





Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution	6.655
Transmission Service Cost Adjustment	3.809
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Effective: May 1, 2024

Neil Proudman  
Title: President









### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$19.20 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.093
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge	6.346
Transmission Charge	2.726
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Effective: May 1, 2024

Neil Proudman  
Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.



Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$17.01 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge	5.754
Transmission Charge	3.106
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Effective: May 1, 2024

Neil Proudman  
Title: President







Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.686
Reliability Enhancement/Vegetation Management	0.000
<b>Total Distribution</b>	<b>4.686</b>
Transmission Charge	1.958
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: May 1, 2024 Issued by:                     /s/ Neil Proudman                      
Effective: May 1, 2024 Title:                     Neil Proudman                      
                    President



Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.546
Distribution Charge Mid Peak	6.689
Distribution Charge Critical Peak	12.123
Reliability Enhancement/Vegetation Management	0.000

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Total Distribution Charge Off Peak	4.546
Total Distribution Charge Mid Peak	6.689
Total Distribution Charge Critical Peak	12.123

Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940

Energy Service Charge Off Peak	5.078
Energy Service Charge Mid Peak	6.583
Energy Service Charge Critical Peak	8.343

Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Effective: May 1, 2024

Neil Proudman  
Title: President

RATES EFFECTIVE MAY 1, 2024 FOR USAGE ON AND AFTER MAY 1, 2024													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.06752	0.00281	0.00000	0.07033	0.03809	(0.00037)	0.00000	0.00727	0.11532	0.09758	\$ 0.21290	
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05829	0.00281	0.00000	0.06110	0.03809	(0.00037)	0.00000	0.00727	0.10609	0.09758	\$ 0.20367	
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05938	0.00281	0.00000	0.06219	0.03809	(0.00037)	0.00000	0.00727	0.10718	0.09758	\$ 0.20476	
Farm <sup>1</sup>	All kWh	\$ 0.06374	0.00281	0.00000	0.06655	0.03809	(0.00037)	0.00000	0.00727	0.11154	0.09758	\$ 0.20912	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.14355	0.00180	0.00000	0.14535	0.01813	(0.00038)	0.00000	0.00727	0.17037	0.09758	\$ 0.26795	
	Off Peak kWh	\$ 0.00190	0.00180	0.00000	0.00370	0.01813	(0.00038)	0.00000	0.00727	0.02872	0.09758	\$ 0.12630	
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08	
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63	
	On Peak kWh	\$ 0.00679	0.00104	0.00000	0.00783	0.02672	(0.00036)	0.00000	0.00727	0.04146			
											Effective 2/1/24, usage on or after	0.14101	\$ 0.18247
											Effective 3/1/24, usage on or after	0.08671	\$ 0.12817
											Effective 4/1/24, usage on or after	0.06629	\$ 0.10775
											Effective 5/1/24, usage on or after	0.05931	\$ 0.10077
											Effective 6/1/24, usage on or after	0.08073	\$ 0.12219
											Effective 7/1/24, usage on or after	0.09854	\$ 0.14000
	Off Peak kWh	\$ 0.00199	0.00104	0.00000	0.00303	0.02672	(0.00036)	0.00000	0.00727	0.03666			
											Effective 2/1/24, usage on or after	0.14101	\$ 0.17767
											Effective 3/1/24, usage on or after	0.08671	\$ 0.12337
											Effective 4/1/24, usage on or after	0.06629	\$ 0.10295
											Effective 5/1/24, usage on or after	0.05931	\$ 0.09597
										Effective 6/1/24, usage on or after	0.08073	\$ 0.11739	
										Effective 7/1/24, usage on or after	0.09854	\$ 0.13520	
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66	
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67	
	All kWh	\$ 0.00267	0.00151	0.00000	0.00418	0.02316	(0.00037)	0.00000	0.00727	0.03424			
											Effective 2/1/24, usage on or after	0.14101	\$ 0.17525
											Effective 3/1/24, usage on or after	0.08671	\$ 0.12095
											Effective 4/1/24, usage on or after	0.06629	\$ 0.10053
											Effective 5/1/24, usage on or after	0.05931	\$ 0.09355
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20	
	All kWh	\$ 0.06093	0.00253	0.00000	0.06346	0.02726	(0.00037)	0.00000	0.00727	0.09762	0.09758	\$ 0.19520	
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01	
	All kWh	\$ 0.05469	0.00285	0.00000	0.05754	0.03106	(0.00037)	0.00000	0.00727	0.09550	0.09758	\$ 0.19308	
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20	
	All kWh	\$ 0.06266	0.00291	0.00000	0.06557	0.02896	(0.00037)	0.00000	0.00727	0.10143	0.09758	\$ 0.19901	
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74	
	<b>Monday through Friday</b>												
	Off Peak	\$0.04546	\$0.00000	0.00000	\$0.04546	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.04942	\$0.05078	\$0.10020	
	Mid Peak	\$0.06689	\$0.00000	0.00000	\$0.06689	\$0.00760	(0.00037)	0.00000	0.00727	\$0.08139	\$0.06583	\$0.14722	
	Critical Peak	\$0.12123	\$0.00000	0.00000	\$0.12123	\$0.19940	(0.00037)	0.00000	0.00727	\$0.32753	\$0.08343	\$0.41096	
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.



