%)
5,000	\$1,057.87	\$963.22	(\$94.65)	(8.9%)

	<u>Rates - Effective June 1, 2024</u>	<u>Rates - Proposed August 1, 2024</u>	<u>Difference</u>
Customer Charge	<b>\$16.22</b>	<b>\$16.22</b>	<b>\$0.00</b>
Distribution Charge:	<u>kWh</u> \$0.04612	<u>kWh</u> \$0.04612	<u>kWh</u> \$0.00000
External Delivery Charge	\$0.04486	\$0.02539	(\$0.01947)
Stranded Cost Charge	(\$0.00010)	\$0.00013	\$0.00023
Storm Recovery Adjustment Factor	\$0.00114	\$0.00114	\$0.00000
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	\$0.00186	\$0.00429	\$0.00243
Default Service Charge	<u>\$0.10718</u>	<u>\$0.10506</u>	<u>(\$0.00212)</u>
<b>TOTAL</b>	<b>\$0.20833</b>	<b>\$0.18940</b>	<b>(\$0.01893)</b>

**Unitil Energy Systems, Inc.**  
**Typical Bill Impacts - June 1, 2024 vs. August 1, 2024**

**Due to Changes in the Revenue Decoupling Adjustment Factor, Stranded Cost Charge, External Delivery Charge, and Default Service Charge  
Impact on G2 Rate Customers**

<b>Load Factor</b>	<b>Average Monthly kW</b>	<b>Average Monthly kWh</b>	<b>Total Bill Using Rates 6/1/2024</b>	<b>Total Bill Using Rates 8/1/2024</b>	<b>Total Difference</b>	<b>% Total Difference</b>
20%	5	730	\$201.92	\$186.81	(\$15.11)	(7.5%)
20%	10	1,460	\$374.64	\$344.42	(\$30.22)	(8.1%)
20%	15	2,190	\$547.37	\$502.04	(\$45.33)	(8.3%)
20%	25	3,650	\$892.82	\$817.27	(\$75.55)	(8.5%)
20%	50	7,300	\$1,756.46	\$1,605.35	(\$151.11)	(8.6%)
20%	75	10,950	\$2,620.09	\$2,393.43	(\$226.67)	(8.7%)
20%	100	14,600	\$3,483.73	\$3,181.51	(\$302.22)	(8.7%)
20%	150	21,900	\$5,211.00	\$4,757.67	(\$453.33)	(8.7%)
36%	5	1,314	\$291.58	\$264.38	(\$27.20)	(9.3%)
36%	10	2,628	\$553.97	\$499.57	(\$54.40)	(9.8%)
36%	15	3,942	\$816.36	\$734.76	(\$81.60)	(10.0%)
36%	25	6,570	\$1,341.13	\$1,205.13	(\$136.00)	(10.1%)
36%	50	13,140	\$2,653.07	\$2,381.08	(\$272.00)	(10.3%)
36%	75	19,710	\$3,965.02	\$3,557.02	(\$408.00)	(10.3%)
36%	100	26,280	\$5,276.96	\$4,732.96	(\$544.00)	(10.3%)
36%	150	39,420	\$7,900.84	\$7,084.85	(\$815.99)	(10.3%)
50%	5	1,825	\$370.03	\$332.25	(\$37.78)	(10.2%)
50%	10	3,650	\$710.87	\$635.32	(\$75.55)	(10.6%)
50%	15	5,475	\$1,051.72	\$938.38	(\$113.33)	(10.8%)
50%	25	9,125	\$1,733.40	\$1,544.51	(\$188.89)	(10.9%)
50%	50	18,250	\$3,437.61	\$3,059.84	(\$377.78)	(11.0%)
50%	75	27,375	\$5,141.82	\$4,575.16	(\$566.66)	(11.0%)
50%	100	36,500	\$6,846.04	\$6,090.49	(\$755.55)	(11.0%)
50%	150	54,750	\$10,254.46	\$9,121.13	(\$1,133.33)	(11.1%)

