

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES**

**(DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class		DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply	
		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****		Total Default Service Charge*****
<b>TOU-D</b>	Customer Charge	\$16.22							\$16.22				\$16.22	
	Off-Peak kWh	\$0.03966	(\$0.00631)	(\$0.00150)	(\$0.00781)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.04280	(\$0.00807)	\$0.06022	\$0.05215	\$0.09495
	Mid-Peak kWh	\$0.05438	(\$0.00631)	\$0.00065	(\$0.00566)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.05967	(\$0.00807)	\$0.06120	\$0.05313	\$0.11280
	On-Peak kWh	\$0.04691	(\$0.00631)	\$0.17294	\$0.16663	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.22449	(\$0.00807)	\$0.07200	\$0.06393	\$0.28842
<b>TOU-EV-D</b>	Customer Charge	\$5.26							\$5.26				\$5.26	
	Off-Peak kWh	\$0.03966	(\$0.00631)	(\$0.00150)	(\$0.00781)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.04068	(\$0.00807)	\$0.06022	\$0.05215	\$0.09283
	Mid-Peak kWh	\$0.05438	(\$0.00631)	\$0.00065	(\$0.00566)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.05755	(\$0.00807)	\$0.06120	\$0.05313	\$0.11068
	On-Peak kWh	\$0.04691	(\$0.00631)	\$0.17294	\$0.16663	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.22237	(\$0.00807)	\$0.07200	\$0.06393	\$0.28630
<b>TOU-EV-G2</b>	Customer Charge	\$29.19							\$29.19				\$29.19	
	All kW	\$6.07				\$0.00			\$6.07				\$6.07	
	Off-Peak kWh	\$0.02193	(\$0.00631)	(\$0.00136)	(\$0.00767)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.02309	(\$0.00807)	\$0.05654	\$0.04847	\$0.07156
	Mid-Peak kWh	\$0.02149	(\$0.00631)	(\$0.00027)	(\$0.00658)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.02374	(\$0.00807)	\$0.05861	\$0.05054	\$0.07428
	On-Peak kWh	\$0.02718	(\$0.00631)	\$0.19612	\$0.18981	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.22582	(\$0.00807)	\$0.06930	\$0.06123	\$0.28705
<b>TOU-EV-G1</b>	Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18	
	Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49	
	All kVA	\$4.27				\$0.00			\$4.27				\$4.27	
	Off-Peak kWh	\$0.01220	(\$0.00631)	(\$0.00138)	(\$0.00769)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.01334	(\$0.00154)	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01285	(\$0.00631)	(\$0.00008)	(\$0.00639)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.01529	(\$0.00154)	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01571	(\$0.00631)	\$0.20078	\$0.19447	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.21901	(\$0.00154)	MARKET	MARKET	MARKET	
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)													(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)													2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)													3.50%

**DEFINITIONS**  
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays <sup>1</sup>  
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>  
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays <sup>1</sup>

<sup>1</sup> Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

\*\* Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

\*\*\* Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

\*\*\*\* Authorized by NHPUC Order No. 27,087 in Case No. DE 24-113, dated December 12, 2024

\*\*\*\*\* Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only											
				effective January 1, 2025 (1)	February 2025-July 2025 (2)	Feb-25 (3)	Mar-25 (3)	Apr-25 (3)	May-25 (3)	Jun-25 (3)	Jul-25 (3)						
1 (4)	N/A	N/A															
2	151 (FPG) - 60 (SMI)	5%	Customer Charge	(\$0.81)													
			First 750 kWh	(\$0.00412)	(\$0.00415)	(\$0.00605)	(\$0.00387)	(\$0.00326)	(\$0.00311)	(\$0.00365)	(\$0.00436)						
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000						
3	126 (FPG) - 150 (FPG)	19%	Customer Charge	(\$3.08)													
			First 750 kWh	(\$0.01567)	(\$0.01578)	(\$0.02300)	(\$0.01470)	(\$0.01240)	(\$0.01180)	(\$0.01386)	(\$0.01657)						
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000						
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)													
			First 750 kWh	(\$0.02969)	(\$0.02990)	(\$0.04358)	(\$0.02786)	(\$0.02350)	(\$0.02236)	(\$0.02626)	(\$0.03140)						
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000						
5	76 (FPG) - 100 (FPG)	54%	Customer Charge	(\$8.76)													
			First 750 kWh	(\$0.04453)	(\$0.04485)	(\$0.06537)	(\$0.04179)	(\$0.03525)	(\$0.03354)	(\$0.03939)	(\$0.04710)						
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000						
6	0 - 75 (FPG)	86%	Customer Charge	(\$13.95)													
			First 750 kWh	(\$0.07092)	(\$0.07143)	(\$0.10410)	(\$0.06655)	(\$0.05614)	(\$0.05341)	(\$0.06273)	(\$0.07501)						
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000						