RATES EFFECTIVE MAY 1, 2024 FOR USAGE ON AND AFTER MAY 1, 2024													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35	
	<b>Monday through Friday</b>												
	Off Peak	\$0.04546	\$0.00000	\$0.00000	\$0.04546	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.04942	\$0.05078	\$0.10020	
	Mid Peak	\$0.06689	\$0.00000	\$0.00000	\$0.06689	\$0.00760	(\$0.00037)	\$0.00000	\$0.00727	\$0.08139	\$0.06583	\$0.14722	
	Critical Peak	\$0.12123	\$0.00000	\$0.00000	\$0.12123	\$0.19940	(\$0.00037)	\$0.00000	\$0.00727	\$0.32753	\$0.08343	\$0.41096	
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>												
Rate EV-L	Customer Charge	\$502.08			\$502.08							\$502.08	
	Demand Charge	\$5.32			\$5.32							\$5.32	
	<b>Monday through Friday</b>												
	Off Peak	\$0.01309	\$0.00000	\$0.00000	\$0.01309	(\$0.00294)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01706	\$0.06344	\$0.08050	
	Mid Peak	\$0.01959	\$0.00000	\$0.00000	\$0.01959	\$0.01168	(\$0.00036)	\$0.00000	\$0.00727	\$0.03818	\$0.08489	\$0.12307	
	Critical Peak	\$0.02046	\$0.00000	\$0.00000	\$0.02046	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18544	\$0.34582	\$0.53126	
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													
Rate EV-M	Customer Charge	\$83.66			\$83.66							\$83.66	
	Demand Charge	\$5.34			\$5.34							\$5.34	
	<b>Monday through Friday</b>												
	Off Peak	\$0.01987	\$0.00000	\$0.00000	\$0.01987	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02383	\$0.06198	\$0.08581	
	Mid Peak	\$0.02375	\$0.00000	\$0.00000	\$0.02375	\$0.00956	(\$0.00037)	\$0.00000	\$0.00727	\$0.04021	\$0.08317	\$0.12338	
	Critical Peak	\$0.02642	\$0.00000	\$0.00000	\$0.02642	\$0.14374	(\$0.00037)	\$0.00000	\$0.00727	\$0.17706	\$0.34439	\$0.52145	
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													
M	<b>Luminaire Charge</b>												
	HPS 4,000	\$9.81				\$9.81						\$9.81	
	HPS 9,600	\$11.35				\$11.35						\$11.35	
	HPS 27,500	\$18.86				\$18.86						\$18.86	
	HPS 50,000	\$23.47				\$23.47						\$23.47	
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13.32	
	HPS 27,500 Flood	\$19.07				\$19.07						\$19.07	
	HPS 50,000 Flood	\$25.46				\$25.46						\$25.46	
	Incandescent 1,000	\$12.61				\$12.61						\$12.61	
	Mercury Vapor 4,000	\$8.70				\$8.70						\$8.70	
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9.79	
	Mercury Vapor 22,000	\$17.51				\$17.51						\$17.51	
	Mercury Vapor 63,000	\$29.62				\$29.62						\$29.62	
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$20.04	
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$38.86	
LED-1	<b>Luminaire Charge</b>												
	30 Watt Pole Top	\$6.36				\$6.36						\$6.36	
	50 Watt Pole Top	\$6.63				\$6.63						\$6.63	
	130 Watt Pole Top	\$10.24				\$10.24						\$10.24	
	190 Watt Pole Top	\$19.65				\$19.65						\$19.65	
	30 Watt URD	\$14.85				\$14.85						\$14.85	
	90 Watt Flood	\$10.08				\$10.08						\$10.08	
	130 Watt Flood	\$11.60				\$11.60						\$11.60	
	30 Watt Caretaker	\$5.70				\$5.70						\$5.70	
Poles	Pole - Wood	\$11.14				\$11.14						\$11.14	
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$11.61	
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$19.59	
	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						\$32.75	
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$23.35	
	Metal Poles with Foundation	\$28.17				\$28.17						\$28.17	
M/LED-1/LED-2	All kWh	\$0.04686	\$0.00000	\$0.00000	\$0.04686	\$0.01958	(\$0.00036)	\$0.00000	\$0.00727	\$0.07335	\$0.09758	\$0.17093	

