

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>Non-Transmission External Delivery Charge**</u>	<u>Transmission External Delivery Charge**</u>	<u>Total External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u>	<u>Revenue Decoupling Adjustment Factor**</u>	<u>Total Delivery Charges</u>
D	Customer Charge	\$16.22						(1)		\$16.22
	All kWh	\$0.04612	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.08217
G2	Customer Charge	\$29.19								\$29.19
	All kW	\$12.13				\$0.00				\$12.13
	All kWh	\$0.00000	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	(\$0.00137)	\$0.03256
G2 - kWh meter	Customer Charge	\$18.38								\$18.38
	All kWh	\$0.03270	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	(\$0.00137)	\$0.06526
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73								\$9.73
	All kWh	\$0.03669	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	(\$0.00137)	\$0.06925
G1	Customer Charge	\$162.18	Secondary Voltage							\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49
	All kVA	\$8.53				\$0.00				\$8.53
	All kWh	\$0.00000	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	\$0.00005	\$0.03398
ALL GENERAL	Transformer Ownership Credit (kW/kVA)									(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023
 ** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024
 *** Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
OL								
All kWh	\$0.00000	(\$0.00631)	\$0.03170	\$0.02539	\$0.00013	\$0.00114	\$0.00727	\$0.03393

Luminaire Charges

Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022
 ** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024
 *** Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
 (DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES									SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****	
TOU-D Customer Charge	\$16.22								\$16.22				\$16.22
Off-Peak kWh	\$0.04068	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.04166	\$0.00172	\$0.08647	\$0.08819	\$0.12985
Mid-Peak kWh	\$0.05746	(\$0.00631)	\$0.01915	\$0.01284	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.08096	\$0.00172	\$0.10716	\$0.10888	\$0.18984
On-Peak kWh	\$0.05190	(\$0.00631)	\$0.14849	\$0.14218	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.20474	\$0.00172	\$0.39989	\$0.40161	\$0.60635
TOU-EV-D Customer Charge	\$5.26								\$5.26				\$5.26
Off-Peak kWh	\$0.04068	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00727		\$0.03954	\$0.00172	\$0.08647	\$0.08819	\$0.12773
Mid-Peak kWh	\$0.05746	(\$0.00631)	\$0.01915	\$0.01284	\$0.00013	\$0.00114	\$0.00727		\$0.07884	\$0.00172	\$0.10716	\$0.10888	\$0.18772
On-Peak kWh	\$0.05190	(\$0.00631)	\$0.14849	\$0.14218	\$0.00013	\$0.00114	\$0.00727		\$0.20262	\$0.00172	\$0.39989	\$0.40161	\$0.60423
TOU-EV-G2 Customer Charge	\$29.19								\$29.19				\$29.19
All kW	\$6.07				\$0.00				\$6.07				\$6.07
Off-Peak kWh	\$0.02346	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00727		\$0.02232	\$0.00172	\$0.08192	\$0.08364	\$0.10596
Mid-Peak kWh	\$0.02244	(\$0.00631)	\$0.01381	\$0.00750	\$0.00013	\$0.00114	\$0.00727		\$0.03848	\$0.00172	\$0.10397	\$0.10569	\$0.14417
On-Peak kWh	\$0.03234	(\$0.00631)	\$0.18144	\$0.17513	\$0.00013	\$0.00114	\$0.00727		\$0.21601	\$0.00172	\$0.43653	\$0.43825	\$0.65426
TOU-EV-G1 Customer Charge	\$162.18	Secondary Voltage							\$162.18				\$162.18
Customer Charge	\$86.49	Primary Voltage							\$86.49				\$86.49
All kVA	\$4.27				\$0.00				\$4.27				\$4.27
Off-Peak kWh	\$0.01240	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00727		\$0.01126	(\$0.00315)	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01343	(\$0.00631)	\$0.01483	\$0.00852	\$0.00013	\$0.00114	\$0.00727		\$0.03049	(\$0.00315)	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01831	(\$0.00631)	\$0.18173	\$0.17542	\$0.00013	\$0.00114	\$0.00727		\$0.20227	(\$0.00315)	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

