

REDACTED

Docket No. DE 23-091

Dated: 02/20/24

Attachment RR-006

This thru 11/30/23

Started 12/1/23

One-Twelfth

Payment Rate \$/MWh	Year	Month	um of Generation - MWh/l/erage of Adj. Base Price - \$/MVSum of Payment for Power - \$um of MWh * DAM \$/MWh - Sum of Hourly Factor - \$	Cumulative Reduction \$	Wted Ave. DA LMP \$/MWh	Cumulative Reduction Reduced by Excess MWh Adj. \$	Cumulative Reduction Reduced by Excess Cum. Red. \$	Execss Cumulative Reduction (Rounded) \$	Execss Cumulative Reduction (Rounded) \$
	2013	11	0.000	0.00	0.00	0	0.00		
		12	3,876.168	423,536.07	152,979.54	152,980	109.27		
	2013 Total		3,876.168	423,536.07	152,979.54		109.27		
	2014	1	13,206.786	2,496,479.52	1,573,459.34	1,726,439	189.03		
		2	4,818.930	555,083.29	218,289.04	1,944,728	115.19		
		3	16,472.814	1,333,444.51	182,162.15	2,126,890	80.95		
		4	18,957.528	797,610.92	(525,244.08)	1,601,646	42.07		
		5	12,082.854	409,340.06	(433,800.66)	1,167,845	33.88		
		6	21,683.184	702,073.16	(810,977.93)	356,867	32.38		
		7	30,069.804	933,498.60	(1,166,693.25)	(809,826)	31.04		
		8	24,135.600	717,459.26	(968,264.74)	(1,778,091)	29.73		
		9	24,411.348	748,769.18	(956,214.13)	(2,734,305)	30.67		
		10	43,564.074	1,234,112.46	(1,807,966.83)	(4,542,272)	28.33		
		11	44,031.338	1,859,025.70	(1,215,682.63)	(5,757,954)	42.22		
		12	33,377.298	1,196,752.91	(1,133,983.81)	(6,891,938)	35.86		
	2014 Total		286,811.558	12,983,649.58	(7,044,917.54)		45.27		
	2015	1	21,038.256	1,117,913.61	(349,904.48)	(7,241,842)	53.14		
		2	27,680.106	3,128,221.54	1,196,980.54	(6,044,862)	113.01		
		3	23,129.454	1,340,970.59	(272,771.42)	(6,317,633)	57.98		
		4	42,601.200	872,687.61	(2,149,058.11)	(8,466,691)	20.49		
		5	46,010.370	937,807.37	(2,325,754.18)	(10,792,446)	20.38		
		6	26,306.256	409,077.05	(1,456,852.00)	(12,249,298)	15.55		
		7	45,825.912	1,013,074.43	(2,329,559.24)	(14,578,857)	22.11		
		8	39,193.020	1,042,559.38	(1,816,257.89)	(16,395,115)	26.60		
		9	41,275.734	1,211,374.35	(1,799,360.24)	(18,194,475)	29.35		
		10	24,081.786	728,878.30	(1,026,924.71)	(19,221,400)	30.27		
		11	34,075.340	929,868.54	(1,554,564.50)	(20,775,964)	27.29		
		12	49,805.724	984,115.06	(2,647,220.27)	(23,423,185)	19.76		
	2015 Total		421,023.158	13,716,547.82	(16,531,246.50)		32.58		
	2016	1	50,195.880	1,721,299.36	(1,934,968.54)	(25,358,153)	34.29		
		2	36,174.546	810,935.52	(1,824,018.41)	(27,182,171)	22.42		
		3	46,846.656	761,590.11	(2,650,720.31)	(29,832,892)	16.26		
		4	25,469.880	503,483.38	(1,355,486.75)	(31,188,379)	19.77		
		5	47,772.960	851,185.63	(2,635,619.40)	(33,823,998)	17.82		
		6	43,657.710	896,282.33	(2,290,162.95)	(36,114,161)	20.53		
		7	45,037.200	1,263,653.14	(1,859,046.16)	(37,973,207)	28.06		
		8	50,286.954	1,654,751.04	(1,831,945.20)	(39,805,152)	32.91		
		9	48,448.716	1,244,252.94	(2,114,987.24)	(41,920,139)	25.68		
		10	34,748.100	690,465.20	(1,719,176.54)	(43,639,316)	19.87		
		11	48,735.368	1,047,840.67	(2,331,762.16)	(45,971,078)	21.50		
		12	47,082.222	2,237,135.05	(1,027,828.71)	(46,998,907)	47.52	(45,699,927.62)	
	2016 Total		524,456.192	13,682,874.37	(23,575,722.38)		26.09		

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Payment Rate \$/MWh	Year	Month	Sum of Generation - MWh	Sum of Payment for Power - \$	Sum of MWh * DAM \$/MWh - Sum of Hourly Factor - \$	Cumulative Reduction \$	Wted Ave. DA LMP \$/MWh	Cumulative Reduction Reduced by Excess MWh Adj. \$	Cumulative Reduction Reduced by Excess Cum. Red. \$	Execss Cumulative Reduction (Rounded) \$	Execss Cumulative Reduction (Rounded) \$
	2017	1	45,021.636		1,488,362.94	(1,524,034.72)	(48,522,942)	33.06	(47,223,962.35)		
		2	36,758.148		1,001,056.68	(1,458,431.00)	(49,981,373)	27.23	(48,682,393.35)		
		3	48,835.008		1,277,689.96	(1,989,860.43)	(51,971,233)	26.16	(50,672,253.77)		
		4	33,239.766		514,225.83	(1,673,748.53)	(53,644,982)	15.47	(52,346,002.30)		
		5	50,194.968		314,873.60	(2,989,159.98)	(56,634,142)	6.27	(55,335,162.28)		
		6	48,268.584		564,834.97	(2,612,396.30)	(59,246,538)	11.70	(57,947,558.58)		
		7	41,015.700		1,002,034.65	(1,703,483.97)	(60,950,022)	24.43	(59,651,042.55)		
		8	38,818.326		745,997.76	(1,814,575.48)	(62,764,597)	19.22	(61,465,618.03)		
		9	38,999.472		396,918.49	(2,175,603.68)	(64,940,201)	10.18	(63,641,221.70)		
		10	25,278.828		439,511.40	(1,191,352.19)	(66,131,553)	17.39	(64,832,573.89)		
		11	35,879.100		1,012,375.58	(1,302,364.56)	(67,433,918)	28.22	(66,134,938.45)		
		12	50,417.172		3,183,249.55	(69,414.30)	(67,503,332)	63.14	(66,204,352.75)		
	2017 Total		492,726.708		11,941,131.41	(20,504,425.13)		24.23			
	2018	1	50,265.168		4,819,345.70	1,580,961.98	(65,922,370)	95.88	(64,623,390.77)		
		2	44,330.058		1,450,631.01	(1,405,377.31)	(67,327,747)	32.72	(66,028,768.08)		
		3	42,169.398		1,354,662.52	(1,362,143.11)	(68,689,890)	32.12	(67,390,911.19)		
		4	29,716.482		892,679.71	(1,219,092.37)	(69,908,983)	30.04	(68,610,003.55)		
		5	40,651.548		498,338.22	(2,390,523.39)	(72,299,506)	12.26	(71,000,526.94)		
		6	46,573.452		1,143,350.76	(2,166,345.04)	(74,465,851)	24.55	(73,166,871.98)		
		7	50,479.500		1,558,830.09	(2,142,326.85)	(76,608,178)	30.88	(75,309,198.83)		
		8	48,562.506		1,666,654.63	(1,893,948.31)	(78,502,126)	34.32	(77,203,147.14)		
		9	40,083.120		896,881.00	(2,042,013.36)	(80,544,140)	22.38	(79,245,160.50)		
		10	28,243.098		979,297.54	(1,034,435.35)	(81,578,575)	34.67	(80,279,595.85)		
		11	32,278.758		1,629,523.77	(671,951.68)	(82,250,527)	50.48	(80,840,658.75)		
		12	45,898.350		1,892,162.48	(1,380,573.46)	(83,631,100)	41.23	(82,221,232.21)		
	2018 Total		499,251.438		18,782,357.42	(16,127,768.24)		37.62			
	2019	1	50,201.418		2,376,751.35	(1,209,236.34)	(84,840,337)	47.34	(83,430,468.55)		
		2	45,481.548		1,315,712.70	(1,933,125.23)	(86,773,462)	28.93	(85,363,593.79)		
		3	43,373.592		1,483,745.27	(1,614,517.16)	(88,387,979)	34.21	(86,978,110.94)		
		4	36,885.744		683,924.85	(2,250,114.77)	(90,638,094)	18.54	(89,228,225.72)		
		5	50,380.464		995,779.91	(3,011,683.71)	(93,649,777)	19.77	(92,239,909.43)		
		6	48,831.858		969,002.01	(2,915,279.31)	(96,565,057)	19.84	(95,155,188.74)		
		7	46,015.920		1,267,579.43	(2,238,097.42)	(98,803,154)	27.55	(97,393,286.16)		
		8	43,636.626		1,051,780.48	(2,272,632.23)	(101,075,786)	24.10	(99,665,918.39)		
		9	45,053.136		739,978.08	(2,692,350.04)	(103,768,136)	16.42	(102,358,268.43)		
		10	32,303.514		361,552.57	(2,104,626.90)	(105,872,763)	11.19	(104,462,895.34)		
		11	46,939.948		1,069,876.16	(2,513,707.23)	(108,386,471)	22.79	(105,266,677.76)	(100,000,000.00)	(5,266,677.76)
		12	50,053.230		1,661,908.66	(2,159,355.13)	(110,545,826)	33.20	(107,426,032.89)	(102,159,355.13)	(438,889.81)
	2019 Total		539,156.998		13,977,591.46	(26,914,725.48)		25.92			
	2020	1	47,745.672		1,108,077.58	(2,651,607.62)	(113,197,433)	23.21	(110,077,640.51)	(104,810,962.75)	
		2	38,103.348		768,155.74	(2,232,254.30)	(115,429,688)	20.16	(112,309,894.80)	(107,043,217.04)	
		3	46,353.468		625,061.08	(3,024,996.40)	(118,454,684)	13.48	(115,334,891.21)	(110,068,213.45)	
		4	35,462.664		413,768.20	(2,365,086.15)	(120,819,770)	11.67	(117,699,977.36)	(112,433,299.60)	
		5	47,890.116		499,247.27	(3,253,422.22)	(124,073,192)	10.42	(120,953,399.58)	(115,686,721.82)	
		6	48,566.988		913,342.91	(2,892,366.27)	(126,965,559)	18.81	(123,845,765.85)	(118,579,088.09)	
		7	43,722.384		1,024,519.76	(2,275,645.78)	(129,241,204)	23.43	(126,121,411.63)	(120,854,733.87)	
		8	50,344.860		1,144,706.80	(2,655,323.23)	(131,896,528)	22.74	(128,776,734.87)	(123,510,057.11)	
		9	38,463.006		388,923.71	(2,514,263.99)	(134,410,792)	10.11	(131,290,998.85)	(126,024,321.09)	
		10	27,595.812		665,568.08	(1,310,098.89)	(135,720,891)	24.12	(132,601,097.74)	(127,334,419.98)	
		11	44,421.142		1,022,369.83	(2,157,872.99)	(137,878,764)	23.02	(133,694,480.84)	(129,492,292.97)	(33,694,480.84)
		12	49,983.516		1,852,199.69	(1,726,270.17)	(139,605,034)	37.06	(135,420,751.02)	(131,218,563.15)	(2,807,873.40)
	2020 Total		518,652.976		10,425,940.64	(29,059,208.02)		20.10			
	2021	1	50,236.830		1,955,984.00	(1,692,666.73)	(141,297,700)	38.94	(137,113,417.74)	(132,911,229.87)	

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							This thru 11/30/23	Started 12/1/23		
							Cumulative Reduction	Cumulative Reduction	Execss Cumulative Reduction	One-Twelfth Execss Cumulative Reduction
Payment Rate							Reduced by Excess MWh Adj.	Reduced by Excess Cum. Red.	(Rounded)	(Rounded)
<u>\$/MWh</u>	Year	Month	um of Generation - MWh/l/erage of Adj. Base Price - \$/MVSum of Payment for Power - \$um of MWh * DAM \$/MWh - Sum of Hourly Factor - \$				<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
	2021	2	45,368.694		3,167,456.84	(127,626.04)	(141,425,327)	69.82	(137,241,043.78)	(133,038,855.91)
		3	46,670.400		1,494,886.61	(1,894,737.87)	(143,320,064)	32.03	(139,135,781.65)	(134,933,593.78)
		4	36,203.046		805,375.31	(1,761,891.29)	(145,081,956)	22.25	(140,897,672.95)	(136,695,485.08)
		5	49,701.564		1,129,790.91	(2,394,696.09)	(147,476,652)	22.73	(143,292,369.04)	(139,090,181.17)
		6	47,173.050		1,732,473.40	(1,612,709.10)	(149,089,361)	36.73	(144,905,078.14)	(140,702,890.27)
		7	50,412.738		1,833,439.27	(1,767,391.37)	(150,856,752)	36.37	(146,672,469.51)	(142,470,281.64)
		8	49,485.528		2,381,145.65	(1,153,457.16)	(152,010,209)	48.12	(147,825,926.67)	(143,623,738.80)
		9	48,730.482		2,285,577.48	(1,195,094.66)	(153,205,304)	46.90	(149,021,021.33)	(144,818,833.46)
		10	25,335.582		625,228.59	(1,184,365.36)	(154,389,669)	24.68	(150,205,386.69)	(146,003,198.82)
		11	43,442.258		1,611,273.82	(1,491,589.45)	(155,881,259)	37.09	(150,279,192.65)	(147,494,788.27)
		12	47,821.818		2,977,150.46	(438,522.89)	(156,319,782)	62.26	(150,717,715.54)	(147,933,311.16)
	2021 Total		540,581.990		21,999,782.33	(16,714,748.01)	40.70			

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	2022	1	39,866.532		5,781,169.51	2,892,360.87	(153,427,421)	145.01	(147,825,354.67)	(145,040,950.29)	
		2	41,768.892		4,604,271.69	1,577,614.24	(151,849,807)	110.23	(146,247,740.44)	(143,463,336.06)	
		3	49,659.504		2,776,085.98	(822,341.00)	(152,672,148)	55.90	(147,070,081.44)	(144,285,677.06)	
		4	32,962.548		1,498,382.70	(1,076,387.85)	(153,748,536)	45.46	(148,146,469.29)	(145,362,064.91)	
		5	50,322.426		3,577,911.16	(352,874.18)	(154,101,410)	71.10	(148,499,343.47)	(145,714,939.09)	
		6	48,797.034		3,237,947.49	(573,686.43)	(154,675,096)	66.36	(149,073,029.90)	(146,288,625.52)	
		7	50,030.538		4,409,626.75	(61,002.06)	(154,736,098)	88.14	(149,134,031.97)	(146,349,627.59)	
		8	47,101.302		4,665,105.09	456,226.95	(154,279,871)	99.04	(148,677,805.02)	(145,893,400.64)	
		9	47,198.820		2,997,076.22	(1,220,515.94)	(155,500,387)	63.50	(149,898,320.96)	(147,113,916.58)	
		10	33,753.804		1,650,383.81	(1,340,844.54)	(156,841,232)	48.89	(151,239,165.50)	(148,454,761.12)	
		11	48,881.502		2,816,848.99	(1,514,980.83)	(158,356,213)	57.63	(152,578,631.46)	(149,969,741.96)	(52,578,631.46)
		12	50,305.002		5,466,921.47	1,008,942.49	(157,347,270)	108.68	(151,569,688.96)	(148,960,799.46)	(4,381,552.62)
	2022 Total		540,647.904		43,481,730.85	(1,027,488.30)		80.43			
	2023	1	50,227.290		5,460,523.20	1,094,716.92	(156,252,553)	108.72	(150,474,972.04)	(147,866,082.54)	
		2	45,255.288		3,026,527.72	(907,107.16)	(157,159,660)	66.88	(151,382,079.20)	(148,773,189.70)	
		3	50,142.900		1,696,145.55	(2,662,325.46)	(159,821,986)	33.83	(154,044,404.67)	(151,435,515.17)	
		4	36,670.038		971,896.27	(2,207,872.73)	(162,029,859)	26.50	(156,252,277.40)	(153,643,387.90)	
		5	41,106.102		969,570.51	(2,594,862.91)	(164,624,721)	23.59	(158,847,140.31)	(156,238,250.81)	
		6	41,066.940		1,361,763.25	(2,199,274.32)	(166,823,996)	33.16	(161,046,414.63)	(158,437,525.13)	
		7	50,454.366		2,050,259.35	(2,343,054.57)	(169,167,050)	40.64	(163,389,469.20)	(160,780,579.70)	
		8	46,433.976		1,183,217.40	(2,860,021.06)	(172,027,071)	25.48	(166,249,490.26)	(163,640,600.76)	
		9	35,777.064		915,299.96	(2,199,987.89)	(174,227,059)	25.58	(168,449,478.15)	(165,840,588.65)	
		10	35,451.534		837,809.43	(2,145,933.48)	(176,372,993)	23.63	(170,595,411.63)	(167,986,522.13)	
		11					(177,961,741)	37.47	(171,542,675.07)	(100,000,000.00)	(71,542,675.07)
		12						28.88	(167,216,106.31)	(101,635,320.83)	5,961,889.59
	2023 Total		496,190.436		20,602,189.05	(22,249,792.26)					
	2024	1						67.28	(167,863,526.28)	(102,282,740.80)	3,279,375.93
	2024 Total										
	Grand Total		4,900,666.534								

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

<u>Attachment YC/EAD #</u>	<u>Attachment YC/EAD Description</u>	<u>Number of Pages</u>
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7	Ch. 340 Rate Calculation Forecast Costs - February 2024 through January 2025	2
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14	Net Metering Actual/Forecast Costs - February 2023 through January 2024	2
15	Net Metering Actual Costs - February 2022 through January 2023	2
16	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2023 through January 2024	3
17	SCRC Part 2 Cost Reconciliation of Actual Costs - February 2022 through January 2023	3
18	Customer Bill Impacts	7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	\$ 57,924	\$ 28,789	\$ 14,229	\$ 11,355	\$ 3,250	\$ 302	YC/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(47,467)	(23,140)	(11,867)	(9,493)	(2,729)	(237)	YC/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	6,311	3,077	1,578	1,262	363	32	YC/EAD-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 16,768	\$ 8,725	\$ 3,940	\$ 3,123	\$ 883	\$ 96	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.754	0.856	0.897	0.719	0.288	1.297	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.536)	(0.597)	(0.649)	(0.521)	(0.210)	(0.885)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.218	0.260	0.248	0.198	0.078	0.412	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh	(0.400)	(0.400)	(0.400)	(0.400)	(0.400)	(0.400)	YC/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh	(0.140)	(0.152)	(0.202)	(0.322)	(0.322)	0.012	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh	0.607	0.607	0.607	0.607	0.607	0.607	YC/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh	0.467	0.455	0.405	0.285	0.285	0.619	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh	0.065	0.065	0.065	0.065	0.065	0.065	YC/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh	0.532	0.520	0.470	0.350	0.350	0.684	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh	0.722	0.722	0.722	0.722	0.722	0.722	YC/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh	1.254	1.242	1.192	1.072	1.072	1.406	Line 14 + Line 15