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.

### Rate EV-L Commercial Plug In Electric Vehicle Charging Station

#### Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

#### Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$502.08 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 1.309

Distribution Charge Mid Peak 1.959

Distribution Charge Critical Peak 2.046

Reliability Enhancement/Vegetation Management 0.000

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Total Distribution Charge Off Peak 1.309

Total Distribution Charge Mid Peak 1.959

Total Distribution Charge Critical Peak 2.046

Transmission Charge Off Peak (0.294)

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President



**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$83.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.987
Distribution Charge Mid Peak	2.375
Distribution Charge Critical Peak	2.642
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	1.987
Total Distribution Charge Mid Peak	2.375
Total Distribution Charge Critical Peak	2.642
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.956
Transmission Charge Critical Peak	14.374
Energy Service Charge Off Peak	6.198
Energy Service Charge Mid Peak	8.317
Energy Service Charge Critical Peak	34.439
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

### Rate D

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$14.74 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
	<u>7.031</u> 7.033
Transmission Charge	<del>3.334</del> 3.809
Stranded Cost Charge	<del>(0.031)</del> (0.037)
Storm Recovery Adjustment Factor	0.000

Issued: ~~February 29, 2024~~ May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2024~~ May 1, 2024

Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.829
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
<b>Total Distribution</b>	<b><del>6.108</del>6.110</b>
Transmission Charge	<del>3.334</del> 3.809
Stranded Cost Charge	<del>(0.031)</del> (0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
<b>Total Distribution</b>	<b><del>6.217</del>6.219</b>
Transmission Charge	<del>3.334</del> 3.809
Stranded Cost Charge	<del>(0.031)</del> (0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: ~~February 29, 2024~~ May 1, 2024 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: ~~March 1, 2024~~ May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. ~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023~~

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
Total Distribution	<del>6.653</del> 6.655
Transmission Service Cost Adjustment	<del>3.334</del> 3.809
Stranded Cost Adjustment Factor	<del>(0.031)</del> (0.037)
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: ~~February 29, 2024~~ May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2024~~ May 1, 2024

Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

### Rate D-10 Optional Peak Load Rate

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	14.355
Distribution Charge Off Peak	0.190
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> <u>0.000</u>
Total Distribution Charge On Peak	<del>14.533</del> <u>14.535</u>
Total Distribution Charge Off Peak	<del>0.368</del> <u>0.370</u>
Transmission Charge	<del>1.341</del> <u>1.813</u>
Stranded Cost Charge	<del>(0.033)</del> <u>(0.038)</u>
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding

Issued: ~~February 29, 2024~~May 1, 2024

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2024~~May 1, 2024

Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.  
~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023~~



holidays.

