

Large Customer Group

G-1, G-2, EV-L, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2025 – July 31, 2025 per kWh 8.416¢

iv. Large Customer Group Energy Service Charges

	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025
Rate ¢/kWh	9.090¢	6.580¢	5.893¢	5.706¢	6.015¢	6.876¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: December 30, 2024

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: February 1, 2025

Title: Interim President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective February 1, 2025, through April 30, 2025:

Customer Charge	\$11.35 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.116
Distribution Charge Mid Peak	7.669
Distribution Charge Critical Peak	10.919
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge Off Peak	5.116
Total Distribution Charge Mid Peak	7.669
Total Distribution Charge Critical Peak	10.919
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.064
Transmission Charge Critical Peak	21.853
Energy Service Charge Off Peak	9.753
Energy Service Charge Mid Peak	11.065
Energy Service Charge Critical Peak	11.481
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: December 30, 2024

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: February 1, 2025

Title: Interim President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective February 1, 2025, through April 30, 2025:

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.116
Distribution Charge Mid Peak	7.669
Distribution Charge Critical Peak	10.919
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge Off Peak	5.116
Total Distribution Charge Mid Peak	7.669
Total Distribution Charge Critical Peak	10.919
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.064
Transmission Charge Critical Peak	21.853
Energy Service Charge Off Peak	9.753
Energy Service Charge Mid Peak	11.065
Energy Service Charge Critical Peak	11.481

Stranded Cost Adjustment Factor (0.037)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: December 30, 2024

Issued by: /s/ Jeffrey Faber

Effective: February 1, 2025

Title: Interim President

RATES EFFECTIVE FEBRUARY 1, 2025 FOR USAGE ON AND AFTER FEBRUARY 1, 2025												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00756	0.11374	0.08416	\$ 0.19790
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00756	0.10477	0.08416	\$ 0.18893
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00756	0.10582	0.08416	\$ 0.18998
Farm ¹	All kWh	\$ 0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00756	0.11006	0.08416	\$ 0.19422
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.13957	0.00180	0.00000	0.14137	0.01813	(0.00038)	0.00000	0.00756	0.16668	0.08416	\$ 0.25084
	Off Peak kWh	\$ 0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00756	0.02896	0.08416	\$ 0.11312
G-1	Customer Charge	\$ 488.17			488.17					488.17		\$ 488.17
	Demand Charge	\$ 10.34			10.34					10.34		\$ 10.34
	On Peak kWh	\$ 0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000	0.00756	0.04156		\$ 0.13246
									Effective 2/1/25, usage on or after		0.09090	\$ 0.12779
									Effective 3/1/25, usage on or after		0.06580	\$ 0.10269
									Effective 4/1/25, usage on or after		0.05893	\$ 0.09339
									Effective 5/1/25, usage on or after		0.05706	\$ 0.09152
									Effective 6/1/25, usage on or after		0.06015	\$ 0.09461
									Effective 7/1/25, usage on or after		0.06876	\$ 0.10322
	Off Peak kWh	\$ 0.00193	0.00104	0.00000	0.00297	0.02672	(0.00036)	0.00000	0.00756	0.03689		\$ 0.12536
									Effective 2/1/25, usage on or after		0.09090	\$ 0.12779
								Effective 3/1/25, usage on or after		0.06580	\$ 0.10269	
								Effective 4/1/25, usage on or after		0.05893	\$ 0.09339	
								Effective 5/1/25, usage on or after		0.05706	\$ 0.09152	
								Effective 6/1/25, usage on or after		0.06015	\$ 0.09461	
								Effective 7/1/25, usage on or after		0.06876	\$ 0.10322	
G-2	Customer Charge	\$ 81.34			81.34					81.34		\$ 81.34
	Demand Charge	\$ 10.37			10.37					10.37		\$ 10.37
	All kWh	\$ 0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)	0.00000	0.00756	0.03446		\$ 0.12536
									Effective 2/1/25, usage on or after		0.09090	\$ 0.12779
									Effective 3/1/25, usage on or after		0.06580	\$ 0.10269
									Effective 4/1/25, usage on or after		0.05893	\$ 0.09339
									Effective 5/1/25, usage on or after		0.05706	\$ 0.09152
G-3	Customer Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00756	0.09622	0.08416	\$ 0.18038
T	Customer Charge	\$ 16.54			16.54					16.54		\$ 16.54
	All kWh	\$ 0.05317	0.00285	0.00000	0.05602	0.03106	(0.00037)	0.00000	0.00756	0.09427	0.08416	\$ 0.17843
V	Minimum Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00756	0.09998	0.08416	\$ 0.18414
D-11	Customer Charge	\$14.74			14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$0.05116	\$0.00000	0.00000	\$0.05116	(\$0.00294)	(0.00037)	0.00000	0.00756	\$0.05541	\$0.09753	\$0.15294
	Mid Peak	\$0.07669	\$0.00000	0.00000	\$0.07669	\$0.00064	(0.00037)	0.00000	0.00756	\$0.08452	\$0.11065	\$0.19517
	Critical Peak	\$0.10919	\$0.00000	0.00000	\$0.10919	\$0.21853	(0.00037)	0.00000	0.00756	\$0.33491	\$0.11481	\$0.44972
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Issued: December 30, 2024

