Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
	7.033
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.829
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	6.110
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	6.219
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Neil Proudman
Effective: May 1, 2024 Title: President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	6.655
Transmission Service Cost Adjustment	3.809
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

^{*}All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge On Peak	14.355
Distribution Charge Off Peak	0.190
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	14.535
Total Distribution Charge Off Peak	0.370
Transmission Charge	1.813
Stranded Cost Charge	(0.038)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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			Neil Proudman
Effective:	May 1, 2024	Title:	<u>President</u>

Rates for Retail Delivery Service

Customer Charge	\$502.08 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	_
Distribution Charge On Peak	0.679
Distribution Charge Off Peak	0.199
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	0.783
Total Distribution Charge Off Peak	0.303
Transmission Charge	2.672
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000
Demand Charges Per Kilowatt	
Distribution	\$10.63

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: May 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2024 Title: President

General Long Hour Service Rate G-2

<u>Availability</u>

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$83.66 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	0.267
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	0.418

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Neil Proudman

Effective: May 1, 2024 Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES Thirteenth Revised Page 99 Superseding Twelfth Revised Page 99 Rate G-2

2.316
(0.037)

Storm Recovery Adjustment Factor 0.000

Demand Charges Per Kilowatt

Distribution \$10.67

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Neil Proudman

Effective: May 1, 2024 Title: <u>President</u>

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$19.20 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	6.093
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	6.346
Transmission Charge	2.726
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

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Neil Proudman

Effective: May 1, 2024

Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$17.01 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	5.754
Transmission Charge	3.106
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

Rates for Retail Delivery Service

Customer Charge	\$19.20 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	6.266
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	6.557
Transmission Charge	2.896
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May 1, 2024 Title: <u>President</u>

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.686
Transmission Charge	1.958
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: May 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2024 Title: President

Outdoor Lighting Service Rate LED-1

<u>Availability</u>

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

4.686
0.000
4.686
1.958
(0.036)
0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Neil Proudman
Effective: May 1, 2024 Title: President

Thirteenth Revised Page 121 Superseding Twelfth Revised Page 121 Rate LED-2

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.686
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.686
Transmission Charge	1.958
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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	•	•	Neil Proudman
Effective:	May 1, 2024	Title:	<u>President</u>

Twenty-fourth Revised Page 123 Superseding Twenty-third Revised Page 123 Rate EV

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.546
Distribution Charge Mid Peak	6.689
Distribution Charge Critical Peak	12.123
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	4.546
Total Distribution Charge Mid Peak	6.689
Total Distribution Charge Critical Peak	12.123
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940
Energy Service Charge Off Peak	5.078
Energy Service Charge Mid Peak	6.583
Energy Service Charge Critical Peak	8.343
Stranded Cost Adjustment Factor	(0.037) 0.000
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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			Neil Proudman
Effective:	May 1, 2024	Title:	<u>President</u>

Twenty-fourth Revised Page 125 Superseding Twenty-third Revised Page 125 Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.546
Distribution Charge Mid Peak	6.689
Distribution Charge Critical Peak	12.123
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	4.546
Total Distribution Charge Mid Peak	6.689
Total Distribution Charge Critical Peak	12.123
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940
Energy Service Charge Off Peak	5.078
Energy Service Charge Mid Peak	6.583
Energy Service Charge Critical Peak	8.343
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Neil Proudman
Effective: May 1, 2024 Title: President