** Numbers may not add due to rounding

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)**

Line	SCRC Part 1 Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>345,793</u>	<u>294,549</u>	<u>281,548</u>	<u>238,908</u>	<u>227,926</u>	<u>264,355</u>	<u>335,575</u>	<u>319,493</u>	<u>238,976</u>	<u>229,286</u>	<u>256,325</u>	<u>326,865</u>	<u>3,359,600</u>
4	Total Rate R RRB Charge Remittances	\$ 2,870	\$ 2,533	\$ 2,421	\$ 2,055	\$ 1,960	\$ 2,273	\$ 2,886	\$ 2,748	\$ 2,055	\$ 1,972	\$ 2,204	\$ 2,811	\$ 28,789
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>139,336</u>	<u>135,988</u>	<u>128,448</u>	<u>118,908</u>	<u>124,392</u>	<u>134,599</u>	<u>151,993</u>	<u>148,533</u>	<u>129,828</u>	<u>122,542</u>	<u>120,135</u>	<u>132,459</u>	<u>1,587,161</u>
8	Total Rate G RRB Charge Remittances	\$ 1,198	\$ 1,224	\$ 1,156	\$ 1,070	\$ 1,120	\$ 1,211	\$ 1,368	\$ 1,337	\$ 1,168	\$ 1,103	\$ 1,081	\$ 1,192	\$ 14,229
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>131,689</u>	<u>127,877</u>	<u>122,105</u>	<u>118,379</u>	<u>128,036</u>	<u>136,214</u>	<u>146,899</u>	<u>145,607</u>	<u>128,395</u>	<u>132,798</u>	<u>126,537</u>	<u>134,331</u>	<u>1,578,867</u>
12	Total Rate GV RRB Charge Remittances	\$ 935	\$ 921	\$ 879	\$ 852	\$ 922	\$ 981	\$ 1,058	\$ 1,048	\$ 924	\$ 956	\$ 911	\$ 967	\$ 11,355
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>80,741</u>	<u>84,919</u>	<u>85,111</u>	<u>86,352</u>	<u>96,903</u>	<u>100,131</u>	<u>100,950</u>	<u>102,199</u>	<u>91,623</u>	<u>113,846</u>	<u>94,894</u>	<u>88,523</u>	<u>1,126,192</u>
16	Total Rate LG RRB Charge Remittances	\$ 218	\$ 246	\$ 247	\$ 250	\$ 281	\$ 290	\$ 293	\$ 296	\$ 266	\$ 330	\$ 275	\$ 257	\$ 3,250
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>2,643</u>	<u>2,168</u>	<u>1,967</u>	<u>1,626</u>	<u>1,481</u>	<u>1,242</u>	<u>1,483</u>	<u>1,540</u>	<u>1,793</u>	<u>2,306</u>	<u>2,411</u>	<u>2,604</u>	<u>23,265</u>
20	Total Rate OL RRB Charge Remittances	\$ 31	\$ 28	\$ 26	\$ 21	\$ 19	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 32	\$ 34	\$ 302
21	Total RRB Sales Actual/Forecast (MWh)	<u>700,203</u>	<u>645,502</u>	<u>619,179</u>	<u>564,173</u>	<u>578,738</u>	<u>636,540</u>	<u>736,900</u>	<u>717,371</u>	<u>590,616</u>	<u>600,777</u>	<u>600,303</u>	<u>684,782</u>	<u>7,675,086</u>
22	Total RRB Charge Remittances	<u>\$ 5,253</u>	<u>\$ 4,952</u>	<u>\$ 4,729</u>	<u>\$ 4,249</u>	<u>\$ 4,302</u>	<u>\$ 4,772</u>	<u>\$ 5,624</u>	<u>\$ 5,449</u>	<u>\$ 4,437</u>	<u>\$ 4,391</u>	<u>\$ 4,503</u>	<u>\$ 5,261</u>	<u>\$ 57,924</u>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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Attachment YC/EAD-1

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
	Jan 31, 2024		Less:	Less:				Jan 31, 2025
	General &	Plus:	RRB	RRB	Less:	Less:	Plus:	General &
	Excess Funds	Securitization	Principal	Interest	Ongoing	Capital	Interest	Excess Funds
Line	Account Balances	Remittances	Payments	Payments	Costs	Replenishment	Earned	Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,868	\$ 57,924	\$ (43,210)	\$ (14,879)	\$ (393)	\$ -	\$ -	\$ 34,311

Notes:

- Col. A: Attachment YC/EAD-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment YC/EAD-1 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

Attachment YC/EAD-1

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,133	1,989	887	1,329	1,527	2,268	1,873	1,475	900	2,022	3,709	4,831	25,943	Company Forecast
4	Total Above/(Below) Market Energy	\$ 508	\$ 1,898	\$ 1,624	\$ 2,563	\$ 2,240	\$ 1,625	\$ 2,019	\$ 2,291	\$ 1,736	\$ 1,749	\$ 183	\$ (938)	\$ 17,498	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	75	75	75	75	75	75	75	75	75	75	75	75	899	Company Forecast
7	Ch. 340 Reduction	(4,486)	(6,122)	(7,174)	(6,792)	(6,343)	(7,586)	(6,248)	(6,394)	(7,698)	(5,858)	(3,271)	(2,150)	(70,122)	- Line 21
8	Net Above/(Below) Market Energy	\$ (3,903)	\$ (4,149)	\$ (5,474)	\$ (4,154)	\$ (4,028)	\$ (5,887)	\$ (4,154)	\$ (4,028)	\$ (5,887)	\$ (4,034)	\$ (3,013)	\$ (3,013)	\$ (51,724)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 347	\$ 347	\$ 4,060	Company Forecast
10	Burgess Capacity @ Market	131	131	131	131	162	162	162	162	162	162	162	162	1,820	Company Forecast
11	Total Above/(Below) Market Capacity	\$ 206	\$ 206	\$ 206	\$ 206	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 184	\$ 184	\$ 2,240	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	131,144	-	-	116,786	-	-	107,375	400,000	Q4 2023, Q1 2024, Q2 2024, & Q3 2024 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	-	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,702	\$ -	\$ -	\$ 8,046	\$ -	\$ -	\$ 7,165	\$ -	\$ -	\$ 6,587	\$ 24,499	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (3,697)	\$ (3,943)	\$ (2,567)	\$ (3,948)	\$ (3,854)	\$ 2,333	\$ (3,979)	\$ (3,854)	\$ 1,452	\$ (3,859)	\$ (2,829)	\$ 3,758	\$ (24,985)	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Line 2
18	Burgess Energy @ Market (per PPA)	3,133	1,989	887	1,329	1,527	2,268	1,873	1,475	900	2,022	3,709	4,831	25,943	Company Forecast
19	Total Above/(Below) Market Energy	\$ 508	\$ 1,898	\$ 1,624	\$ 2,563	\$ 2,240	\$ 1,625	\$ 2,019	\$ 2,291	\$ 1,736	\$ 1,749	\$ 183	\$ (938)	\$ 17,498	Line 17 - Line 18
20	Burgess CRF Reduction	3,978	4,224	5,549	4,229	4,103	5,962	4,229	4,103	5,962	4,108	3,088	3,088	52,623	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 4,486	\$ 6,122	\$ 7,174	\$ 6,792	\$ 6,343	\$ 7,586	\$ 6,248	\$ 6,394	\$ 7,698	\$ 5,858	\$ 3,271	\$ 2,150	\$ 70,122	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	233,575	191,526	208,709	236,712	279,919	244,925	201,350	192,876	187,707	265,622	297,148	2,795,251	Company Forecast
36	Class I Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%	DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
37	Class I REC's Needed	30,367	27,795	22,792	24,836	28,169	33,310	29,146	23,961	22,952	22,337	31,609	38,035	335,309	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
39	Class I REC Transfer to Energy Service	\$ (1,196)	\$ (1,094)	\$ (897)	\$ (978)	\$ (1,109)	\$ (1,312)	\$ (1,148)	\$ (943)	\$ (904)	\$ (880)	\$ (1,245)	\$ (1,498)	\$ (13,203)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (29)	\$ (359)	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ (4,923)	\$ (5,067)	\$ (3,494)	\$ (4,956)	\$ (4,993)	\$ 992	\$ (5,157)	\$ (4,827)	\$ 519	\$ (4,768)	\$ (4,103)	\$ 2,232	\$ (38,547)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)				44,696			131,144			116,786			107,375	400,000	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)														-	Cap less Forecast

(\$ in 000's)

Line 7 + Line 10

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Dated: 02/20/2024

Attachment YC/EAD-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 56,659	YC/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(4,197)	YC/EAD-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	YC/EAD-2, Page 2, Line 3
4	Total SCRC Cost	\$ 54,482	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,171</u>	YC/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 6,311	Line 4 - Line 5

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	<u>316,818</u>	<u>330,306</u>	<u>221,879</u>	<u>307,942</u>	<u>188,593</u>	<u>244,683</u>	<u>340,832</u>	<u>293,304</u>	<u>320,357</u>	<u>218,923</u>	<u>218,665</u>	<u>321,046</u>	<u>3,323,350</u>
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,808	\$ 1,806	\$ 2,568	\$ 27,832
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	<u>140,642</u>	<u>160,960</u>	<u>99,018</u>	<u>159,940</u>	<u>103,153</u>	<u>131,227</u>	<u>158,583</u>	<u>137,360</u>	<u>156,434</u>	<u>114,947</u>	<u>111,095</u>	<u>146,332</u>	<u>1,619,690</u>
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 984	\$ 951	\$ 1,209	\$ 13,974
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	<u>138,437</u>	<u>149,359</u>	<u>102,002</u>	<u>158,642</u>	<u>112,778</u>	<u>138,583</u>	<u>146,563</u>	<u>147,159</u>	<u>156,850</u>	<u>216,861</u>	<u>24,171</u>	<u>137,297</u>	<u>1,628,701</u>
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 1,532	\$ 171	\$ 936	\$ 11,593
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	<u>91,315</u>	<u>105,580</u>	<u>66,231</u>	<u>124,454</u>	<u>89,425</u>	<u>101,442</u>	<u>100,065</u>	<u>105,677</u>	<u>113,811</u>	<u>91,377</u>	<u>80,719</u>	<u>90,453</u>	<u>1,160,549</u>
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 245	\$ 217	\$ 233	\$ 3,142
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	<u>1,080</u>	<u>1,901</u>	<u>859</u>	<u>725</u>	<u>644</u>	<u>35</u>	<u>950</u>	<u>707</u>	<u>796</u>	<u>924</u>	<u>59</u>	<u>1,076</u>	<u>9,755</u>
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 1	\$ 12	\$ 117
21	Total RRB Sales Actual/Forecast (MWh)	<u>688,292</u>	<u>748,105</u>	<u>489,989</u>	<u>751,703</u>	<u>494,594</u>	<u>615,970</u>	<u>746,993</u>	<u>684,206</u>	<u>748,248</u>	<u>643,033</u>	<u>434,709</u>	<u>696,202</u>	<u>7,742,045</u>
22	Total RRB Charge Remittances	<u>\$ 5,841</u>	<u>\$ 5,468</u>	<u>\$ 3,588</u>	<u>\$ 5,375</u>	<u>\$ 3,485</u>	<u>\$ 4,396</u>	<u>\$ 5,487</u>	<u>\$ 4,930</u>	<u>\$ 5,408</u>	<u>\$ 4,580</u>	<u>\$ 3,145</u>	<u>\$ 4,958</u>	<u>\$ 56,659</u>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,659	\$ (43,210)	\$ (16,238)	\$ (751)	\$ -	\$ 1,090	\$ 34,868

Notes:

Col. A: Attachment YC/EAD-3, Page 4, Line 1, Col. H

Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22

Col. C: RRB principal payments to be made on February 1 and August 1

Col. D: RRB interest payments to be made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	906	2,519	18,459	Company Actual/Forecast
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 1,570	\$ 1,370	\$ 424	\$ 22,702	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	17	29	899	Company Actual/Forecast
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(4,248)	(6,609)	(30,946)	- Line 21
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 104	\$ (2,861)	\$ (6,156)	\$ (7,345)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual/Forecast
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,759	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,978	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 300	\$ (2,655)	\$ (799)	\$ 18,392	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	641	2,295	18,790	Company Actual/Forecast
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	2,613	5,962	8,575	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 4,248	\$ 6,609	\$ 30,946	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 357	\$ 357	\$ -	\$ 2,703	Company Actual/Forecast
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	0	0	1,653	Company Actual/Forecast
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 75	\$ 357	\$ (0)	\$ 1,050	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	(1)	(4)	86	Company Actual/Forecast
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 89	\$ 356	\$ (4)	\$ 1,137	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 15	\$ 15	\$ -	\$ 177	Company Actual/Forecast
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	16	16	222	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ (1)	\$ (16)	\$ (45)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,499	19,146	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45	\$ 191	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 87	\$ 355	\$ 25	\$ 1,283	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	238,731	260,383	2,901,180	Company Actual/Forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%	DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
37	Class I REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	26,260	30,986	321,473	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
39	Class I REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (778)	\$ (938)	\$ (1,045)	\$ (11,769)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	\$ (1,276)	\$ -	\$ 2	\$ (13)	\$ 20	\$ 1	\$ (10)	\$ (10)	\$ 1	\$ (1,300)	Company Actual/Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (401)	\$ (3,248)	\$ (1,819)	\$ 6,615	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's				50,305			145,625			118,843			85,227	400,000	Company Actual/Forecast
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Cap Adjustment)													85,227	-	Cap less Forecast

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-3

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(11,943)	YC/EAD-3, Page 2, Line 2
3	January 31, 2022 SCRC (Over)/Under Recovery	<u>(11,112)</u>	YC/EAD-3, Page 2, Line 3
4	Total SCRC Cost	\$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>37,845</u>	YC/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 2,020	Line 4 - Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)**

[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Actual (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,527</u>	<u>254,756</u>	<u>305,033</u>	<u>392,162</u>	<u>271,828</u>	<u>242,658</u>	<u>202,784</u>	<u>278,936</u>	<u>3,397,025</u>
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,292	\$ 2,428	\$ 2,907	\$ 3,737	\$ 2,590	\$ 2,313	\$ 1,933	\$ 2,658	\$ 31,877
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Actual (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,426</u>	<u>131,952</u>	<u>147,049</u>	<u>176,256</u>	<u>133,201</u>	<u>135,757</u>	<u>100,562</u>	<u>128,128</u>	<u>1,629,638</u>
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,183	\$ 1,244	\$ 1,387	\$ 1,662	\$ 1,256	\$ 1,280	\$ 948	\$ 1,208	\$ 15,188
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Actual (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>127,289</u>	<u>132,924</u>	<u>141,073</u>	<u>171,275</u>	<u>129,749</u>	<u>147,301</u>	<u>115,549</u>	<u>122,454</u>	<u>1,611,478</u>
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 986	\$ 1,029	\$ 1,092	\$ 1,326	\$ 1,005	\$ 1,141	\$ 895	\$ 948	\$ 12,353
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Actual (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>95,672</u>	<u>96,902</u>	<u>102,229</u>	<u>126,941</u>	<u>86,559</u>	<u>118,071</u>	<u>86,617</u>	<u>76,250</u>	<u>1,147,755</u>
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 285	\$ 289	\$ 304	\$ 378	\$ 258	\$ 352	\$ 258	\$ 227	\$ 3,390
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Actual (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>663</u>	<u>584</u>	<u>637</u>	<u>714</u>	<u>796</u>	<u>951</u>	<u>1,008</u>	<u>56</u>	<u>9,062</u>
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 12	\$ 13	\$ 1	\$ 112
21	Total RRB Sales Actual/Forecast (MWh)	<u>701,377</u>	<u>763,793</u>	<u>578,671</u>	<u>601,837</u>	<u>589,578</u>	<u>617,118</u>	<u>696,021</u>	<u>867,348</u>	<u>622,132</u>	<u>644,738</u>	<u>506,520</u>	<u>605,825</u>	<u>7,794,958</u>
22	Total RRB Charge Remittances	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 5,097	\$ 4,046	\$ 5,043	\$ 62,919

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company actual

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances

28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-3

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 62,919	\$ (43,210)	\$ (17,575)	\$ (860)	\$ -	\$ 333	\$ 37,318

Notes:

Col. A: Docket No. DE 22-039 (6/23/2022), Attachment MBP-2, Page 4, Line 1, Col. H

Col. B: RRB Charge Remittances: Attachment YC/EAD-3 Page 3, Line 22

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

(\$ in 000's)

DE 20-005 Settlement recovery completed 1/31/22

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	5,471	2,388	41,187	Company Actual
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 581	\$ 12	\$ (685)	\$ 1,116	\$ 976	\$ 1,511	\$ (1,071)	\$ 1,920	\$ 4,206	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	24	44	1,225	Company Actual
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	1,009	1,095	(2,821)	- Line 21
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ 17	\$ 32	\$ (4)	\$ 11	\$ 27	\$ 2	\$ (39)	\$ 3,059	\$ 2,609	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company Actual
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	248	248	248	248	369	3,071	Company Actual
11	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 371	\$ 69	\$ 69	\$ 69	\$ 69	\$ 78	\$ (42)	\$ 754	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,419	\$ -	\$ -	\$ 7,464	\$ -	\$ -	\$ 5,018	\$ 22,502	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 31	\$ 7,823	\$ 65	\$ 80	\$ 7,560	\$ 70	\$ 40	\$ 8,035	\$ 25,866	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	5,408	5,402	42,571	Company Actual
19	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 238	\$ 322	\$ 236	\$ 251	\$ 207	\$ 375	\$ 577	\$ 224	\$ 4,174	Company Actual
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	667	207	4,839	Company Actual
25	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ (61)	\$ (54)	\$ (35)	\$ (36)	\$ (25)	\$ (67)	\$ (90)	\$ 18	\$ (665)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	37	3	331	Company Actual
27	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ (25)	\$ (29)	\$ (23)	\$ (25)	\$ (3)	\$ (35)	\$ (53)	\$ 21	\$ (334)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 10	\$ 10	\$ 10	\$ 10	\$ 28	\$ 28	\$ 28	\$ 28	\$ 292	Company Actual
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	11	11	31	31	33	291	Company Actual
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (28)	\$ 37	\$ (1)	\$ (1)	\$ 18	\$ (3)	\$ (3)	\$ (4)	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,418	33,343	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 97	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 44	\$ 333	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ (53)	\$ 105	\$ (24)	\$ (26)	\$ 81	\$ (38)	\$ (56)	\$ 61	\$ 0	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	296,228	324,277	3,771,338	Company Actual
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LJL-3
37	Class I REC's Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	30,512	35,671	390,718	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LJL-3
39	Class I REC Transfer to Energy Service	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,164)	\$ (1,362)	\$ (1,633)	\$ (1,276)	\$ (940)	\$ (953)	\$ (1,163)	\$ (1,302)	\$ (14,814)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ -	\$ 2	\$ (15)	\$ -	\$ 1	\$ (10)	\$ -	\$ 1	\$ (2,842)	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135)	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,321)	\$ 6,568	\$ (1,608)	\$ (1,222)	\$ 6,702	\$ (930)	\$ (1,180)	\$ 6,795	\$ 8,075	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)				47,822			131,295			132,082			88,801	400,000	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													88,801	-	Cap less Forecast

(\$ in 000's)

** Docket No. DE 22-039, Attachment MBP-2, Page 7, 12 Month Total (June 23, 2022)

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-4

Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	YC/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2024 to January 2025)	\$ (29,426)	YC/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 116	YC/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2024 to January 2025)	\$ (30,686)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.400)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

(\$ in 000's)

<https://www.rggi.org/auctions/auction-results>

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).