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

\* Authorized by NHPUC Order No. 27,087 in Case No. DE 24-113, dated December 12, 2024

\*\* Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**Non-G1 Class Default Service:**

	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
<b><u>Residential Class</u></b>							
1 Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Total Costs	\$1,783,489	\$1,104,589	\$741,666	\$720,430	\$930,579	\$1,369,607	\$6,650,360
3 Reconciliation plus Total Costs (L.1 + L.2)	\$1,783,489	\$1,104,589	\$741,666	\$720,430	\$930,579	\$1,369,607	\$6,650,360
4 kWh Purchases	<u>14,696,120</u>	<u>13,754,384</u>	<u>10,758,814</u>	<u>10,922,381</u>	<u>12,222,822</u>	<u>15,293,510</u>	<u>77,648,031</u>
5 Total, Before Losses (L.3 / L.4)	\$0.12136	\$0.08031	\$0.06894	\$0.06596	\$0.07613	\$0.08955	\$0.08565
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.12912	\$0.08545	\$0.07335	\$0.07018	\$0.08101	\$0.09529	
Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.09113
<b><u>G2 and OL Class</u></b>							
9 Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total Costs	\$685,465	\$434,482	\$311,720	\$298,201	\$378,852	\$523,048	\$2,631,767
11 Reconciliation plus Total Costs (L.9 + L.10)	\$685,465	\$434,482	\$311,720	\$298,201	\$378,852	\$523,048	\$2,631,767
12 kWh Purchases	<u>5,765,835</u>	<u>5,613,989</u>	<u>4,852,256</u>	<u>4,906,080</u>	<u>5,284,025</u>	<u>6,097,888</u>	<u>32,520,073</u>
13 Total, Before Losses (L.11 / L.12)	\$0.11888	\$0.07739	\$0.06424	\$0.06078	\$0.07170	\$0.08578	\$0.08093
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.12649	\$0.08235	\$0.06835	\$0.06467	\$0.07629	\$0.09126	
Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.08611

<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
17 Reconciliation	(\$329,629)	(\$312,012)	(\$251,484)	(\$254,986)	(\$282,024)	(\$344,602)	(\$1,774,738)
18 Total Costs	<u>\$174,355</u>	<u>\$165,038</u>	<u>\$133,024</u>	<u>\$134,876</u>	<u>\$149,177</u>	<u>\$182,275</u>	<u>\$938,744</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	(\$155,274)	(\$146,975)	(\$118,461)	(\$120,110)	(\$132,847)	(\$162,327)	(\$835,994)
20 kWh Purchases	<u>20,461,955</u>	<u>19,368,373</u>	<u>15,611,070</u>	<u>15,828,461</u>	<u>17,506,847</u>	<u>21,391,398</u>	<u>110,168,104</u>
21 Total, Before Losses (L.19 / L.20)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							(\$0.00807)

<b><i>TOTAL DEFAULT SERVICE CHARGE</i></b>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	<b>\$0.12105</b>	<b>\$0.07738</b>	<b>\$0.06528</b>	<b>\$0.06211</b>	<b>\$0.07294</b>	<b>\$0.08722</b>	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							<b>\$0.08306</b>
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	<b>\$0.11842</b>	<b>\$0.07428</b>	<b>\$0.06028</b>	<b>\$0.05660</b>	<b>\$0.06822</b>	<b>\$0.08319</b>	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							<b>\$0.07804</b>

Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**G1 Class Default Service:**