				1	EOR LIGAC	S EFFECTIVE I E ON AND AF		2024						
				Revenue	rok usau	E ON AND AF	IEK MAI I,		Storm					
		Di-	stribution	Decoupling Adjustment	REP/	Net Distribution	Transmission	Stranded Cost	Recovery Adjustment	System Benefits	Total Delivery	Energy		Total
Rate	Blocks		Charge	Mechanism	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service		Rate
	Customer Charge	\$	14.74	1110 CIRCUISIII	7.1.22	14.74	Cini ge	CIMI BC	1 deto1	cimge	14.74	Del vice	\$	14.74
D	All kWh	\$	0.06752	0.00281	0.00000	0.07033	0.03809	(0.00037)	0.00000	0.00727	0.11532	0.09758	\$	0.21290
Off Peak Water	411 1 3371		0.05020	0.00201	0.00000	0.06110	0.02000	(0.00027)	0.00000	0.00727	0.10700	0.00750		0.20265
Heating Use 16	All kWh	\$	0.05829	0.00281	0.00000	0.06110	0.03809	(0.00037)	0.00000	0.00727	0.10609	0.09758	\$	0.20367
Hour Control ¹														
Off Peak Water														
Heating Use 6	All kWh	\$	0.05938	0.00281	0.00000	0.06219	0.03809	(0.00037)	0.00000	0.00727	0.10718	0.09758	\$	0.2047
Hour Control ¹														
- I	A 11 1-3371.		0.06254	0.00201	0.00000	0.06655	0.02000	(0.00027)	0.00000	0.00727	0.11174	0.00759		0.20012
Farm ¹	All kWh	\$	0.06374	0.00281	0.00000	0.06655	0.03809	(0.00037)	0.00000	0.00727	0.11154	0.09758	S	0.20912
- ,	Customer Charge	\$	14.74			14.74					14.74		\$	14.74
	On Peak kWh	\$	0.14355	0.00180	0.00000	0.14535	0.01813	(0.00038)	0.00000	0.00727	0.17037	0.09758	\$	0.26795
	Off Peak kWh	\$	0.00190	0.00180	0.00000	0.00370	0.01813	(0.00038)	0.00000	0.00727	0.02872	0.09758	\$	0.12630
	Customer Charge	s	502.08			502.08					502.08		\$	502.08
	Demand Charge	\$	10.63			10.63					10.63		\$	10.63
-	On Peak kWh	\$	0.00679	0.00104	0.00000	0.00783	0.02672	(0.00036)	0.00000	0.00727	0.04146		JP P	10.00
	OH I CUR R WH	Ψ	0.00077	0.00101	0.00000	0.00783	0.02072	(0.00050)			ge on or after	0.14101	s	0.18247
											ge on or after		\$	0.12817
											ge on or after		\$	0.1077
											ge on or after		\$	0.10077
G-1									Effective	6/1/24, usag	ge on or after	0.08073	\$	0.12219
G-1									Effective	7/1/24, usag	ge on or after	0.09854	\$	0.14000
<u> </u>	Off Peak kWh	\$	0.00199	0.00104	0.00000	0.00303	0.02672	(0.00036)	0.00000	0.00727	0.03666			
_											ge on or after		\$	0.17767
_											ge on or after		\$	0.12337
-											ge on or after		\$	0.10295
_											ge on or after		\$	0.09597
-											ge on or after ge on or after		\$	0.11739
	Customer Charge	\$	83.66			83.66			Effective	//1/24, usaş	83.66	0.07634	\$	83.66
	Demand Charge	\$	10.67			10.67					10.67		\$	10.67
	All kWh	\$	0.00267	0.00151	0.00000	0.00418	0.02316	(0.00037)	0.00000	0.00727	0.03424		3	10.0
ľ	All KWII	Φ	0.00207	0.00131	0.00000	0.00410	0.02310	(0.00037)			ge on or after	0.14101	\$	0.17525
G-2											ge on or after		\$	0.12095
									Effective	4/1/24, usag	ge on or after	0.06629	\$	0.10053
									Effective	5/1/24, usag	ge on or after	0.05931	\$	0.09355
									Effective	6/1/24, usag	ge on or after	0.08073	\$	0.11497
									Effective	7/1/24, usag	ge on or after	0.09854		0.13278
(1-1	Customer Charge	\$	19.20	0.002.52	0.00000	19.20	0.0272	(0.00005)	0.00000	0.00725	19.20	0.00550	\$	19.20
	All kWh	\$	0.06093	0.00253	0.00000	0.06346	0.02726	(0.00037)	0.00000	0.00727	0.09762	0.09758	\$	0.19520
	Customer Charge	\$	17.01			17.01					17.01		\$	17.01
	All kWh	\$	0.05469	0.00285	0.00000	0.05754	0.03106	(0.00037)	0.00000	0.00727	0.09550	0.09758		
V	Minimum Charge	\$	19.20			19.20					19.20		\$	19.20
	All kWh	\$	0.06266	0.00291	0.00000	0.06557	0.02896	(0.00037)	0.00000	0.00727	0.10143	0.09758	\$	0.19901
	Customer Charge		\$14.74			\$14.74					\$14.74		s	14.74
	Monday through F	riday												
	Off Peak		\$0.04546	\$0.00000	0.00000	\$0.04546	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.04942	\$0.05078		\$0.10020
D-11	Mid Peak		\$0.06689	\$0.00000	0.00000	\$0.06689	\$0.00760	(0.00037)	0.00000	0.00727	\$0.08139	\$0.06502		\$0.14722
D-11	WIIG FEAK		\$0.00089	\$0.00000	0.00000	30.00089	30.00/60	(0.0003/)	0.00000	0.00727	30.08139	au.u0383		JU.14/22
	Critical Peak		\$0.12123	\$0.00000	0.00000	\$0.12123	\$0.19940	(0.00037)	0.00000	0.00727	60 22752	\$0.08343		\$0.41096
	Critical reak		Φ0.12123	Ψ0.0000	0.00000	30.12123	\$0.177 1 0	(0.000377	0.00000	0.00727	30.32/33	\$0.00343		

Issued:	May 1, 2024	Issued by: /s	/ Neil Proudman
			Neil Proudman
Effective:	May 1, 2024	Title:	President

