

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	\$42,782	\$40,040	\$31,320	\$31,796	\$35,582	\$44,521	\$226,040
2 Total Costs	\$1,783,489	\$1,104,589	\$741,666	\$720,430	\$930,579	\$1,369,607	\$6,650,360
3 Reconciliation plus Total Costs (L.1 + L.2)	\$1,826,271	\$1,144,629	\$772,986	\$752,226	\$966,161	\$1,414,128	\$6,876,400
4 kWh Purchases	<u>14,696,120</u>	<u>13,754,384</u>	<u>10,758,814</u>	<u>10,922,381</u>	<u>12,222,822</u>	<u>15,293,510</u>	<u>77,648,031</u>
5 Total, Before Losses (L.3 / L.4)	\$0.12427	\$0.08322	\$0.07185	\$0.06887	\$0.07905	\$0.09247	\$0.08856
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.13222	\$0.08855	\$0.07644	\$0.07328	\$0.08410	\$0.09838	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.09423
<u>G2 and OL Class</u>							
9 Reconciliation	\$16,786	\$16,344	\$14,126	\$14,283	\$15,383	\$17,753	\$94,675
10 Total Costs	\$685,465	\$434,482	\$311,720	\$298,201	\$378,852	\$523,048	\$2,631,767
11 Reconciliation plus Total Costs (L.9 + L.10)	\$702,251	\$450,826	\$325,846	\$312,484	\$394,235	\$540,801	\$2,726,443
12 kWh Purchases	<u>5,765,835</u>	<u>5,613,989</u>	<u>4,852,256</u>	<u>4,906,080</u>	<u>5,284,025</u>	<u>6,097,888</u>	<u>32,520,073</u>
13 Total, Before Losses (L.11 / L.12)	\$0.12180	\$0.08030	\$0.06715	\$0.06369	\$0.07461	\$0.08869	\$0.08384
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.12959	\$0.08544	\$0.07145	\$0.06777	\$0.07938	\$0.09436	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.08920

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$329,629)	(\$312,012)	(\$251,484)	(\$254,986)	(\$282,024)	(\$344,602)	(\$1,774,738)
18 Total Costs	<u>\$174,355</u>	<u>\$165,038</u>	<u>\$133,024</u>	<u>\$134,876</u>	<u>\$149,177</u>	<u>\$182,275</u>	<u>\$938,744</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	(\$155,274)	(\$146,975)	(\$118,461)	(\$120,110)	(\$132,847)	(\$162,327)	(\$835,994)
20 kWh Purchases	<u>20,461,955</u>	<u>19,368,373</u>	<u>15,611,070</u>	<u>15,828,461</u>	<u>17,506,847</u>	<u>21,391,398</u>	<u>110,168,104</u>
21 Total, Before Losses (L.19 / L.20)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							(\$0.00807)

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.12415	\$0.08048	\$0.06837	\$0.06521	\$0.07603	\$0.09031	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.08616
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.12152	\$0.07737	\$0.06338	\$0.05970	\$0.07131	\$0.08629	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.08113

Authorized by NHPUC Order No. _____ in Case No. DE 24-065, dated _____

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$362,824
2 Total Costs excl. wholesale supplier charge							<u>\$27,839</u>
Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$390,663
3							
4 kWh Purchases							<u>7,967,521</u>
5 Total, Before Losses (L.3 / L.4)							\$0.04903
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.05128	\$0.05128	\$0.05128	\$0.05128	\$0.05128	\$0.05128	\$0.05128
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$13,311)	(\$13,107)	(\$12,591)	(\$12,561)	(\$13,969)	(\$15,184)	(\$80,723)
11 Total Costs	<u>\$11,372</u>	<u>\$11,198</u>	<u>\$10,757</u>	<u>\$10,731</u>	<u>\$11,934</u>	<u>\$12,971</u>	<u>\$68,962</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	(\$1,939)	(\$1,910)	(\$1,834)	(\$1,830)	(\$2,035)	(\$2,212)	(\$11,761)
13 kWh Purchases	<u>1,313,813</u>	<u>1,293,714</u>	<u>1,242,757</u>	<u>1,239,778</u>	<u>1,378,809</u>	<u>1,498,650</u>	7,967,521
14 Total, Before Losses (L.12 / L.13)	(\$0.00148)	(\$0.00148)	(\$0.00148)	(\$0.00148)	(\$0.00148)	(\$0.00148)	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	(\$0.00154)	(\$0.00154)	(\$0.00154)	(\$0.00154)	(\$0.00154)	(\$0.00154)	

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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