Issued by: /s/ Jeffrey Faber

Effective: February 1, 2025

Title: Jeffrey Faber
 Interim President

RATES EFFECTIVE FEBRUARY 1, 2025												
FOR USAGE ON AND AFTER FEBRUARY 1, 2025												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
	Off Peak	\$0.05116	\$0.00000	\$0.00000	\$0.05116	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00756	\$0.05541	\$0.09753	\$0.15294
	Mid Peak	\$0.07669	\$0.00000	\$0.00000	\$0.07669	\$0.00064	(\$0.00037)	\$0.00000	\$0.00756	\$0.08452	\$0.11065	\$0.19517
	Critical Peak	\$0.10919	\$0.00000	\$0.00000	\$0.10919	\$0.21853	(\$0.00037)	\$0.00000	\$0.00756	\$0.33491	\$0.11481	\$0.44972
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-L	Customer Charge	\$488.17			\$488.17							\$488.17
	Demand Charge	\$5.17			\$5.17							\$5.17
	Monday through Friday											
	Off Peak	\$0.01379	\$0.00000	\$0.00000	\$0.01379	(\$0.00188)	(\$0.00036)	\$0.00000	\$0.00756	\$0.01911	\$0.06515	\$0.08426
	Mid Peak	\$0.01735	\$0.00000	\$0.00000	\$0.01735	\$0.00452	(\$0.00036)	\$0.00000	\$0.00756	\$0.02907	\$0.07528	\$0.10435
	Critical Peak	\$0.01890	\$0.00000	\$0.00000	\$0.01890	\$0.17835	(\$0.00036)	\$0.00000	\$0.00756	\$0.20445	\$0.08903	\$0.29348
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-M	Customer Charge	\$81.34			\$81.34							\$81.34
	Demand Charge	\$5.19			\$5.19							\$5.19
	Monday through Friday											
	Off Peak	\$0.01786	\$0.00000	\$0.00000	\$0.01786	(\$0.00197)	(\$0.00037)	\$0.00000	\$0.00756	\$0.02308	\$0.06437	\$0.08745
	Mid Peak	\$0.02025	\$0.00000	\$0.00000	\$0.02025	\$0.00320	(\$0.00037)	\$0.00000	\$0.00756	\$0.03064	\$0.07561	\$0.10625
	Critical Peak	\$0.02231	\$0.00000	\$0.00000	\$0.02231	\$0.14802	(\$0.00037)	\$0.00000	\$0.00756	\$0.17752	\$0.08900	\$0.26652
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
M	Luminaire Charge											
	HPS 4,000	\$9.54				\$9.54						\$9.54
	HPS 9,600	\$11.04				\$11.04						\$11.04
	HPS 27,500	\$18.34				\$18.34						\$18.34
	HPS 50,000	\$22.82				\$22.82						\$22.82
	HPS 9,600 (Post Top)	\$12.95				\$12.95						\$12.95
	HPS 27,500 Flood	\$18.54				\$18.54						\$18.54
	HPS 50,000 Flood	\$24.75				\$24.75						\$24.75
	Incandescent 1,000	\$12.26				\$12.26						\$12.26
	Mercury Vapor 4,000	\$8.46				\$8.46						\$8.46
	Mercury Vapor 8,000	\$9.52				\$9.52						\$9.52
	Mercury Vapor 22,000	\$17.02				\$17.02						\$17.02
	Mercury Vapor 63,000	\$28.80				\$28.80						\$28.80