20	Eversource Share of RGGI Proceeds	71.86%
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	YC/EAD-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (29,556)	YC/EAD-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	\$ (27,619)	YC/EAD-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ (1,937)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 224	YC/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**RGGI Refund**<https://www.rggi.org/auctions/auction-results>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	\$ (4,268)	YC/EAD-6, Page 2, Line 17
2	RGGI Proceeds (February 2022 to January 2023)	\$ (28,820)	YC/EAD-6, Page 2, Line 9
3	RGGI Refund (February 2022 to January 2023)	<u>\$ (33,505)</u>	YC/EAD-6, Page 2, Line 10
4	RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	\$ 4,685	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (79)	YC/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ 337</u>	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

(\$ in 000's)

18 RGGI auction results link: <https://www.rggi.org/auctions/auction-results>
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 58 (December 2022).
20 Eversource Share of RGGI Proceeds 71.71%
** Docket No. DE 22-039, Attachment MBP-4, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	YC/EAD-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ 17,498	YC/EAD-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,011	YC/EAD-7, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2024 to January 2025)	\$ 46,605	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Ch. 340 Adder Rate - cents/kWh	0.607	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 3,918	\$ 3,758	\$ 3,425	\$ 3,513	\$ 3,864	\$ 4,473	\$ 4,354	\$ 3,585	\$ 3,647	\$ 3,644	\$ 4,157	\$ 4,265	\$ 46,603	Company Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		508	1,898	1,624	2,563	2,240	1,625	2,019	2,291	1,736	1,749	183	(938)	\$ 17,498	YC/EAD-1, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 508	\$ 1,898	\$ 1,624	\$ 2,563	\$ 2,240	\$ 1,625	\$ 2,019	\$ 2,291	\$ 1,736	\$ 1,749	\$ 183	\$ (938)	\$ 17,498	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (3,410)	\$ (1,860)	\$ (1,800)	\$ (950)	\$ (1,624)	\$ (2,848)	\$ (2,335)	\$ (1,294)	\$ (1,911)	\$ (1,895)	\$ (3,974)	\$ (5,204)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,593	\$ 24,183	\$ 22,323	\$ 20,522	\$ 19,572	\$ 17,948	\$ 15,100	\$ 12,765	\$ 11,471	\$ 9,560	\$ 7,666	\$ 3,692		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,593	\$ 24,183	\$ 22,323	\$ 20,522	\$ 19,572	\$ 17,948	\$ 15,100	\$ 12,765	\$ 11,471	\$ 9,560	\$ 7,666	\$ 3,692	\$ (1,512)	\$ (1,512)	Line 5 + Line 6
8	Average Monthly Balance		\$ 25,888	\$ 23,253	\$ 21,422	\$ 20,047	\$ 18,760	\$ 16,524	\$ 13,932	\$ 12,118	\$ 10,516	\$ 8,613	\$ 5,679	\$ 1,090		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 504	\$ 147	\$ 132	\$ 122	\$ 114	\$ 107	\$ 94	\$ 79	\$ 69	\$ 60	\$ 49	\$ 32	\$ 6	\$ 1,515	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 28,097													\$ 3	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,912)	YC/EAD-8, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2023 to January 2024)	\$ 22,372	YC/EAD-8, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2023 to January 2024)	(9,842)	YC/EAD-8, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	\$ 32,214	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 795	YC/EAD-8, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (791)	\$ (806)	\$ (710)	\$ (741)	\$ (801)	\$ (993)	\$ (885)	\$ (818)	\$ (758)	\$ (783)	\$ (851)	\$ (905)	\$ (9,842)	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	1,635	647	22,372	YC/EAD-2, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 1,698	\$ 3,469	\$ 2,923	\$ 1,711	\$ 3,000	\$ 3,336	\$ 3,745	\$ 3,018	\$ 2,903	\$ 2,372	\$ 2,487	\$ 1,552		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040		Prior Month Line 7
7	Ending Monthly Balance	\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040	\$ 27,593	\$ 27,593	Line 5 + Line 6
8	Average Monthly Balance		\$ (3,772)	\$ (1,188)	\$ 2,007	\$ 4,324	\$ 6,679	\$ 9,847	\$ 13,388	\$ 16,769	\$ 19,730	\$ 22,368	\$ 24,797	\$ 26,816		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ (291)	\$ (20)	\$ (6)	\$ 11	\$ 24	\$ 37	\$ 54	\$ 74	\$ 92	\$ 111	\$ 126	\$ 140	\$ 152	\$ 504	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (4,912)													\$ 28,097	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	\$ (9,687)	YC/EAD-9, Page 2, Line 11
2	Ch. 340 Costs (February 2022 to January 2023)	\$ 2,821	YC/EAD-9, Page 2, Line 4
3	Ch. 340 Revenues (February 2022 to January 2023)	<u>(2,373)</u>	YC/EAD-9, Page 2, Line 1
4	Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	\$ 5,194	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (420)	YC/EAD-9, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ (4,912)</u>	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (390)	\$ (479)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373)	Company Actual
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	(1,009)	(1,095)	2,821	YC/EAD-3, Page 6, Line 19
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 964	\$ 535	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)		Prior Month Line 7
7	Ending Monthly Balance	\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)	\$ (4,621)	\$ (4,621)	Line 5 + Line 6
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (7,155)	\$ (6,405)	\$ (6,366)	\$ (5,984)	\$ (4,703)	\$ (3,275)	\$ (3,022)	\$ (4,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (38)	\$ (34)	\$ (34)	\$ (32)	\$ (25)	\$ (17)	\$ (16)	\$ (22)	\$ (291)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (9,687)													\$ (4,912)	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-6, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	YC/EAD-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2024 to January 2025)	\$ 3,046	YC/EAD-10, Page 2, Line 2
3	Estimated Return (February 2024 to January 2025)	\$ 73	YC/EAD-10, Page 2, Line 13 (excluding Balance at January 31, 2024)
4	Estimated Environmental Remediation + Return (February 2024 to January 2025)	\$ 5,011	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.065	(Line 4 / Line 5) * 100

(\$ in 000's)

(A)	Account 182ELO Balance @ 1/31/2021	\$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	YC/EAD-11, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	YC/EAD-11, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,510	YC/EAD-11, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,246	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	\$ 318	YC/EAD-11, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	Line 1 + Line 4 + Line 5

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	\$ 8	YC/EAD-12, Page 2, Line 14
2	Environmental Remediation Expense (February 2022 to January 2023)	\$ 3,422	YC/EAD-12, Page 2, Line 4
3	Environmental Remediation Revenues (February 2022 to January 2023)	3,540	YC/EAD-12, Page 2, Line 1
4	Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	\$ (118)	Line 2 - Line 3
5	Return (February 2022 to January 2023)	\$ 439	YC/EAD-12, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source	
1	Environmental Remediation Adder Revenues		\$ 275	\$ 279	\$ 246	\$ 267	\$ 277	\$ 340	\$ 372	\$ 284	\$ 273	\$ 286	\$ 322	\$ 318	\$ 3,540	Company Actual	
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))	
3	Environmental Remediation Ongoing Costs		\$ 37	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ 335	\$ -	\$ -	\$ 376		Company Actual
4	Total Environmental Remediation Expense		\$ 291	\$ 254	\$ 254	\$ 254	\$ 257	\$ 254	\$ 254	\$ 254	\$ 254	\$ 589	\$ 254	\$ 254	\$ 3,422		Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 16	\$ (25)	\$ 8	\$ (13)	\$ (19)	\$ (86)	\$ (118)	\$ (31)	\$ (19)	\$ 303	\$ (69)	\$ (64)		Line 4 - Line 1	
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)		Prior Month Line 7	
7	Ending Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)	\$ (772)	\$ (772)	Line 5 + Line 6	
8	Average (Over)/Under Recovery Balance		\$ (646)	\$ (651)	\$ (660)	\$ (662)	\$ (679)	\$ (731)	\$ (834)	\$ (908)	\$ (933)	\$ (791)	\$ (674)	\$ (740)		(Line 6 + Line 7) / 2	
9	Beginning Unamortized Environmental Remediation Balance		\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346		Prior Month Line 10	
10	Ending Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346	\$ 6,092		Line 9 - Line 2	
11	Average Unamortized Environmental Remediation Balance		\$ 9,011	\$ 8,758	\$ 8,504	\$ 8,250	\$ 7,996	\$ 7,742	\$ 7,488	\$ 7,234	\$ 6,981	\$ 6,727	\$ 6,473	\$ 6,219		(Line 9 + Line 10) / 2	
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238	
13	Monthly Carrying Charge	\$ 662	\$ 45	\$ 43	\$ 42	\$ 40	\$ 39	\$ 37	\$ 35	\$ 34	\$ 32	\$ 31	\$ 31	\$ 29	<u>\$ 1,101</u>	(Line 8 + Line 11) x Line 12	
14	(Over)/Under Recovery plus Carrying Charge	\$ 8													\$ 329	Line 7 + Line 13	
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)																
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184															
	Amortization Recovery Period (# of Years)	4															
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046															
	Amortization Recovery Period (# of Months)	48															
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254															

** Docket No. DE 22-039, Attachment MBP-8, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	YC/EAD-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	\$ 23,948	YC/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,065	YC/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2024)
4	Estimated Net Metering + Return (February 2024 to January 2025)	\$ 55,414	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.722	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 4,661	\$ 4,470	\$ 4,073	\$ 4,178	\$ 4,596	\$ 5,320	\$ 5,179	\$ 4,264	\$ 4,338	\$ 4,334	\$ 4,944	\$ 5,074	\$ 55,432	Company Forecast
2	Net Metering Expense		\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 27,640	Company Forecast
3	Net Metering Market Revenues		\$ 501	\$ 354	\$ 264	\$ 211	\$ 180	\$ 194	\$ 143	\$ 106	\$ 141	\$ 310	\$ 600	\$ 688	\$ 3,692	Company Forecast
4	Total Net Metering Costs		\$ 1,803	\$ 1,949	\$ 2,040	\$ 2,092	\$ 2,124	\$ 2,109	\$ 2,160	\$ 2,197	\$ 2,163	\$ 1,993	\$ 1,703	\$ 1,615	\$ 23,948	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (2,858)	\$ (2,521)	\$ (2,034)	\$ (2,086)	\$ (2,472)	\$ (3,211)	\$ (3,019)	\$ (2,067)	\$ (2,175)	\$ (2,341)	\$ (3,241)	\$ (3,458)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,673	\$ 24,815	\$ 22,293	\$ 20,260	\$ 18,173	\$ 15,701	\$ 12,490	\$ 9,471	\$ 7,403	\$ 5,228	\$ 2,888	\$ (354)		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,673	\$ 24,815	\$ 22,293	\$ 20,260	\$ 18,173	\$ 15,701	\$ 12,490	\$ 9,471	\$ 7,403	\$ 5,228	\$ 2,888	\$ (354)	\$ (3,812)	\$ (3,812)	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,244	\$ 23,554	\$ 21,277	\$ 19,217	\$ 16,937	\$ 14,095	\$ 10,980	\$ 8,437	\$ 6,316	\$ 4,058	\$ 1,267	\$ (2,083)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 2,730	\$ 186	\$ 167	\$ 151	\$ 136	\$ 120	\$ 100	\$ 78	\$ 60	\$ 45	\$ 29	\$ 9	\$ (15)	\$ 3,794	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 30,402													\$ (18)	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	YC/EAD-14, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	\$ 43,839	YC/EAD-14, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,586	YC/EAD-14, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 12,253	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,109	YC/EAD-14, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,513	\$ 2,732	\$ 2,904	\$ 31,586	Company Actual/Forecast
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,310	\$ 3,102	\$ 3,990	\$ 48,004	Company Actual/Forecast
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 315	\$ 423	\$ 800	\$ 4,165	Company Actual/Forecast
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 1,995	\$ 2,679	\$ 3,190	\$ 43,839	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (519)	\$ (53)	\$ 287		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386	\$ 27,673	\$ 27,673	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,698	\$ 27,412	\$ 27,529		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 196	\$ 194	\$ 195	\$ 2,730	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 30,402	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	\$ 893	YC/EAD-15, Page 2, Line 11
2	Net Metering Costs (February 2022 to January 2023)	\$ 27,890	YC/EAD-15, Page 2, Line 4
3	Net Metering Revenues (February 2022 to January 2023)	13,099	YC/EAD-15, Page 2, Line 1
4	Net Metering (Over)/Under Recovery (February 2022 to January 2023)	\$ 14,790	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ 356	YC/EAD-15, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 736	\$ 904	\$ 1,729	\$ 1,321	\$ 1,268	\$ 1,330	\$ 1,498	\$ 1,475	\$ 13,099	Company Actual
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,357	\$ 1,817	\$ 1,608	\$ 2,479	\$ 2,798	\$ 3,108	\$ 3,482	\$ 4,463	\$ 5,471	\$ 33,262	Company Actual
3	Net Metering Market Revenues		494	521	455	548	319	204	217	168	243	449	1,136	619	\$ 5,372	Company Actual
4	Total Net Metering Costs		\$ 519	\$ 1,303	\$ 2,386	\$ 1,809	\$ 1,499	\$ 1,404	\$ 2,262	\$ 2,630	\$ 2,865	\$ 3,033	\$ 3,328	\$ 4,852	\$ 27,890	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,098	\$ 763	\$ 499	\$ 534	\$ 1,309	\$ 1,596	\$ 1,703	\$ 1,830	\$ 3,377		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043		Prior Month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043	\$ 15,420	\$ 15,420	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,259	\$ 4,190	\$ 4,821	\$ 5,337	\$ 6,259	\$ 7,712	\$ 9,361	\$ 11,128	\$ 13,731		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 15	\$ 19	\$ 24	\$ 30	\$ 40	\$ 54	\$ 67	\$ 86	\$ 620	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 16,040	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-10, Page 2, 12 Month Total (June 23, 2022)

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	YC/EAD-2, Page 5, Line 2
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	YC/EAD-2, Page 5, Line 3
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	YC/EAD-2, Page 5, Line 5
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	YC/EAD-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	YC/EAD-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(799)	18,392	YC/EAD-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	25	1,283	YC/EAD-2, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(1,045)	(11,769)	YC/EAD-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(17)	0	2	(1,276)	0	2	(5)	20	1	(10)	(10)	1	(1,291)	YC/EAD-2, Page 5, Line 15
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(19)	28	YC/EAD-2, Page 5, Line 16
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(541)	(6,228)	YC/EAD-2, Page 5, Line 17
18	NEIL credit	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	YC/EAD-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	YC/EAD-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,185)</u>	<u>\$ (2,155)</u>	<u>\$ 1,083</u>	<u>\$ (1,110)</u>	<u>\$ (1,583)</u>	<u>\$ 7,181</u>	<u>\$ (1,742)</u>	<u>\$ (1,697)</u>	<u>\$ 5,851</u>	<u>\$ (1,311)</u>	<u>\$ (4,202)</u>	<u>\$ (2,849)</u>	<u>\$ (4,718)</u>	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-2, Page 5, Line 19
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	52	548	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 71</u>	<u>\$ 50</u>	<u>\$ 521</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,162)</u>	<u>\$ (2,135)</u>	<u>\$ 1,103</u>	<u>\$ (1,084)</u>	<u>\$ (1,561)</u>	<u>\$ 7,216</u>	<u>\$ (1,690)</u>	<u>\$ (1,649)</u>	<u>\$ 5,918</u>	<u>\$ (1,223)</u>	<u>\$ (4,131)</u>	<u>\$ (2,798)</u>	<u>\$ (4,197)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to														

(\$ in 000's)

Line 22 + Line 23

Line 20 + Line 25

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

SCRC Part 2 (Ongoing Costs)		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month	
Line	Description	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	Attachment/Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	(1,063)	(744)	(451)	(310)	(191)	(122)	(115)	(53)	(130)	(436)	(945)	(1,158)	(5,717)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(930)	(620)	(307)	(327)	(163)	15	(26)	89	(60)	(321)	(818)	(831)	(4,300)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	(133)	(123)	(144)	18	(28)	(136)	(89)	(142)	(70)	(115)	(127)	(327)	(1,417)	Line 2 - Line 3
5	IPP Cost - Capacity	(13)	(13)	(13)	(13)	(8)	(8)	(9)	(9)	(11)	(12)	(12)	(12)	(129)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(1)	(1)	(1)	(1)	11	(4)	6	(4)	(8)	(4)	(5)	(2)	(15)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(11)	(19)	(4)	(14)	(4)	(3)	(7)	(6)	(10)	(114)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	9	32	27	16	30	38	57	34	26	49	27	113	459	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	(1,067)	(724)	(437)	(306)	(169)	(92)	(67)	(27)	(114)	(399)	(929)	(1,057)	(5,387)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(931)	(621)	(308)	(328)	(152)	11	(20)	85	(68)	(325)	(824)	(833)	(4,315)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(135)	(103)	(129)	22	(17)	(102)	(46)	(112)	(46)	(73)	(105)	(224)	(1,072)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(163)	(97)	221	1,539	(188)	1,277	(133)	(241)	334	(12)	(2,976)	(7,362)	(7,801)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	136	166	117	126	9	2	87	64	53	125	355	25	1,266	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	148	130	48	236	394	543	308	185	305	380	485	524	3,686	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	177	228	214	(1,085)	164	152	145	199	209	207	89	98	797	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	(0)	(5)	(7)	(2)	5	2	(1)	4	11	2	(1)	(22)	(14)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	372	402	391	392	415	399	399	399	398	398	397	373	4,735	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	707	-	-	-	-	-	-	-	-	-	-	707	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	0	0	0	0	0	0	0	0	0	0	0	0	0	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	535	1,427	856	1,229	783	2,272	759	497	1,265	1,027	(1,757)	(6,588)	2,303	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	23	30	34	41	48	54	61	64	72	82	77	51	637	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ 23	\$ 30	\$ 34	\$ 41	\$ 48	\$ 54	\$ 61	\$ 64	\$ 72	\$ 82	\$ 77	\$ 51	\$ 636	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ 558	\$ 1,456	\$ 890	\$ 1,270	\$ 831	\$ 2,326	\$ 820	\$ 560	\$ 1,336	\$ 1,109	\$ (1,680)	\$ (6,537)	\$ 2,939	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	YC/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	YC/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	YC/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	YC/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	YC/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	1	(10)	0	1	(2,977)	YC/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	YC/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	YC/EAD-3, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	YC/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	YC/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,624)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (2,556)</u>	<u>\$ 5,372</u>	<u>\$ (2,451)</u>	<u>\$ (2,942)</u>	<u>\$ 5,520</u>	<u>\$ (11,269)</u>	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-3, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (66)</u>	<u>\$ (36)</u>	<u>\$ (14)</u>	<u>\$ (17)</u>	<u>\$ (0)</u>	<u>\$ (673)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,702)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (2,622)</u>	<u>\$ 5,336</u>	<u>\$ (2,465)</u>	<u>\$ (2,959)</u>	<u>\$ 5,520</u>	<u>\$ (11,943)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Docket/Attachment/Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 2
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 5
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 14
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 15
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 16
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 19
21	Total Part 2 Costs	<u>\$ (2,611)</u>	<u>\$ (3,206)</u>	<u>\$ 198</u>	<u>\$ (2,226)</u>	<u>\$ (2,297)</u>	<u>\$ 4,662</u>	<u>\$ (2,546)</u>	<u>\$ (2,263)</u>	<u>\$ 4,276</u>	<u>\$ (2,423)</u>	<u>\$ (2,692)</u>	<u>\$ 3,539</u>	<u>\$ (7,591)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 22
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 23
26	Total Part 2 Return	<u>\$ (45)</u>	<u>\$ (54)</u>	<u>\$ (53)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ (14)</u>	<u>\$ (5)</u>	<u>(415)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,656)</u>	<u>\$ (3,260)</u>	<u>\$ 145</u>	<u>\$ (2,275)</u>	<u>\$ (2,354)</u>	<u>\$ 4,616</u>	<u>\$ (2,579)</u>	<u>\$ (2,297)</u>	<u>\$ 4,257</u>	<u>\$ (2,430)</u>	<u>\$ (2,707)</u>	<u>\$ 3,533</u>	<u>\$ (8,006)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

(\$ in 000's)