	<b>Rates - Effective June 1, 2024</b>	<b>Rates - Proposed August 1, 2024</b>	<b>Difference</b>
Customer Charge	<b>\$29.19</b>	<b>\$29.19</b>	<b>\$0.00</b>
	<b>All kW</b>	<b>All kW</b>	<b>All kW</b>
Distribution Charge	\$12.13	\$12.13	\$0.00
Stranded Cost Charge	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<b>TOTAL</b>	<b>\$12.13</b>	<b>\$12.13</b>	<b>\$0.00</b>
	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.04486	\$0.02539	(\$0.01947)
Stranded Cost Charge	(\$0.00010)	\$0.00013	\$0.00023
Storm Recovery Adj. Factor	\$0.00114	\$0.00114	\$0.00000
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	(\$0.00002)	(\$0.00137)	(\$0.00135)
Default Service Charge	<u>\$0.10038</u>	<u>\$0.10027</u>	<u>(\$0.00011)</u>
<b>TOTAL</b>	<b>\$0.15353</b>	<b>\$0.13283</b>	<b>(\$0.02070)</b>

<b>Unitil Energy Systems, Inc.</b> <b>Typical Bill Impacts - June 1, 2024 vs. August 1, 2024</b> <b>Due to Changes in the Revenue Decoupling Adjustment Factor, Stranded Cost Charge, External Delivery Charge, and Default Service Charge</b> <b>Impact on G2 kWh Meter Rate Customers</b>																																																
Average Monthly kWh	Total Bill Using Rates 6/1/2024	Total Bill Using Rates 8/1/2024	Total Difference	% Total Difference																																												
15	\$21.17	\$20.86	(\$0.31)	(1.5%)																																												
75	\$32.35	\$30.79	(\$1.55)	(4.8%)																																												
150	\$46.31	\$43.21	(\$3.10)	(6.7%)																																												
250	\$64.94	\$59.76	(\$5.18)	(8.0%)																																												
350	\$83.56	\$76.32	(\$7.24)	(8.7%)																																												
450	\$102.18	\$92.87	(\$9.31)	(9.1%)																																												
550	\$120.81	\$109.42	(\$11.39)	(9.4%)																																												
650	\$139.43	\$125.97	(\$13.46)	(9.7%)																																												
750	\$158.05	\$142.53	(\$15.53)	(9.8%)																																												
900	\$185.99	\$167.36	(\$18.63)	(10.0%)																																												
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100	\$28.75	\$26.68	(\$2.07)	(7.2%)																																												
200	\$47.77	\$43.63	(\$4.14)	(8.7%)																																												
300	\$66.80	\$60.59	(\$6.21)	(9.3%)																																												
400	\$85.82	\$77.54	(\$8.28)	(9.6%)																																												
500	\$104.84	\$94.49	(\$10.35)	(9.9%)																																												
750	\$152.40	\$136.87	(\$15.53)	(10.2%)																																												
1,000	\$199.95	\$179.25	(\$20.70)	(10.4%)																																												
1,500	\$295.06	\$264.01	(\$31.05)	(10.5%)																																												
2,000	\$390.17	\$348.77	(\$41.40)	(10.6%)																																												
2,500	\$485.28	\$433.53	(\$51.75)	(10.7%)																																												
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**Unitil Energy Systems, Inc.**  
**Typical Bill Impacts - June 1, 2024 vs. August 1, 2024**  
**Due to Changes in the Revenue Decoupling Adjustment Factor, Stranded Cost Charge, External Delivery Charge, and Default Service Charge**  
**Impact on G1 Rate Customers**