DEFINITIONS Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

*** Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

**** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

***** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024, and by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES									SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****	
TOU-D Customer Charge	\$16.22								\$16.22				\$16.22
Off-Peak kWh	\$0.03966	(\$0.00631)	(\$0.00150)	(\$0.00781)	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.04251	\$0.00172	\$0.06424	\$0.06596	\$0.10847
Mid-Peak kWh	\$0.05438	(\$0.00631)	\$0.00065	(\$0.00566)	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.05938	\$0.00172	\$0.06548	\$0.06720	\$0.12658
On-Peak kWh	\$0.04691	(\$0.00631)	\$0.17294	\$0.16663	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.22420	\$0.00172	\$0.07914	\$0.08086	\$0.30506
TOU-EV-D Customer Charge	\$5.26								\$5.26				\$5.26
Off-Peak kWh	\$0.03966	(\$0.00631)	(\$0.00150)	(\$0.00781)	\$0.00013	\$0.00114	\$0.00727		\$0.04039	\$0.00172	\$0.06424	\$0.06596	\$0.10635
Mid-Peak kWh	\$0.05438	(\$0.00631)	\$0.00065	(\$0.00566)	\$0.00013	\$0.00114	\$0.00727		\$0.05726	\$0.00172	\$0.06548	\$0.06720	\$0.12446
On-Peak kWh	\$0.04691	(\$0.00631)	\$0.17294	\$0.16663	\$0.00013	\$0.00114	\$0.00727		\$0.22208	\$0.00172	\$0.07914	\$0.08086	\$0.30294
TOU-EV-G2 Customer Charge	\$29.19								\$29.19				\$29.19
All kW	\$6.07				\$0.00				\$6.07				\$6.07
Off-Peak kWh	\$0.02193	(\$0.00631)	(\$0.00136)	(\$0.00767)	\$0.00013	\$0.00114	\$0.00727		\$0.02280	\$0.00172	\$0.06056	\$0.06228	\$0.08508
Mid-Peak kWh	\$0.02149	(\$0.00631)	(\$0.00027)	(\$0.00658)	\$0.00013	\$0.00114	\$0.00727		\$0.02345	\$0.00172	\$0.06322	\$0.06494	\$0.08839
On-Peak kWh	\$0.02718	(\$0.00631)	\$0.19612	\$0.18981	\$0.00013	\$0.00114	\$0.00727		\$0.22553	\$0.00172	\$0.07695	\$0.07867	\$0.30420
TOU-EV-G1 Customer Charge	\$162.18	Secondary Voltage							\$162.18				\$162.18
Customer Charge	\$86.49	Primary Voltage							\$86.49				\$86.49
All kVA	\$4.27				\$0.00				\$4.27				\$4.27
Off-Peak kWh	\$0.01220	(\$0.00631)	(\$0.00138)	(\$0.00769)	\$0.00013	\$0.00114	\$0.00727		\$0.01305	(\$0.00315)	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01285	(\$0.00631)	(\$0.00008)	(\$0.00639)	\$0.00013	\$0.00114	\$0.00727		\$0.01500	(\$0.00315)	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01571	(\$0.00631)	\$0.20078	\$0.19447	\$0.00013	\$0.00114	\$0.00727		\$0.21872	(\$0.00315)	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

DEFINITIONS Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
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** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

*** Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

**** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

***** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024, and by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				effective August 1, 2024 (1)	August 2024-January 2025 (2)	Aug-24 (3)	Sep-24 (3)	Oct-24 (3)	Nov-24 (3)	Dec-24 (3)	Jan-25 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	5%	Customer Charge	(\$0.81)											
			First 750 kWh Excess 750 kWh	(\$0.00411) \$0.00000	(\$0.00525) \$0.00000	(\$0.00424) \$0.00000	(\$0.00377) \$0.00000	(\$0.00363) \$0.00000	(\$0.00439) \$0.00000	(\$0.00629) \$0.00000	(\$0.00832) \$0.00000				
3	126 (FPG) - 150 (FPG)	19%	Customer Charge	(\$3.08)											
			First 750 kWh Excess 750 kWh	(\$0.01561) \$0.00000	(\$0.01996) \$0.00000	(\$0.01610) \$0.00000	(\$0.01433) \$0.00000	(\$0.01380) \$0.00000	(\$0.01667) \$0.00000	(\$0.02389) \$0.00000	(\$0.03160) \$0.00000				
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh Excess 750 kWh	(\$0.02958) \$0.00000	(\$0.03782) \$0.00000	(\$0.03050) \$0.00000	(\$0.02714) \$0.00000	(\$0.02615) \$0.00000	(\$0.03159) \$0.00000	(\$0.04527) \$0.00000	(\$0.05988) \$0.00000				
5	76 (FPG) - 100 (FPG)	54%	Customer Charge	(\$8.76)											
			First 750 kWh Excess 750 kWh	(\$0.04437) \$0.00000	(\$0.05673) \$0.00000	(\$0.04575) \$0.00000	(\$0.04072) \$0.00000	(\$0.03923) \$0.00000	(\$0.04738) \$0.00000	(\$0.06791) \$0.00000	(\$0.08982) \$0.00000				
6	0 - 75 (FPG)	86%	Customer Charge	(\$13.95)											
			First 750 kWh Excess 750 kWh	(\$0.07067) \$0.00000	(\$0.09035) \$0.00000	(\$0.07286) \$0.00000	(\$0.06484) \$0.00000	(\$0.06247) \$0.00000	(\$0.07546) \$0.00000	(\$0.10815) \$0.00000	(\$0.14305) \$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024, and by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024

CALCULATION OF THE STRANDED COST CHARGE

1. (Over)/under Recovery - Beginning Balance August 1, 2024	\$107,531
2. Estimated Total Costs (August 2024 - July 2025)	\$35,079
3. Estimated Interest (August 2024 - July 2025)	<u>\$4,661</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$147,271
5. Estimated Calendar Month Deliveries in kWh (August 2024 - July 2025)	<u>1,120,026,042</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	\$0.00013

Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

	Calculation of the EDC - <u>Total</u>	Calculation of the EDC - <u>Transmission Only</u>	Calculation of the EDC - <u>Non-Transmission</u>
1. (Over)/under Recovery - Beginning Balance August 1, 2024	(\$9,746,438)	(\$3,615,731)	(\$6,130,707)
2. Estimated Total Costs (August 2024 - July 2025)	\$41,154,570	\$39,281,616	\$1,872,954
3. Estimated Wholesale and Wheeling Revenue (August 2024 - July 2025)	\$2,657,840	\$0	\$2,657,840
4. Estimated Interest (August 2024 - July 2025)	<u>(\$308,391)</u>	<u>(\$162,502)</u>	<u>(\$145,889)</u>
5. Costs to be Recovered (L.1 + L.2 - L.3 + L. 4)	28,441,900	35,503,382	(7,061,482)
6. Estimated Calendar Month Deliveries in kWh (August 2024 - July 2025)	<u>1,120,026,042</u>	<u>1,120,026,042</u>	<u>1,120,026,042</u>
7. External Delivery Charge (\$/kWh) (L. 5 / L. 6)	\$0.02539	\$0.03170	(\$0.00631)

Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

Issued: August 13, 2024
 Effective: August 1, 2024

Issued By: Daniel Hurstak
 Vice President and Treasurer

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

11. Revenue Decoupling Adjustment ("RDA") is the cumulative monthly revenue variances, carrying costs and reconciliation amount for the Measurement Period. The RDA forms the basis for RDAF.