	Mercury Vapor 22,000 Flood	\$19.48				\$19.48						\$19.48
Mercury Vapor 63,000 Flood	\$37.78				\$37.78						\$37.78	
LED-1	Luminaire Charge											
	30 Watt Pole Top	\$6.18				\$6.18						\$6.18
	50 Watt Pole Top	\$6.45				\$6.45						\$6.45
	130 Watt Pole Top	\$9.96				\$9.96						\$9.96
	190 Watt Pole Top	\$19.11				\$19.11						\$19.11
	30 Watt URD	\$14.44				\$14.44						\$14.44
	90 Watt Flood	\$9.80				\$9.80						\$9.80
	130 Watt Flood	\$11.28				\$11.28						\$11.28
30 Watt Caretaker	\$5.54				\$5.54						\$5.54	
Poles	Pole - Wood	\$10.83				\$10.83						\$10.83
	Fiberglass - Direct Embedded	\$11.29				\$11.29						\$11.29
	Fiberglass w/Foundation <25 ft	\$19.05				\$19.05						\$19.05
	Fiberglass w/Foundation >=25 ft	\$31.84				\$31.84						\$31.84
	Metal Poles - Direct Embedded	\$22.70				\$22.70						\$22.70
Metal Poles with Foundation	\$27.39				\$27.39						\$27.39	
M/LED-1/LED-2	All kWh	\$0.04556	\$0.00000	\$0.00000	\$0.04556	\$0.01958	(\$0.00036)	\$0.00000	\$0.00756	\$0.07234	\$0.08416	\$0.15650

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Issued by: /s/ Jeffrey Faber

Effective: February 1, 2025

Jeffrey Faber
Interim President

Transmission Charge Mid Peak	0.452
Transmission Charge Critical Peak	17.835
Energy Service Charge Off Peak	6.515
Energy Service Charge Mid Peak	7.528
Energy Service Charge Critical Peak	8.903
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: December 30, 2024

Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: February 1, 2025

Title: Interim President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.786
Distribution Charge Mid Peak	2.025
Distribution Charge Critical Peak	2.231
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge Off Peak	1.786
Total Distribution Charge Mid Peak	2.025
Total Distribution Charge Critical Peak	2.231
Transmission Charge Off Peak	(0.197)
Transmission Charge Mid Peak	0.320
Transmission Charge Critical Peak	14.802
Energy Service Charge Off Peak	6.437
Energy Service Charge Mid Peak	7.561
Energy Service Charge Critical Peak	8.900
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: December 30, 2024

Issued by: /s/ Jeffrey Faber

Effective: February 1, 2025

Jeffrey Faber
Title: Interim President

Large Customer Group

G-1, G-2, EV-L, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective ~~February~~August 1, 202~~54~~5 — ~~July~~January 31, 2025 per kWh