					ECTIVE MAY AND AFTER I							
			Revenue Decoupling		Net		Stranded	Storm Recovery	System	Total		
		Distribution	Adjustment	REP/	Distribution	Transmission	Cost	Adjustment	Benefits	Delivery	Energy	Total
Rate	Blocks	Charge	Factor	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service	Rate
	Customer Charge	\$11.35			\$11.35							\$11.3
	Monday through Friday											
	Off Peak	\$0.04546	\$0.00000	\$0.00000	\$0.04546	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.04942	\$0.05078	\$0.10
Rate EV	Mid Peak	\$0.06689	\$0.00000	\$0.00000	\$0.06689	\$0.00760	(\$0.00037)	\$0.00000	\$0.00727	\$0.08139	\$0.06583	\$0.1
	Critical Peak	\$0.12123	\$0.00000	\$0.00000	\$0.12123	\$0.19940	(\$0.00037)	\$0.00000	\$0.00727	\$0.32753	\$0.08343	\$0.4
							(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	Saturday through Sunday and Ho	olidays: Mid Peak 8	a - 8n. Off Pe	ak 8n - 8a								
	Customer Charge	\$502.08		ор он	\$502.08							\$502
	Demand Charge	\$5.32			\$5.32							\$5.3
	Demark Charge	\$5.52			93.02							95.
	Monday through Friday											
	Off Peak	\$0.01309	\$0.00000	\$0.00000	\$0.01309	(\$0,00204)	(\$0.00026)	\$0.00000	\$0.00727	\$0.01706	\$0.06344	\$0.0
	Oli Peak	\$0.01309	\$0.00000	\$0.00000	\$0.01309	(\$0.00294)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01700	\$0.00344	30.00
Rate EV-L	ACID I	60.010=0	60.00000	60.00000	60.01070	60.01160	(60,00000	60.00000	60.00525	60.02010	60.00.100	60.7
	Mid Peak	\$0.01959	\$0.00000	\$0.00000	\$0.01959	\$0.01168	(\$0.00036)	\$0.00000	\$0.00727	\$0.03818	\$0.08489	\$0.12
	Critical Peak	\$0.02046	\$0.00000	\$0.00000	\$0.02046	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18544	\$0.34582	\$0.5
	Saturday through Sunday and Ho	olidays: Mid Peak 8	a - 8n. Off Pe	ak 8n - 8a								
	Customer Charge	\$83.66			\$83.66							\$83.
	Demand Charge	\$5.34			\$5.34							\$5
	Monday through Friday	95.54			95.54							90.
	Off Peak	\$0.01987	\$0.00000	\$0.00000	\$0.01987	(\$0.00204)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02383	\$0.06198	\$0.0
	Oli Peak	\$0.01987	\$0.00000	\$0.00000	30.01967	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02363	30.00198	30.0
Rate EV-M	ACID I	60.02277	60,00000	00.00000	60.02255	00.00056	(00.00037)	60.00000	#0.00 707	00.04031	60.00217	00.1
	Mid Peak	\$0.02375	\$0.00000	\$0.00000	\$0.02375	\$0.00956	(\$0.00037)	\$0.00000	\$0.00727	\$0.04021	\$0.08317	\$0.12
	Critical Peak	\$0.02642	\$0.00000	\$0.00000	\$0.02642	\$0.14374	(\$0.00037)	\$0.00000	\$0.00727	\$0.17706	\$0.34439	\$0.52
	Saturday through Sunday and H	olidays: Mid Peak 8	a - 8p, Off Pe	ak 8p - 8a								
	Luminaire Charge											
	HPS 4,000	\$9.81				\$9.81						:
	HPS 9,600	\$11.35				\$11.35						\$
	HPS 27,500	\$18.86				\$18.86						\$
	HPS 50,000	\$23.47				\$23.47						\$
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$
	HPS 27,500 Flood	\$19.07				\$19.07						\$
M	HPS 50,000 Flood	\$25.46				\$25.46						\$
	Incandescent 1,000	\$12.61				\$12.61						\$
	Mercury Vapor 4,000	\$8.70				\$8.70						
	Mercury Vapor 8,000	\$9.79				\$9.79						
	Mercury Vapor 22,000	\$17.51				\$17.51						\$
	Mercury Vapor 63,000	\$29.62				\$29.62						\$
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$
	Luminaire Charge	440.00										
	30 Watt Pole Top	\$6.36				\$6.36						
						\$6.63						
	50 Watt Pole Top	\$6.63										
LED 1	130 Watt Pole Top	\$10.24				\$10.24						\$
LED-1	190 Watt Pole Top	\$19.65				\$19.65						\$
	30 Watt URD	\$14.85				\$14.85						\$
	90 Watt Flood	\$10.08				\$10.08						\$
	130 Watt Flood	\$11.60				\$11.60						\$
	30 Watt Caretaker	\$5.70				\$5.70						
	Pole -Wood	\$11.14				\$11.14						\$
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$
Poles	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						\$
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$
	Metal Poles with Foundation 2 All kWh	\$28.17 \$0.04686	\$0.00000	\$0.00000	\$0.04686	\$28.17	(\$0.00036)			\$0.07335	\$0.09758	\$0.1
.ED-1/LED-2												

Issued: May 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$502.08 per month						
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)							
Distribution Charge Off Peak	1.309						
Distribution Charge Mid Peak	1.959						
Distribution Charge Critical Peak	2.046						
Reliability Enhancement/Vegetation Management	0.000						
Total Distribution Charge Off Peak	1.309						
Total Distribution Charge Mid Peak	1.959						
Total Distribution Charge Critical Peak	2.046						
Transmission Charge Off Peak	(0.294)						

Issued: May 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2024 Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Thirteenth Revised Page 129 Superseding Twelfth Revised Page 129 Rate EV-L

Transmission Charge Mid Peak Transmission Charge Critical Peak	1.168 15.807
Energy Service Charge Off Peak	6.344
Energy Service Charge Mid Peak	8.489
Energy Service Charge Critical Peak	34.582
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.32

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	May 1, 2024	Issued by: _	/s/ Neil Proudman
	•	· -	Neil Proudman
Effective:	May 1, 2024	Title:	<u>President</u>

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge		\$83.66 per month	
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)			
Distribution Charge Off Peak		1.987	
Distribution Charge Mid Peak		2.375	
Distribution Charge Critical Peak		2.642	
Reliability Enhancement/Vegetation Management		0.000	
Total Distribution Charge Off Peak		1.987	
Total Distribution Charge Mid Peak		2.375	
Total Distribution Charge Critical Peak		2.642	
Transmission Charge Off Peak		(0.294)	
Transmission Charge Mid Peak		0.956	
Transmission Charge Critical Peak		14.374	
Energy Service Charge Off Peak 6		6.198	
Energy Service Charge Mid Peak		8.317	
Energy Service Charge Critical Peak		34.439	
Stranded Cost Adjustment Factor (0.037			
Storm Recovery Adjustment Factor		0.000	
Issued: May 1, 2024	Issued by:	/s/ Neil Proudman	
Effective: May 1, 2024	Title:	Neil Proudman <u>President</u>	

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.