5.0 CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR

i. Description of RDAF Calculation

For each month within the Measurement Period, the Company shall calculate the variance between Actual Revenue per Customer and Authorized Revenue per Customer, for each Customer Class as defined in Section 4.0. The revenue per customer variance will be multiplied by the Actual Number of Customers per class, to determine the monthly Customer Class revenue variance. The revenue variance will be recorded in a deferral account with carrying costs accrued monthly at Prime rate with said Prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. On or before June 15 following the end of each Measurement Period, the Company will file for implementation of the RDAF, starting the first day of the Adjustment Period. The sum of the monthly RDA at the end of Measurement Period will form the basis for the RDAF calculation. The RDA, including reconciliation amount and carrying costs, shall be reconciled for the three Customer Groups. The RDAF is calculated as a dollar per kWh charge or credit based on the total for each Customer Group divided by the projected kWh sales for each Customer Group over the Adjustment Period. The RDAF shall be applied to customer bills during the Adjustment Period.

ii. RDAF Calculation

1. Monthly Revenue Variance (MRV)

$$MRV_i^{CC} = (ARPC_i^{CC} - AURPC_i^{CC}) \times ACUST_i^{CC}$$

Where:

Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080 dated July 31, 2024

Issued: August 13, 2024
Effective: August 1, 2024

Issued by: Daniel Hurstak
Vice President and Treasurer

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

the Adjustment Period. Carrying costs shall be calculated on the average monthly balance of the deferred balance using the Prime rate.

8.0 Revenue Decoupling Adjustment Cap

The RDA for the Adjustment Period, determined in accordance with Section 5.0, may not exceed three (3.0%) percent of actual distribution revenues for each Customer Group over the relevant Measurement Period(s). The Revenue Decoupling Adjustment Cap is applicable to both over- and under-recoveries. To the extent that the application of the RDA cap results in a RDA that is less than that calculated in accordance with Section 5.0, the difference shall be deferred and included in the RDAC Reconciliation for recovery in the subsequent Adjustment Period. Carrying costs shall be calculated on the average monthly balance using the Prime rate.

9.0 Information to be Filed with the Commission

Information pertaining to the RDAC will be filed annually on or before June 15 with the Commission consistent with the filing requirements of all costs and revenue information included in the Tariff. Such information shall include:

1. Calculation of monthly revenue variances for each Customer Class.
2. Determination of Revenue Decoupling Adjustment for the upcoming Adjustment Period.
3. Calculation of the Revenue Decoupling Adjustment Factors for each Customer Group, to be utilized in the upcoming Adjustment Period. If distribution rates change during the Measurement Period, the monthly revenue per customer for the remaining months of the Measurement Period will be revised and filed with the Commission.

Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080 dated July 31, 2024

Issued: August 13, 2024
Effective: August 1, 2024

Issued by: Daniel Hurstak
Vice President and Treasurer

CALCULATION OF THE REVENUE DECOUPLING ADJUSTMENT FACTORS

	Domestic - D and TOU-D	General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating	Large General Service - G1
1. Beginning Balance - April 1, 2023	(\$895,969)	\$5,666	(\$40,424)
2. Total Monthly Revenue Variances (MRV) - Apr 2023-Mar 2024	(\$1,843,387)	\$363,977	(\$14,231)
3. Collections / (Credits) associated with current RDAF - Aug 2023-Jul 2024	\$880,893	(\$6,157)	\$41,716
4. Carrying Costs - Apr 2023 - Jul 2025	<u>(\$356,106)</u>	<u>\$70,315</u>	<u>(\$2,633)</u>
5. Total Revenue Decoupling Adjustment (RDA) for credit / (collection) (L. 1 + L. 2 + L. 3 + L. 4)	(\$2,214,569)	\$433,801	(\$15,572)
6. RDA Cap (+ / -)	\$1,070,391	\$586,077	\$256,271
7. RDA Deferral (If L.5 >L. 6, difference L.5 and L. 6, otherwise \$0)	(\$1,144,178)	\$0	\$0
8. RDA eligible for credit / (collection) (L. 5 - L. 7)	(\$1,070,391)	\$433,801	(\$15,572)
9. Estimated kWh Sales - Aug 2024-Jul 2025	505,410,987	316,146,641	293,061,236
10. Revenue Decoupling Adjustment Factor (\$/kWh) (-1 * L. 8 / L. 9)	\$0.00212	(\$0.00137)	\$0.00005

Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges
D	Customer Charge	\$16.22						(1)		\$16.22
	All kWh	\$0.04612	(\$0.00631) \$0.01396	\$0.03170 \$0.03090	\$0.02539 \$0.04486	\$0.00013 (\$0.00010)	\$0.00114	\$0.00727	\$0.00212 \$0.00186	\$0.08217 \$0.10115
G2	Customer Charge	\$29.19								\$29.19
	All kW	\$12.13				\$0.00				\$12.13
	All kWh	\$0.00000	(\$0.00631) \$0.01396	\$0.03170 \$0.03090	\$0.02539 \$0.04486	\$0.00013 (\$0.00010)	\$0.00114	\$0.00727	(\$0.00137) (\$0.00002)	\$0.03256 \$0.05315
G2 - kWh meter	Customer Charge	\$18.38								\$18.38
	All kWh	\$0.03270	(\$0.00631) \$0.01396	\$0.03170 \$0.03090	\$0.02539 \$0.04486	\$0.00013 (\$0.00010)	\$0.00114	\$0.00727	(\$0.00137) (\$0.00002)	\$0.06526 \$0.08585
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73								\$9.73
	All kWh	\$0.03669	(\$0.00631) \$0.01396	\$0.03170 \$0.03090	\$0.02539 \$0.04486	\$0.00013 (\$0.00010)	\$0.00114	\$0.00727	(\$0.00137) (\$0.00002)	\$0.06925 \$0.08984
G1	Customer Charge	\$162.18								\$162.18
	Customer Charge	\$86.49	Secondary Voltage							\$86.49
	All kVA	\$8.53				\$0.00				\$8.53
	All kWh	\$0.00000	(\$0.00631) \$0.01396	\$0.03170 \$0.03090	\$0.02539 \$0.04486	\$0.00013 (\$0.00010)	\$0.00114	\$0.00727	\$0.00005 \$0.00014	\$0.03398 \$0.05331
ALL GENERAL	Transformer Ownership Credit (kW/kVa)									(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023
 ** Authorized by NHPUC Order No. 27,042 ~~26,865~~ in Case No. DE 23-057, dated July 31, 2023 ~~24-077~~ and DE 24-080 dated July 31, 2024
 *** Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

Issued: ~~June 4, 2024~~ August 13, 2024
 Effective: August June 1, 2024

Issued By: Daniel Hurstak
 Vice President and Treasurer

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission		Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**	External Delivery Charge**				
OL		(\$0.00631)	\$0.03170	\$0.02539	\$0.00013			\$0.03393
All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	\$0.05317

Luminaire Charges

Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022

** Authorized by NHPUC Order No. ~~27,042~~ 26,865 in Case No. DE ~~23-057~~, dated July 31, 2023 ~~24-077~~ and DE 24-080 dated July 31, 2024

*** Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

**** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES										SUPPLY RATES					Total Delivery and Supply					
	Non-Transmission External Distribution Charge*	Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****									
TOU-D Customer Charge	\$16.22										\$16.22					\$16.22					
Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00631)	(\$0.00359)	(\$0.00337)	\$0.01037	(\$0.00968)	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.06522	\$0.00172	\$0.08420	\$0.08647	\$0.08997	\$0.08819	\$0.18149	\$0.12985
Mid-Peak kWh	\$0.05746	\$0.01396	(\$0.00631)	\$0.01855	\$0.01915	\$0.03254	\$0.01284	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.06522	\$0.00172	\$0.10531	\$0.10716	\$0.11108	\$0.10888	\$0.21123	\$0.18984
On-Peak kWh	\$0.05190	\$0.01396	(\$0.00631)	\$0.14576	\$0.14849	\$0.15972	\$0.14218	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.22179	\$0.00172	\$0.40395	\$0.39989	\$0.40972	\$0.40161	\$0.62151	\$0.60635
TOU-EV-D Customer Charge	\$5.26										\$5.26					\$5.26					
Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00631)	(\$0.00359)	(\$0.00337)	\$0.01037	(\$0.00968)	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.06522	\$0.00172	\$0.08420	\$0.08647	\$0.08997	\$0.08819	\$0.14933	\$0.12773
Mid-Peak kWh	\$0.05746	\$0.01396	(\$0.00631)	\$0.01855	\$0.01915	\$0.03254	\$0.01284	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.06522	\$0.00172	\$0.10531	\$0.10716	\$0.11108	\$0.10888	\$0.20936	\$0.18772
On-Peak kWh	\$0.05190	\$0.01396	(\$0.00631)	\$0.14576	\$0.14849	\$0.15972	\$0.14218	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.21993	\$0.00172	\$0.40395	\$0.39989	\$0.40972	\$0.40161	\$0.62965	\$0.60423
TOU-EV-G2 Customer Charge	\$29.19										\$29.19					\$29.19					
All kW	\$6.07										\$6.07					\$6.07					
Off-Peak kWh	\$0.02346	\$0.01396	(\$0.00631)	(\$0.00359)	(\$0.00337)	\$0.01037	(\$0.00968)	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.04214	\$0.02232	\$0.07296	\$0.08192	\$0.08373	\$0.08364	\$0.12587	\$0.10596
Mid-Peak kWh	\$0.02244	\$0.01396	(\$0.00631)	\$0.01330	\$0.01381	\$0.02726	\$0.00750	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.05801	\$0.03848	\$0.10004	\$0.10397	\$0.10581	\$0.10569	\$0.16382	\$0.14417
On-Peak kWh	\$0.03234	\$0.01396	(\$0.00631)	\$0.17817	\$0.18144	\$0.19213	\$0.17513	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.23278	\$0.21601	\$0.43296	\$0.43653	\$0.43873	\$0.43825	\$0.67151	\$0.65426
TOU-EV-G1 Customer Charge	\$162.18										\$162.18					\$162.18					
Customer Charge	\$86.49	Secondary Voltage Primary Voltage									\$86.49					\$86.49					
All kVA	\$4.27										\$4.27					\$4.27					
Off-Peak kWh	\$0.01240	\$0.01396	(\$0.00631)	(\$0.00359)	(\$0.00337)	\$0.01037	(\$0.00968)	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.02188	\$0.01126	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01343	\$0.01396	(\$0.00631)	\$0.01431	\$0.01483	\$0.02827	\$0.00852	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.05801	\$0.03049	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01831	\$0.01396	(\$0.00631)	\$0.17845	\$0.18173	\$0.19244	\$0.17542	(\$0.00010)	\$0.00013	\$0.00114	\$0.00727	\$0.00186	\$0.00212	\$0.21993	\$0.20227	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET

A.I.L. GENERAL Transformer Ownership Credit (kW/kVa) (\$0.50)
 Voltage Discount at 4,160 Volts or Over (all kW/kVa and kWh) 2.00%
 Voltage Discount at 34,500 Volts or Over (all kW/kVa and kWh) 3.50%

DEFINITIONS Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023, 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

*** Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

**** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

***** Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023, 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024, and by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024

Issued: June 4, 2024 August 13, 2024
 Effective: August 1, 2024

Issued By: Daniel Hurstak
 Vice President and Treasurer

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES										SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****		
TOU-D Customer Charge	\$16.22								\$16.22				\$16.22	
Off-Peak kWh	\$0.04068 <i>\$0.03966</i>	(\$0.00631)	(\$0.00337) <i>(\$0.00150)</i>	(\$0.00968) <i>(\$0.00781)</i>	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.04166 <i>\$0.04251</i>	\$0.00172	\$0.08647 <i>\$0.06424</i>	\$0.08819 <i>\$0.06596</i>	\$0.12985 <i>\$0.10847</i>	
Mid-Peak kWh	\$0.05246 <i>\$0.05438</i>	(\$0.00631)	\$0.01915 <i>\$0.00065</i>	\$0.01284 <i>(\$0.00566)</i>	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.08996 <i>\$0.05938</i>	\$0.00172	\$0.10716 <i>\$0.06548</i>	\$0.10888 <i>\$0.06720</i>	\$0.18984 <i>\$0.12658</i>	
On-Peak kWh	\$0.05190 <i>\$0.04691</i>	(\$0.00631)	\$0.14849 <i>\$0.17294</i>	\$0.14218 <i>\$0.16663</i>	\$0.00013	\$0.00114	\$0.00727	\$0.00212	\$0.20474 <i>\$0.22420</i>	\$0.00172	\$0.39989 <i>\$0.07914</i>	\$0.40161 <i>\$0.08086</i>	\$0.60635 <i>\$0.30506</i>	
TOU-EV-D Customer Charge	\$5.26								\$5.26				\$5.26	
Off-Peak kWh	\$0.04068 <i>\$0.03966</i>	(\$0.00631)	(\$0.00337) <i>(\$0.00150)</i>	(\$0.00968) <i>(\$0.00781)</i>	\$0.00013	\$0.00114	\$0.00727		\$0.03954 <i>\$0.04039</i>	\$0.00172	\$0.08647 <i>\$0.06424</i>	\$0.08819 <i>\$0.06596</i>	\$0.12773 <i>\$0.10635</i>	
Mid-Peak kWh	\$0.05246 <i>\$0.05438</i>	(\$0.00631)	\$0.01915 <i>\$0.00065</i>	\$0.01284 <i>(\$0.00566)</i>	\$0.00013	\$0.00114	\$0.00727		\$0.07884 <i>\$0.05726</i>	\$0.00172	\$0.10716 <i>\$0.06548</i>	\$0.10888 <i>\$0.06720</i>	\$0.18772 <i>\$0.12446</i>	
On-Peak kWh	\$0.05190 <i>\$0.04691</i>	(\$0.00631)	\$0.14849 <i>\$0.17294</i>	\$0.14218 <i>\$0.16663</i>	\$0.00013	\$0.00114	\$0.00727		\$0.20262 <i>\$0.22208</i>	\$0.00172	\$0.39989 <i>\$0.07914</i>	\$0.40161 <i>\$0.08086</i>	\$0.60423 <i>\$0.30294</i>	
TOU-EV-G2 Customer Charge	\$29.19								\$29.19				\$29.19	
All kW	\$6.07				\$0.00				\$6.07				\$6.07	
Off-Peak kWh	\$0.02346 <i>\$0.02193</i>	(\$0.00631)	(\$0.00337) <i>(\$0.00136)</i>	(\$0.00968) <i>(\$0.00767)</i>	\$0.00013	\$0.00114	\$0.00727		\$0.02232 <i>\$0.02280</i>	\$0.00172	\$0.08192 <i>\$0.06056</i>	\$0.08364 <i>\$0.06228</i>	\$0.10596 <i>\$0.08508</i>	
Mid-Peak kWh	\$0.02244 <i>\$0.02149</i>	(\$0.00631)	\$0.01381 <i>(\$0.00027)</i>	\$0.00750 <i>(\$0.00658)</i>	\$0.00013	\$0.00114	\$0.00727		\$0.03848 <i>\$0.02345</i>	\$0.00172	\$0.10397 <i>\$0.06322</i>	\$0.10569 <i>\$0.06494</i>	\$0.14417 <i>\$0.08839</i>	
On-Peak kWh	\$0.02234 <i>\$0.02718</i>	(\$0.00631)	\$0.18144 <i>\$0.19612</i>	\$0.17513 <i>\$0.18981</i>	\$0.00013	\$0.00114	\$0.00727		\$0.21601 <i>\$0.22553</i>	\$0.00172	\$0.43653 <i>\$0.07695</i>	\$0.43825 <i>\$0.07867</i>	\$0.65426 <i>\$0.30420</i>	
TOU-EV-G1 Customer Charge	\$162.18	Secondary Voltage							\$162.18				\$162.18	
Customer Charge	\$86.49	Primary Voltage							\$86.49				\$86.49	
All kVA	\$4.27				\$0.00				\$4.27				\$4.27	
Off-Peak kWh	\$0.01240 <i>\$0.01220</i>	(\$0.00631)	(\$0.00337) <i>(\$0.00138)</i>	(\$0.00968) <i>(\$0.00769)</i>	\$0.00013	\$0.00114	\$0.00727		\$0.01126 <i>\$0.01305</i>	(\$0.00315)	MARKET	MARKET	MARKET	
Mid-Peak kWh	\$0.01343 <i>\$0.01285</i>	(\$0.00631)	\$0.01483 <i>(\$0.00008)</i>	\$0.00852 <i>(\$0.00639)</i>	\$0.00013	\$0.00114	\$0.00727		\$0.03049 <i>\$0.01500</i>	(\$0.00315)	MARKET	MARKET	MARKET	
On-Peak kWh	\$0.01831 <i>\$0.01571</i>	(\$0.00631)	\$0.18173 <i>\$0.20078</i>	\$0.17542 <i>\$0.19447</i>	\$0.00013	\$0.00114	\$0.00727		\$0.20227 <i>\$0.21872</i>	(\$0.00315)	MARKET	MARKET	MARKET	
ALL GENERAL	Transformer Ownership Credit (kW/kVA)												(\$0.50)	
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%	
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%	