	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
1 Reconciliation							\$0
2 Total Costs excl. wholesale supplier charge							<u>\$27,839</u>
Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$27,839
3							
4 kWh Purchases							<u>7,967,521</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00349
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00365	\$0.00365	\$0.00365	\$0.00365	\$0.00365	\$0.00365	\$0.00365
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8							
Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
10 Reconciliation	(\$13,311)	(\$13,107)	(\$12,591)	(\$12,561)	(\$13,969)	(\$15,184)	(\$80,723)
11 Total Costs	<u>\$11,372</u>	<u>\$11,198</u>	<u>\$10,757</u>	<u>\$10,731</u>	<u>\$11,934</u>	<u>\$12,971</u>	<u>\$68,962</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	(\$1,939)	(\$1,910)	(\$1,834)	(\$1,830)	(\$2,035)	(\$2,212)	(\$11,761)
13 kWh Purchases	<u>1,313,813</u>	<u>1,293,714</u>	<u>1,242,757</u>	<u>1,239,778</u>	<u>1,378,809</u>	<u>1,498,650</u>	7,967,521
14 Total, Before Losses (L.12 / L.13)	(\$0.00148)	(\$0.00148)	(\$0.00148)	(\$0.00148)	(\$0.00148)	(\$0.00148)	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	(\$0.00154)	(\$0.00154)	(\$0.00154)	(\$0.00154)	(\$0.00154)	(\$0.00154)	

<b><i>TOTAL DEFAULT SERVICE CHARGE</i></b>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025

Issued: February 3, 2025  
 Effective: February 1, 2025

Issued By: Daniel Hurstak  
 Vice President and Treasurer

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES**

**(DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class		DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply	
		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****		Total Default Service Charge*****
<b>TOU-D</b>	Customer Charge	\$16.22							\$16.22				\$16.22	
	Off-Peak kWh	\$0.04068	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.04195	(\$0.00807)	\$0.07779	\$0.06972	\$0.11167
	Mid-Peak kWh	\$0.05746	(\$0.00631)	\$0.01915	\$0.01284	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.08125	(\$0.00807)	\$0.09415	\$0.08608	\$0.16733
	On-Peak kWh	\$0.05190	(\$0.00631)	\$0.14849	\$0.14218	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.20503	(\$0.00807)	\$0.32558	\$0.31751	\$0.52254
<b>TOU-EV-D</b>	Customer Charge	\$5.26							\$5.26				\$5.26	
	Off-Peak kWh	\$0.04068	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.03983	(\$0.00807)	\$0.07779	\$0.06972	\$0.10955
	Mid-Peak kWh	\$0.05746	(\$0.00631)	\$0.01915	\$0.01284	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.07913	(\$0.00807)	\$0.09415	\$0.08608	\$0.16521
	On-Peak kWh	\$0.05190	(\$0.00631)	\$0.14849	\$0.14218	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.20291	(\$0.00807)	\$0.32558	\$0.31751	\$0.52042
<b>TOU-EV-G2</b>	Customer Charge	\$29.19							\$29.19				\$29.19	
	All kW	\$6.07				\$0.00			\$6.07				\$6.07	
	Off-Peak kWh	\$0.02346	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.02261	(\$0.00807)	\$0.07317	\$0.06510	\$0.08771
	Mid-Peak kWh	\$0.02244	(\$0.00631)	\$0.01381	\$0.00750	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.03877	(\$0.00807)	\$0.09033	\$0.08226	\$0.12103
	On-Peak kWh	\$0.03234	(\$0.00631)	\$0.18144	\$0.17513	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.21630	(\$0.00807)	\$0.34916	\$0.34109	\$0.55739
<b>TOU-EV-G1</b>	Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18	
	Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49	
	All kVA	\$4.27				\$0.00			\$4.27				\$4.27	
	Off-Peak kWh	\$0.01240	(\$0.00631)	(\$0.00337)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.01155	(\$0.00154)	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01343	(\$0.00631)	\$0.01483	\$0.00852	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.03078	(\$0.00154)	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01831	(\$0.00631)	\$0.18173	\$0.17542	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.20256	(\$0.00154)	MARKET	MARKET	MARKET	
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)												(\$0.50)	
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%	
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%	