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Rate D

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002) 0.000
	7.0317.033
Transmission Charge	3.334 <u>3.809</u>
Stranded Cost Charge	$\frac{(0.031)(0.037)}{(0.037)}$
Storm Recovery Adjustment Factor	0.000

Issued: February 29, 2024 May 1, 2024 Issued by: /s/ Neil Proudman Neil Proudman

Effective: March 1, 2024 May 1, 2024 Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.829
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution	6.108 <u>6.110</u>
Transmission Charge	3.33 4 <u>3.809</u>
Stranded Cost Charge	(0.031) (0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)0.000
Total Distribution	6.217 <u>6.219</u>
Transmission Charge	3.334 <u>3.809</u>
Stranded Cost Charge	(0.031)(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: February 29, 2024 May 1, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024 May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution	6.653 <u>6.655</u>
Transmission Service Cost Adjustment	3.334 <u>3.809</u>
Stranded Cost Adjustment Factor	(0.031) (0.037)
Storm Recovery Adjustment Factor	0.000

^{*}All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Neil Proudman

Effective: March 1, 2024 May 1, 2024 Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	-
Distribution Charge On Peak	14.355
Distribution Charge Off Peak	0.190
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge On Peak	14.53314.535
Total Distribution Charge Off Peak	0.368 <u>0.370</u>
Transmission Charge	1.341 <u>1.813</u>
Stranded Cost Charge	$\frac{(0.033)(0.038)}{(0.038)}$
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding

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Rate D-10

holidays.

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Neil Proudman

Effective: March 1, 2024 May 1, 2024 Title: President

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Superseding Twelfth Thirteenth Revised Page 96
Rate G-1

Rates for Retail Delivery Service

Customer Charge	\$502.08 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge On Peak	0.679
Distribution Charge Off Peak	0.199
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge On Peak	0.781 <u>0.783</u>
Total Distribution Charge Off Peak	0.301 <u>0.303</u>
Transmission Charge	1.900 2.672
Stranded Cost Charge	(0.031) (0.036)
Storm Recovery Adjustment Factor	0.000
Demand Charges Per Kilowatt	
Distribution	\$10.63

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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			Neil Proudman	
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Superseding Tenth Eleventh Revised Page 98
Rate G-2

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

<u>Character of Service</u>

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$83.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.267
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge	0.416 0.418

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Neil Proudman

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Superseding Eleventh Twelfth Revised Page 99
Rate G-2

Transmission Charge $\frac{2.1702.316}{\text{Stranded Cost Charge}}$ $\frac{(0.031)(0.037)}{(0.037)}$

Storm Recovery Adjustment Factor 0.000

Demand Charges Per Kilowatt

Distribution \$10.67

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Neil Proudman

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General Service Rate G-3

<u>Availability</u>

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$19.20 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.093
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge	6.344 <u>6.346</u>
_	
Transmission Charge	2.281 2.726
Stranded Cost Charge	(0.030) (0.037)
Storm Recovery Adjustment Factor	0.000

Issued: February 29, 2024May 1, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024 May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$17.01 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge	5.752 <u>5.754</u>
Transmission Charge	2.198 <u>3.106</u>
Stranded Cost Charge	(0.030) (0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: February 29, 2024 May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024May 1, 2024 Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY

Thirteenth Fourteenth Revised Page 107

LIBERTY UTILITIES

Superseding Twelfth Thirteenth Revised Page 107

Rate V

Rates for Retail Delivery Service

Customer Charge	\$19.20 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	6.266
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge	6.555 <u>6.557</u>
Transmission Charge	2.520 2.896
Stranded Cost Charge	(0.031) (0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: February 29, 2024-May 1, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024 May 1, 2024 Title: President

Twelfth Thirteenth Revised Page 108
Superseding Eleventh Twelfth Revised Page 108
Rate M

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution	4.6844.686
Transmission Charge	1.701 1.958
Stranded Cost Charge	(0.031) (0.036)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued:	February 29, 2024 May 1, 2024	Issued by:	/s/ Neil Proudman	
		•	Neil Proudman	
Effective:	March 1, 2024 May 1, 2024	Title:	<u>President</u>	

Twelfth Thirteenth Revised Page 114
Superseding Eleventh Twelfth Revised Page 114
Rate LED-1

Outdoor Lighting Service Rate LED-1

<u>Availability</u>

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution	4.684 <u>4.686</u>
Transmission Charge	1.701 <u>1.958</u>
Stranded Cost Charge	(0.031) (0.036)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued:	February 29, 2024 May 1, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	March 1, 2024 May 1, 2024	Title:	President	

Twelfth Thirteenth Revised Page 121
Superseding Eleventh Twelfth Revised Page 121
Rate LED-2

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.686
Reliability Enhancement/Vegetation Management	(0.002) <u>0.000</u>
Total Distribution	<u>4.6844.686</u>
Transmission Charge	1.701 <u>1.958</u>
Stranded Cost Charge	(0.031) (0.036)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued:	February 29, 2024May 1, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	March 1, 2024 May 1, 2024	Title:	President	

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024May 1, 2024, through October 31, 2024

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	<u>5.2624.546</u>
Distribution Charge Mid Peak	7.887 <u>6.689</u>
Distribution Charge Critical Peak	11.230 12.123
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge Off Peak	5.260 4.546
Total Distribution Charge Mid Peak	7.885 <u>6.689</u>
Total Distribution Charge Critical Peak	11.228 12.123
Transmission Charge Off Peak	(0.594) (0.294)
Transmission Charge Mid Peak	$\frac{(0.251)0.760}{}$
Transmission Charge Critical Peak	20.608 <u>19.940</u>
Energy Service Charge Off Peak	12.896 5.078
<i>c.</i>	14.643 <u>6.583</u>
Energy Service Charge Mid Peak	
Energy Service Charge Critical Peak	<u>15.1978.343</u>
Stranded Cost Adjustment Factor	(0.031) (0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	February 29, 2024 May 1, 2024	Issued by:	/s/ Neil Proudman
			Neil Proudman
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Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024, Authorized by NHPUC Order No. 26,777 in Docket No. DE 23 006, dated February 23, 2023