<b>Load Factor</b>	<b>Average Monthly kVa</b>	<b>Average Monthly kWh</b>	<b>Total Bill Using Rates 6/1/2024</b>	<b>Total Bill Using Rates 8/1/2024</b>	<b>Total Difference</b>	<b>% Total Difference</b>
25.0%	200	36,500	\$6,474.85	\$5,769.30	(\$705.55)	(10.9%)
25.0%	400	73,000	\$12,787.51	\$11,376.42	(\$1,411.09)	(11.0%)
25.0%	600	109,500	\$19,100.18	\$16,983.54	(\$2,116.64)	(11.1%)
25.0%	800	146,000	\$25,412.84	\$22,590.66	(\$2,822.18)	(11.1%)
25.0%	1,000	182,500	\$31,725.51	\$28,197.78	(\$3,527.72)	(11.1%)
25.0%	1,500	273,750	\$47,507.17	\$42,215.58	(\$5,291.59)	(11.1%)
25.0%	2,000	365,000	\$63,288.83	\$56,233.38	(\$7,055.45)	(11.1%)
25.0%	2,500	456,250	\$79,070.49	\$70,251.18	(\$8,819.31)	(11.2%)
25.0%	3,000	547,500	\$94,852.16	\$84,268.98	(\$10,583.18)	(11.2%)
40.0%	200	58,400	\$9,238.84	\$8,109.97	(\$1,128.87)	(12.2%)
40.0%	400	116,800	\$18,315.51	\$16,057.76	(\$2,257.74)	(12.3%)
40.0%	600	175,200	\$27,392.17	\$24,005.56	(\$3,386.62)	(12.4%)
40.0%	800	233,600	\$36,468.84	\$31,953.35	(\$4,515.49)	(12.4%)
40.0%	1,000	292,000	\$45,545.50	\$39,901.14	(\$5,644.36)	(12.4%)
40.0%	1,500	438,000	\$68,237.16	\$59,770.62	(\$8,466.54)	(12.4%)
40.0%	2,000	584,000	\$90,928.82	\$79,640.10	(\$11,288.72)	(12.4%)
40.0%	2,500	730,000	\$113,620.48	\$99,509.58	(\$14,110.90)	(12.4%)
40.0%	3,000	876,000	\$136,312.14	\$119,379.06	(\$16,933.08)	(12.4%)
57.0%	200	83,220	\$12,371.38	\$10,762.73	(\$1,608.64)	(13.0%)
57.0%	400	166,440	\$24,580.57	\$21,363.29	(\$3,217.29)	(13.1%)
57.0%	600	249,660	\$36,789.77	\$31,963.84	(\$4,825.93)	(13.1%)
57.0%	800	332,880	\$48,998.96	\$42,564.39	(\$6,434.57)	(13.1%)
57.0%	1,000	416,100	\$61,208.16	\$53,164.95	(\$8,043.21)	(13.1%)
57.0%	1,500	624,150	\$91,731.15	\$79,666.33	(\$12,064.82)	(13.2%)
57.0%	2,000	832,200	\$122,254.14	\$106,167.72	(\$16,086.43)	(13.2%)
57.0%	2,500	1,040,250	\$152,777.13	\$132,669.10	(\$20,108.03)	(13.2%)
57.0%	3,000	1,248,300	\$183,300.12	\$159,170.48	(\$24,129.64)	(13.2%)
71.0%	200	103,660	\$14,951.11	\$12,947.36	(\$2,003.75)	(13.4%)
71.0%	400	207,320	\$29,740.04	\$25,732.54	(\$4,007.50)	(13.5%)
71.0%	600	310,980	\$44,528.97	\$38,517.72	(\$6,011.24)	(13.5%)
71.0%	800	414,640	\$59,317.89	\$51,302.90	(\$8,014.99)	(13.5%)
71.0%	1,000	518,300	\$74,106.82	\$64,088.08	(\$10,018.74)	(13.5%)
71.0%	1,500	777,450	\$111,079.14	\$96,051.04	(\$15,028.11)	(13.5%)
71.0%	2,000	1,036,600	\$148,051.47	\$128,013.99	(\$20,037.48)	(13.5%)
71.0%	2,500	1,295,750	\$185,023.79	\$159,976.94	(\$25,046.85)	(13.5%)
71.0%	3,000	1,554,900	\$221,996.11	\$191,939.89	(\$30,056.22)	(13.5%)

	<b>Rates - Effective June 1, 2024</b>	<b>Rates - Proposed August 1, 2024</b>	<b>Difference</b>
Customer Charge	<b>\$162.18</b>	<b>\$162.18</b>	<b>\$0.00</b>
	<u>All kVA</u>	<u>All kVA</u>	<u>All kVA</u>
Distribution Charge	\$8.53	\$8.53	\$0.00
Stranded Cost Charge	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<b>TOTAL</b>	<b>\$8.53</b>	<b>\$8.53</b>	<b>\$0.00</b>
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.04486	\$0.02539	(\$0.01947)
Stranded Cost Charge	(\$0.00010)	\$0.00013	\$0.00023
Storm Recovery Adjustment Factor	\$0.00114	\$0.00114	\$0.00000
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	\$0.00014	\$0.00005	(\$0.00009)
Default Service Charge*	<u>\$0.07290</u>	<u>\$0.07290</u>	<u>\$0.00000</u>
<b>TOTAL</b>	<b>\$0.12621</b>	<b>\$0.10688</b>	<b>(\$0.01933)</b>

\* Default Service Charge for the G1 class is determined monthly. For purposes of this comparison, the June 2024 rate is unchanged.