**DEFINITIONS**  
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays <sup>1</sup>  
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>  
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays <sup>1</sup>

<sup>1</sup> Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025  
 \*\* Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024 and NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025  
 \*\*\* Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024  
 \*\*\*\* Authorized by NHPUC Order No. 27,087 in Case No. DE 24-113, dated December 12, 2024  
 \*\*\*\*\* Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES**

**(DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES									SUPPLY RATES			SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****	
<b>TOU-D</b> Customer Charge	\$16.22								\$16.22							\$16.22
Off-Peak kWh	\$0.03966	(\$0.00631)	(\$0.00150)	(\$0.00781)	\$0.00013		\$0.00114	\$0.00756	\$0.00212	(\$0.00807)	\$0.06022	\$0.05215	\$0.09495	\$0.06424	\$0.06596	\$0.10876
Mid-Peak kWh	\$0.05438	(\$0.00631)	\$0.00065	(\$0.00566)	\$0.00013		\$0.00114	\$0.00756	\$0.00212	(\$0.00807)	\$0.06120	\$0.05313	\$0.11280	\$0.06548	\$0.06720	\$0.12687
On-Peak kWh	\$0.04691	(\$0.00631)	\$0.17294	\$0.16663	\$0.00013		\$0.00114	\$0.00756	\$0.00212	(\$0.00807)	\$0.07200	\$0.06393	\$0.28842	\$0.07914	\$0.08086	\$0.30535
<b>TOU-EV-D</b> Customer Charge	\$5.26								\$5.26							\$5.26
Off-Peak kWh	\$0.03966	(\$0.00631)	(\$0.00150)	(\$0.00781)	\$0.00013		\$0.00114	\$0.00756	\$0.004068	(\$0.00807)	\$0.06022	\$0.05215	\$0.09283	\$0.06424	\$0.06596	\$0.10664
Mid-Peak kWh	\$0.05438	(\$0.00631)	\$0.00065	(\$0.00566)	\$0.00013		\$0.00114	\$0.00756	\$0.05755	(\$0.00807)	\$0.06120	\$0.05313	\$0.11068	\$0.06548	\$0.06720	\$0.12475
On-Peak kWh	\$0.04691	(\$0.00631)	\$0.17294	\$0.16663	\$0.00013		\$0.00114	\$0.00756	\$0.22237	(\$0.00807)	\$0.07200	\$0.06393	\$0.28630	\$0.07914	\$0.08086	\$0.30323
<b>TOU-EV-G2</b> Customer Charge	\$29.19								\$29.19							\$29.19
All kW	\$6.07				\$0.00				\$6.07							\$6.07
Off-Peak kWh	\$0.02193	(\$0.00631)	(\$0.00136)	(\$0.00767)	\$0.00013		\$0.00114	\$0.00756	\$0.02309	(\$0.00807)	\$0.05654	\$0.04847	\$0.07156	\$0.06056	\$0.06228	\$0.08537
Mid-Peak kWh	\$0.02149	(\$0.00631)	(\$0.00027)	(\$0.00658)	\$0.00013		\$0.00114	\$0.00756	\$0.02374	(\$0.00807)	\$0.05861	\$0.05054	\$0.07428	\$0.06322	\$0.06494	\$0.08868
On-Peak kWh	\$0.02718	(\$0.00631)	\$0.19612	\$0.18981	\$0.00013		\$0.00114	\$0.00756	\$0.22582	(\$0.00807)	\$0.06930	\$0.06123	\$0.28705	\$0.07695	\$0.07867	\$0.30449
<b>TOU-EV-G1</b> Customer Charge	\$162.18	Secondary Voltage							\$162.18							\$162.18
Customer Charge	\$86.49	Primary Voltage							\$86.49							\$86.49
All kVA	\$4.27				\$0.00				\$4.27							\$4.27
Off-Peak kWh	\$0.01220	(\$0.00631)	(\$0.00138)	(\$0.00769)	\$0.00013		\$0.00114	\$0.00756	\$0.01334	(\$0.00154)	MARKET	MARKET	MARKET	(\$0.00282)	MARKET	MARKET
Mid-Peak kWh	\$0.01285	(\$0.00631)	(\$0.00008)	(\$0.00639)	\$0.00013		\$0.00114	\$0.00756	\$0.01529	(\$0.00154)	MARKET	MARKET	MARKET	(\$0.00282)	MARKET	MARKET
On-Peak kWh	\$0.01571	(\$0.00631)	\$0.20078	\$0.19447	\$0.00013		\$0.00114	\$0.00756	\$0.21901	(\$0.00154)	MARKET	MARKET	MARKET	(\$0.00282)	MARKET	MARKET
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)															(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)															2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)															3.50%