~~76¢~~

8.41610.9

iv. Large Customer Group Energy Service Charges

	February <u>August</u> st 202 54 <u>5</u>	March <u>September</u> er 202 54 <u>5</u>	April <u>October</u> 202 54 <u>5</u>	May <u>November</u> 202 54 <u>5</u>	June <u>December</u> 202 54 <u>5</u>	July <u>January</u> 2025
Rate ¢/kWh	<u>9.0909.324¢</u>	<u>6.5807.858¢</u>	<u>5.8937.008¢</u>	<u>5.7068.629¢</u>	<u>6.01513.537¢</u>	<u>6.87618.651¢</u>

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: ~~December 30, 2024~~July 1, 2024

Issued by: /s/ Jeffrey FaberNeil Proudman

Effective: ~~February 1, 2025~~August 1, 2024

Title: Jeffrey FaberNeil Proudman
Interim President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective- ~~February 1, 2025~~^{November 1, 2024}, through April 30, 2025:

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	5.116
Distribution Charge Mid Peak	7.669
Distribution Charge Critical Peak	10.919
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge Off Peak	5.116
Total Distribution Charge Mid Peak	7.669
Total Distribution Charge Critical Peak	10.919
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.064
Transmission Charge Critical Peak	21.853
Energy Service Charge Off Peak	10.753 ^{9.753}
Energy Service Charge Mid Peak	12.200 ^{11.065}
Energy Service Charge Critical Peak	12.659 ^{11.481}
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

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Issued: ~~December 30, 2024~~^{October 31, 2024} Issued by: /s/ Jeffrey FaberNeil Proudman
~~Jeffrey FaberNeil Proudman~~
Effective: ~~February 1, 2025~~^{November 1, 2024} Title: Interim President

Authorized by NHPUC Order No. 27,091 in Docket No. DE 24-061, dated December 27, 2024~~Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.~~

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective- ~~February 1, 2025~~^{November 1, 2024}, through April 30, 2025:

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 5.116

Distribution Charge Mid Peak 7.669

Distribution Charge Critical Peak 10.919

Reliability Enhancement/Vegetation Management 0.000

Total Distribution Charge Off Peak 5.116

Total Distribution Charge Mid Peak 7.669

Total Distribution Charge Critical Peak 10.919

Transmission Charge Off Peak (0.294)

Transmission Charge Mid Peak 0.064

Transmission Charge Critical Peak 21.853

Energy Service Charge Off Peak ~~10.75~~^{39.753}

Energy Service Charge Mid Peak ~~12.200~~^{11.065}

Energy Service Charge Critical Peak ~~12.659~~^{11.481}

Stranded Cost Adjustment Factor (0.037)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~December 30, 2024~~^{October 31, 2024}

Issued by: /s/ Jeffrey FaberNeil Proudman

Effective: ~~February 1, 2025~~^{November 1, 2024}

Title: Jeffrey FaberNeil Proudman
Interim President

~~Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.~~
Authorized by NHPUC Order No. 27,091 in Docket No. DE 24-061, dated December 27, 2024