Issued: ~~February 29, 2024~~ May 1, 2024

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2024~~ May 1, 2024

Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

Rates for Retail Delivery Service

Customer Charge \$502.08 per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.679
Distribution Charge Off Peak	0.199
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
Total Distribution Charge On Peak	<del>0.781</del> 0.783
Total Distribution Charge Off Peak	<del>0.301</del> 0.303
Transmission Charge	<del>1.900</del> 2.672
Stranded Cost Charge	<del>(0.031)</del> (0.036)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$10.63

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: ~~February 29, 2024~~ May 1, 2024 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: ~~March 1, 2024~~ May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

### General Long Hour Service Rate G-2

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

#### Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

#### Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

#### Rates for Retail Delivery Service

Customer Charge \$83.66 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.267
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
Total Distribution Charge	<del>0.416</del> 0.418

Issued: ~~August 1, 2023~~ May 1, 2024

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Effective: ~~August 1, 2023~~ May 1, 2024

Title: President

Transmission Charge 2.1702.316  
Stranded Cost Charge (0.031)(0.037)

Storm Recovery Adjustment Factor 0.000

Demand Charges Per Kilowatt

Distribution \$10.67

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: ~~February 29, 2024~~ May 1, 2024

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2024~~ May 1, 2024

Title: President



Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$17.01 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> <u>0.000</u>
Total Distribution Charge	<del>5.752</del> <u>5.754</u>
Transmission Charge	<del>2.198</del> <u>3.106</u>
Stranded Cost Charge	<del>(0.030)</del> <u>(0.037)</u>
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~February 29, 2024~~May 1, 2024

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2024~~May 1, 2024

Title: President

Rates for Retail Delivery Service

Customer Charge \$19.20 per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.266
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
<u>Total Distribution Charge</u>	<del>6.555</del> <u>6.557</u>
Transmission Charge	<del>2.520</del> <u>2.896</u>
Stranded Cost Charge	<del>(0.031)</del> <u>(0.037)</u>
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~February 29, 2024~~May 1, 2024

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2024~~May 1, 2024

Neil Proudman  
Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

### Outdoor Lighting Service Rate M

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
Total Distribution	<u>4.684</u> 4.686
Transmission Charge	<del>1.701</del> 1.958
Stranded Cost Charge	<del>(0.031)</del> (0.036)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~February 29, 2024~~ May 1, 2024

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2024~~ May 1, 2024

Neil Proudman  
Title: President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023



### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> 0.000
Total Distribution	<u>4.6844.686</u>
Transmission Charge	<del>1.701</del> 1.958
Stranded Cost Charge	<del>(0.031)</del> (0.036)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~February 29, 2024~~ May 1, 2024

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2024~~ May 1, 2024

Title: Neil Proudman  
President

Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.686
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> <u>0.000</u>
<hr/> Total Distribution	<hr/> <u>4.6844</u> <u>.686</u>
Transmission Charge	<del>1.701</del> <u>1.958</u>
Stranded Cost Charge	<del>(0.031)</del> <u>(0.036)</u>
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: ~~February 29, 2024~~May 1, 2024

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2024~~May 1, 2024

Title: President

**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2023, through April 30, 2024~~ May 1, 2024, through October 31, 2024