DEFINITIONS
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023
 ** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024
 *** Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023
 ***** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024, and by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024

Issued: August 13, 2024
 Effective: ~~December~~ August 1, 2024

Issued By: Daniel Hurstak
 Vice President and Treasurer

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				effective June 1, 2024 (1) <i>August 1, 2024 (1)</i>	June 2024-July 2024 (2) <i>August 2024-January 2025 (2)</i>	<i>Aug-24 (3)</i>	<i>Sep-24 (3)</i>	<i>Oct-24 (3)</i>	<i>Nov-24 (3)</i>	<i>Dec-24 (3)</i> <i>Jan-24 (3)</i>	<i>Jan-25 (3)</i> <i>Jul-24 (3)</i>				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	5%	Customer Charge First 750 kWh Excess 750 kWh	(\$0.81) <i>(\$0.00411)</i> (\$0.00506) \$0.00000	 <i>(\$0.00525)</i> (\$0.00536) \$0.00000	 <i>(\$0.00424)</i> <i>(\$0.00377)</i> <i>(\$0.00363)</i> <i>(\$0.00439)</i> \$0.00000	 <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> \$0.00000	 <i>(\$0.00629)</i> (\$0.00428) \$0.00000	 <i>(\$0.00832)</i> (\$0.00535) \$0.00000						
3	126 (FPG) - 150 (FPG)	19%	Customer Charge First 750 kWh Excess 750 kWh	(\$3.08) <i>(\$0.01561)</i> (\$0.01922) \$0.00000	 <i>(\$0.01996)</i> (\$0.02036) \$0.00000	 <i>(\$0.01610)</i> <i>(\$0.01433)</i> <i>(\$0.01380)</i> <i>(\$0.01667)</i> \$0.00000	 <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> \$0.00000	 <i>(\$0.02389)</i> (\$0.01625) \$0.00000	 <i>(\$0.03160)</i> (\$0.02031) \$0.00000						
4	101 (FPG) - 125 (FPG)	36%	Customer Charge First 750 kWh Excess 750 kWh	(\$5.84) <i>(\$0.02958)</i> (\$0.03641) \$0.00000	 <i>(\$0.03782)</i> (\$0.03858) \$0.00000	 <i>(\$0.03050)</i> <i>(\$0.02714)</i> <i>(\$0.02615)</i> <i>(\$0.03159)</i> \$0.00000	 <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> \$0.00000	 <i>(\$0.04527)</i> (\$0.03079) \$0.00000	 <i>(\$0.05988)</i> (\$0.03849) \$0.00000						
5	76 (FPG) - 100 (FPG)	54%	Customer Charge First 750 kWh Excess 750 kWh	(\$8.76) <i>(\$0.04437)</i> (\$0.05462) \$0.00000	 <i>(\$0.05673)</i> (\$0.05788) \$0.00000	 <i>(\$0.04575)</i> <i>(\$0.04072)</i> <i>(\$0.03923)</i> <i>(\$0.04738)</i> \$0.00000	 <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> \$0.00000	 <i>(\$0.06791)</i> (\$0.04619) \$0.00000	 <i>(\$0.08982)</i> (\$0.05773) \$0.00000						
6	0 - 75 (FPG)	86%	Customer Charge First 750 kWh Excess 750 kWh	(\$13.95) <i>(\$0.07067)</i> (\$0.08699) \$0.00000	 <i>(\$0.09035)</i> (\$0.09217) \$0.00000	 <i>(\$0.07286)</i> <i>(\$0.06484)</i> <i>(\$0.06247)</i> <i>(\$0.07546)</i> \$0.00000	 <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> <i>(\$0.00000)</i> \$0.00000	 <i>(\$0.10815)</i> (\$0.07356) \$0.00000	 <i>(\$0.14305)</i> (\$0.09194) \$0.00000						

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

* Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

** Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

** Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024, and by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024

CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

1- (Over)/under Recovery - Beginning Balance August 1, 2023	(\$52,427)
2- Estimated Total Costs (August 2023 - July 2024)	(\$56,920)
3- Estimated Interest (August 2023 - July 2024)	(\$2,234)
4- Costs to be Recovered (L.1 + L.2 + L.3)	(\$111,580)
5- Estimated Calendar Month Deliveries in kWh (August 2023 - July 2024)	<u>1,120,359,195</u>
6- Stranded Cost Charge (\$/kWh) (L.4 / L.5)	(\$0.00010)