RATES EFFECTIVE JANUARY 1, 2025															
RATES EFFECTIVE FEBRUARY 1, 2025															
FOR USAGE ON AND AFTER JANUARY 1, 2025															
FOR USAGE ON AND AFTER FEBRUARY 1, 2025															
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service		Energy Service	Total Rate		
D	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74		
	All kWh	\$ 0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00756	0.11374	0.08416	-0.10976	\$ 0.19790	\$ -0.22350	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00756	0.10477	0.08416	-0.10976	\$ 0.18893	\$ -0.21453	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00756	0.10582	0.08416	-0.10976	\$ 0.18998	\$ -0.21558	
Farm ¹	All kWh	\$ 0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00756	0.11006	0.08416	-0.10976	\$ 0.19422	\$ -0.21982	
D-10	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74		
	On Peak kWh	\$ 0.13957	0.00180	0.00000	0.14137	0.01813	(0.00038)	0.00000	0.00756	0.16668	0.08416	-0.10976	\$ 0.25084	\$ -0.27644	
	Off Peak kWh	\$ 0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00756	0.02896	0.08416	-0.10976	\$ 0.11312	\$ -0.13872	
G-1	Customer Charge	\$ 488.17			488.17					488.17			\$ 488.17		
	Demand Charge	\$ 10.34			10.34					10.34			\$ 10.34		
	On Peak kWh	\$ 0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000	0.00756	0.04156					
											Effective 2/1/25 8/1/24 , usage on or after	0.09090	0.09324	\$ 0.13246	\$ -0.13480
											Effective 3/1/25 9/1/24 , usage on or after	0.06580	0.07858	\$ 0.10736	\$ -0.12044
											Effective 4/1/25 10/1/24 , usage on or after	0.05893	0.07008	\$ 0.10049	\$ -0.11164
											Effective 5/1/25 11/1/24 , usage on or after	0.05706	0.08629	\$ 0.09862	\$ -0.12785
											Effective 6/1/25 12/1/24 , usage on or after	0.06015	0.13537	\$ 0.10171	\$ -0.17693
											Effective 7/1/25 1/1/25 , usage on or after	0.06876	0.18651	\$ 0.11032	\$ -0.22807
	Off Peak kWh	\$ 0.00193	0.00104	0.00000	0.00297	0.02672	(0.00036)	0.00000	0.00756	0.03689					
											Effective 2/1/25 8/1/24 , usage on or after	0.09090	0.09324	\$ 0.12779	\$ -0.13013
											Effective 3/1/25 9/1/24 , usage on or after	0.06580	0.07858	\$ 0.10269	\$ -0.11547
										Effective 4/1/25 10/1/24 , usage on or after	0.05893	0.07008	\$ 0.09582	\$ -0.10697	
										Effective 5/1/25 11/1/24 , usage on or after	0.05706	0.08629	\$ 0.09395	\$ -0.12318	
										Effective 6/1/25 12/1/24 , usage on or after	0.06015	0.13537	\$ 0.09704	\$ -0.17226	
										Effective 7/1/25 1/1/25 , usage on or after	0.06876	0.18651	\$ 0.10565	\$ -0.22340	
G-2	Customer Charge	\$ 81.34			81.34					81.34			\$ 81.34		
	Demand Charge	\$ 10.37			10.37					10.37			\$ 10.37		
	All kWh	\$ 0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)	0.00000	0.00756	0.03446					
											Effective 2/1/25 8/1/24 , usage on or after	0.09090	0.09324	\$ 0.12536	\$ -0.12770
											Effective 3/1/25 9/1/24 , usage on or after	0.06580	0.07858	\$ 0.10026	\$ -0.11304
											Effective 4/1/25 10/1/24 , usage on or after	0.05893	0.07008	\$ 0.09339	\$ -0.10454
											Effective 5/1/25 11/1/24 , usage on or after	0.05706	0.08629	\$ 0.09152	\$ -0.12075
										Effective 6/1/25 12/1/24 , usage on or after	0.06015	0.13537	\$ 0.09461	\$ -0.16983	
										Effective 7/1/25 1/1/25 , usage on or after	0.06876	0.18651	\$ 0.10322	\$ -0.22097	
G-3	Customer Charge	\$ 18.67			18.67					18.67			\$ 18.67		
	All kWh	\$ 0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00756	0.09622	0.08416	-0.10976	\$ 0.18038	\$ -0.20598	
T	Customer Charge	\$ 16.54			16.54					16.54			\$ 16.54		
	All kWh	\$ 0.05317	0.00285	0.00000	0.05602	0.03106	(0.00037)	0.00000	0.00756	0.09427	0.08416	-0.10976	\$ 0.17843	\$ -0.20403	
V	Minimum Charge	\$ 18.67			18.67					18.67			\$ 18.67		
	All kWh	\$ 0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00756	0.09998	0.08416	-0.10976	\$ 0.18414	\$ -0.20974	
D-11	Customer Charge	\$14.74			\$14.74					\$14.74			\$ 14.74		
	Monday through Friday														
	Off Peak	\$0.05116	\$0.00000	0.00000	\$0.05116	(\$0.00294)	(0.00037)	0.00000	0.00756	\$0.05541	\$0.09753	\$0.10753	\$0.15294	\$0.16294	
	Mid Peak	\$0.07669	\$0.00000	0.00000	\$0.07669	\$0.00064	(0.00037)	0.00000	0.00756	\$0.08452	\$0.11065	\$0.12200	\$0.19517	\$0.20652	
	Critical Peak	\$0.10919	\$0.00000	0.00000	\$0.10919	\$0.21853	(0.00037)	0.00000	0.00756	\$0.33491	\$0.11481	\$0.12659	\$0.44972	\$0.46150	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a															