SCRC Part 2 (Ongoing Costs)		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month	
Line	Description	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Total	Attachment/Reference
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	(172)	(215)	(396)	(2,393)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	(28)	212	(171)	(953)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	(143)	(427)	(225)	(1,440)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	(71)	(45)	(32)	(454)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	(4)	(14)	(10)	(10)	(2)	(132)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(24)	(20)	(61)	(34)	(30)	(322)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(262)	(260)	(422)	(3,158)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	122	23	(39)	201	(173)	(1,085)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(48)	(47)	(224)	(461)	(249)	(2,074)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	11	1,045	2	(39)	1,950	3,197	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(75)	(48)	(9)	(14)	72	(220)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	150	190	(88)	(970)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	230	229	245	201	(439)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	2	(210)	(194)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(304)	(247)	(292)	(290)	(292)	(286)	(292)	(289)	94	(3,171)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	116	116	116	116	211	508	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,670)	(1,659)	(299)	(1,398)	(1,156)	501	(505)	(293)	1,096	(28)	(250)	1,982	(3,679)	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(32)	(18)	(7)	(3)	5	(260)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ (18)	\$ (23)	\$ (24)	\$ (29)	\$ (35)	\$ (37)	\$ (38)	\$ (32)	\$ (18)	\$ (7)	\$ (2)	\$ 5	\$ (258)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (1,687)	\$ (1,682)	\$ (323)	\$ (1,427)	\$ (1,191)	\$ 463	\$ (544)	\$ (325)	\$ 1,078	\$ (35)	\$ (253)	\$ 1,987	\$ (3,937)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-18

Page 1 of 7

**ALTERNATIVE SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2024**

Rate	Blocks	(A) Current Rates Effective 2/1/2024	(B) Alternative Rates Effective 2/1/2024
R	All KWH	\$ 0.00694	\$ 0.01265
Rate R - UWH	All KWH	\$ 0.00694	\$ 0.01265
Rate R - CWH	All KWH	\$ 0.00300	\$ 0.00644
Rate R LCS	Radio-controlled option	\$ 0.00300	\$ 0.00644
	8-hour option	\$ 0.00300	\$ 0.00644
	10 or 11-hour option	\$ 0.00300	\$ 0.00644
R-OTOD/R-OTOD-2	All KWH	\$ 0.00563	\$ 0.01058
G	Load charge (over 5 KW)	\$ 0.73	\$ 1.13
	All KWH	\$ 0.00544	\$ 0.00997
Rate G - UWH	All KWH	\$ 0.00746	\$ 0.01308
Rate G - CWH	All KWH	\$ 0.00333	\$ 0.00672
Space Heating	All KWH	\$ 0.00992	\$ 0.01688
G-OTOD	Load charge	\$ 0.37	\$ 0.57
	All KWH	\$ 0.00333	\$ 0.00672
Rate G LCS	Radio-controlled option	\$ 0.00333	\$ 0.00672
	8-hour option	\$ 0.00333	\$ 0.00672
	10 or 11-hour option	\$ 0.00333	\$ 0.00672
GV	Demand charge	\$ 0.65	\$ 1.10
	All KWH	\$ 0.00408	\$ 0.00908
EV-2	All KWH	\$ 0.01312	\$ 0.02444
GV Backup	Demand charge	\$ 0.32	\$ 0.54
LG	Demand charge	\$ 0.40	\$ 1.05
	On-peak KWH	\$ 0.00157	\$ 0.00967
	Off-peak KWH	\$ 0.00046	\$ 0.00674
LG Backup	Demand charge	\$ 0.20	\$ 0.53
OL, EOL, EOL-2	All KWH	\$ 0.01000	\$ 0.01415

Detail for SCRC Rates for Effect February 1, 2024

	(A)	(B)	(C)	(D)	(E) = (A) x (B)		(F)		(G)	
					SCRC Rates Effective 02/01/2024		Alternative SCRC Rates Effective 02/01/2024			
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC		
Residential Rate R	All KWH	1.57674	\$ 0.01056	\$ (0.00362)	\$ 0.00694	\$ 0.01665	\$ (0.00400)	\$ 0.01265		
R - Uncontrolled Water Heating	All KWH	1.57674	0.01056	(0.00362)	0.00694	0.01665	(0.00400)	0.01265		
R - Controlled Water Heating	All KWH	1.57674	0.00662	(0.00362)	0.00300	0.01044	(0.00400)	0.00644		
R - LCS	Radio-controlled option	1.57674	0.00662	(0.00362)	0.00300	0.01044	(0.00400)	0.00644		
	8-hour option	1.57674	0.00662	(0.00362)	0.00300	0.01044	(0.00400)	0.00644		
	10 or 11-hour option	1.57674	0.00662	(0.00362)	0.00300	0.01044	(0.00400)	0.00644		
Residential Rate R-OTOD/ROTOD-2	All KWH	1.57674	0.00925	(0.00362)	0.00563	0.01458	(0.00400)	0.01058		
General Service Rate G	Load charge (over 5 KW)	1.54178	0.73	-	0.73	1.13	-	1.13		
	All KWH	1.54178	0.00906	(0.00362)	0.00544	0.01397	(0.00400)	0.00997		
G - Uncontrolled Water Heating	All KWH	1.54178	0.01108	(0.00362)	0.00746	0.01708	(0.00400)	0.01308		
G - Controlled Water Heating	All KWH	1.54178	0.00695	(0.00362)	0.00333	0.01072	(0.00400)	0.00672		
G - LCS	Radio-controlled option	1.54178	0.00695	(0.00362)	0.00333	0.01072	(0.00400)	0.00672		
	8-hour option	1.54178	0.00695	(0.00362)	0.00333	0.01072	(0.00400)	0.00672		
	10 or 11-hour option	1.54178	0.00695	(0.00362)	0.00333	0.01072	(0.00400)	0.00672		
G - Space Heating	All KWH	1.54178	0.01354	(0.00362)	0.00992	0.02088	(0.00400)	0.01688		
General Service Rate G-OTOD	Load charge	1.54178	0.37	-	0.37	0.57	-	0.57		
	All KWH	1.54178	0.00695	(0.00362)	0.00333	0.01072	(0.00400)	0.00672		
Primary General Service Rate GV	Demand charge	1.69904	0.65	-	0.65	1.10	-	1.10		
	All KWH	1.69904	0.00770	(0.00362)	0.00408	0.01308	(0.00400)	0.00908		
GV - Backup Service Rate B	Demand charge	1.69904	0.32	-	0.32	0.54	-	0.54		
	All KWH	1.69904	(Energy charges in the Standard Rate for Delivery Service)							
Electric Vehicle Rate EV-2	All KWH	1.69904	0.01674	(0.00362)	0.01312	0.02844	(0.00400)	0.02444		
Large General Service Rate LG	Demand charge	2.63327	0.40	-	0.40	1.05	-	1.05		
	On-peak KWH	2.63327	0.00519	(0.00362)	0.00157	0.01367	(0.00400)	0.00967		
	Off-peak KWH	2.63327	0.00408	(0.00362)	0.00046	0.01074	(0.00400)	0.00674		
LG - Backup Service Rate B	Demand charge	2.63327	0.20	-	0.20	0.53	-	0.53		
	All KWH	2.63327	(Energy charges in the Standard Rate for Delivery Service)							
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.33284	0.01362	(0.00362)	0.01000	0.01815	(0.00400)	0.01415		

CALCULATION OF THE ALTERNATIVE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A) 10/1/2023 Non-RGGI SCRC Rate (\$ per kWh)	(B) 10/1/2023 RGGI Adder Rate (\$ per kWh)	(C) 2/1/2024 Non-RGGI SCRC Rate (\$ per kWh)	(D) 2/1/2024 RGGI Adder Rate (\$ per kWh)	(E) = (C) / (A) Alternative SCRC Rate Adjustment Factor
Rate Classification					
Residential Service	\$ 0.01049	\$ (0.00362)	\$ 0.01654	\$ (0.00400)	1.57674
General Service	0.01065	(0.00362)	0.01642	(0.00400)	1.54178
Primary General Service	0.00937	(0.00362)	0.01592	(0.00400)	1.69904
Large General Service	0.00559	(0.00362)	0.01472	(0.00400)	2.63327
Outdoor Lighting Service	0.01355	(0.00362)	0.01806	(0.00400)	1.33284

Comparison of Rates Effective February 1, 2024 and Proposed Rates for Effect February 1, 2024
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19090
February 1, 2024 (Alternative)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01265	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19094

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	6.96	0.02	0.3%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.25	\$ 73.27	\$ 0.02	0.0%	0.0%
Energy Service	45.57	45.57	-	0.0%	0.0%
Total	\$ 118.82	\$ 118.84	\$ 0.02	0.0%	0.0%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.57	7.59	0.02	0.3%	0.0%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.64	\$ 78.66	\$ 0.02	0.0%	0.0%
Energy Service	49.71	49.71	-	0.0%	0.0%
Total	\$ 128.35	\$ 128.37	\$ 0.02	0.0%	0.0%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	8.22	0.02	0.2%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.05	\$ 84.07	\$ 0.02	0.0%	0.0%
Energy Service	53.85	53.85	-	0.0%	0.0%
Total	\$ 137.90	\$ 137.92	\$ 0.02	0.0%	0.0%

**Comparison of Rates Effective February 1, 2024 and Alternative Rates for Effect February 1, 2024
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05410	\$ 0.00046	\$ -	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.29636
February 1, 2024 (Alternative)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01265	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19094

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.27	\$ (0.30)	-0.7%	-0.3%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	1.3%
Transmission	12.98	16.31	3.33	25.7%	3.0%
Stranded Cost Recovery Charge	3.82	6.96	3.14	82.2%	2.8%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 73.27	\$ 7.67	11.7%	6.9%
Energy Service	45.57	45.57	-	0.0%	0.0%
Total	\$ 111.17	\$ 118.84	\$ 7.67	6.9%	6.9%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 45.95	\$ (0.32)	-0.7%	-0.3%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	1.3%
Transmission	14.16	17.79	3.63	25.6%	3.0%
Stranded Cost Recovery Charge	4.16	7.59	3.43	82.5%	2.9%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 78.66	\$ 8.36	11.9%	7.0%
Energy Service	49.71	49.71	-	0.0%	0.0%
Total	\$ 120.01	\$ 128.37	\$ 8.36	7.0%	7.0%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.63	\$ (0.35)	-0.7%	-0.3%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	1.4%
Transmission	15.34	19.27	3.93	25.6%	3.0%
Stranded Cost Recovery Charge	4.51	8.22	3.71	82.3%	2.9%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 84.07	\$ 9.06	12.1%	7.0%
Energy Service	53.85	53.85	-	0.0%	0.0%
Total	\$ 128.86	\$ 137.92	\$ 9.06	7.0%	7.0%

Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	-0.1%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.2%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.2%
Large General Service	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	0.0%	1.6%
LG Rate B	0.0%	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	2.0%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	1.7%	0.0%	0.0%	1.7%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	0.0%	-0.2%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	-0.3%	0.0%	0.0%	-0.3%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	-0.3%	0.0%	0.0%	-0.3%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.2%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	0.0%	-0.1%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.8%	0.0%	0.0%	0.0%	0.8%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	-0.2%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	-0.2%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	-0.2%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

<u>Attachment YC/EAD #</u>	<u>Attachment YC/EAD Description</u>	<u>Number of Pages</u>
1	SCRC Rate Calculation Forecast Costs - February 2024 through January 2025	7
2	SCRC Actual/Forecast Costs - February 2023 through January 2024	7
3	SCRC Actual Costs - February 2022 through January 2023	7
4	RGGI Refund Rate Calculation Forecast - February 2024 through January 2025	2
5	RGGI Refund Actual/Forecast - February 2023 through January 2024	2
6	RGGI Refund Actual - February 2022 through January 2023	2
7	Ch. 340 Rate Calculation Forecast Costs - February 2024 through January 2025	2
8	Ch. 340 Actual/Forecast Costs - February 2023 through January 2024	2
9	Ch. 340 Actual Costs - February 2022 through January 2023	2
10	Environmental Remediation Rate Calculation Forecast Costs - February 2024 through January 2025	2
11	Environmental Remediation Actual/Forecast Costs - February 2023 through January 2024	2
12	Environmental Remediation Actual Costs - February 2022 through January 2023	2
13	Net Metering Rate Calculation Forecast Costs - February 2024 through January 2025	2
14	Net Metering Actual/Forecast Costs - February 2023 through January 2024	2
15	Net Metering Actual Costs - February 2022 through January 2023	2
16	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2023 through January 2024	3
17	SCRC Part 2 Cost Reconciliation of Actual Costs - February 2022 through January 2023	3
18	Customer Bill Impacts	7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	\$ 57,924	\$ 28,789	\$ 14,229	\$ 11,355	\$ 3,250	\$ 302	YC/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(38,064)	(18,556)	(9,516)	(7,613)	(2,189)	(190)	YC/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	9,679	4,718	2,420	1,936	557	48	YC/EAD-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 29,538	\$ 14,951	\$ 7,132	\$ 5,678	\$ 1,618	\$ 160	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.754	0.856	0.897	0.719	0.288	1.297	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.370)	(0.412)	(0.447)	(0.360)	(0.145)	(0.611)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.385	0.445	0.450	0.360	0.144	0.687	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.400)	(0.400)	(0.400)	(0.400)	(0.400)	YC/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.045	0.050	(0.040)	(0.256)	0.287	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		0.530	0.530	0.530	0.530	0.530	YC/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.575	0.580	0.490	0.274	0.817	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.065	0.065	0.065	0.065	0.065	YC/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.640	0.645	0.555	0.339	0.882	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.722	0.722	0.722	0.722	0.722	YC/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		1.362	1.367	1.277	1.061	1.604	Line 14 + Line 15

** Numbers may not add due to rounding

Dated: 02/20/2024
Attachment YC/EAD-1

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 1 Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>345,793</u>	<u>294,549</u>	<u>281,548</u>	<u>238,908</u>	<u>227,926</u>	<u>264,355</u>	<u>335,575</u>	<u>319,493</u>	<u>238,976</u>	<u>229,286</u>	<u>256,325</u>	<u>326,865</u>	<u>3,359,600</u>
4	Total Rate R RRB Charge Remittances	\$ 2,870	\$ 2,533	\$ 2,421	\$ 2,055	\$ 1,960	\$ 2,273	\$ 2,886	\$ 2,748	\$ 2,055	\$ 1,972	\$ 2,204	\$ 2,811	\$ 28,789
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>139,336</u>	<u>135,988</u>	<u>128,448</u>	<u>118,908</u>	<u>124,392</u>	<u>134,599</u>	<u>151,993</u>	<u>148,533</u>	<u>129,828</u>	<u>122,542</u>	<u>120,135</u>	<u>132,459</u>	<u>1,587,161</u>
8	Total Rate G RRB Charge Remittances	\$ 1,198	\$ 1,224	\$ 1,156	\$ 1,070	\$ 1,120	\$ 1,211	\$ 1,368	\$ 1,337	\$ 1,168	\$ 1,103	\$ 1,081	\$ 1,192	\$ 14,229
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>131,689</u>	<u>127,877</u>	<u>122,105</u>	<u>118,379</u>	<u>128,036</u>	<u>136,214</u>	<u>146,899</u>	<u>145,607</u>	<u>128,395</u>	<u>132,798</u>	<u>126,537</u>	<u>134,331</u>	<u>1,578,867</u>
12	Total Rate GV RRB Charge Remittances	\$ 935	\$ 921	\$ 879	\$ 852	\$ 922	\$ 981	\$ 1,058	\$ 1,048	\$ 924	\$ 956	\$ 911	\$ 967	\$ 11,355
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>80,741</u>	<u>84,919</u>	<u>85,111</u>	<u>86,352</u>	<u>96,903</u>	<u>100,131</u>	<u>100,950</u>	<u>102,199</u>	<u>91,623</u>	<u>113,846</u>	<u>94,894</u>	<u>88,523</u>	<u>1,126,192</u>
16	Total Rate LG RRB Charge Remittances	\$ 218	\$ 246	\$ 247	\$ 250	\$ 281	\$ 290	\$ 293	\$ 296	\$ 266	\$ 330	\$ 275	\$ 257	\$ 3,250
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>2,643</u>	<u>2,168</u>	<u>1,967</u>	<u>1,626</u>	<u>1,481</u>	<u>1,242</u>	<u>1,483</u>	<u>1,540</u>	<u>1,793</u>	<u>2,306</u>	<u>2,411</u>	<u>2,604</u>	<u>23,265</u>
20	Total Rate OL RRB Charge Remittances	\$ 31	\$ 28	\$ 26	\$ 21	\$ 19	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 32	\$ 34	\$ 302
21	Total RRB Sales Actual/Forecast (MWh)	<u>700,203</u>	<u>645,502</u>	<u>619,179</u>	<u>564,173</u>	<u>578,738</u>	<u>636,540</u>	<u>736,900</u>	<u>717,371</u>	<u>590,616</u>	<u>600,777</u>	<u>600,303</u>	<u>684,782</u>	<u>7,675,086</u>
22	Total RRB Charge Remittances	<u>\$ 5,253</u>	<u>\$ 4,952</u>	<u>\$ 4,729</u>	<u>\$ 4,249</u>	<u>\$ 4,302</u>	<u>\$ 4,772</u>	<u>\$ 5,624</u>	<u>\$ 5,449</u>	<u>\$ 4,437</u>	<u>\$ 4,391</u>	<u>\$ 4,503</u>	<u>\$ 5,261</u>	<u>\$ 57,924</u>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-1

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
	Jan 31, 2024		Less:	Less:				Jan 31, 2025
	General &	Plus:	RRB	RRB	Less:	Less:	Plus:	General &
	Excess Funds	Securitization	Principal	Interest	Ongoing	Capital	Interest	Excess Funds
Line	Account Balances	Remittances	Payments	Payments	Costs	Replenishment	Earned	Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,868	\$ 57,924	\$ (43,210)	\$ (14,879)	\$ (393)	\$ -	\$ -	\$ 34,311

Notes:

- Col. A: Attachment YC/EAD-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment YC/EAD-1 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs)	Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
	Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>															
2		IPP Cost - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
3		less: IPP at Market - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
4		IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 3
5		IPP Cost - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
6		less: IPP at Market - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
7		IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8		ISO-NE Energy Costs Allocated to Non-Wood IPPs	6	6	6	6	6	6	6	6	6	6	6	6	77	Company Forecast
9		IPP Cost - Energy + Capacity	581	410	304	243	212	229	169	126	155	353	692	766	4,239	Line 2 + Line 5 + Line 8
10		less: IPP at Market - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,162	Line 3 + Line 6
11		Above/(Below) Market IPP - Energy + Capacity	6	6	6	6	6	6	6	6	6	6	6	6	77	Line 9 - Line 10
12		Burgess Above/(Below) Market Cost	(3,360)	(3,606)	471	(3,611)	(3,517)	4,403	(3,643)	(3,517)	4,778	(3,522)	(3,619)	2,969	(15,775)	YC/EAD-1, Page 6, Line 15
13		Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/EAD-1, Page 6, Line 34
14		Energy Service REC Revenues Transfer	(1,196)	(1,094)	(897)	(978)	(1,109)	(1,312)	(1,148)	(943)	(904)	(880)	(1,245)	(1,498)	(13,203)	YC/EAD-1, Page 6, Line 39
15		REC Sales Proceeds/RPS True Up	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(29)	(359)	YC/EAD-1, Page 6, Line 40 + Line 41
16		ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	28	Company Forecast
17		Residual Generation O&M	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(6,228)	Company Forecast
18		NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Forecast
19		Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	Company Forecast
20		Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21		Total Part 2 Costs	\$ (5,311)	\$ (5,697)	\$ (1,181)	\$ (5,344)	\$ (5,381)	\$ 2,337	\$ (5,545)	\$ (5,215)	\$ 3,119	\$ (5,156)	\$ (5,618)	\$ 706	\$ (38,285)	Sum of Line 11 to Line 20
22	Ongoing Costs - Return															
23		Return on Yankee Decommissioning														
24		Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Forecast
25		Return on SCRC deferred balance	58	42	37	31	12	14	18	5	14	20	0	(1)	248	YC/EAD-1, Page 7, Line 10
26		Total Part 2 Return	\$ 55	\$ 39	\$ 34	\$ 29	\$ 9	\$ 11	\$ 16	\$ 2	\$ 12	\$ 18	\$ (2)	\$ (3)	\$ 221	Line 24 + Line 25
27		Total Part 2 Ongoing Costs and Return	\$ (5,255)	\$ (5,657)	\$ (1,146)	\$ (5,315)	\$ (5,372)	\$ 2,348	\$ (5,529)	\$ (5,213)	\$ 3,131	\$ (5,139)	\$ (5,620)	\$ 703	\$ (38,064)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
4	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	75	75	75	75	75	75	75	75	75	75	75	75	899	Company Forecast
7	Ch. 340 Reduction	(2,489)	(5,027)	(3,968)	(6,378)	(5,826)	(5,308)	(5,772)	(5,922)	(4,305)	(5,195)	(3,078)	(1,708)	(54,977)	- Line 21
8	Net Above/(Below) Market Energy	\$ (3,566)	\$ (3,812)	\$ (2,436)	\$ (3,817)	\$ (3,692)	\$ (3,817)	\$ (3,817)	\$ (3,692)	\$ (2,562)	\$ (3,697)	\$ (3,803)	\$ (3,803)	\$ (42,514)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 347	\$ 347	\$ 4,060	Company Forecast
10	Burgess Capacity @ Market	131	131	131	131	162	162	162	162	162	162	162	162	1,820	Company Forecast
11	Total Above/(Below) Market Capacity	\$ 206	\$ 206	\$ 206	\$ 206	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 184	\$ 184	\$ 2,240	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	131,144	-	-	116,786	-	-	107,375	400,000	Q4 2023, Q1 2024, Q2 2024, & Q3 2024 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	-	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,702	\$ -	\$ -	\$ 8,046	\$ -	\$ -	\$ 7,165	\$ -	\$ -	\$ 6,587	\$ 24,499	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (3,360)	\$ (3,606)	\$ 471	\$ (3,611)	\$ (3,517)	\$ 4,403	\$ (3,643)	\$ (3,517)	\$ 4,778	\$ (3,522)	\$ (3,619)	\$ 2,969	\$ (15,775)	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Line 2
18	Burgess Energy @ Market (per PPA)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
19	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 17 - Line 18
20	Burgess CRF Reduction	3,641	3,887	2,511	3,892	3,767	3,892	3,892	3,767	2,637	3,772	3,878	3,878	43,413	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 2,489	\$ 5,027	\$ 3,968	\$ 6,378	\$ 5,826	\$ 5,308	\$ 5,772	\$ 5,922	\$ 4,305	\$ 5,195	\$ 3,078	\$ 1,708	\$ 54,977	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	233,575	191,526	208,709	236,712	279,919	244,925	201,350	192,876	187,707	265,622	297,148	2,795,251	Company Forecast
36	Class I Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%	DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
37	Class I REC's Needed	30,367	27,795	22,792	24,836	28,169	33,310	29,146	23,961	22,952	22,337	31,609	38,035	335,309	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
39	Class I REC Transfer to Energy Service	\$ (1,196)	\$ (1,094)	\$ (897)	\$ (978)	\$ (1,109)	\$ (1,312)	\$ (1,148)	\$ (943)	\$ (904)	\$ (880)	\$ (1,245)	\$ (1,498)	\$ (13,203)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (29)	\$ (359)	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ (4,586)	\$ (4,730)	\$ (456)	\$ (4,619)	\$ (4,656)	\$ 3,061	\$ (4,820)	\$ (4,490)	\$ 3,844	\$ (4,432)	\$ (4,893)	\$ 1,442	\$ (29,336)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)				44,696			131,144			116,786			107,375	400,000	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													107,375	-	Cap less Forecast

(\$ in 000's)

Line 7 + Line 10

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-2

Page 1 of 7

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 56,659	YC/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(830)	YC/EAD-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	YC/EAD-2, Page 2, Line 3
4	Total SCRC Cost	\$ 57,849	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,171</u>	YC/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 9,679	Line 4 - Line 5

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	<u>316,818</u>	<u>330,306</u>	<u>221,879</u>	<u>307,942</u>	<u>188,593</u>	<u>244,683</u>	<u>340,832</u>	<u>293,304</u>	<u>320,357</u>	<u>218,923</u>	<u>218,665</u>	<u>321,046</u>	<u>3,323,350</u>
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,808	\$ 1,806	\$ 2,568	\$ 27,832
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	<u>140,642</u>	<u>160,960</u>	<u>99,018</u>	<u>159,940</u>	<u>103,153</u>	<u>131,227</u>	<u>158,583</u>	<u>137,360</u>	<u>156,434</u>	<u>114,947</u>	<u>111,095</u>	<u>146,332</u>	<u>1,619,690</u>
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 984	\$ 951	\$ 1,209	\$ 13,974
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	<u>138,437</u>	<u>149,359</u>	<u>102,002</u>	<u>158,642</u>	<u>112,778</u>	<u>138,583</u>	<u>146,563</u>	<u>147,159</u>	<u>156,850</u>	<u>216,861</u>	<u>24,171</u>	<u>137,297</u>	<u>1,628,701</u>
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 1,532	\$ 171	\$ 936	\$ 11,593
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	<u>91,315</u>	<u>105,580</u>	<u>66,231</u>	<u>124,454</u>	<u>89,425</u>	<u>101,442</u>	<u>100,065</u>	<u>105,677</u>	<u>113,811</u>	<u>91,377</u>	<u>80,719</u>	<u>90,453</u>	<u>1,160,549</u>
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 245	\$ 217	\$ 233	\$ 3,142
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	<u>1,080</u>	<u>1,901</u>	<u>859</u>	<u>725</u>	<u>644</u>	<u>35</u>	<u>950</u>	<u>707</u>	<u>796</u>	<u>924</u>	<u>59</u>	<u>1,076</u>	<u>9,755</u>
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 1	\$ 12	\$ 117
21	Total RRB Sales Actual/Forecast (MWh)	<u>688,292</u>	<u>748,105</u>	<u>489,989</u>	<u>751,703</u>	<u>494,594</u>	<u>615,970</u>	<u>746,993</u>	<u>684,206</u>	<u>748,248</u>	<u>643,033</u>	<u>434,709</u>	<u>696,202</u>	<u>7,742,045</u>
22	Total RRB Charge Remittances	<u>\$ 5,841</u>	<u>\$ 5,468</u>	<u>\$ 3,588</u>	<u>\$ 5,375</u>	<u>\$ 3,485</u>	<u>\$ 4,396</u>	<u>\$ 5,487</u>	<u>\$ 4,930</u>	<u>\$ 5,408</u>	<u>\$ 4,580</u>	<u>\$ 3,145</u>	<u>\$ 4,958</u>	<u>\$ 56,659</u>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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Dated: 02/20/2024

Attachment YC/EAD-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,659	\$ (43,210)	\$ (16,238)	\$ (751)	\$ -	\$ 1,090	\$ 34,868

Notes:

- Col. A: Attachment YC/EAD-3, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

Attachment YC/EAD-2

DE 20-005 Settlement recovery completed 1/31/22

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	906	2,519	18,459	Company Actual/Forecast
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 1,570	\$ 1,370	\$ 424	\$ 22,702	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	17	29	899	Company Actual/Forecast
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(3,911)	(3,590)	(27,590)	- Line 21
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 104	\$ (2,524)	\$ (3,137)	\$ (3,989)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual/Forecast
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,759	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,978	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 300	\$ (2,318)	\$ 2,220	\$ 21,748	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	641	2,295	18,790	Company Actual/Forecast
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	2,276	2,943	5,219	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 3,911	\$ 3,590	\$ 27,590	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 357	\$ 357	\$ -	\$ 2,703	Company Actual/Forecast
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	0	0	1,653	Company Actual/Forecast
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 75	\$ 357	\$ (0)	\$ 1,050	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	(1)	(4)	86	Company Actual/Forecast
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 89	\$ 356	\$ (4)	\$ 1,137	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 15	\$ 15	\$ -	\$ 177	Company Actual/Forecast
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	16	16	222	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ (1)	\$ (16)	\$ (45)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,499	19,146	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45	\$ 191	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 87	\$ 355	\$ 25	\$ 1,283	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	238,731	260,383	2,901,180	Company Actual/Forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%	DE 22-021 (12/8/22) LJI-4/DE 23-043 (6/15/23) LJI-4
37	Class I REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	26,260	30,986	321,473	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	DE 22-021 (12/8/22) LJI-4/DE 23-043 (6/15/23) LJI-4
39	Class I REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (778)	\$ (938)	\$ (1,045)	\$ (11,769)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	\$ (1,276)	\$ -	\$ 2	\$ (13)	\$ 20	\$ 1	\$ (10)	\$ (10)	\$ 1	\$ (1,300)	Company Actual/Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (401)	\$ (2,911)	\$ 1,201	\$ 9,971	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's				50,305			145,625			118,843			85,227	400,000	Company Actual/Forecast
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Cap Adjustment)													85,227	-	Cap less Forecast

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-3

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(11,943)	YC/EAD-3, Page 2, Line 2
3	January 31, 2022 SCRC (Over)/Under Recovery	<u>(11,112)</u>	YC/EAD-3, Page 2, Line 3
4	Total SCRC Cost	\$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>37,845</u>	YC/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 2,020	Line 4 - Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)**

[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Actual (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,527</u>	<u>254,756</u>	<u>305,033</u>	<u>392,162</u>	<u>271,828</u>	<u>242,658</u>	<u>202,784</u>	<u>278,936</u>	<u>3,397,025</u>
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,292	\$ 2,428	\$ 2,907	\$ 3,737	\$ 2,590	\$ 2,313	\$ 1,933	\$ 2,658	\$ 31,877
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Actual (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,426</u>	<u>131,952</u>	<u>147,049</u>	<u>176,256</u>	<u>133,201</u>	<u>135,757</u>	<u>100,562</u>	<u>128,128</u>	<u>1,629,638</u>
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,183	\$ 1,244	\$ 1,387	\$ 1,662	\$ 1,256	\$ 1,280	\$ 948	\$ 1,208	\$ 15,188
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Actual (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>127,289</u>	<u>132,924</u>	<u>141,073</u>	<u>171,275</u>	<u>129,749</u>	<u>147,301</u>	<u>115,549</u>	<u>122,454</u>	<u>1,611,478</u>
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 986	\$ 1,029	\$ 1,092	\$ 1,326	\$ 1,005	\$ 1,141	\$ 895	\$ 948	\$ 12,353
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Actual (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>95,672</u>	<u>96,902</u>	<u>102,229</u>	<u>126,941</u>	<u>86,559</u>	<u>118,071</u>	<u>86,617</u>	<u>76,250</u>	<u>1,147,755</u>
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 285	\$ 289	\$ 304	\$ 378	\$ 258	\$ 352	\$ 258	\$ 227	\$ 3,390
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Actual (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>663</u>	<u>584</u>	<u>637</u>	<u>714</u>	<u>796</u>	<u>951</u>	<u>1,008</u>	<u>56</u>	<u>9,062</u>
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 12	\$ 13	\$ 1	\$ 112
21	Total RRB Sales Actual/Forecast (MWh)	<u>701,377</u>	<u>763,793</u>	<u>578,671</u>	<u>601,837</u>	<u>589,578</u>	<u>617,118</u>	<u>696,021</u>	<u>867,348</u>	<u>622,132</u>	<u>644,738</u>	<u>506,520</u>	<u>605,825</u>	<u>7,794,958</u>
22	Total RRB Charge Remittances	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 5,097	\$ 4,046	\$ 5,043	\$ 62,919

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company actual

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances

28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 62,919	\$ (43,210)	\$ (17,575)	\$ (860)	\$ -	\$ 333	\$ 37,318

Notes:

- Col. A: Docket No. DE 22-039 (6/23/2022), Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment YC/EAD-3 Page 3, Line 22
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	5,471	2,388	41,187	Company Actual
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 581	\$ 12	\$ (685)	\$ 1,116	\$ 976	\$ 1,511	\$ (1,071)	\$ 1,920	\$ 4,206	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	24	44	1,225	Company Actual
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	1,009	1,095	(2,821)	- Line 21
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ 17	\$ 32	\$ (4)	\$ 11	\$ 27	\$ 2	\$ (39)	\$ 3,059	\$ 2,609	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company Actual
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	248	248	248	248	369	3,071	Company Actual
11	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 371	\$ 69	\$ 69	\$ 69	\$ 69	\$ 78	\$ (42)	\$ 754	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,419	\$ -	\$ -	\$ 7,464	\$ -	\$ -	\$ 5,018	\$ 22,502	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 31	\$ 7,823	\$ 65	\$ 80	\$ 7,560	\$ 70	\$ 40	\$ 8,035	\$ 25,866	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	5,408	5,402	42,571	Company Actual
19	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 238	\$ 322	\$ 236	\$ 251	\$ 207	\$ 375	\$ 577	\$ 224	\$ 4,174	Company Actual
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	667	207	4,839	Company Actual
25	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ (61)	\$ (54)	\$ (35)	\$ (36)	\$ (25)	\$ (67)	\$ (90)	\$ 18	\$ (665)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	37	3	331	Company Actual
27	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ (25)	\$ (29)	\$ (23)	\$ (25)	\$ (3)	\$ (35)	\$ (53)	\$ 21	\$ (334)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 10	\$ 10	\$ 10	\$ 10	\$ 28	\$ 28	\$ 28	\$ 28	\$ 292	Company Actual
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	11	11	31	31	33	291	Company Actual
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (28)	\$ 37	\$ (1)	\$ (1)	\$ 18	\$ (3)	\$ (3)	\$ (4)	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,418	33,343	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 97	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 44	\$ 333	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ (53)	\$ 105	\$ (24)	\$ (26)	\$ 81	\$ (38)	\$ (56)	\$ 61	\$ 0	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	296,228	324,277	3,771,338	Company Actual
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
37	Class I REC's Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	30,512	35,671	390,718	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
39	Class I REC Transfer to Energy Service	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,164)	\$ (1,362)	\$ (1,633)	\$ (1,276)	\$ (940)	\$ (953)	\$ (1,163)	\$ (1,302)	\$ (14,814)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ -	\$ 2	\$ (15)	\$ -	\$ 1	\$ (10)	\$ -	\$ 1	\$ (2,842)	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135)	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,321)	\$ 6,568	\$ (1,608)	\$ (1,222)	\$ 6,702	\$ (930)	\$ (1,180)	\$ 6,795	\$ 8,075	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

Note 1: Number of Delivered Burgess REC's (Forecast) 47,822
Number of Delivered Burgess REC's (Capped) 131,295
Number of Delivered Burgess REC's (Adjustment) 132,082

per Contract
Cap Less Forecast

(\$ in 000's)

** Docket No. DE 22-039, Attachment MBP-2, Page 7, 12 Month Total (June 23, 2022)

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-4

Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	YC/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2024 to January 2025)	\$ (29,426)	YC/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 116	YC/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2024 to January 2025)	\$ (30,686)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.400)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
63				64				65				66	
-	820	-	-	820	-	-	820	-	-	820	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ 44,227	Line 2 x Line 3
63				64				65				66	
\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ (3,278)	- Line 2
\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ (40,948)	- Line 4 - Line 7
\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ (29,426)	Line 8 x 71.86% (1)
\$ (2,582)	\$ (2,477)	\$ (2,257)	\$ (2,315)	\$ (2,546)	\$ (2,948)	\$ (2,869)	\$ (2,362)	\$ (2,403)	\$ (2,401)	\$ (2,739)	\$ (2,811)	\$ (30,710)	Company Forecast
\$ 2,582	\$ 2,477	\$ (5,100)	\$ 2,315	\$ 2,546	\$ (4,409)	\$ 2,869	\$ 2,362	\$ (4,953)	\$ 2,401	\$ 2,739	\$ (4,546)	\$ 1,284	Line 9 - Line 10
\$ (1,489)	\$ 1,093	\$ 3,570	\$ (1,530)	\$ 785	\$ 3,331	\$ (1,078)	\$ 1,791	\$ 4,154	\$ (800)	\$ 1,602	\$ 4,341		Prior Month Line 13
\$ 1,093	\$ 3,570	\$ (1,530)	\$ 785	\$ 3,331	\$ (1,078)	\$ 1,791	\$ 4,154	\$ (800)	\$ 1,602	\$ 4,341	\$ (205)	(205)	Line 11 + Line 12
\$ (198)	\$ 2,331	\$ 1,020	\$ (737)	\$ 2,058	\$ 1,126	\$ 357	\$ 2,973	\$ 1,677	\$ 401	\$ 2,971	\$ 2,068		(Line 12 + Line 13) / 2
0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
\$ (1)	\$ 17	\$ 7	\$ (3)	\$ 15	\$ 8	\$ 3	\$ 21	\$ 12	\$ 3	\$ 21	\$ 15	229	Line 14 x Line 15
												24	Line 13 + Line 16

<https://www.rggi.org/auctions/auction-results>
DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).
71.86%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	YC/EAD-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (29,556)	YC/EAD-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	\$ (27,619)	YC/EAD-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ (1,937)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 224	YC/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**RGGI Refund**

RGGI Refund		Balance	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month		
		1/31/23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	Attachment/Source
<u>Auction Results</u>																
1	RGGI Auction Number			59			60			61			62			
2	Allowances Sold (in 000's)		-	831	-	-	754	-	-	754	-	-	939	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3	Clearing Price		\$ -	\$ 12.50	\$ -	\$ -	\$ 12.73	\$ -	\$ -	\$ 13.85	\$ -	\$ -	\$ 14.88	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4	Total RGGI Proceeds		\$ -	\$ 10,386	\$ -	\$ -	\$ 9,604	\$ -	\$ -	\$ 10,449	\$ -	\$ -	\$ 13,968	\$ -	\$ 44,407	Line 2 x Line 3
5	<u>RGGI Proceeds Allocation to Eversource</u>															
6	RGGI Auction Number			59			60			61			62			
7	All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (831)	\$ -	\$ -	\$ (754)	\$ -	\$ -	\$ (754)	\$ -	\$ -	\$ (939)	\$ (3,278)	- Line 2
8	All Utilities (Remaining)		\$ -	\$ -	\$ (9,556)	\$ -	\$ -	\$ (8,849)	\$ -	\$ -	\$ (9,694)	\$ -	\$ -	\$ (13,029)	\$ (41,129)	- Line 4 - Line 7
9	Eversource Non-Core Program Share ¹		\$ -	\$ -	\$ (6,867)	\$ -	\$ -	\$ (6,359)	\$ -	\$ -	\$ (6,967)	\$ -	\$ -	\$ (9,363)	\$ (29,556)	Line 8 x 71.86% (1)
10	Total RGGI Refund Amount		\$ (2,220)	\$ (2,263)	\$ (1,992)	\$ (2,080)	\$ (2,247)	\$ (2,786)	\$ (2,484)	\$ (2,296)	\$ (2,126)	\$ (2,198)	\$ (2,389)	\$ (2,539)	\$ (27,619)	Company Actual/Forecast
11	Monthly (Over)/Under Recovery		\$ 2,220	\$ 2,263	\$ (4,875)	\$ 2,080	\$ 2,247	\$ (3,574)	\$ 2,484	\$ 2,296	\$ (4,841)	\$ 2,198	\$ 2,389	\$ (6,824)	\$ (1,937)	Line 9 - Line 10
12	Beginning Monthly Balance		\$ 448	\$ 2,668	\$ 4,931	\$ 56	\$ 2,136	\$ 4,383	\$ 809	\$ 3,293	\$ 5,589	\$ 748	\$ 2,946	\$ 5,335		Prior Month Line 13
13	Ending Monthly Balance	\$ 448	\$ 2,668	\$ 4,931	\$ 56	\$ 2,136	\$ 4,383	\$ 809	\$ 3,293	\$ 5,589	\$ 748	\$ 2,946	\$ 5,335	\$ (1,489)	\$ (1,489)	Line 11 + Line 12
14	Average Monthly Balance		\$ 1,558	\$ 3,800	\$ 2,494	\$ 1,096	\$ 3,260	\$ 2,596	\$ 2,051	\$ 4,441	\$ 3,169	\$ 1,847	\$ 4,140	\$ 1,923		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16	Monthly Carrying Charge	\$ (111)	\$ 10	\$ 25	\$ 17	\$ 8	\$ 22	\$ 18	\$ 15	\$ 31	\$ 22	\$ 13	\$ 29	\$ 14	113	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	\$ 337													(1,376)	Line 13 + Line 16
18	RGGI auction results link:		https://www.rggi.org/auctions/auction-results													
19	(1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).															
20	Eversource Share of RGGI Proceeds		71.86%													

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	\$ (4,268)	YC/EAD-6, Page 2, Line 17
2	RGGI Proceeds (February 2022 to January 2023)	\$ (28,820)	YC/EAD-6, Page 2, Line 9
3	RGGI Refund (February 2022 to January 2023)	<u>\$ (33,505)</u>	YC/EAD-6, Page 2, Line 10
4	RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	\$ 4,685	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (79)	YC/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ 337</u>	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023

18 RGGI auction results link: <https://www.rggi.org/auctions/auction-results>

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 58 (December 2022).