NHPUC NO. 21 – ELECTRCITY DELIVERY Twenty-third Twenty-fourth Revised Page 125 Superseding Twenty-second Twenty-third Revised LIBERTY UTILITIES Page 125

Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024May 1, 2024. through October 31, 2024

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262 4.546
Distribution Charge Mid Peak	7.887 <u>6.689</u>
Distribution Charge Critical Peak	11.230 12.123
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge Off Peak	5.260 4.546
Total Distribution Charge Mid Peak	7.885 <u>6.689</u>
Total Distribution Charge Critical Peak	11.228 <u>12.123</u>
Transmission Charge Off Peak	(0.594) (0.294)
Transmission Charge Mid Peak	(0.251) 0.760
Transmission Charge Critical Peak	20.608 19.940
Energy Service Charge Off Peak	12.896 <u>5.078</u>
Energy Service Charge Mid Peak	14.643 <u>6.583</u>
Energy Service Charge Critical Peak	15.197 <u>8.343</u>
Stranded Cost Adjustment Factor	(0.031) (<u>0.037)</u>
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	February 29, 2024 May 1, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	March 1, 2024 May 1, 2024	Title:	President	

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

						EFFECTIVE PER ON AND AFT									
		Dist	ribution	Revenue Decoupling Adjustment	REP/	Net Distribution	Transmission	Stranded Cost	Storm Recovery Adjustment	System Benefits	Total Delivery	Energy	Total		
Rate	Blocks	C	harge	Mechanism	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service	Rate		
D	Customer Charge	\$	14.74			14.74					14.74		\$ 14.74		
	All kWh	\$	0.06752	0.00281	-(0.00002)	0.07031	0.03334	(0.00031)	0.00000	0.00727	-0.11061	0.09758	#######	\$	0.21290
					0.00000	0.07033	0.03809	(0.00037)			0.11532				
Off Peak Water Heating Use 16 Hour Control ¹		\$	0.05829	0.00281	-(0.00002)	0.06108	0.03334	(0.00031)	0.00000	0.00727	-0.10138	0.09758	#######	s	0.20367
					0.00000	0.06110	0.03809	(0.00037)			0.10609				
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$	0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	0.00000	0.00727	-0.10247	0.09758	#######	S	0.20476
					0.00000	0.06219	0.03809	(0.00037)			0.10718				
Farm ¹	All kWh	\$	0.06374	0.00281	-(0.00002)	0.06653	0.03334	(0.00031)	0.00000	0.00727	-0.10683	0.09758	#######	\$	0.20912
					0.00000	0.06655	0.03809	(0.00037)			0.11154				
	Customer Charge	\$	14.74			14.74					14.74		\$ 14.74		
D-10	On Peak kWh	\$	0.14355	0.00180	-(0.00002)	0.14533	0.01341	(0.00033)	0.00000	0.00727	-0.16568	0.09758	#######	\$	0.26795
D-10					0.00000	0.14535	0.01813	(0.00038)			0.17037				
	Off Peak kWh	\$	0.00190	0.00180	-(0.00002)	0.00368	0.01341	(0.00033)	0.00000	0.00727	-0.02403	0.09758	#######	\$	0.12630
					0.00000	0.00370	0.01813	(0.00038)			0.02872				
	Customer Charge	\$	502.08			502.08					502.08		\$ 502.08		
	Demand Charge	\$	10.63			10.63					10.63		\$ 10.63		
	On Peak kWh	\$	0.00679	0.00104	-(0.00002)	0.00781	0.01900	(0.00031)	0.00000	0.00727	-0.03377				
					0.00000	0.00783	0.02672	(0.00036)			0.04146				
									Effective	2/1/24, usag	ge on or after	0.14101	#######	\$	0.18247
									Effective	Effective 3/1/24, usage on or after		0.08671	#######	\$	0.12817
									Effective	4/1/24, usag	ge on or after	0.06629	#######	\$	0.10775
									Effective	5/1/24, usag	ge on or after	0.05931	#######	\$	0.10077
G-1									Effective	6/1/24, usag	ge on or after	0.08073	#######	\$	0.12219
G-1									Effective	7/1/24, usag	ge on or after	0.09854	#######	\$	0.14000
	Off Peak kWh	\$	0.00199	0.00104	-(0.00002)	0.00301	0.01900	(0.00031)	0.00000	0.00727	-0.02897				
					0.00000	0.00303	0.02672	(0.00036)			0.03666				
									Effective	2/1/24, usag	ge on or after	0.14101	#######	\$	0.17767
									Effective 3/1/24, usage on or after		0.08671	#######	\$	0.12337	
									Effective 4/1/24, usage on or after		0.06629	#######	\$	0.10295	
									Effective	Effective 5/1/24, usage on or after		0.05931	#######	\$	0.09597
											ge on or after	0.08073	#######	\$	0.11739
									Effective	7/1/24, usag	ge on or after	0.09854	#######	\$	0.13520