**DEFINITIONS**  
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays <sup>1</sup>  
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>  
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays <sup>1</sup>

<sup>1</sup> Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

\*\* Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024

\*\*\* Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024

\*\*\*\* Authorized by NHPUC Order No. 27,087 in Case No. DE 24-113, dated December 12, 2024

\*\*\*\*\* Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024, and by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024

\*\*\*\*\* Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025

Issued: February 3 January 6, 2025  
 Effective: February January 1, 2025

Issued By: Daniel Hurstak  
 Vice President and Treasurer

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only											
				effective January 1, 2025 (1)	February 2025-July 2025 (2) January 2025 (2)	Jan-25 (3)	Feb-25 (3)	Mar-25 (3)	Apr-25 (3)	May-25 (3)	Jun-25 (3)	Jul-25 (3)					
1 (4)	N/A	N/A															
2	151 (FPG) - 60 (SMI)	5%	Customer Charge	(\$0.81)													
			First 750 kWh	(\$0.00412)	(\$0.00415)	(\$0.00832)	(\$0.00605)	(\$0.00387)	(\$0.00326)	(\$0.00311)	(\$0.00365)	(\$0.00436)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	19%	Customer Charge	(\$3.08)													
			First 750 kWh	(\$0.01567)	(\$0.01578)	(\$0.03160)	(\$0.02300)	(\$0.01470)	(\$0.01240)	(\$0.01180)	(\$0.01386)	(\$0.01657)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)													
			First 750 kWh	(\$0.02969)	(\$0.02990)	(\$0.05988)	(\$0.04358)	(\$0.02786)	(\$0.02350)	(\$0.02236)	(\$0.02626)	(\$0.03140)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	54%	Customer Charge	(\$8.76)													
			First 750 kWh	(\$0.04453)	(\$0.04485)	(\$0.08982)	(\$0.06537)	(\$0.04179)	(\$0.03525)	(\$0.03354)	(\$0.03939)	(\$0.04710)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	86%	Customer Charge	(\$13.95)													
			First 750 kWh	(\$0.07092)	(\$0.07143)	(\$0.14305)	(\$0.10410)	(\$0.06655)	(\$0.05614)	(\$0.05341)	(\$0.06273)	(\$0.07501)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

\* Authorized by NHPUC Order No. 27,087 in Case No. DE 24-113, dated December 12, 2024

\*\* Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024, and by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024

\*\* Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**G1 Class Default Service:**

	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Total</u>
<b>Power Supply Charge</b>							
1 Reconciliation							\$0
2 Total Costs excl. wholesale supplier charge							<u>\$27,839</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							<u>\$27,839</u>
4 kWh Purchases							<u>7,967,521</u>
5 Total, Before Losses (L.3 / L.4)							<u>\$0.00349</u>
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	<u>\$0.00365</u>	<u>\$0.00365</u>	<u>\$0.00365</u>	<u>\$0.00365</u>	<u>\$0.00365</u>	<u>\$0.00365</u>	<u>\$0.00365</u>
8a Wholesale Supplier Charge	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	