20	Eversource Share of RGGI Proceeds	71.71%
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** Docket No. DE 22-039, Attachment MBP-4, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	YC/EAD-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ 11,564	YC/EAD-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,001	YC/EAD-7, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2024 to January 2025)	\$ 40,662	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Ch. 340 Adder Rate - cents/kWh	0.530	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 3,421	\$ 3,282	\$ 2,990	\$ 3,067	\$ 3,374	\$ 3,906	\$ 3,802	\$ 3,130	\$ 3,184	\$ 3,182	\$ 3,629	\$ 3,724	\$ 40,691	Company Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,152)	1,141	1,457	2,486	2,059	1,416	1,880	2,155	1,668	1,423	(800)	(2,170)	\$ 11,564	YC/EAD-1, Page 6, Line 19
4	Total Ch. 340 Expense		\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (4,574)	\$ (2,141)	\$ (1,533)	\$ (581)	\$ (1,314)	\$ (2,490)	\$ (1,922)	\$ (975)	\$ (1,516)	\$ (1,759)	\$ (4,429)	\$ (5,894)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,593	\$ 23,019	\$ 20,878	\$ 19,345	\$ 18,764	\$ 17,449	\$ 14,960	\$ 13,038	\$ 12,063	\$ 10,547	\$ 8,788	\$ 4,359		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,593	\$ 23,019	\$ 20,878	\$ 19,345	\$ 18,764	\$ 17,449	\$ 14,960	\$ 13,038	\$ 12,063	\$ 10,547	\$ 8,788	\$ 4,359	\$ (1,535)	\$ (1,535)	Line 5 + Line 6
8	Average Monthly Balance		\$ 25,306	\$ 21,948	\$ 20,111	\$ 19,054	\$ 18,106	\$ 16,204	\$ 13,999	\$ 12,550	\$ 11,305	\$ 9,667	\$ 6,574	\$ 1,412		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 504	\$ 144	\$ 125	\$ 114	\$ 108	\$ 103	\$ 92	\$ 80	\$ 71	\$ 64	\$ 55	\$ 37	\$ 8	\$ 1,505	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 28,097													\$ (29)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,912)	YC/EAD-8, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2023 to January 2024)	\$ 22,372	YC/EAD-8, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2023 to January 2024)	(9,842)	YC/EAD-8, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	\$ 32,214	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 795	YC/EAD-8, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (791)	\$ (806)	\$ (710)	\$ (741)	\$ (801)	\$ (993)	\$ (885)	\$ (818)	\$ (758)	\$ (783)	\$ (851)	\$ (905)	\$ (9,842)	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	1,635	647	22,372	YC/EAD-2, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 1,698	\$ 3,469	\$ 2,923	\$ 1,711	\$ 3,000	\$ 3,336	\$ 3,745	\$ 3,018	\$ 2,903	\$ 2,372	\$ 2,487	\$ 1,552		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040		Prior Month Line 7
7	Ending Monthly Balance	\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040	\$ 27,593	\$ 27,593	Line 5 + Line 6
8	Average Monthly Balance		\$ (3,772)	\$ (1,188)	\$ 2,007	\$ 4,324	\$ 6,679	\$ 9,847	\$ 13,388	\$ 16,769	\$ 19,730	\$ 22,368	\$ 24,797	\$ 26,816		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ (291)	\$ (20)	\$ (6)	\$ 11	\$ 24	\$ 37	\$ 54	\$ 74	\$ 92	\$ 111	\$ 126	\$ 140	\$ 152	\$ 504	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (4,912)													\$ 28,097	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	\$ (9,687)	YC/EAD-9, Page 2, Line 11
2	Ch. 340 Costs (February 2022 to January 2023)	\$ 2,821	YC/EAD-9, Page 2, Line 4
3	Ch. 340 Revenues (February 2022 to January 2023)	<u>(2,373)</u>	YC/EAD-9, Page 2, Line 1
4	Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	\$ 5,194	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (420)	YC/EAD-9, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ (4,912)</u>	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (390)	\$ (479)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373)	Company Actual
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	(1,009)	(1,095)	2,821	YC/EAD-3, Page 6, Line 19
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 964	\$ 535	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)		Prior Month Line 7
7	Ending Monthly Balance	\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)	\$ (4,621)	\$ (4,621)	Line 5 + Line 6
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (7,155)	\$ (6,405)	\$ (6,366)	\$ (5,984)	\$ (4,703)	\$ (3,275)	\$ (3,022)	\$ (4,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (38)	\$ (34)	\$ (34)	\$ (32)	\$ (25)	\$ (17)	\$ (16)	\$ (22)	\$ (291)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (9,687)													\$ (4,912)	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-6, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	YC/EAD-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2024 to January 2025)	\$ 3,046	YC/EAD-10, Page 2, Line 2
3	Estimated Return (February 2024 to January 2025)	\$ 73	YC/EAD-10, Page 2, Line 13 (excluding Balance at January 31, 2024)
4	Estimated Environmental Remediation + Return (February 2024 to January 2025)	\$ 5,011	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.065	(Line 4 / Line 5) * 100

(\$ in 000's)

(A)	Account 182ELO Balance @ 1/31/2021	\$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	YC/EAD-11, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	YC/EAD-11, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,510	YC/EAD-11, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,246	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	\$ 318	YC/EAD-11, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	Line 1 + Line 4 + Line 5

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024[illegible]

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-12

Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	\$ 8	YC/EAD-12, Page 2, Line 14
2	Environmental Remediation Expense (February 2022 to January 2023)	\$ 3,422	YC/EAD-12, Page 2, Line 4
3	Environmental Remediation Revenues (February 2022 to January 2023)	3,540	YC/EAD-12, Page 2, Line 1
4	Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	\$ (118)	Line 2 - Line 3
5	Return (February 2022 to January 2023)	\$ 439	YC/EAD-12, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 275	\$ 279	\$ 246	\$ 267	\$ 277	\$ 340	\$ 372	\$ 284	\$ 273	\$ 286	\$ 322	\$ 318	\$ 3,540	Company Actual
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 37	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ 335	\$ -	\$ -	\$ 376	Company Actual
4	Total Environmental Remediation Expense		\$ 291	\$ 254	\$ 254	\$ 254	\$ 257	\$ 254	\$ 254	\$ 254	\$ 254	\$ 589	\$ 254	\$ 254	\$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 16	\$ (25)	\$ 8	\$ (13)	\$ (19)	\$ (86)	\$ (118)	\$ (31)	\$ (19)	\$ 303	\$ (69)	\$ (64)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)	\$ (772)	\$ (772)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (646)	\$ (651)	\$ (660)	\$ (662)	\$ (679)	\$ (731)	\$ (834)	\$ (908)	\$ (933)	\$ (791)	\$ (674)	\$ (740)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346	\$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 9,011	\$ 8,758	\$ 8,504	\$ 8,250	\$ 7,996	\$ 7,742	\$ 7,488	\$ 7,234	\$ 6,981	\$ 6,727	\$ 6,473	\$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 662	\$ 45	\$ 43	\$ 42	\$ 40	\$ 39	\$ 37	\$ 35	\$ 34	\$ 32	\$ 31	\$ 31	\$ 29	\$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 8													\$ 329	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

** Docket No. DE 22-039, Attachment MBP-8, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	YC/EAD-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	\$ 23,948	YC/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,065	YC/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2024)
4	Estimated Net Metering + Return (February 2024 to January 2025)	\$ 55,414	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.722	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 4,661	\$ 4,470	\$ 4,073	\$ 4,178	\$ 4,596	\$ 5,320	\$ 5,179	\$ 4,264	\$ 4,338	\$ 4,334	\$ 4,944	\$ 5,074	\$ 55,432	Company Forecast
2	Net Metering Expense		\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 27,640	Company Forecast
3	Net Metering Market Revenues		\$ 501	\$ 354	\$ 264	\$ 211	\$ 180	\$ 194	\$ 143	\$ 106	\$ 141	\$ 310	\$ 600	\$ 688	\$ 3,692	Company Forecast
4	Total Net Metering Costs		\$ 1,803	\$ 1,949	\$ 2,040	\$ 2,092	\$ 2,124	\$ 2,109	\$ 2,160	\$ 2,197	\$ 2,163	\$ 1,993	\$ 1,703	\$ 1,615	\$ 23,948	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (2,858)	\$ (2,521)	\$ (2,034)	\$ (2,086)	\$ (2,472)	\$ (3,211)	\$ (3,019)	\$ (2,067)	\$ (2,175)	\$ (2,341)	\$ (3,241)	\$ (3,458)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,673	\$ 24,815	\$ 22,293	\$ 20,260	\$ 18,173	\$ 15,701	\$ 12,490	\$ 9,471	\$ 7,403	\$ 5,228	\$ 2,888	\$ (354)		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,673	\$ 24,815	\$ 22,293	\$ 20,260	\$ 18,173	\$ 15,701	\$ 12,490	\$ 9,471	\$ 7,403	\$ 5,228	\$ 2,888	\$ (354)	\$ (3,812)	\$ (3,812)	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,244	\$ 23,554	\$ 21,277	\$ 19,217	\$ 16,937	\$ 14,095	\$ 10,980	\$ 8,437	\$ 6,316	\$ 4,058	\$ 1,267	\$ (2,083)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 2,730	\$ 186	\$ 167	\$ 151	\$ 136	\$ 120	\$ 100	\$ 78	\$ 60	\$ 45	\$ 29	\$ 9	\$ (15)	\$ 3,794	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 30,402													\$ (18)	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	YC/EAD-14, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	\$ 43,839	YC/EAD-14, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,586	YC/EAD-14, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 12,253	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,109	YC/EAD-14, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,513	\$ 2,732	\$ 2,904	\$ 31,586	Company Actual/Forecast
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,310	\$ 3,102	\$ 3,990	\$ 48,004	Company Actual/Forecast
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 315	\$ 423	\$ 800	\$ 4,165	Company Actual/Forecast
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 1,995	\$ 2,679	\$ 3,190	\$ 43,839	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (519)	\$ (53)	\$ 287		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386	\$ 27,673	\$ 27,673	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,698	\$ 27,412	\$ 27,529		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 196	\$ 194	\$ 195	\$ 2,730	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 30,402	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	\$ 893	YC/EAD-15, Page 2, Line 11
2	Net Metering Costs (February 2022 to January 2023)	\$ 27,890	YC/EAD-15, Page 2, Line 4
3	Net Metering Revenues (February 2022 to January 2023)	13,099	YC/EAD-15, Page 2, Line 1
4	Net Metering (Over)/Under Recovery (February 2022 to January 2023)	\$ 14,790	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ 356	YC/EAD-15, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 736	\$ 904	\$ 1,729	\$ 1,321	\$ 1,268	\$ 1,330	\$ 1,498	\$ 1,475	\$ 13,099	Company Actual
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,357	\$ 1,817	\$ 1,608	\$ 2,479	\$ 2,798	\$ 3,108	\$ 3,482	\$ 4,463	\$ 5,471	\$ 33,262	Company Actual
3	Net Metering Market Revenues		494	521	455	548	319	204	217	168	243	449	1,136	619	\$ 5,372	Company Actual
4	Total Net Metering Costs		\$ 519	\$ 1,303	\$ 2,386	\$ 1,809	\$ 1,499	\$ 1,404	\$ 2,262	\$ 2,630	\$ 2,865	\$ 3,033	\$ 3,328	\$ 4,852	\$ 27,890	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,098	\$ 763	\$ 499	\$ 534	\$ 1,309	\$ 1,596	\$ 1,703	\$ 1,830	\$ 3,377		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043		Prior Month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043	\$ 15,420	\$ 15,420	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,259	\$ 4,190	\$ 4,821	\$ 5,337	\$ 6,259	\$ 7,712	\$ 9,361	\$ 11,128	\$ 13,731		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 15	\$ 19	\$ 24	\$ 30	\$ 40	\$ 54	\$ 67	\$ 86	\$ 620	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 16,040	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-10, Page 2, 12 Month Total (June 23, 2022)

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

DE 20-005 Settlement recovery completed 1/31/22

(\$ in 000's)

Line 22 + Line 23

Line 20 + Line 25

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	YC/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	YC/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	YC/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	YC/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	YC/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	1	(10)	0	1	(2,977)	YC/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	YC/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	YC/EAD-3, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	YC/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	YC/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,624)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (2,556)</u>	<u>\$ 5,372</u>	<u>\$ (2,451)</u>	<u>\$ (2,942)</u>	<u>\$ 5,520</u>	<u>\$ (11,269)</u>	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-3, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (66)</u>	<u>\$ (36)</u>	<u>\$ (14)</u>	<u>\$ (17)</u>	<u>\$ (0)</u>	<u>\$ (673)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,702)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (2,622)</u>	<u>\$ 5,336</u>	<u>\$ (2,465)</u>	<u>\$ (2,959)</u>	<u>\$ 5,520</u>	<u>\$ (11,943)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Docket/Attachment/Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 2
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 5
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 14
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 15
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 16
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 19
21	Total Part 2 Costs	<u>\$ (2,611)</u>	<u>\$ (3,206)</u>	<u>\$ 198</u>	<u>\$ (2,226)</u>	<u>\$ (2,297)</u>	<u>\$ 4,662</u>	<u>\$ (2,546)</u>	<u>\$ (2,263)</u>	<u>\$ 4,276</u>	<u>\$ (2,423)</u>	<u>\$ (2,692)</u>	<u>\$ 3,539</u>	<u>\$ (7,591)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 22
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 23
26	Total Part 2 Return	<u>\$ (45)</u>	<u>\$ (54)</u>	<u>\$ (53)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ (14)</u>	<u>\$ (5)</u>	<u>(415)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,656)</u>	<u>\$ (3,260)</u>	<u>\$ 145</u>	<u>\$ (2,275)</u>	<u>\$ (2,354)</u>	<u>\$ 4,616</u>	<u>\$ (2,579)</u>	<u>\$ (2,297)</u>	<u>\$ 4,257</u>	<u>\$ (2,430)</u>	<u>\$ (2,707)</u>	<u>\$ 3,533</u>	<u>\$ (8,006)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-18

Page 1 of 7

**ALTERNATIVE SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2024**

Rate	Blocks	(A) Current Rates Effective 2/1/2024	(B) Alternative Rates Effective 2/1/2024
R	All KWH	\$ 0.01261	\$ 0.01374
Rate R - UWH	All KWH	\$ 0.01261	\$ 0.01374
Rate R - CWH	All KWH	\$ 0.00642	\$ 0.00712
Rate R LCS	Radio-controlled option	\$ 0.00642	\$ 0.00712
	8-hour option	\$ 0.00642	\$ 0.00712
	10 or 11-hour option	\$ 0.00642	\$ 0.00712
R-OTOD/R-OTOD-2	All KWH	\$ 0.01055	\$ 0.01154
G	Load charge (over 5 KW)	\$ 1.13	\$ 1.21
	All KWH	\$ 0.01007	\$ 0.01104
Rate G - UWH	All KWH	\$ 0.01320	\$ 0.01439
Rate G - CWH	All KWH	\$ 0.00679	\$ 0.00753
Space Heating	All KWH	\$ 0.01701	\$ 0.01846
G-OTOD	Load charge	\$ 0.57	\$ 0.61
	All KWH	\$ 0.00679	\$ 0.00753
Rate G LCS	Radio-controlled option	\$ 0.00679	\$ 0.00753
	8-hour option	\$ 0.00679	\$ 0.00753
	10 or 11-hour option	\$ 0.00679	\$ 0.00753
GV	Demand charge	\$ 1.09	\$ 1.17
	All KWH	\$ 0.00890	\$ 0.00978
EV-2	All KWH	\$ 0.02402	\$ 0.02597
GV Backup	Demand charge	\$ 0.54	\$ 0.58
LG	Demand charge	\$ 0.98	\$ 1.05
	On-peak KWH	\$ 0.00869	\$ 0.00956
	Off-peak KWH	\$ 0.00598	\$ 0.00666
LG Backup	Demand charge	\$ 0.49	\$ 0.52
OL, EOL, EOL-2	All KWH	\$ 0.01488	\$ 0.01615

Detail for Alternative SCRC Rates for Effect February 1, 2024

	(A)	(B)	(C)	(D)	(E) = (A) x (B)		(F)		(G)	
					SCRC Rates Effective 02/01/2024		Alternative SCRC Rates Effective 02/01/2024			
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC		
Residential Rate R	All KWH	1.06917	\$ 0.01659	\$ (0.00398)	\$ 0.01261	\$ 0.01774	\$ (0.00400)	\$ 0.01374		
R - Uncontrolled Water Heating	All KWH	1.06917	0.01659	(0.00398)	0.01261	0.01774	(0.00400)	0.01374		
R - Controlled Water Heating	All KWH	1.06917	0.01040	(0.00398)	0.00642	0.01112	(0.00400)	0.00712		
R - LCS	Radio-controlled option	1.06917	0.01040	(0.00398)	0.00642	0.01112	(0.00400)	0.00712		
	8-hour option	1.06917	0.01040	(0.00398)	0.00642	0.01112	(0.00400)	0.00712		
	10 or 11-hour option	1.06917	0.01040	(0.00398)	0.00642	0.01112	(0.00400)	0.00712		
Residential Rate R-OTOD/ROTOD-2	All KWH	1.06917	0.01453	(0.00398)	0.01055	0.01554	(0.00400)	0.01154		
General Service Rate G	Load charge (over 5 KW)	1.07026	1.13	-	1.13	1.21	-	1.21		
	All KWH	1.07026	0.01405	(0.00398)	0.01007	0.01504	(0.00400)	0.01104		
G - Uncontrolled Water Heating	All KWH	1.07026	0.01718	(0.00398)	0.01320	0.01839	(0.00400)	0.01439		
G - Controlled Water Heating	All KWH	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753		
G - LCS	Radio-controlled option	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753		
	8-hour option	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753		
	10 or 11-hour option	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753		
G - Space Heating	All KWH	1.07026	0.02099	(0.00398)	0.01701	0.02246	(0.00400)	0.01846		
General Service Rate G-OTOD	Load charge	1.07026	0.57	-	0.57	0.61	-	0.61		
	All KWH	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753		
Primary General Service Rate GV	Demand charge	1.07020	1.09	-	1.09	1.17	-	1.17		
	All KWH	1.07020	0.01288	(0.00398)	0.00890	0.01378	(0.00400)	0.00978		
GV - Backup Service Rate B	Demand charge	1.07020	0.54	-	0.54	0.58	-	0.58		
	All KWH	1.07020	(Energy charges in the Standard Rate for Delivery Service)							
Electric Vehicle Rate EV-2	All KWH	1.07020	0.02800	(0.00398)	0.02402	0.02997	(0.00400)	0.02597		
Large General Service Rate LG	Demand charge	1.07033	0.98	-	0.98	1.05	-	1.05		
	On-peak KWH	1.07033	0.01267	(0.00398)	0.00869	0.01356	(0.00400)	0.00956		
	Off-peak KWH	1.07033	0.00996	(0.00398)	0.00598	0.01066	(0.00400)	0.00666		
LG - Backup Service Rate B	Demand charge	1.07033	0.49	-	0.49	0.52	-	0.52		
	All KWH	1.07033	(Energy charges in the Standard Rate for Delivery Service)							
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.06823	0.01886	(0.00398)	0.01488	0.02015	(0.00400)	0.01615		