~~Class D, D - Controlled Off Peak Water Heating, G2 kWh meter,
 G2 Quick Recovery Water Heating, G2 Space Heating,
 G2 Controlled Off Peak Water Heating, OL~~

7- Stranded Cost Charge (\$/kWh) (L.6)	(\$0.00010)
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Class G2

8- Estimated G2 Demand Revenue (August 2023 - July 2024)	\$0
9- Estimated G2 Deliveries in kW (August 2023 - July 2024)	<u>1,254,217</u>
10- Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	\$0.00

11- G2 Energy Revenue (August 2023 - July 2024)	(\$30,839)
12- Estimated G2 Calendar Month Deliveries in kWh (August 2023 - July 2024)	<u>308,387,516</u>
13- Stranded Cost Charge (\$/kWh) (L.11 / L.12)	(\$0.00010)

Class G1

14- Estimated G1 Demand Revenue (August 2023 - July 2024)	\$0
15- Estimated G1 Deliveries in kVA (August 2023 - July 2024)	<u>1,002,209</u>
16- Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	\$0.00
17- G1 Energy Revenue (August 2023 - July 2024)	(\$30,793)
18- Estimated G1 Calendar Month Deliveries in kWh (August 2023 - July 2024)	<u>307,932,201</u>
19- Stranded Cost Charge (\$/kWh) (L.17 / L.18)	(\$0.00010)

1. <i>(Over)/under Recovery - Beginning Balance August 1, 2024</i>	<i>\$107,531</i>
2. <i>Estimated Total Costs (August 2024 - July 2025)</i>	<i>\$35,079</i>
3. <i>Estimated Interest (August 2024 - July 2025)</i>	<i>\$4,661</i>
4. <i>Costs to be Recovered (L.1 + L.2 + L.3)</i>	<i>\$147,271</i>
5. <i>Estimated Calendar Month Deliveries in kWh (August 2024 - July 2025)</i>	<u><i>1,120,026,042</i></u>
6. <i>Stranded Cost Charge (\$/kWh) (L.4 / L.5)</i>	<i>\$0.00013</i>

Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

	Calculation of the EDC - <u>Total</u>	Calculation of the EDC - <u>Transmission Only</u>	Calculation of the EDC - <u>Non-Transmission</u>
1- (Over)/under Recovery - Beginning Balance August 1, 2023	\$7,173,720	(\$3,864,525)	\$11,038,245
2- Estimated Total Costs (August 2023 - July 2024)	\$45,897,018	\$38,639,323	\$7,257,696
3- Estimated Wholesale and Wheeling Revenue (August 2023 - July 2024)	\$3,141,206	\$0	\$3,141,206
4- Estimated Interest (August 2023 - July 2024)	\$324,758	(\$152,580)	\$477,338
5- Costs to be Recovered (L. 1 + L. 2 - L. 3 + L. 4)	\$0,254,291	\$4,622,218	\$5,632,072
6- Estimated Calendar Month Deliveries in kWh (August 2023 - July 2024)	1,120,359,195	1,120,359,195	1,120,359,195
7- External Delivery Charge (\$/kWh) (L. 5 / L. 6)	\$0.04486	\$0.03090	\$0.01396
<i>1. (Over)/under Recovery - Beginning Balance August 1, 2024</i>	<i>(\$9,746,438)</i>	<i>(\$3,615,731)</i>	<i>(\$6,130,707)</i>
<i>2. Estimated Total Costs (August 2024 - July 2025)</i>	<i>\$41,154,570</i>	<i>\$39,281,616</i>	<i>\$1,872,954</i>
<i>3. Estimated Wholesale and Wheeling Revenue (August 2024 - July 2025)</i>	<i>\$2,657,840</i>	<i>\$0</i>	<i>\$2,657,840</i>
<i>4. Estimated Interest (August 2024 - July 2025)</i>	<i>(\$308,391)</i>	<i>(\$162,502)</i>	<i>(\$145,889)</i>
<i>5. Costs to be Recovered (L. 1 + L. 2 - L. 3 + L. 4)</i>	<i>\$28,441,900</i>	<i>\$35,503,382</i>	<i>(\$7,061,482)</i>
<i>6. Estimated Calendar Month Deliveries in kWh (August 2024 - July 2025)</i>	<i>1,120,026,042</i>	<i>1,120,026,042</i>	<i>1,120,026,042</i>
<i>7. External Delivery Charge (\$/kWh) (L. 5 / L. 6)</i>	<i>\$0.02539</i>	<i>\$0.03170</i>	<i>(\$0.00631)</i>

Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

~~*Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023*~~

Issued: August ~~13, 2024~~ ~~9, 2023~~
 Effective: August 1, 2024 ~~3~~

Issued By: Daniel Hurstak
 Vice President and Treasurer

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

11. Revenue Decoupling Adjustment ("RDA") is the cumulative monthly revenue variances, carrying costs and reconciliation amount for the Measurement Period. The RDA forms the basis for RDAF.