<b>Renewable Portfolio Standard (RPS) Charge</b>							
10 Reconciliation	<u>(\$13,311)</u>	<u>(\$13,107)</u>	<u>(\$12,591)</u>	<u>(\$12,561)</u>	<u>(\$13,969)</u>	<u>(\$15,184)</u>	<u>(\$80,723)</u>
11 Total Costs	<u>\$11,372</u>	<u>\$11,198</u>	<u>\$10,757</u>	<u>\$10,731</u>	<u>\$11,934</u>	<u>\$12,971</u>	<u>\$68,962</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	<u>(\$1,939)</u>	<u>(\$1,910)</u>	<u>(\$1,834)</u>	<u>(\$1,830)</u>	<u>(\$2,035)</u>	<u>(\$2,212)</u>	<u>(\$11,761)</u>
13 kWh Purchases	<u>1,313,813</u>	<u>1,293,714</u>	<u>1,242,757</u>	<u>1,239,778</u>	<u>1,378,809</u>	<u>1,498,650</u>	<u>7,967,521</u>
14 Total, Before Losses (L.12 / L.13)	<u>(\$0.00148)</u>	<u>(\$0.00148)</u>	<u>(\$0.00148)</u>	<u>(\$0.00148)</u>	<u>(\$0.00148)</u>	<u>(\$0.00148)</u>	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	<u>(\$0.00154)</u>	<u>(\$0.00154)</u>	<u>(\$0.00154)</u>	<u>(\$0.00154)</u>	<u>(\$0.00154)</u>	<u>(\$0.00154)</u>	

<b>TOTAL DEFAULT SERVICE CHARGE</b>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	<u>MARKET</u>	

Authorized by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024  
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Issued: ~~February 3~~ June 26, 2025 4  
 Effective: ~~February~~ August 1, 2025 4

Issued By: Daniel Hurstak  
 Vice President and Treasurer



**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**G1-Class Default Service:**

	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
1 Reconciliation							\$375,829
2 Total Costs excl. wholesale supplier charge							<u>\$29,778</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1+L.2)							\$405,607
4 kWh Purchases							<u>7,433,835</u>
5 Total, Before Losses (L.3 / L.4)							\$0.05456
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.05707	\$0.05707	\$0.05707	\$0.05707	\$0.05707	\$0.05707	\$0.05707
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate – Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate – Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
10 Reconciliation	(\$16,054)	(\$14,831)	(\$13,441)	(\$12,719)	(\$13,186)	(\$13,384)	(\$83,615)
11 Total Costs	<u>\$11,759</u>	<u>\$10,864</u>	<u>\$9,846</u>	<u>\$9,316</u>	<u>\$9,658</u>	<u>\$10,175</u>	<u>\$61,618</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	(\$4,295)	(\$3,968)	(\$3,596)	(\$3,402)	(\$3,527)	(\$3,209)	(\$21,997)
13 kWh Purchases	<u>1,427,272</u>	<u>1,318,593</u>	<u>1,195,002</u>	<u>1,130,776</u>	<u>1,172,268</u>	<u>1,189,924</u>	7,433,835
14 Total, Before Losses (L.12 / L.13)	(\$0.00301)	(\$0.00301)	(\$0.00301)	(\$0.00301)	(\$0.00301)	(\$0.00270)	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate – RPS Charge (L.14 * (1+L.15))	(\$0.00315)	(\$0.00315)	(\$0.00315)	(\$0.00315)	(\$0.00315)	(\$0.00282)	

<b><i>TOTAL DEFAULT SERVICE CHARGE</i></b>							
17 Total Retail Rate – Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**Non-G1 Class Default Service:**

	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Total</u>
<b>Power Supply Charge</b>							
<b>Residential Class</b>							
1 Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Total Costs	\$1,783,489	\$1,104,589	\$741,666	\$720,430	\$930,579	\$1,369,607	\$6,650,360
3 Reconciliation plus Total Costs (L.1 + L.2)	\$1,783,489	\$1,104,589	\$741,666	\$720,430	\$930,579	\$1,369,607	\$6,650,360
4 kWh Purchases	<u>14,696,120</u>	<u>13,754,384</u>	<u>10,758,814</u>	<u>10,922,381</u>	<u>12,222,822</u>	<u>15,293,510</u>	<u>77,648,031</u>
5 Total, Before Losses (L.3 / L.4)	\$0.12136	\$0.08031	\$0.06894	\$0.06596	\$0.07613	\$0.08955	\$0.08565
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.12912	\$0.08545	\$0.07335	\$0.07018	\$0.08101	\$0.09529	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.09113
<b>G2 and OL Class</b>							
9 Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total Costs	\$685,465	\$434,482	\$311,720	\$298,201	\$378,852	\$523,048	\$2,631,767
11 Reconciliation plus Total Costs (L.9 + L.10)	\$685,465	\$434,482	\$311,720	\$298,201	\$378,852	\$523,048	\$2,631,767
12 kWh Purchases	<u>5,765,835</u>	<u>5,613,989</u>	<u>4,852,256</u>	<u>4,906,080</u>	<u>5,284,025</u>	<u>6,097,888</u>	<u>32,520,073</u>
13 Total, Before Losses (L.11 / L.12)	\$0.11888	\$0.07739	\$0.06424	\$0.06078	\$0.07170	\$0.08578	\$0.08093
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.12649	\$0.08235	\$0.06835	\$0.06467	\$0.07629	\$0.09126	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.08611