CALCULATION OF THE ALTERNATIVE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	2/1/2024	2/1/2024	2/1/2024 (Alt.)	2/1/2024 (Alt.)	
	Non-RGGI	RGGI Adder	Non-RGGI	RGGI Adder	Alternative
	SCRC	Rate	SCRC	Rate	SCRC Rate
	Rate	(\$ per kWh)	Rate	(\$ per kWh)	Adjustment
Rate Classification	(\$ per kWh)		(\$ per kWh)		Factor
Residential Service	\$ 0.01648	\$ (0.00398)	\$ 0.01762	\$ (0.00400)	1.06917
General Service	0.01651	(0.00398)	0.01767	(0.00400)	1.07026
Primary General Service	0.01567	(0.00398)	0.01677	(0.00400)	1.07020
Large General Service	0.01365	(0.00398)	0.01461	(0.00400)	1.07033
Outdoor Lighting Service	0.01876	(0.00398)	0.02004	(0.00400)	1.06823

Comparison of Rates Effective February 1, 2024 and Alternative Rates for Effect February 1, 2024
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19090
February 1, 2024 (Alternative)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01374	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19203

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	7.56	0.62	8.9%	0.5%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.25	\$ 73.87	\$ 0.62	0.8%	0.5%
Energy Service	45.57	45.57	-	0.0%	0.0%
Total	\$ 118.82	\$ 119.44	\$ 0.62	0.5%	0.5%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.57	8.24	0.67	8.9%	0.5%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.64	\$ 79.31	\$ 0.67	0.9%	0.5%
Energy Service	49.71	49.71	-	0.0%	0.0%
Total	\$ 128.35	\$ 129.02	\$ 0.67	0.5%	0.5%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	8.93	0.73	8.9%	0.5%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.05	\$ 84.78	\$ 0.73	0.9%	0.5%
Energy Service	53.85	53.85	-	0.0%	0.0%
Total	\$ 137.90	\$ 138.63	\$ 0.73	0.5%	0.5%

**Comparison of Rates Effective February 1, 2024 and Alternative Rates for Effect February 1, 2024
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05410	\$ 0.00046	\$ -	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 13.81 \$ 0.29636
February 1, 2024 (Alternative)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01374	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19203

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.27	\$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Transmission	12.98	16.31	3.33	25.7%	1.9%
Stranded Cost Recovery Charge	3.82	7.56	3.74	97.9%	2.1%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 73.87	\$ 8.27	12.6%	4.7%
Energy Service	111.22	45.57	(65.65)	-59.0%	-37.1%
Total	\$ 176.82	\$ 119.44	\$ (57.38)	-32.5%	-32.5%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 45.95	\$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	0.8%
Transmission	14.16	17.79	3.63	25.6%	1.9%
Stranded Cost Recovery Charge	4.16	8.24	4.08	98.1%	2.1%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 79.31	\$ 9.01	12.8%	4.7%
Energy Service	121.33	49.71	(71.62)	-59.0%	-37.4%
Total	\$ 191.63	\$ 129.02	\$ (62.61)	-32.7%	-32.7%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.63	\$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Transmission	15.34	19.27	3.93	25.6%	1.9%
Stranded Cost Recovery Charge	4.51	8.93	4.42	98.0%	2.1%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 84.78	\$ 9.77	13.0%	4.7%
Energy Service	131.44	53.85	(77.59)	-59.0%	-37.6%
Total	\$ 206.45	\$ 138.63	\$ (67.82)	-32.9%	-32.9%

Alternative Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
General Service	0.0%	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	1.0%
Primary General Service	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	1.3%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	1.3%
Large General Service	0.0%	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	1.5%
LG Rate B	0.0%	0.0%	0.0%	0.0%	1.7%	0.0%	0.0%	1.7%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	1.5%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.4%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.5%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.4%
Total Retail	0.0%	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	1.0%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Alternative Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
General Service	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

<u>Attachment YC/EAD #</u>	<u>Attachment YC/EAD Description</u>	<u>Number of Pages</u>
1	SCRC Rate Calculation Forecast Costs - February 2024 through January 2025	7
2	SCRC Actual/Forecast Costs - February 2023 through January 2024	7
3	SCRC Actual Costs - February 2022 through January 2023	7
4	RGGI Refund Rate Calculation Forecast - February 2024 through January 2025	2
5	RGGI Refund Actual/Forecast - February 2023 through January 2024	2
6	RGGI Refund Actual - February 2022 through January 2023	2
7	Ch. 340 Rate Calculation Forecast Costs - February 2024 through January 2025	2
8	Ch. 340 Actual/Forecast Costs - February 2023 through January 2024	2
9	Ch. 340 Actual Costs - February 2022 through January 2023	2
10	Environmental Remediation Rate Calculation Forecast Costs - February 2024 through January 2025	2
11	Environmental Remediation Actual/Forecast Costs - February 2023 through January 2024	2
12	Environmental Remediation Actual Costs - February 2022 through January 2023	2
13	Net Metering Rate Calculation Forecast Costs - February 2024 through January 2025	2
14	Net Metering Actual/Forecast Costs - February 2023 through January 2024	2
15	Net Metering Actual Costs - February 2022 through January 2023	2
16	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2023 through January 2024	3
17	SCRC Part 2 Cost Reconciliation of Actual Costs - February 2022 through January 2023	3
18	Customer Bill Impacts	7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	\$ 57,924	\$ 28,789	\$ 14,229	\$ 11,355	\$ 3,250	\$ 302	YC/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(13,700)	(6,679)	(3,425)	(2,740)	(788)	(68)	YC/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	6,311	3,077	1,578	1,262	363	32	YC/EAD-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 50,535	\$ 25,187	\$ 12,382	\$ 9,877	\$ 2,825	\$ 265	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.754	0.856	0.897	0.719	0.288	1.297	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.096)	(0.107)	(0.116)	(0.094)	(0.038)	(0.159)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.658	0.749	0.781	0.626	0.251	1.139	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh	(0.400)	(0.400)	(0.400)	(0.400)	(0.400)	(0.400)	YC/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh	0.349	0.381	0.226	(0.149)	0.739		Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh	0.385	0.385	0.385	0.385	0.385		YC/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh	0.734	0.766	0.611	0.236	1.124		Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh	0.065	0.065	0.065	0.065	0.065		YC/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh	0.799	0.831	0.676	0.301	1.189		Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh	0.722	0.722	0.722	0.722	0.722		YC/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh	1.521	1.553	1.398	1.023	1.911		Line 14 + Line 15

** Numbers may not add due to rounding

Dated: 02/20/2024
Attachment YC/EAD-1

[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 1 Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>345,793</u>	<u>294,549</u>	<u>281,548</u>	<u>238,908</u>	<u>227,926</u>	<u>264,355</u>	<u>335,575</u>	<u>319,493</u>	<u>238,976</u>	<u>229,286</u>	<u>256,325</u>	<u>326,865</u>	<u>3,359,600</u>
4	Total Rate R RRB Charge Remittances	\$ 2,870	\$ 2,533	\$ 2,421	\$ 2,055	\$ 1,960	\$ 2,273	\$ 2,886	\$ 2,748	\$ 2,055	\$ 1,972	\$ 2,204	\$ 2,811	\$ 28,789
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>139,336</u>	<u>135,988</u>	<u>128,448</u>	<u>118,908</u>	<u>124,392</u>	<u>134,599</u>	<u>151,993</u>	<u>148,533</u>	<u>129,828</u>	<u>122,542</u>	<u>120,135</u>	<u>132,459</u>	<u>1,587,161</u>
8	Total Rate G RRB Charge Remittances	\$ 1,198	\$ 1,224	\$ 1,156	\$ 1,070	\$ 1,120	\$ 1,211	\$ 1,368	\$ 1,337	\$ 1,168	\$ 1,103	\$ 1,081	\$ 1,192	\$ 14,229
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>131,689</u>	<u>127,877</u>	<u>122,105</u>	<u>118,379</u>	<u>128,036</u>	<u>136,214</u>	<u>146,899</u>	<u>145,607</u>	<u>128,395</u>	<u>132,798</u>	<u>126,537</u>	<u>134,331</u>	<u>1,578,867</u>
12	Total Rate GV RRB Charge Remittances	\$ 935	\$ 921	\$ 879	\$ 852	\$ 922	\$ 981	\$ 1,058	\$ 1,048	\$ 924	\$ 956	\$ 911	\$ 967	\$ 11,355
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>80,741</u>	<u>84,919</u>	<u>85,111</u>	<u>86,352</u>	<u>96,903</u>	<u>100,131</u>	<u>100,950</u>	<u>102,199</u>	<u>91,623</u>	<u>113,846</u>	<u>94,894</u>	<u>88,523</u>	<u>1,126,192</u>
16	Total Rate LG RRB Charge Remittances	\$ 218	\$ 246	\$ 247	\$ 250	\$ 281	\$ 290	\$ 293	\$ 296	\$ 266	\$ 330	\$ 275	\$ 257	\$ 3,250
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>2,643</u>	<u>2,168</u>	<u>1,967</u>	<u>1,626</u>	<u>1,481</u>	<u>1,242</u>	<u>1,483</u>	<u>1,540</u>	<u>1,793</u>	<u>2,306</u>	<u>2,411</u>	<u>2,604</u>	<u>23,265</u>
20	Total Rate OL RRB Charge Remittances	\$ 31	\$ 28	\$ 26	\$ 21	\$ 19	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 32	\$ 34	\$ 302
21	Total RRB Sales Actual/Forecast (MWh)	<u>700,203</u>	<u>645,502</u>	<u>619,179</u>	<u>564,173</u>	<u>578,738</u>	<u>636,540</u>	<u>736,900</u>	<u>717,371</u>	<u>590,616</u>	<u>600,777</u>	<u>600,303</u>	<u>684,782</u>	<u>7,675,086</u>
22	Total RRB Charge Remittances	\$ 5,253	\$ 4,952	\$ 4,729	\$ 4,249	\$ 4,302	\$ 4,772	\$ 5,624	\$ 5,449	\$ 4,437	\$ 4,391	\$ 4,503	\$ 5,261	\$ 57,924

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-1

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
	Jan 31, 2024		Less:	Less:				Jan 31, 2025
	General &	Plus:	RRB	RRB	Less:	Less:	Plus:	General &
	Excess Funds	Securitization	Principal	Interest	Ongoing	Capital	Interest	Excess Funds
Line	Account Balances	Remittances	Payments	Payments	Costs	Replenishment	Earned	Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,868	\$ 57,924	\$ (43,210)	\$ (14,879)	\$ (393)	\$ -	\$ -	\$ 34,311

Notes:

Col. A: Attachment YC/EAD-2, Page 4, Line 1, Col. H

Col. B: RRB Charge Remittances: Attachment YC/EAD-1 Page 3, Line 22

Col. C: RRB principal payments to be made on February 1 and August 1

Col. D: RRB interest payments to be made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

(\$ in 000's)

DE 20-005 Settlement recovery completed 1/31/22

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,641	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,641	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,133	-	-	-	-	-	-	-	-	-	-	-	3,133	Company Forecast
4	Total Above/(Below) Market Energy	\$ 508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 508	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	75	-	-	-	-	-	-	-	-	-	-	-	75	Company Forecast
7	Ch. 340 Reduction	(4,486)	-	-	-	-	-	-	-	-	-	-	-	(4,486)	- Line 21
8	Net Above/(Below) Market Energy	\$ (3,903)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,903)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 337	Company Forecast
10	Burgess Capacity @ Market	131	-	-	-	-	-	-	-	-	-	-	-	131	Company Forecast
11	Total Above/(Below) Market Capacity	\$ 206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, Q3 2024
13	Burgess Delivered REC's @ Contract	\$ -	\$ 60.44	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	-	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (3,697)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,697)	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,641	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,641	Line 2
18	Burgess Energy @ Market (per PPA)	3,133	-	-	-	-	-	-	-	-	-	-	-	3,133	Company Forecast
19	Total Above/(Below) Market Energy	\$ 508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 508	Line 17 - Line 18
20	Burgess CRF Reduction	3,978	-	-	-	-	-	-	-	-	-	-	-	3,978	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 4,486	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,486	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	-	-	-	-	-	-	-	-	-	-	-	255,183	Company Forecast
36	Class I Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%	-	DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
37	Class I RECs Needed	30,367	-	-	-	-	-	-	-	-	-	-	-	30,367	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	-	DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
39	Class I REC Transfer to Energy Service	\$ (1,196)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,196)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (30)	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ (4,923)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,923)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)			44,696			86,508				-			-	131,204	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													268,796	268,796	Cap less Forecast

(\$ in 000's)

$$(\text{Line 6} + \text{Line 7}) / 2$$

Line 8 * Line 9

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 56,659	YC/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(4,197)	YC/EAD-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	YC/EAD-2, Page 2, Line 3
4	Total SCRC Cost	\$ 54,482	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,171</u>	YC/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 6,311	Line 4 - Line 5

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	<u>316,818</u>	<u>330,306</u>	<u>221,879</u>	<u>307,942</u>	<u>188,593</u>	<u>244,683</u>	<u>340,832</u>	<u>293,304</u>	<u>320,357</u>	<u>218,923</u>	<u>218,665</u>	<u>321,046</u>	<u>3,323,350</u>
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,808	\$ 1,806	\$ 2,568	\$ 27,832
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	<u>140,642</u>	<u>160,960</u>	<u>99,018</u>	<u>159,940</u>	<u>103,153</u>	<u>131,227</u>	<u>158,583</u>	<u>137,360</u>	<u>156,434</u>	<u>114,947</u>	<u>111,095</u>	<u>146,332</u>	<u>1,619,690</u>
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 984	\$ 951	\$ 1,209	\$ 13,974
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	<u>138,437</u>	<u>149,359</u>	<u>102,002</u>	<u>158,642</u>	<u>112,778</u>	<u>138,583</u>	<u>146,563</u>	<u>147,159</u>	<u>156,850</u>	<u>216,861</u>	<u>24,171</u>	<u>137,297</u>	<u>1,628,701</u>
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 1,532	\$ 171	\$ 936	\$ 11,593
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	<u>91,315</u>	<u>105,580</u>	<u>66,231</u>	<u>124,454</u>	<u>89,425</u>	<u>101,442</u>	<u>100,065</u>	<u>105,677</u>	<u>113,811</u>	<u>91,377</u>	<u>80,719</u>	<u>90,453</u>	<u>1,160,549</u>
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 245	\$ 217	\$ 233	\$ 3,142
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	<u>1,080</u>	<u>1,901</u>	<u>859</u>	<u>725</u>	<u>644</u>	<u>35</u>	<u>950</u>	<u>707</u>	<u>796</u>	<u>924</u>	<u>59</u>	<u>1,076</u>	<u>9,755</u>
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 1	\$ 12	\$ 117
21	Total RRB Sales Actual/Forecast (MWh)	<u>688,292</u>	<u>748,105</u>	<u>489,989</u>	<u>751,703</u>	<u>494,594</u>	<u>615,970</u>	<u>746,993</u>	<u>684,206</u>	<u>748,248</u>	<u>643,033</u>	<u>434,709</u>	<u>696,202</u>	<u>7,742,045</u>
22	Total RRB Charge Remittances	<u>\$ 5,841</u>	<u>\$ 5,468</u>	<u>\$ 3,588</u>	<u>\$ 5,375</u>	<u>\$ 3,485</u>	<u>\$ 4,396</u>	<u>\$ 5,487</u>	<u>\$ 4,930</u>	<u>\$ 5,408</u>	<u>\$ 4,580</u>	<u>\$ 3,145</u>	<u>\$ 4,958</u>	<u>\$ 56,659</u>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,659	\$ (43,210)	\$ (16,238)	\$ (751)	\$ -	\$ 1,090	\$ 34,868

Notes:

- Col. A: Attachment YC/EAD-3, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	Company Actual/Forecast
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	Company Actual/Forecast
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	Company Actual/Forecast
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	Company Actual/Forecast
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	Company Actual/Forecast
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(799)	18,392	YC/EAD-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	25	1,283	YC/EAD-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(1,045)	(11,769)	YC/EAD-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(17)	-	2	(1,276)	-	2	(5)	20	1	(10)	(10)	1	(1,291)	YC/EAD-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(19)	28	Company Actual/Forecast
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(541)	(6,228)	Company Actual/Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Actual/Forecast
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company Actual/Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,185)</u>	<u>\$ (2,155)</u>	<u>\$ 1,083</u>	<u>\$ (1,110)</u>	<u>\$ (1,583)</u>	<u>\$ 7,181</u>	<u>\$ (1,742)</u>	<u>\$ (1,697)</u>	<u>\$ 5,851</u>	<u>\$ (1,311)</u>	<u>\$ (4,202)</u>	<u>\$ (2,849)</u>	<u>\$ (4,718)</u>	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual/Forecast
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	52	548	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<			

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-2

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	906	2,519	18,459	Company Actual/Forecast
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 1,570	\$ 1,370	\$ 424	\$ 22,702	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	17	29	899	Company Actual/Forecast
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(4,248)	(6,609)	(30,946)	- Line 21
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 104	\$ (2,861)	\$ (6,156)	\$ (7,345)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual/Forecast
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,759	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,978	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 300	\$ (2,655)	\$ (799)	\$ 18,392	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	641	2,295	18,790	Company Actual/Forecast
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	2,613	5,962	8,575	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 4,248	\$ 6,609	\$ 30,946	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 357	\$ 357	\$ -	\$ 2,703	Company Actual/Forecast
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	0	0	1,653	Company Actual/Forecast
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 75	\$ 357	\$ (0)	\$ 1,050	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	(1)	(4)	86	Company Actual/Forecast
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 89	\$ 356	\$ (4)	\$ 1,137	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 15	\$ 15	\$ -	\$ 177	Company Actual/Forecast
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	16	16	222	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ (1)	\$ (16)	\$ (45)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,499	19,146	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45	\$ 191	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 87	\$ 355	\$ 25	\$ 1,283	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	238,731	260,383	2,901,180	Company Actual/Forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%	DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
37	Class I REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	26,260	30,986	321,473	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
39	Class I REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (778)	\$ (938)	\$ (1,045)	\$ (11,769)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	\$ (1,276)	\$ -	\$ 2	\$ (13)	\$ 20	\$ 1	\$ (10)	\$ (10)	\$ 1	\$ (1,300)	Company Actual/Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (401)	\$ (3,248)	\$ (1,819)	\$ 6,615	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's				50,305			145,625			118,843			85,227	400,000	Company Actual/Forecast
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Cap Adjustment)													85,227	-	Cap less Forecast

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Prior Month Line 7
Line 5 + Line 6

(Line 6 + Line 7) / 2
Stipulated Rate*

Line 7 + Line 10

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-3

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(11,943)	YC/EAD-3, Page 2, Line 2
3	January 31, 2022 SCRC (Over)/Under Recovery	<u>(11,112)</u>	YC/EAD-3, Page 2, Line 3
4	Total SCRC Cost	\$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>37,845</u>	YC/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 2,020	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Actual (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,527</u>	<u>254,756</u>	<u>305,033</u>	<u>392,162</u>	<u>271,828</u>	<u>242,658</u>	<u>202,784</u>	<u>278,936</u>	<u>3,397,025</u>
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,292	\$ 2,428	\$ 2,907	\$ 3,737	\$ 2,590	\$ 2,313	\$ 1,933	\$ 2,658	\$ 31,877
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Actual (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,426</u>	<u>131,952</u>	<u>147,049</u>	<u>176,256</u>	<u>133,201</u>	<u>135,757</u>	<u>100,562</u>	<u>128,128</u>	<u>1,629,638</u>
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,183	\$ 1,244	\$ 1,387	\$ 1,662	\$ 1,256	\$ 1,280	\$ 948	\$ 1,208	\$ 15,188
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Actual (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>127,289</u>	<u>132,924</u>	<u>141,073</u>	<u>171,275</u>	<u>129,749</u>	<u>147,301</u>	<u>115,549</u>	<u>122,454</u>	<u>1,611,478</u>
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 986	\$ 1,029	\$ 1,092	\$ 1,326	\$ 1,005	\$ 1,141	\$ 895	\$ 948	\$ 12,353
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Actual (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>95,672</u>	<u>96,902</u>	<u>102,229</u>	<u>126,941</u>	<u>86,559</u>	<u>118,071</u>	<u>86,617</u>	<u>76,250</u>	<u>1,147,755</u>
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 285	\$ 289	\$ 304	\$ 378	\$ 258	\$ 352	\$ 258	\$ 227	\$ 3,390
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Actual (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>663</u>	<u>584</u>	<u>637</u>	<u>714</u>	<u>796</u>	<u>951</u>	<u>1,008</u>	<u>56</u>	<u>9,062</u>
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 12	\$ 13	\$ 1	\$ 112
21	Total RRB Sales Actual/Forecast (MWh)	<u>701,377</u>	<u>763,793</u>	<u>578,671</u>	<u>601,837</u>	<u>589,578</u>	<u>617,118</u>	<u>696,021</u>	<u>867,348</u>	<u>622,132</u>	<u>644,738</u>	<u>506,520</u>	<u>605,825</u>	<u>7,794,958</u>
22	Total RRB Charge Remittances	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 5,097	\$ 4,046	\$ 5,043	\$ 62,919