¹ Rate is a subset of Domestic Rate D

Issued: ~~December 30, 2024~~ December 18, 2024

Issued by: _____ /s/ Jeffrey Faber

Effective: February 1, 2025 ~~January 1, 2025~~

Title: Jeffrey Faber
Interim President

RATES EFFECTIVE JANUARY 1, 2025												
RATES EFFECTIVE FEBRUARY 1, 2025												
FOR USAGE ON AND AFTER JANUARY 1, 2025												
FOR USAGE ON AND AFTER FEBRUARY 1, 2025												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
	Off Peak	\$0.05116	\$0.00000	\$0.00000	\$0.05116	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00756	\$0.05541	\$0.09753	\$0.15294
	Mid Peak	\$0.07669	\$0.00000	\$0.00000	\$0.07669	\$0.00064	(\$0.00037)	\$0.00000	\$0.00756	\$0.08452	\$0.11065	\$0.19517
	Critical Peak	\$0.10919	\$0.00000	\$0.00000	\$0.10919	\$0.21853	(\$0.00037)	\$0.00000	\$0.00756	\$0.33491	\$0.11481	\$0.44972
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-L	Customer Charge	\$488.17			\$488.17							\$488.17
	Demand Charge	\$5.17			\$5.17							\$5.17
	Monday through Friday											
	Off Peak	\$0.01379	\$0.00000	\$0.00000	\$0.01379	(\$0.00188)	(\$0.00036)	\$0.00000	\$0.00756	\$0.01911	\$0.06515	\$0.08426
	Mid Peak	\$0.01735	\$0.00000	\$0.00000	\$0.01735	\$0.00452	(\$0.00036)	\$0.00000	\$0.00756	\$0.02907	\$0.07528	\$0.10435
	Critical Peak	\$0.01890	\$0.00000	\$0.00000	\$0.01890	\$0.17835	(\$0.00036)	\$0.00000	\$0.00756	\$0.20445	\$0.08903	\$0.29348
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-M	Customer Charge	\$81.34			\$81.34							\$81.34
	Demand Charge	\$5.19			\$5.19							\$5.19
	Monday through Friday											
	Off Peak	\$0.01786	\$0.00000	\$0.00000	\$0.01786	(\$0.00197)	(\$0.00037)	\$0.00000	\$0.00756	\$0.02308	\$0.06437	\$0.08745
	Mid Peak	\$0.02025	\$0.00000	\$0.00000	\$0.02025	\$0.00320	(\$0.00037)	\$0.00000	\$0.00756	\$0.03064	\$0.07561	\$0.10625
	Critical Peak	\$0.02231	\$0.00000	\$0.00000	\$0.02231	\$0.14802	(\$0.00037)	\$0.00000	\$0.00756	\$0.17752	\$0.08900	\$0.26652
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
M	Luminaire Charge											
	HPS 4,000	\$9.54				\$9.54						\$9.54
	HPS 9,600	\$11.04				\$11.04						\$11.04
	HPS 27,500	\$18.34				\$18.34						\$18.34
	HPS 50,000	\$22.82				\$22.82						\$22.82
	HPS 9,600 (Post Top)	\$12.95				\$12.95						\$12.95
	HPS 27,500 Flood	\$18.54				\$18.54						\$18.54
	HPS 50,000 Flood	\$24.75				\$24.75						\$24.75
	Incandescent 1,000	\$12.26				\$12.26						\$12.26
	Mercury Vapor 4,000	\$8.46				\$8.46						\$8.46
	Mercury Vapor 8,000	\$9.52				\$9.52						\$9.52
	Mercury Vapor 22,000	\$17.02				\$17.02						\$17.02
	Mercury Vapor 63,000	\$28.80				\$28.80						\$28.80
	Mercury Vapor 22,000 Flood	\$19.48				\$19.48						\$19.48
Mercury Vapor 63,000 Flood	\$37.78				\$37.78						\$37.78	
LED-1	Luminaire Charge											
	30 Watt Pole Top	\$6.18				\$6.18						\$6.18
	50 Watt Pole Top	\$6.45				\$6.45						\$6.45
	130 Watt Pole Top	\$9.96				\$9.96						\$9.96
	190 Watt Pole Top	\$19.11				\$19.11						\$19.11
	30 Watt URD	\$14.44				\$14.44						\$14.44
	90 Watt Flood	\$9.80				\$9.80						\$9.80
	130 Watt Flood	\$11.28				\$11.28						\$11.28
30 Watt Caretaker	\$5.54				\$5.54						\$5.54	
Poles	Pole -Wood	\$10.83				\$10.83						\$10.83
	Fiberglass - Direct Embedded	\$11.29				\$11.29						\$11.29
	Fiberglass w/Foundation <25 ft	\$19.05				\$19.05						\$19.05
	Fiberglass w/Foundation >=25 ft	\$31.84				\$31.84						\$31.84
	Metal Poles - Direct Embedded	\$22.70				\$22.70						\$22.70
	Metal Poles with Foundation	\$27.39				\$27.39						\$27.39
M/LED-1/LED-2	All kWh	\$0.04556	\$0.00000	\$0.00000	\$0.04556	\$0.01958	(\$0.00036)	\$0.00000	\$0.00756	\$0.07234	0.08416	\$0.15650
											\$0.10976	\$0.18210