	Customer Charge	\$	83.66			83.66					83.66		\$ 83.66		
	Demand Charge	\$	10.67			10.67					10.67		\$ 10.67		
	All kWh	\$	0.00267	0.00151	(0.00002)	0.00416	0.02170	+(0.00031)	0.00000	0.00727	-0.03282				
					0.00000	0.00418	0.02316	(0.00037)			0.03424				
G-2									Effective 2/1/24, usage on or after		0.14101	#######	\$	0.17525	
0-2									Effective	Effective 3/1/24, usage on or after		0.08671	#######	\$	0.12095
									Effective	4/1/24, usag	ge on or after	0.06629	#######	\$	0.10053
									Effective	5/1/24, usag	ge on or after	0.05931	#######	\$	0.09355
											ge on or after	0.08073	#######	\$	0.11497
									Effective	7/1/24, usag	ge on or after	0.09854	#######	\$	0.13278
	Customer Charge	\$	19.20			19.20					19.20		\$ 19.20		
G-3	All kWh	\$	0.06093	0.00253	-(0.00002)	0.06344	0.02281	(0.00030)	0.00000	0.00727	-0.09322	0.09758	#######	\$	0.19520
G-3					0.00000	0.06346	0.02726	(0.00037)			0.09762				
G-3			17.01			17.01					17.01		\$ 17.01		
	Customer Charge	\$				0.05753	0.02198	(0.00030)	0.00000	0.00727	-0.08647	0.09758	#######	\$	0.19308
G-3 T	Customer Charge All kWh	\$	0.05469	0.00285	(0.00002)						0.09550				
	All kWh	\$	0.05469	0.00285	(0.00002) 0.00000	0.05754	0.03106	(0.00037)							
T	All kWh Minimum Charge	\$	0.05469 19.20		0.00000	0.05754 19.20	0.03106				19.20		\$ 19.20		
	All kWh	\$	0.05469	0.00285	0.00000 -(0.00002)	0.05754 19.20 	0.03106 	(0.00031)	0.00000	0.00727	19.20 -0.09771	0.09758	\$ 19.20 #######	S	0.19901
T	All kWh Minimum Charge All kWh	\$	0.05469 19.20 0.06266	0.00291	0.00000	0.05754 19.20 	0.03106			0.00727	19.20 -0.09771 0.10143	0.09758	#######	S	0.19901
T	All kWh Minimum Charge All kWh Customer Charge	\$ \$ \$	0.05469 19.20	0.00291	0.00000 -(0.00002)	0.05754 19.20 	0.03106 	(0.00031)		0.00727	19.20 -0.09771	0.09758		S	0.19901
T	All kWh Minimum Charge All kWh Customer Charge Monday through I	\$ \$ \$	19.20 0.06266 \$14.74	0.00291	0.00000 - (0.00002) 0.00000	0.05754 19.20 0.06555 0.06557 \$14.74	0.03106 	(0.00031) (0.00037)			19.20 -0.09771 0.10143 \$14.74		\$ 14.74		
T	All kWh Minimum Charge All kWh Customer Charge	\$ \$ \$	0.05469 19.20 0.06266 \$14.74 \$0.05262	0.00291	0.00000 -(0.00002) 0.00000 (\$0.00002)	0.05754 19.20 0.06555 0.06557 \$14.74	0.03106 	(0.00031) (0.00037) (0.00031)		0.00727	19.20 -0.09771 0.10143 \$14.74 \$0.05362	\$ 0.12896	#######		
T V	All kWh Minimum Charge All kWh Customer Charge Monday through I Off Peak	\$ \$ \$	0.05469 19.20 0.06266 \$14.74 \$0.05262 \$0.04546	0.00291	0.00000 -(0.00002) 0.00000 (\$0.00002) 0.00000	0.05754 19.20 	0.03106 	(0.00031) (0.00037) (0.00031) (0.00037)	0.00000	0.00727	19.20 -0.09771 0.10143 \$14.74 \$0.05362 \$0.04942	\$0.12896 \$0.05078	\$ 14.74 \$0.18258	s	0.10020
T	All kWh Minimum Charge All kWh Customer Charge Monday through I	\$ \$ \$	19.20 0.06266 \$14.74 \$0.05262 \$0.04546 \$0.07887	0.00291	(0.00000 (0.00002) (0.00000 (\$0.00002) (\$0.00002)	0.05754 19.20 	0.03106 	(0.00031) (0.00037) (0.00031) (0.00031)			19.20 -0.09771 0.10143 \$14.74 \$0.05362 \$0.04942 \$0.08330	\$0.12896 \$0.05078 \$0.14643	\$ 14.74	s	0.10020
T V	All kWh Minimum Charge All kWh Customer Charge Monday through I Off Peak Mid Peak	\$ \$ \$	19.20 0.06266 \$14.74 \$0.05262 \$0.04546 \$0.07887 \$0.06689	0.00291 \$0.00000 \$0.00000	(\$0.00002) 0.00002 0.00000 (\$0.00002) 0.00000 (\$0.00002)	0.05754 19.20 0.06555 0.06557 \$14.74 \$0.05260 \$0.04546 \$0.07885 \$0.06689	0.03106 	(0.00031) (0.00037) (0.00031) (0.00031) (0.00037)	0.00000	0.00727 0.00727	19.20 -0.09771 0.10143 \$14.74 \$0.05362 \$0.04942 \$0.08330 \$0.08139	\$0.12896 \$0.05078 \$0.14643 \$0.06583	\$ 14.74 \$0.18258 \$0.22973	s s	0.10020 0.14722
T V	All kWh Minimum Charge All kWh Customer Charge Monday through I Off Peak	\$ \$ \$	19.20 0.06266 \$14.74 \$0.05262 \$0.04546 \$0.07887	0.00291	(\$0.00002) (\$0.00002) 0.00000 (\$0.00002) 0.00000 (\$0.00002)	0.05754 19.20 	0.03106 	(0.00031) (0.00037) (0.00031) (0.00031)	0.00000	0.00727	19.20 -0.09771 0.10143 \$14.74 \$0.05362 \$0.04942 \$0.08330	\$0.12896 \$0.05078 \$0.14643	\$ 14.74 \$0.18258	s s	0.10020