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	<del>5.26</del> <u>24.546</u>
Distribution Charge Mid Peak	<del>7.88</del> <u>76.689</u>
Distribution Charge Critical Peak	<del>11.23</del> <u>12.123</u>
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> <u>0.000</u>
<hr/>	
Total Distribution Charge Off Peak	<del>5.26</del> <u>04.546</u>
Total Distribution Charge Mid Peak	<del>7.88</del> <u>56.689</u>
Total Distribution Charge Critical Peak	<del>11.22</del> <u>812.123</u>
Transmission Charge Off Peak	<del>(0.594)</del> <u>(0.294)</u>
Transmission Charge Mid Peak	<del>(0.251)</del> <u>0.760</u>
Transmission Charge Critical Peak	<del>20.60</del> <u>819.940</u>
Energy Service Charge Off Peak	<del>12.89</del> <u>65.078</u>
Energy Service Charge Mid Peak	<del>14.64</del> <u>36.583</u>
Energy Service Charge Critical Peak	<del>15.19</del> <u>78.343</u>
Stranded Cost Adjustment Factor	<del>(0.031)</del> <u>(0.037)</u>
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~February 29, 2024~~May 1, 2024 Issued by: /s/ Neil Proudman  
 Neil Proudman  
 Effective: ~~March 1, 2024~~May 1, 2024 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2023, through April 30, 2024~~ May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	<del>5.26</del> <u>24.546</u>
Distribution Charge Mid Peak	<del>7.88</del> <u>76.689</u>
Distribution Charge Critical Peak	<del>11.23</del> <u>12.123</u>
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> <u>0.000</u>
<hr/>	
Total Distribution Charge Off Peak	<del>5.26</del> <u>04.546</u>
Total Distribution Charge Mid Peak	<del>7.88</del> <u>56.689</u>
Total Distribution Charge Critical Peak	<del>11.22</del> <u>812.123</u>
Transmission Charge Off Peak	<del>(0.594)</del> <u>(0.294)</u>
Transmission Charge Mid Peak	<del>(0.251)</del> <u>0.760</u>
Transmission Charge Critical Peak	<del>20.608</del> <u>19.940</u>
Energy Service Charge Off Peak	<del>12.89</del> <u>65.078</u>
Energy Service Charge Mid Peak	<del>14.64</del> <u>36.583</u>
Energy Service Charge Critical Peak	<del>15.19</del> <u>78.343</u>
Stranded Cost Adjustment Factor	<del>(0.031)</del> <u>(0.037)</u>
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~February 29, 2024~~ May 1, 2024 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: ~~March 1, 2024~~ May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY ~~Twenty-sixth~~ Twenty-seventh Revised Page 126  
 LIBERTY UTILITIES ~~Superseding Twenty-fifth~~ Twenty-sixth Revised Page 126  
 Summary of Rates

