

July 3, 2024

**Attachment LJL-10**  
**Eversource Self Supply Proxy Price - August 1, 2024 through January 31, 2025**

<b>Small Customers</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Period</b>
Load Forecast - MWh	<b>251,874</b>	<b>219,777</b>	<b>196,426</b>	<b>201,966</b>	<b>241,005</b>	<b>268,899</b>	1,379,946
Monthly Hours - Peak	352	320	368	320	336	352	2,048
Monthly Hours - Off-Peak	392	400	376	401	408	392	2,369
All-Hours	744	720	744	721	744	744	4,417
<u>Forward Energy Prices - \$/MWh</u>							
Peak	56.73	46.12	39.96	56.33	86.65	122.60	
Off-Peak	36.52	31.08	31.48	47.70	77.55	109.15	
All-Hours	46.08	37.76	35.67	51.53	81.66	115.51	
Load-Weighted Period Average							63.82
Capacity - \$/MWh							
Load-Weighted Period Average							
Other Wholesale Load Cost Components	4.47	4.47	4.47	4.47	4.47	4.47	4.47
Term Proxy Price - \$/MWh							

Notes:

Forward energy prices are NYMEX closing prices on 6/10/24.

Other Wholesale Load Cost Components: NCPC (Net Commitment Period Compensation), Ancillary Services, Misc Credit/Charge, Wholesale Market Service Charge and IEP (Inventoried Energy Program ) load weighted average based on actual costs from August 2023 through May 2024.

**Table 1 - Market Prices**

NH Wholesale Load Cost Components		Unit	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24
A	Total Wholesale Rate (All Hours)	\$/MWh	\$38.13	\$43.37	\$34.83	\$46.61	\$48.74	\$72.93	\$42.41	\$31.50	\$34.02	\$35.64
B	Energy	\$/MWh	\$28.92	\$32.84	\$24.39	\$37.14	\$37.28	\$63.04	\$31.78	\$23.08	\$24.46	\$26.33
C	Capacity	\$/MWh	\$6.06	\$6.44	\$6.77	\$6.34	\$5.76	\$5.34	\$6.20	\$6.34	\$7.27	\$7.09
D	Net Commitment Period Compensation	\$/MWh	\$0.61	\$1.34	\$2.10	\$1.58	\$1.58	\$0.76	\$0.53	\$0.45	\$0.59	\$0.56
E	Ancillary Markets	\$/MWh	\$1.85	\$1.97	\$0.83	\$0.92	\$3.50	\$3.23	\$3.33	\$0.67	\$0.68	\$0.66
F	Misc Credit/Charge	\$/MWh	(\$0.29)	(\$0.21)	(\$0.24)	(\$0.36)	(\$0.37)	(\$0.06)	(\$0.63)	(\$0.21)	(\$0.16)	(\$0.16)
G	Wholesale Market Service Charge	\$/MWh	\$0.98	\$0.99	\$0.98	\$0.99	\$0.98	\$1.17	\$1.20	\$1.17	\$1.18	\$1.17
H	Real-time load obligation	MWh	996,490	920,190	850,785	904,906	976,887	1,054,405	924,979	911,400	815,703	856,115
I	Total Wholesale Costs	\$	\$37,992,503	\$39,908,825	\$29,629,219	\$42,174,494	\$47,616,448	\$76,896,983	\$39,224,898	\$28,712,728	\$27,750,091	\$30,512,842
J	Mystic COS Supplemental Capacity Payment (PSNH Small Customer estimate)	\$	\$331,216	\$239,443	\$234,987	\$389,489	\$470,579	\$637,469	\$884,026	\$1,257,739	\$239,754	May costs available in Jul
K	Inventoried Energy Program (IEP) costs (PSNH Small Customer estimate)	\$				-	\$ 595,573	\$ 647,264	\$ 599,019			
L	Total ISO-NE market electricity prices (I + J + K)	\$	\$38,323,719	\$40,148,268	\$29,864,206	\$42,563,983	\$48,682,600	\$78,181,716	\$40,707,943	\$29,970,467	\$27,989,845	\$30,512,842
M	Total ISO-NE market electricity prices (I + J + K) ÷ H	\$/MWh	\$38.46	\$43.63	\$35.10	\$47.04	\$49.83	\$74.15	\$44.01	\$32.88	\$34.31	\$35.64

Sources:

Wholesale cost: Monthly Wholesale Load Cost Analysis (<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/mthly-whl-load-cost-rpt>)

Mystic Cost of Service (<https://www.iso-ne.com/committees/key-projects/implemented/forward-capacity-market--retain-resources-for-fuel>)

IEP (MIS Reports: BL\_DETAILS; BL\_DETAILSSUB)

PSNH Wholesale Load Cost Components	Unit	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Load Weighted Average
PSNH Small Customer load	MWh					224,141	264,138	227,942				
IEP	\$/MWh					\$2.66	\$2.45	\$2.63				
Total (NCPC, Ancillary, Mis Credit/Charge, Wholesale Market Service, IEP)	\$/MWh	\$3.15	\$4.09	\$3.67	\$3.13	\$8.35	\$7.55	\$7.06	\$2.08	\$2.29	\$2.23	<b>\$4.47</b>

July 3, 2024

**Attachment LJL-11**  
**Eversource RFP Results - February 1, 2024 through July 31, 2024**

<u>Loads</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Period</u>
Forecasted Loads	262,479	229,030	204,696	210,470	251,153	280,221	1,438,048
Large Customer Group	10,605	9,254	8,270	8,504	10,147	11,322	58,102
Small Customer Group - Total	251,874	219,777	196,426	201,966	241,005	268,899	1,379,946
Large Customer Group - Per Tranche	5,303	4,627	4,135	4,252	5,074	5,661	29,051
Small Customer Group - Per Tranche	31,484	27,472	24,553	25,246	30,126	33,612	172,493

\$/MWh

<u>Large Customer Suppliers</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Period</u>	<u>Period \$</u>	<u>Rank</u>
H.Q. ENERGY SERVICES (U.S.) INC.									1
H.Q. ENERGY SERVICES (U.S.) INC.									2

<u>Winning Large Customer Offers</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Period</u>	<u>Period \$</u>
H.Q. ENERGY SERVICES (U.S.) INC.								
H.Q. ENERGY SERVICES (U.S.) INC.								
Overall Result								

<u>Small Customer Suppliers</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Period</u>	<u>Period \$</u>	<u>Rank</u>
NextEra Energy Marketing, LLC									1
NextEra Energy Marketing, LLC									1
NextEra Energy Marketing, LLC									3
Constellation Energy Generation, LLC.									4
Constellation Energy Generation, LLC.									5
NextEra Energy Marketing, LLC									6
NextEra Energy Marketing, LLC									7

\$/MWh

<u>Winning Small Customer Offers</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Period</u>	<u>Period \$</u>
NextEra Energy Marketing, LLC								
NextEra Energy Marketing, LLC								
NextEra Energy Marketing, LLC								
Constellation Energy Generation, LLC.								
Constellation Energy Generation, LLC.								
NextEra Energy Marketing, LLC								
NextEra Energy Marketing, LLC								
Eversource self supply								
Overall Result								