<b>Renewable Portfolio Standard (RPS) Charge</b>							
17 Reconciliation	(\$329,629)	(\$312,012)	(\$251,484)	(\$254,986)	(\$282,024)	(\$344,602)	(\$1,774,738)
18 Total Costs	<u>\$174,355</u>	<u>\$165,038</u>	<u>\$133,024</u>	<u>\$134,876</u>	<u>\$149,177</u>	<u>\$182,275</u>	<u>\$938,744</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	(\$155,274)	(\$146,975)	(\$118,461)	(\$120,110)	(\$132,847)	(\$162,327)	(\$835,994)
20 kWh Purchases	<u>20,461,955</u>	<u>19,368,373</u>	<u>15,611,070</u>	<u>15,828,461</u>	<u>17,506,847</u>	<u>21,391,398</u>	<u>110,168,104</u>
21 Total, Before Losses (L.19 / L.20)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)	(\$0.00759)
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	(\$0.00807)	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							(\$0.00807)

<b>TOTAL DEFAULT SERVICE CHARGE</b>							
<b>Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)</b>							
25	\$0.12105	\$0.07738	\$0.06528	\$0.06211	\$0.07294	\$0.08722	
<b>Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)</b>							
26							\$0.08306
<b>Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)</b>							
27	\$0.11842	\$0.07428	\$0.06028	\$0.05660	\$0.06822	\$0.08319	
<b>Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)</b>							
28							\$0.07804

Authorized by NHPUC Order No. 27,020 in Case No. DE 24-065, dated June 14, 2024.  
 Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025