Issued:	February 29, 2024 May 1, 2024	Issued by:	/s/ Neil Proudman
			Neil Proudman

Effective: March 1, 2024 May 1, 2024 Title: President

6071.08		SEE70.08			(8£000.0\$)	82010.08	88940.08	00000.0\$				
68891.08	85760.0\$	18070.02	72700.08	00000.0	(1£000.0\$)		18910.08	(20000:0\$)	00000.0\$	98940.0\$	VII KMP	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
1.828						71.82\$				71.82\$	Metal Poles with Foundation	
\$23.3						\$23.35				\$23.35	Metal Poles - Direct Embedded	
7.258						\$7.25\$				\$7.25\$	Fiberglass w/Foundation >= 25 ft	Poles
5.618						62.61\$				65.61\$	Fiberglass w/Foundation <25 ft	
1.118						41.118 16.118				19.11\$	Fiberglass - Direct Embedded	
71.118						07.28				07.28	30 Watt Caretaker Pole - Wood	
09.118						05.118				05.118	130 Waft Flood	
80.018						80.018				80.018	90 Watt Flood	
8.418						28.418				28.418	30 Watt URD	
9.618						20,418				59.61\$	190 Watt Pole Top	FED-1
2.018						\$10.24				\$2.018	130 Watt Pole Top	
9.98						£9.9\$				£9.9\$	50 Watt Pole Top	
£.88						9£.9\$				9£.9\$	30 Watt Pole Top	
											<u> Luminaire Charge</u>	
8.858						98.8£\$				98.8£\$	Mercury Vapor 63,000 Flood	
0.028						\$20.04				\$20.04	Mercury Vapor 22,000 Flood	
9.628						29.62\$				29.62\$	Метсигу Vapor 63,000	
2.718						15.718				15.71\$	Метсигу Vарог 22,000	
5L.68						64.6\$				62.6\$	Метсигу Уарог 8,000	
7.88						07.8\$				07.8\$	Mercury Vapor 4,000	
9.218						19.21\$				19.21\$	Incandescent 1,000	
\$72.40						94.22\$				94.22\$	HPS 50,000 Flood	M
.0.618						70.91\$				70.91\$	HPS 27,500 Flood	
EEIS						26.618				26.618	(qoT 1209) 000,6 29H	
\$23.4						74.528				74.62\$	MPS 50,000	
8.818						98.818				98.81\$	MPS 27,500	
E.112						25.118				25.118	009'6 SdH	
8.68						18.6\$				18.6\$	4,000 th PS4 HPS 4,000	
											Luminaire Charge	
									1 - 8p, Off Pes		Saturday through Sunday and Ho	
\$\$125.0\$	86,34439	90771.08			(7£000.0\$)		\$0.02642	00000.0\$		\$0.02642		
\$0.32212	101/01.08	11812.08	72700.0\$	00000.0	(1£000.0\$)	18£91.08	15710.08	(20000.08)	00000.0\$	9£/10.08	Critical Peak	
86.12338	71580.08	12040.08			(7£000.0\$)	98600.08	\$7520.0\$	00000.0\$		\$7520.0\$		
16671'0\$	87.580.08	£1910.08	72700.0\$	00000.0	(1£0000:0\$)		98110.08	(20000.08)	00000.0\$	86110.08	Mid Peak	Rate EV-M
18280.08	86190.08	\$86.0.08			(7£000.0\$)		78610.08	00000.0\$		78610.0\$		MAIL A
80.12518	66080.08	61110.08	72700.08	00000.0	(1£000.0\$)	(\$6,002777)	00010.08	(20000.08)	00000.0\$	\$0.010.0	Off Peak	
											Monday through Friday	
\$5.34							\$5.34			46.28	Demand Charge	
99.£8\$							99.588	no - do m	12 T 110 Mo - 1	99.58\$	Customer Charge	
\$0.53126	\$6.34582	\$\$\$1.0\$			(8£000.0\$)	/00C1:06	94020.08	00000.0\$	Pad #O g8 -	8 4ea4 biM .svebil	Saturday through Sunday and Ho	
			17100100	0000010					00000000		ama i mauria	
10967'08	70101.08	16161.08	72700.08	000000	(15000.0\$)	\$0.15124	₱ <u>₽₽₹£0.08</u>	(\$0.00002)	00000.0\$	9/550.08	Critical Peak	
70521.08	68480.0\$	81850.08	1516000	0000000	(8£000.0\$)		65610.08	00000.0\$	00000000	65610.0\$		
\$5555555 \$6.11734	£6£80.0\$	11550.08	72700.08	00000.0	(15000.0\$)		86820.08	(\$0.00002)	00000.0\$	\$0.025000	Mid Peak	T-AT OWN
	\$\$50.0\$	90710.08	15100155	0000010	(8£000.0\$)		60510.08	00000.0\$	0000000	60£10.0\$,	Rate EV-L
99111'0\$	16080.08	27050.08	72700.08	00000.0	(1£000.0\$)	(Z1800'0\$)	96970'08	(\$0.0002)	00000.0\$	86970'08	Off Peak	
											Monday through Friday	
70'00							70.00			7C:C0	ag mira pimira a	
25.200							76.200			75.28	Demand Charge	
80.2028							\$502.08	go - do w	83 1 HO 40 - 1	80.2028	Customer Charge	
14014.0¢	£4£80.0\$	CC/7C'06			(7£000.0\$)	0+661.00	C7171.0¢		~a.#U u8-1		Saturday through Sunday and Ho	
6014.08			/7/00:00	00000.0			\$0.12123	00000.0\$	00000.00	\$0.12123	Critical Peak	
			LCL00 08	000000					00000.0\$		Jead leaitir)	
7.677'0\$	£8290.0\$	95180.08	/7/00:00	00000.0	(7£000.0\$)		68990.08	(70000'0\$	00000.04	68990'0\$	TATICIT. CSIK	A CE OURNE
2001.08	51000.08	\$0.0452 \$0.04330	72700.0\$	000000	(1£000.0&)		94240.08	(\$0.00003)	00000.0\$	18810.08	Mid Peak	Rate EV
	87020.0\$		/7/00:00	00000.0	(7£000.0\$)			00000.0\$	00000.04	9†\$†0.0\$	Off Peak	
\$0.1825	96871:0\$	79890'08	72700.08	000000	(15000008)	(10200 <u>02)</u>	09750.08	(\$0.0002)	00000.0\$	\$0.05262	Monday through Friday Off Peak	
SE.118							SE.118			\$£.11\$	Customer Charge	
Rate	Service	Service	Charge	Factor	Charge	Charge	Charge	dΜΛ	Factor	Charge	Blocks	Rate
latoT	Energy	Delivery	Benefits	Adjustment	Cost	Transmission	Distribution	KEb/	Adjustment	Distribution		-7-4
		IstoT	System	Кесолегу	Stranded		19N	,	Decoupling			