RATES EFFECTIVE <del>MARCH 1, 2024</del> <u>MAY 1, 2024</u>													
FOR USAGE ON AND AFTER <del>MARCH 1, 2024</del> <u>MAY 1, 2024</u>													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.06752	0.00281	<del>(-0.00002)</del> 0.00000	<del>0.07031</del> 0.07033	<del>-0.03334</del> 0.03809	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	<del>-0.11061</del> 0.11532	0.09758	##### \$ 0.21290	
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05829	0.00281	<del>(-0.00002)</del> 0.00000	<del>-0.06108</del> 0.06110	<del>-0.03334</del> 0.03809	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	<del>-0.10138</del> 0.10609	0.09758	##### \$ 0.20367	
	All kWh	\$ 0.05938	0.00281	<del>(-0.00002)</del> 0.00000	<del>-0.06217</del> 0.06219	<del>-0.03334</del> 0.03809	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	<del>-0.10247</del> 0.10718	0.09758	##### \$ 0.20476	
Farm <sup>1</sup>	All kWh	\$ 0.06374	0.00281	<del>(-0.00002)</del> 0.00000	<del>-0.06653</del> 0.06655	<del>-0.03334</del> 0.03809	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	<del>-0.10683</del> 0.11154	0.09758	##### \$ 0.20912	
	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
D-10	On Peak kWh	\$ 0.14355	0.00180	<del>(-0.00002)</del> 0.00000	<del>-0.14533</del> 0.14535	<del>-0.01341</del> 0.01813	<del>(-0.00033)</del> (0.00038)	0.00000	0.00727	<del>-0.16568</del> 0.17037	0.09758	##### \$ 0.26795	
	Off Peak kWh	\$ 0.00190	0.00180	<del>(-0.00002)</del> 0.00000	<del>-0.00368</del> 0.00370	<del>-0.01341</del> 0.01813	<del>(-0.00033)</del> (0.00038)	0.00000	0.00727	<del>-0.02403</del> 0.02872	0.09758	##### \$ 0.12630	
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08	
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63	
	On Peak kWh	\$ 0.00679	0.00104	<del>(-0.00002)</del> 0.00000	<del>-0.00781</del> 0.00783	<del>-0.01900</del> 0.02672	<del>(-0.00031)</del> (0.00036)	0.00000	0.00727	<del>-0.03377</del> 0.04146	0.09854	##### \$ 0.18247	
										Effective 2/1/24, usage on or after	0.14101	##### \$ 0.12817	
										Effective 3/1/24, usage on or after	0.08671	##### \$ 0.10775	
										Effective 4/1/24, usage on or after	0.06629	##### \$ 0.10077	
										Effective 5/1/24, usage on or after	0.05931	##### \$ 0.12219	
										Effective 6/1/24, usage on or after	0.08073	##### \$ 0.14000	
										Effective 7/1/24, usage on or after	0.09854	##### \$ 0.17767	
	Off Peak kWh	\$ 0.00199	0.00104	<del>(-0.00002)</del> 0.00000	<del>-0.00301</del> 0.00303	<del>-0.01900</del> 0.02672	<del>(-0.00031)</del> (0.00036)	0.00000	0.00727	<del>-0.02897</del> 0.03666	0.09854	##### \$ 0.12337	
											Effective 2/1/24, usage on or after	0.14101	##### \$ 0.10295
											Effective 3/1/24, usage on or after	0.08671	##### \$ 0.09597
											Effective 4/1/24, usage on or after	0.06629	##### \$ 0.11739
											Effective 5/1/24, usage on or after	0.05931	##### \$ 0.13520
										Effective 6/1/24, usage on or after	0.08073	##### \$ 0.17278	
										Effective 7/1/24, usage on or after	0.09854	##### \$ 0.19520	
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66	
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67	
All kWh	\$ 0.00267	0.00151	<del>(-0.00002)</del> 0.00000	<del>-0.00416</del> 0.00418	<del>-0.02170</del> 0.02316	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	<del>-0.03282</del> 0.03424	0.09758	##### \$ 0.17525		
										Effective 2/1/24, usage on or after	0.14101	##### \$ 0.12095	
										Effective 3/1/24, usage on or after	0.08671	##### \$ 0.10053	
										Effective 4/1/24, usage on or after	0.06629	##### \$ 0.09355	
										Effective 5/1/24, usage on or after	0.05931	##### \$ 0.11497	
										Effective 6/1/24, usage on or after	0.08073	##### \$ 0.13278	
										Effective 7/1/24, usage on or after	0.09854	##### \$ 0.19520	
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20	
	All kWh	\$ 0.06093	0.00253	<del>(-0.00002)</del> 0.00000	<del>-0.06344</del> 0.06346	<del>-0.02281</del> 0.02726	<del>(-0.00030)</del> (0.00037)	0.00000	0.00727	<del>-0.09322</del> 0.09762	0.09758	##### \$ 0.19520	
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01	
	All kWh	\$ 0.05469	0.00285	<del>(-0.00002)</del> 0.00000	<del>-0.05752</del> 0.05754	<del>-0.02198</del> 0.03106	<del>(-0.00030)</del> (0.00037)	0.00000	0.00727	<del>-0.08647</del> 0.09550	0.09758	##### \$ 0.19308	
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20	
	All kWh	\$ 0.06266	0.00291	<del>(-0.00002)</del> 0.00000	<del>-0.06555</del> 0.06557	<del>-0.02520</del> 0.02896	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	<del>-0.09771</del> 0.10143	0.09758	##### \$ 0.19901	
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74	
	<b>Monday through Friday</b>												
	Off Peak	\$0.05262	\$0.00000	<del>(-0.00002)</del> 0.00000	\$0.05260	<del>(-0.00594)</del> 0.00000	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	\$0.05362	\$0.12896	\$0.18258	\$ 0.10020
		\$0.04546			\$0.04546	<del>(-0.00294)</del> 0.00000	<del>(-0.00037)</del> (0.00037)	0.00000	0.00727	\$0.04942	\$0.05078	\$0.22973	\$ 0.14722
	Mid Peak	\$0.07887	\$0.00000	<del>(-0.00002)</del> 0.00000	\$0.07885	<del>(-0.00251)</del> 0.00000	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	\$0.08330	\$0.14643	\$0.47729	\$ 0.41096
		\$0.06689			\$0.06689	<del>(-0.00076)</del> 0.00000	<del>(-0.00037)</del> (0.00037)	0.00000	0.00727	\$0.08139	\$0.06583	\$0.32532	\$ 0.08343
	Critical Peak	\$0.11230	\$0.00000	<del>(-0.00002)</del> 0.00000	\$0.11228	<del>(-0.02668)</del> 0.19940	<del>(-0.00031)</del> (0.00037)	0.00000	0.00727	\$0.32532	\$0.15197	\$0.47729	\$ 0.41096
	\$0.12123			\$0.12123	<del>(-0.00000)</del> 0.00000	<del>(-0.00037)</del> (0.00037)	0.00000	0.00727	\$0.32753	\$0.08343	\$0.47729	\$ 0.41096	
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued: February 29, 2024-May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024-May 1, 2024

Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023



**Rate EV-L Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company’s Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company’s Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2023, through April 30, 2024~~ May 1, 2024, through October 31, 2024

Customer Charge \$502.08 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	<del>2.698</del> <u>1.309</u>
Distribution Charge Mid Peak	<del>2.900</del> <u>1.959</u>
Distribution Charge Critical Peak	<del>3.376</del> <u>2.046</u>
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> <u>0.000</u>
<hr/>	
Total Distribution Charge Off Peak	<del>2.696</del> <u>1.309</u>
Total Distribution Charge Mid Peak	<del>2.898</del> <u>1.959</u>
Total Distribution Charge Critical Peak	<del>3.374</del> <u>2.046</u>

Issued: ~~November 1, 2023~~ May 1, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~November 1, 2023~~ May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023, NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023



Transmission Charge Off Peak

~~(0.317)~~(0.294)

Issued: ~~November 1, 2023~~ May 1, 2024

Issued by: /s/ Neil Proudman

Effective: ~~November 1, 2023~~ May 1, 2024

Title: Neil Proudman  
President

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Transmission Charge Mid Peak	<del>(0.253)</del> <u>1.168</u>
Transmission Charge Critical Peak	<del>(15.124)</del> <u>15.807</u>
Energy Service Charge Off Peak	<del>8.09</del> <u>16.344</u>
Energy Service Charge Mid Peak	<del>8.39</del> <u>38.489</u>
Energy Service Charge Critical Peak	<del>10.40</del> <u>734.582</u>
Stranded Cost Adjustment Factor	<del>(0.031)</del> <u>(0.036)</u>
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

Distribution \$5.32

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

#### Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~February 29, 2024~~ May 1, 2024 Issued by: \_\_\_\_\_ /s/ Neil Proudman  
Neil Proudman  
Effective: ~~March 1, 2024~~ May 1, 2024 Title: President

**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2023, through April 30, 2024~~ May 1, 2024, through October 31, 2024

Customer Charge \$83.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	<del>4.00</del> <u>1.987</u>
Distribution Charge Mid Peak	<del>4.13</del> <u>2.375</u>
Distribution Charge Critical Peak	<del>4.73</del> <u>6.642</u>
Reliability Enhancement/Vegetation Management	<del>(0.002)</del> <u>0.000</u>
Total Distribution Charge Off Peak	<del>4.000</del> <u>1.987</u>
Total Distribution Charge Mid Peak	<del>4.136</del> <u>2.375</u>
Total Distribution Charge Critical Peak	<del>4.734</del> <u>2.642</u>

Transmission Charge Off Peak	<del>(0.277)</del> <u>(0.294)</u>
Transmission Charge Mid Peak	<del>(0.219)</del> <u>0.956</u>
Transmission Charge Critical Peak	<del>16.381</del> <u>14.374</u>

Energy Service Charge Off Peak	<del>8.09</del> <u>96.198</u>
Energy Service Charge Mid Peak	<del>8.37</del> <u>8.317</u>
Energy Service Charge Critical Peak	<del>10.401</del> <u>34.439</u>

Stranded Cost Adjustment Factor ~~(0.031)~~(0.037)

Issued: ~~February 29, 2024~~May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2024~~May 1, 2024

Title: President

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Storm Recovery Adjustment Factor

0.000

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Effective: ~~March 1, 2024~~ May 1, 2024

Title: Neil Proudman  
President

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