**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES**

**(DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES											SUPPLY RATES					Total Delivery and Supply	Total Delivery and Supply		
	Distribution Charge <sup>1</sup>	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor**	System Benefits Charge***	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Total Delivery Charges	Renewable Portfolio Standard Charge****	Power Supply Charge*****	Power Supply Charge*****			Total Default Service Charge*****	Total Default Service Charge*****
<b>TOU-D</b> Customer Charge	\$16.22	\$16.22										\$16.22	\$16.22						\$16.22	\$16.22
Off-Peak kWh	\$0.02966	\$0.04068	(\$0.00631)	(\$0.00150)	(\$0.00337)	(\$0.00781)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.04280	\$0.04195	(\$0.00807)	\$0.06022	\$0.07779	\$0.05215	\$0.06972	\$0.09495	\$0.11167
Mid-Peak kWh	\$0.05438	\$0.05746	(\$0.00631)	\$0.00065	\$0.01915	(\$0.00566)	\$0.01284	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.05967	\$0.08125	(\$0.00807)	\$0.06120	\$0.09415	\$0.05313	\$0.08608	\$0.11280	\$0.16733
On-Peak kWh	\$0.04691	\$0.05190	(\$0.00631)	\$0.17294	\$0.14849	\$0.16663	\$0.14218	\$0.00013	\$0.00114	\$0.00756	\$0.00212	\$0.22449	\$0.20503	(\$0.00807)	\$0.07200	\$0.32558	\$0.06393	\$0.31751	\$0.28842	\$0.52254
<b>TOU-EV-D</b> Customer Charge	\$5.26	\$5.26										\$5.26	\$5.26						\$5.26	\$5.26
Off-Peak kWh	\$0.02966	\$0.04068	(\$0.00631)	(\$0.00150)	(\$0.00337)	(\$0.00781)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00756		\$0.04068	\$0.03983	(\$0.00807)	\$0.06022	\$0.07779	\$0.05215	\$0.06972	\$0.09283	\$0.10955
Mid-Peak kWh	\$0.05438	\$0.05746	(\$0.00631)	\$0.00065	\$0.01915	(\$0.00566)	\$0.01284	\$0.00013	\$0.00114	\$0.00756		\$0.05755	\$0.07913	(\$0.00807)	\$0.06120	\$0.09415	\$0.05313	\$0.08608	\$0.11468	\$0.16521
On-Peak kWh	\$0.04691	\$0.05190	(\$0.00631)	\$0.17294	\$0.14849	\$0.16663	\$0.14218	\$0.00013	\$0.00114	\$0.00756		\$0.22337	\$0.20291	(\$0.00807)	\$0.07200	\$0.32558	\$0.06393	\$0.31751	\$0.28630	\$0.52042
<b>TOU-EV-G2</b> Customer Charge	\$29.19	\$29.19										\$29.19	\$29.19						\$29.19	\$29.19
All kW	\$6.07	\$6.07						\$0.00				\$6.07	\$6.07						\$6.07	\$6.07
Off-Peak kWh	\$0.02193	\$0.02346	(\$0.00631)	(\$0.00136)	(\$0.00337)	(\$0.00767)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00756		\$0.02309	\$0.02261	(\$0.00807)	\$0.05654	\$0.07317	\$0.04847	\$0.06510	\$0.07156	\$0.08771
Mid-Peak kWh	\$0.02149	\$0.02244	(\$0.00631)	(\$0.00027)	\$0.01381	(\$0.00658)	\$0.00750	\$0.00013	\$0.00114	\$0.00756		\$0.02374	\$0.03877	(\$0.00807)	\$0.05861	\$0.09033	\$0.05054	\$0.08226	\$0.07428	\$0.12103
On-Peak kWh	\$0.02718	\$0.03234	(\$0.00631)	\$0.19612	\$0.18144	\$0.18081	\$0.17513	\$0.00013	\$0.00114	\$0.00756		\$0.22582	\$0.21630	(\$0.00807)	\$0.06030	\$0.34916	\$0.06123	\$0.34109	\$0.28705	\$0.55739
<b>TOU-EV-G1</b> Customer Charge	\$162.18	\$162.18	Secondary Voltage									\$162.18	\$162.18						\$162.18	\$162.18
Customer Charge	\$86.49	\$86.49	Primary Voltage									\$86.49	\$86.49						\$86.49	\$86.49
All kVA	\$4.27	\$4.27						\$0.00				\$4.27	\$4.27						\$4.27	\$4.27
Off-Peak kWh	\$0.01220	\$0.01240	(\$0.00631)	(\$0.00138)	(\$0.00337)	(\$0.00760)	(\$0.00968)	\$0.00013	\$0.00114	\$0.00756		\$0.01334	\$0.01155	(\$0.00154)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01285	\$0.01343	(\$0.00631)	(\$0.00008)	\$0.01483	(\$0.00630)	\$0.00852	\$0.00013	\$0.00114	\$0.00756		\$0.01529	\$0.03078	(\$0.00154)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01571	\$0.01831	(\$0.00631)	\$0.20078	\$0.18173	\$0.19447	\$0.17542	\$0.00013	\$0.00114	\$0.00756		\$0.21901	\$0.20256	(\$0.00154)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVA)																			(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)																			2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)																			3.50%

**DEFINITIONS**  
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays <sup>1</sup>  
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>  
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays <sup>1</sup>

<sup>1</sup> Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025  
 \*\* Authorized by NHPUC Order No. 27,042 in Case No. DE 24-077 and DE 24-080, dated July 31, 2024 and NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025  
 \*\*\* Authorized by NHPUC Order No. 27,013 in Case No. DE 24-033, dated May 31, 2024  
 \*\*\*\* Authorized by NHPUC Order No. 27,087 in Case No. DE 24-113, dated December 12, 2024  
 \*\*\*\*\* Authorized by NHPUC Order Nisi No. 27,093 in Case No. DE 24-065, dated January 16, 2025

Issued: February 3, 2025  
 Effective: June 1, 2025

Issued By: Daniel Hurstak  
 Vice President and Treasurer