5.0 CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR

i. Description of RDAF Calculation

For each month within the Measurement Period, the Company shall calculate the variance between Actual Revenue per Customer and Authorized Revenue per Customer, for each Customer Class as defined in Section 4.0. The revenue per customer variance will be multiplied by the Actual Number of Customers per class, to determine the monthly Customer Class revenue variance. The revenue variance will be recorded in a deferral account with carrying costs accrued monthly at Prime rate with said Prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. On or before June 15 following the end of each Measurement Period, the Company will file for implementation of the RDAF, starting the first day of the Adjustment Period. The sum of the monthly RDA at the end of Measurement Period will form the basis for the RDAF calculation. The RDA, including reconciliation amount and carrying costs, shall be reconciled for the three Customer Groups. The RDAF is calculated as a dollar per kWh charge or credit based on the total for each Customer Group divided by the projected kWh sales for each Customer Group over the Adjustment Period. The RDAF shall be applied to customer bills during the Adjustment Period.

ii. RDAF Calculation

1. Monthly Revenue Variance (MRV)

$$MRV_i^{CC} = (ARPC_i^{CC} - AURPC_i^{CC}) \times ACUST_i^{CC}$$

Where:

Authorized by NHPUC Order No. ~~26,623~~27,042 in Case No. DE 24-077 and DE ~~24-08021-030~~ dated July 31, 2024~~May 3, 2022~~

Issued: August 13, 2024~~May 18, 2022~~
Effective: August 1, 2024~~June 1, 2022~~

Issued by: Daniel Hurstak~~Robert B. Hevert~~
~~Sr.~~ Vice President and Treasurer

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

the Adjustment Period. Carrying costs shall be calculated on the average monthly balance of the deferred balance using the Prime rate.

8.0 Revenue Decoupling Adjustment Cap

The RDA for the Adjustment Period, determined in accordance with Section 5.0, may not exceed three (3.0%) percent of actual distribution revenues for each Customer Group over the relevant Measurement Period(s). The Revenue Decoupling Adjustment Cap is applicable to both over- and under-recoveries. To the extent that the application of the RDA cap results in a RDA that is less than that calculated in accordance with Section 5.0, the difference shall be deferred and included in the RDAC Reconciliation for recovery in the subsequent Adjustment Period. Carrying costs shall be calculated on the average monthly balance using the Prime rate.

9.0 Information to be Filed with the Commission

Information pertaining to the RDAC will be filed annually on or before June 15 with the Commission consistent with the filing requirements of all costs and revenue information included in the Tariff. Such information shall include:

1. Calculation of monthly revenue variances for each Customer Class.
2. Determination of Revenue Decoupling Adjustment for the upcoming Adjustment Period.
3. Calculation of the Revenue Decoupling Adjustment Factors for each Customer Group, to be utilized in the upcoming Adjustment Period. If distribution rates change during the Measurement Period, the monthly revenue per customer for the remaining months of the Measurement Period will be revised and filed with the Commission.

Authorized by NHPUC Order No. ~~27,04226,623~~ in Case No. DE ~~24-077~~ and DE ~~24-080-21-030~~ dated
~~May 3, 2022~~^{July 31, 2024}

Issued: ~~August 13, 2024~~^{May 18, 2022}
Effective: ~~August 1, 2024~~^{June 1, 2022}

Issued by: ~~Daniel Hurstak~~^{Robert B. Hevert}
~~Sr.~~^{and} Vice President ~~and Treasurer~~

CALCULATION OF THE REVENUE DECOUPLING ADJUSTMENT FACTORS

	Domestic - D and TOU-D	General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating	Large General Service - G1
1. Beginning Balance - April 1, 2023	(\$895,969)	\$5,666	(\$40,424)
2. Total Monthly Revenue Variances (MRV) - Apr 2023-Mar 2024	(\$1,843,387)	\$363,977	(\$14,231)
3. Collections / (Credits) associated with current RDAF - Aug 2023-Jul 2024	\$880,893	(\$6,157)	\$41,716
4. Carrying Costs - Apr 2023 - Jul 2025	<u>(\$356,106)</u>	<u>\$70,315</u>	<u>(\$2,633)</u>
5. Total Revenue Decoupling Adjustment (RDA) for credit / (collection) (L. 1 + L. 2 + L. 3 + L. 4)	(\$2,214,569)	\$433,801	(\$15,572)
6. RDA Cap (+ / -)	\$1,070,391	\$586,077	\$256,271
7. RDA Deferral (If L.5 > L. 6, difference L.5 and L. 6, otherwise \$0)	(\$1,144,178)	\$0	\$0
8. RDA eligible for credit / (collection) (L. 5 - L. 7)	(\$1,070,391)	\$433,801	(\$15,572)
9. Estimated kWh Sales - Aug 2024-Jul 2025	505,410,987	316,146,641	293,061,236
10. Revenue Decoupling Adjustment Factor (\$/kWh) (-1 * L. 8 / L. 9)	\$0.00212	(\$0.00137)	\$0.00005
1. Beginning Balance - June 2022	\$0	\$0	\$0
2. Total Monthly Revenue Variances (MRV) - June 2022 - March 2023	(\$879,168)	(\$2,190)	(\$40,897)
3. Collections / (Credits) associated with current RDAF (thru July 2023)	n/a	n/a	n/a
4. Carrying Costs - June 2022 - July 2024	<u>(\$80,094)</u>	<u>\$8,236</u>	<u>(\$2,324)</u>
5. Total Revenue Decoupling Adjustment (RDA) for credit / (collection) (L. 1 + L. 2 + L. 3 + L. 4)	(\$959,262)	\$6,046	(\$43,220)
6. RDA Cap (+ / -)	\$911,619	\$481,115	\$213,990
7. RDA Deferral (If L.5 > L. 6, difference L.5 and L. 6, otherwise \$0)	(\$47,642)	\$0	\$0
8. RDA eligible for credit / (collection) (L. 5 - L. 7)	(\$911,619)	\$6,046	(\$43,220)
9. Estimated kWh Sales - August 2023 - July 2024	491,346,801	315,117,358	308,299,152
10. Revenue Decoupling Adjustment Factor (\$/kWh) (-1 * L. 8 / L. 9)	\$0.00186	(\$0.00002)	\$0.00014

Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024
Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023