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Issued by: _____ /s/ Jeffrey Faber

Effective: ~~February 1, 2025~~ January 1, 2025

Title: Jeffrey Faber
Interim President

Authorized by NHPUC Order No. 27,091 in Docket No. DE 24-061, dated December 27, 2024. Authorized by NHPUC Order No. 27,087 dated December 12, 2024, in Docket No. DE 24-113.

Transmission Charge Mid Peak	0.452
Transmission Charge Critical Peak	17.835
Energy Service Charge Off Peak	<u>7.3266.515</u>
Energy Service Charge Mid Peak	<u>8.4657.528</u>
Energy Service Charge Critical Peak	<u>10.0128.903</u>
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to

Issued: December 30, 2024~~October 31, 2024~~ Issued by: /s/- Jeffrey FaberNeil Proudman
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warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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~~Authorized by NHPUC Order No. 27,091 in Docket No. DE 24-061, dated December 27, 2024~~ Authorized by
NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket
No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27,
2024.

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.786
Distribution Charge Mid Peak	2.025
Distribution Charge Critical Peak	2.231
Reliability Enhancement/Vegetation Management	0.000

Total Distribution Charge Off Peak	1.786
Total Distribution Charge Mid Peak	2.025
Total Distribution Charge Critical Peak	2.231

Transmission Charge Off Peak	(0.197)
Transmission Charge Mid Peak	0.320
Transmission Charge Critical Peak	14.802

Energy Service Charge Off Peak	7.239 <u>6.437</u>
Energy Service Charge Mid Peak	8.503 <u>7.561</u>
Energy Service Charge Critical Peak	10.009 <u>8.900</u>

Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

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