President	Title:	March 1, 2024May 1, 2024	Effective:
Neil Proudman			
/s/ Neil Proudman	Issneq pλ:	February 29, 2024 May 1, 2024	:pənssI

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated Pebruary 23, 2023, and are a second order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,997 in Docket No. DE 24-051, dated Pebruary 23, 2023, and are a second order No. 26,997 in Docket No. DE 24-051, dated Pebruary 23, 2023, and are a second order No. 26,997 in Docket No. DE 24-051, dated Pebruary 23, 2023, and are a second order No. 26,997 in Docket No. DE 24-051, dated Pebruary 23, 2023, and are a second order No. 26,997 in Docket No. DE 24-051, dated Pebruary 23, 2023, and are a second order No. 26,997 in Docket No. DE 24-051, dated Pebruary 23, 2023, and are a second order No. 26,997 in Docket No. 26,997 in Docket No. DE 24-051, dated Pebruary 23, 2023, and are a second order No. 26,997 in Docket No. 26,997 in

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024May 1, 2024, through October 31, 2024

Customer	Charge	\$502.08 per month							
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)									
Distributio	on Charge Off Peak	2.698 <u>1.309</u>							
Distributio	on Charge Mid Peak	2.900 1.959							
Distributio	on Charge Critical Peak	3.376 2.046							
Reliability	Enhancement/Vegetation Manageme	(0.002) <u>0.000</u>							
Total Distr	ribution Charge Off Peak		2.696 1.309						
Total Distr	ribution Charge Mid Peak		2.898 <u>1.959</u>						
Total Distr	ribution Charge Critical Peak	3.374 <u>2.046</u>							
Issued:	November 1, 2023 May 1, 2024	Issued by:	/s/ Neil Proudman						
			Neil Proudman						
Effective:	November 1, 2023 May 1, 2024	Title:	<u>President</u>						

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023, NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Eighth Ninth Revised Page 128
Superseding Seventh Eighth Revised Page 128
Rate EV-L

Transmission Charge Off Peak

(0.317)(0.294)

Issued: November 1, 2023 May 1, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2023 May 1, 2024 Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Twelfth Thirteenth Revised Page 129
Superseding Eleventh Twelfth Revised Page 129
Rate EV-L

Transmission Charge Mid Peak

Transmission Charge Critical Peak

(0.253)1.168

(15.124)15.807

Energy Service Charge Off Peak

Energy Service Charge Mid Peak

Energy Service Charge Mid Peak

Energy Service Charge Critical Peak

10.40734.582

Stranded Cost Adjustment Factor

Storm Recovery Adjustment Factor

0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.32

<u>Demand</u>

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: February 29, 2024 May 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: March 1, 2024 Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23 006, dated February 23, 2023

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024May 1, 2024, through October 31, 2024

Customer Charge		\$83.66 per month
Energy Charges Per Kilowatt-Hour (cents per k	ilowatt-hour)	
Distribution Charge Off Peak		<u>4.002</u> 1.987
Distribution Charge Mid Peak		4 .138 2.375
Distribution Charge Critical Peak		4 .736 2.642
Reliability Enhancement/Vegetation Management	ent	$\frac{(0.002)0.000}{}$
Total Distribution Charge Off Peak		4.000 1.987
Total Distribution Charge Mid Peak		4 .136 2.375
Total Distribution Charge Critical Peak		4 .73 4 <u>2.642</u>
Transmission Charge Off Peak		(0.277) (0.294)
Transmission Charge Mid Peak	(0.219) 0.956	
Transmission Charge Critical Peak		16.381 <u>14.374</u>
Energy Service Charge Off Peak		8.099 6.198
Energy Service Charge Mid Peak		8.378 <u>8.317</u>
Energy Service Charge Critical Peak		10.40134.439
Stranded Cost Adjustment Factor		(0.031) (0.037)
Issued: February 29, 2024 May 1, 2024	Issued by:	/s/ Neil Proudman
Effective: March 1, 2024 May 1, 2024	Title:	Neil Proudman <u>President</u>

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23 006, dated February 23, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Twelfth Thirteenth Revised Page 133
Superseding Eleventh Twelfth Revised Page 133
Rate EV-M

Storm Recovery Adjustment Factor

0.000

Issued: February 29, 2024 May 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: March 1, 2024 Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023