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company actual

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances

28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 62,919	\$ (43,210)	\$ (17,575)	\$ (860)	\$ -	\$ 333	\$ 37,318

Notes:

- Col. A: Docket No. DE 22-039 (6/23/2022), Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment YC/EAD-3 Page 3, Line 22
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	5,471	2,388	41,187	Company Actual
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 581	\$ 12	\$ (685)	\$ 1,116	\$ 976	\$ 1,511	\$ (1,071)	\$ 1,920	\$ 4,206	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	24	44	1,225	Company Actual
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	1,009	1,095	(2,821)	- Line 21
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ 17	\$ 32	\$ (4)	\$ 11	\$ 27	\$ 2	\$ (39)	\$ 3,059	\$ 2,609	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company Actual
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	248	248	248	248	369	3,071	Company Actual
11	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 371	\$ 69	\$ 69	\$ 69	\$ 69	\$ 78	\$ (42)	\$ 754	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,419	\$ -	\$ -	\$ 7,464	\$ -	\$ -	\$ 5,018	\$ 22,502	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 31	\$ 7,823	\$ 65	\$ 80	\$ 7,560	\$ 70	\$ 40	\$ 8,035	\$ 25,866	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	5,408	5,402	42,571	Company Actual
19	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 238	\$ 322	\$ 236	\$ 251	\$ 207	\$ 375	\$ 577	\$ 224	\$ 4,174	Company Actual
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	667	207	4,839	Company Actual
25	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ (61)	\$ (54)	\$ (35)	\$ (36)	\$ (25)	\$ (67)	\$ (90)	\$ 18	\$ (665)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	37	3	331	Company Actual
27	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ (25)	\$ (29)	\$ (23)	\$ (25)	\$ (3)	\$ (35)	\$ (53)	\$ 21	\$ (334)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 10	\$ 10	\$ 10	\$ 10	\$ 28	\$ 28	\$ 28	\$ 28	\$ 292	Company Actual
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	11	11	31	31	33	291	Company Actual
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (28)	\$ 37	\$ (1)	\$ (1)	\$ 18	\$ (3)	\$ (3)	\$ (4)	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,418	33,343	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 97	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 44	\$ 333	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ (53)	\$ 105	\$ (24)	\$ (26)	\$ 81	\$ (38)	\$ (56)	\$ 61	\$ 0	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	296,228	324,277	3,771,338	Company Actual
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
37	Class I REC's Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	30,512	35,671	390,718	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
39	Class I REC Transfer to Energy Service	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,164)	\$ (1,362)	\$ (1,633)	\$ (1,276)	\$ (940)	\$ (953)	\$ (1,163)	\$ (1,302)	\$ (14,814)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ -	\$ 2	\$ (15)	\$ -	\$ 1	\$ (10)	\$ -	\$ 1	\$ (2,842)	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135)	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,321)	\$ 6,568	\$ (1,608)	\$ (1,222)	\$ 6,702	\$ (930)	\$ (1,180)	\$ 6,795	\$ 8,075	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

Note 1: Number of Delivered Burgess REC's (Forecast) 47,822
Number of Delivered Burgess REC's (Capped) 131,295
Number of Delivered Burgess REC's (Adjustment) 132,082

per Contract
Cap Less Forecast

(\$ in 000's)

Attachment/Source

YC/EAD-3, Page 2, Line 5

Prior Month Line 7

Line 5 + Line 6

$$(\text{Line 6} + \text{Line 7}) / 2$$

Stipulated Rate*

Line 8 * Line 9

Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-2, Page 7, 12 Month Total (June 23, 2022)

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-4

Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	YC/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2024 to January 2025)	\$ (29,426)	YC/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 116	YC/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2024 to January 2025)	\$ (30,686)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.400)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
63				64				65				66	
-	820	-	-	820	-	-	820	-	-	820	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ 44,227	Line 2 x Line 3
63				64				65				66	
\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ (3,278)	- Line 2
\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ (40,948)	- Line 4 - Line 7
\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ (29,426)	Line 8 x 71.86% (1)
\$ (2,582)	\$ (2,477)	\$ (2,257)	\$ (2,315)	\$ (2,546)	\$ (2,948)	\$ (2,869)	\$ (2,362)	\$ (2,403)	\$ (2,401)	\$ (2,739)	\$ (2,811)	\$ (30,710)	Company Forecast
\$ 2,582	\$ 2,477	\$ (5,100)	\$ 2,315	\$ 2,546	\$ (4,409)	\$ 2,869	\$ 2,362	\$ (4,953)	\$ 2,401	\$ 2,739	\$ (4,546)	\$ 1,284	Line 9 - Line 10
\$ (1,489)	\$ 1,093	\$ 3,570	\$ (1,530)	\$ 785	\$ 3,331	\$ (1,078)	\$ 1,791	\$ 4,154	\$ (800)	\$ 1,602	\$ 4,341		Prior Month Line 13
\$ 1,093	\$ 3,570	\$ (1,530)	\$ 785	\$ 3,331	\$ (1,078)	\$ 1,791	\$ 4,154	\$ (800)	\$ 1,602	\$ 4,341	\$ (205)	(205)	Line 11 + Line 12
\$ (198)	\$ 2,331	\$ 1,020	\$ (737)	\$ 2,058	\$ 1,126	\$ 357	\$ 2,973	\$ 1,677	\$ 401	\$ 2,971	\$ 2,068		(Line 12 + Line 13) / 2
0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
\$ (1)	\$ 17	\$ 7	\$ (3)	\$ 15	\$ 8	\$ 3	\$ 21	\$ 12	\$ 3	\$ 21	\$ 15	229	Line 14 x Line 15
												24	Line 13 + Line 16

<https://www.rggi.org/auctions/auction-results>
DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).
71.86%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	YC/EAD-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (29,556)	YC/EAD-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	\$ (27,619)	YC/EAD-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ (1,937)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 224	YC/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

Attachment YC/EAD-5
Page 2 of 2

<https://www.rggi.org/auctions/auction-results>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	\$ (4,268)	YC/EAD-6, Page 2, Line 17
2	RGGI Proceeds (February 2022 to January 2023)	\$ (28,820)	YC/EAD-6, Page 2, Line 9
3	RGGI Refund (February 2022 to January 2023)	<u>\$ (33,505)</u>	YC/EAD-6, Page 2, Line 10
4	RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	\$ 4,685	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (79)	YC/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ 337</u>	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023

18 RGGI auction results link: <https://www.rggi.org/auctions/auction-results>

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 58 (December 2022)

20	Eversource Share of RGGI Proceeds	71.71%
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** Docket No. DE 22-039, Attachment MBP-4, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	YC/EAD-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ 508	YC/EAD-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 922	YC/EAD-7, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2024 to January 2025)	\$ 29,527	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Ch. 340 Adder Rate - cents/kWh	0.385	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 2,485	\$ 2,384	\$ 2,172	\$ 2,228	\$ 2,451	\$ 2,837	\$ 2,762	\$ 2,274	\$ 2,313	\$ 2,311	\$ 2,636	\$ 2,705	\$ 29,559	Company Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		508	-	-	-	-	-	-	-	-	-	-	-	508	YC/EAD-1, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 508	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,977)	\$ (2,384)	\$ (2,172)	\$ (2,228)	\$ (2,451)	\$ (2,837)	\$ (2,762)	\$ (2,274)	\$ (2,313)	\$ (2,311)	\$ (2,636)	\$ (2,705)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,593	\$ 25,616	\$ 23,232	\$ 21,060	\$ 18,832	\$ 16,381	\$ 13,544	\$ 10,782	\$ 8,508	\$ 6,195	\$ 3,884	\$ 1,247		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,593	\$ 25,616	\$ 23,232	\$ 21,060	\$ 18,832	\$ 16,381	\$ 13,544	\$ 10,782	\$ 8,508	\$ 6,195	\$ 3,884	\$ 1,247	\$ (1,458)	\$ (1,458)	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,604	\$ 24,424	\$ 22,146	\$ 19,946	\$ 17,606	\$ 14,962	\$ 12,163	\$ 9,645	\$ 7,352	\$ 5,039	\$ 2,566	\$ (105)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 504	\$ 151	\$ 139	\$ 126	\$ 113	\$ 100	\$ 85	\$ 69	\$ 55	\$ 42	\$ 29	\$ 15	\$ (1)	\$ 1,426	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 28,097													\$ (31)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,912)	YC/EAD-8, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2023 to January 2024)	\$ 22,372	YC/EAD-8, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2023 to January 2024)	(9,842)	YC/EAD-8, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	\$ 32,214	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 795	YC/EAD-8, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (791)	\$ (806)	\$ (710)	\$ (741)	\$ (801)	\$ (993)	\$ (885)	\$ (818)	\$ (758)	\$ (783)	\$ (851)	\$ (905)	\$ (9,842)	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	1,635	647	22,372	YC/EAD-2, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 1,698	\$ 3,469	\$ 2,923	\$ 1,711	\$ 3,000	\$ 3,336	\$ 3,745	\$ 3,018	\$ 2,903	\$ 2,372	\$ 2,487	\$ 1,552		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040		Prior Month Line 7
7	Ending Monthly Balance	\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040	\$ 27,593	\$ 27,593	Line 5 + Line 6
8	Average Monthly Balance		\$ (3,772)	\$ (1,188)	\$ 2,007	\$ 4,324	\$ 6,679	\$ 9,847	\$ 13,388	\$ 16,769	\$ 19,730	\$ 22,368	\$ 24,797	\$ 26,816		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ (291)	\$ (20)	\$ (6)	\$ 11	\$ 24	\$ 37	\$ 54	\$ 74	\$ 92	\$ 111	\$ 126	\$ 140	\$ 152	\$ 504	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (4,912)													\$ 28,097	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	\$ (9,687)	YC/EAD-9, Page 2, Line 11
2	Ch. 340 Costs (February 2022 to January 2023)	\$ 2,821	YC/EAD-9, Page 2, Line 4
3	Ch. 340 Revenues (February 2022 to January 2023)	<u>(2,373)</u>	YC/EAD-9, Page 2, Line 1
4	Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	\$ 5,194	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (420)	YC/EAD-9, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ (4,912)</u>	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (390)	\$ (479)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373)	Company Actual
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	(1,009)	(1,095)	2,821	YC/EAD-3, Page 6, Line 19
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 964	\$ 535	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)		Prior Month Line 7
7	Ending Monthly Balance	\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)	\$ (4,621)	\$ (4,621)	Line 5 + Line 6
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (7,155)	\$ (6,405)	\$ (6,366)	\$ (5,984)	\$ (4,703)	\$ (3,275)	\$ (3,022)	\$ (4,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (38)	\$ (34)	\$ (34)	\$ (32)	\$ (25)	\$ (17)	\$ (16)	\$ (22)	\$ (291)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (9,687)													\$ (4,912)	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-6, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	YC/EAD-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2024 to January 2025)	\$ 3,046	YC/EAD-10, Page 2, Line 2
3	Estimated Return (February 2024 to January 2025)	\$ 73	YC/EAD-10, Page 2, Line 13 (excluding Balance at January 31, 2024)
4	Estimated Environmental Remediation + Return (February 2024 to January 2025)	\$ 5,011	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.065	(Line 4 / Line 5) * 100

(\$ in 000's)

(A)	Account 182ELO Balance @ 1/31/2021	\$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	YC/EAD-11, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	YC/EAD-11, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,510	YC/EAD-11, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,246	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	\$ 318	YC/EAD-11, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	Line 1 + Line 4 + Line 5

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024[illegible]

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-12

Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	\$ 8	YC/EAD-12, Page 2, Line 14
2	Environmental Remediation Expense (February 2022 to January 2023)	\$ 3,422	YC/EAD-12, Page 2, Line 4
3	Environmental Remediation Revenues (February 2022 to January 2023)	3,540	YC/EAD-12, Page 2, Line 1
4	Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	\$ (118)	Line 2 - Line 3
5	Return (February 2022 to January 2023)	\$ 439	YC/EAD-12, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues	\$ 275	\$ 279	\$ 246	\$ 267	\$ 277	\$ 340	\$ 372	\$ 284	\$ 273	\$ 286	\$ 322	\$ 318	\$ 3,540		Company Actual
2	Environmental Remediation Amortization - 48 Months	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs	\$ 37	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 335	\$ -	\$ -	\$ 376	Company Actual
4	Total Environmental Remediation Expense	\$ 291	\$ 254	\$ 254	\$ 254	\$ 254	\$ 257	\$ 254	\$ 254	\$ 254	\$ 254	\$ 589	\$ 254	\$ 254	\$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ 16	\$ (25)	\$ 8	\$ (13)	\$ (19)	\$ (86)	\$ (118)	\$ (31)	\$ (19)	\$ 303	\$ (69)	\$ (64)			Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)			Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)	\$ (772)	\$ (772)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance	\$ (646)	\$ (651)	\$ (660)	\$ (662)	\$ (679)	\$ (731)	\$ (834)	\$ (908)	\$ (933)	\$ (791)	\$ (674)	\$ (740)			(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346			Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346	\$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance	\$ 9,011	\$ 8,758	\$ 8,504	\$ 8,250	\$ 7,996	\$ 7,742	\$ 7,488	\$ 7,234	\$ 6,981	\$ 6,727	\$ 6,473	\$ 6,219			(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%			Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 662	\$ 45	\$ 43	\$ 42	\$ 40	\$ 39	\$ 37	\$ 35	\$ 34	\$ 32	\$ 31	\$ 31	\$ 29	\$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 8													\$ 329	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

** Docket No. DE 22-039, Attachment MBP-8, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	YC/EAD-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	\$ 23,948	YC/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,065	YC/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2024)
4	Estimated Net Metering + Return (February 2024 to January 2025)	\$ 55,414	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.722	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 4,661	\$ 4,470	\$ 4,073	\$ 4,178	\$ 4,596	\$ 5,320	\$ 5,179	\$ 4,264	\$ 4,338	\$ 4,334	\$ 4,944	\$ 5,074	\$ 55,432	Company Forecast
2	Net Metering Expense		\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 27,640	Company Forecast
3	Net Metering Market Revenues		\$ 501	\$ 354	\$ 264	\$ 211	\$ 180	\$ 194	\$ 143	\$ 106	\$ 141	\$ 310	\$ 600	\$ 688	\$ 3,692	Company Forecast
4	Total Net Metering Costs		\$ 1,803	\$ 1,949	\$ 2,040	\$ 2,092	\$ 2,124	\$ 2,109	\$ 2,160	\$ 2,197	\$ 2,163	\$ 1,993	\$ 1,703	\$ 1,615	\$ 23,948	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (2,858)	\$ (2,521)	\$ (2,034)	\$ (2,086)	\$ (2,472)	\$ (3,211)	\$ (3,019)	\$ (2,067)	\$ (2,175)	\$ (2,341)	\$ (3,241)	\$ (3,458)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,673	\$ 24,815	\$ 22,293	\$ 20,260	\$ 18,173	\$ 15,701	\$ 12,490	\$ 9,471	\$ 7,403	\$ 5,228	\$ 2,888	\$ (354)		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,673	\$ 24,815	\$ 22,293	\$ 20,260	\$ 18,173	\$ 15,701	\$ 12,490	\$ 9,471	\$ 7,403	\$ 5,228	\$ 2,888	\$ (354)	\$ (3,812)	\$ (3,812)	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,244	\$ 23,554	\$ 21,277	\$ 19,217	\$ 16,937	\$ 14,095	\$ 10,980	\$ 8,437	\$ 6,316	\$ 4,058	\$ 1,267	\$ (2,083)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 2,730	\$ 186	\$ 167	\$ 151	\$ 136	\$ 120	\$ 100	\$ 78	\$ 60	\$ 45	\$ 29	\$ 9	\$ (15)	\$ 3,794	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 30,402													\$ (18)	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	YC/EAD-14, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	\$ 43,839	YC/EAD-14, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,586	YC/EAD-14, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 12,253	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,109	YC/EAD-14, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,513	\$ 2,732	\$ 2,904	\$ 31,586	Company Actual/Forecast
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,310	\$ 3,102	\$ 3,990	\$ 48,004	Company Actual/Forecast
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 315	\$ 423	\$ 800	\$ 4,165	Company Actual/Forecast
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 1,995	\$ 2,679	\$ 3,190	\$ 43,839	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (519)	\$ (53)	\$ 287		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386	\$ 27,673	\$ 27,673	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,698	\$ 27,412	\$ 27,529		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 196	\$ 194	\$ 195	\$ 2,730	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 30,402	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	\$ 893	YC/EAD-15, Page 2, Line 11
2	Net Metering Costs (February 2022 to January 2023)	\$ 27,890	YC/EAD-15, Page 2, Line 4
3	Net Metering Revenues (February 2022 to January 2023)	13,099	YC/EAD-15, Page 2, Line 1
4	Net Metering (Over)/Under Recovery (February 2022 to January 2023)	\$ 14,790	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ 356	YC/EAD-15, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 736	\$ 904	\$ 1,729	\$ 1,321	\$ 1,268	\$ 1,330	\$ 1,498	\$ 1,475	\$ 13,099	Company Actual
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,357	\$ 1,817	\$ 1,608	\$ 2,479	\$ 2,798	\$ 3,108	\$ 3,482	\$ 4,463	\$ 5,471	\$ 33,262	Company Actual
3	Net Metering Market Revenues		494	521	455	548	319	204	217	168	243	449	1,136	619	\$ 5,372	Company Actual
4	Total Net Metering Costs		\$ 519	\$ 1,303	\$ 2,386	\$ 1,809	\$ 1,499	\$ 1,404	\$ 2,262	\$ 2,630	\$ 2,865	\$ 3,033	\$ 3,328	\$ 4,852	\$ 27,890	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,098	\$ 763	\$ 499	\$ 534	\$ 1,309	\$ 1,596	\$ 1,703	\$ 1,830	\$ 3,377		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043		Prior Month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043	\$ 15,420	\$ 15,420	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,259	\$ 4,190	\$ 4,821	\$ 5,337	\$ 6,259	\$ 7,712	\$ 9,361	\$ 11,128	\$ 13,731		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 15	\$ 19	\$ 24	\$ 30	\$ 40	\$ 54	\$ 67	\$ 86	\$ 620	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 16,040	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-10, Page 2, 12 Month Total (June 23, 2022)

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	YC/EAD-2, Page 5, Line 2
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	YC/EAD-2, Page 5, Line 3
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	YC/EAD-2, Page 5, Line 5
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	YC/EAD-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	YC/EAD-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(799)	18,392	YC/EAD-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	25	1,283	YC/EAD-2, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(1,045)	(11,769)	YC/EAD-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(17)	0	2	(1,276)	0	2	(5)	20	1	(10)	(10)	1	(1,291)	YC/EAD-2, Page 5, Line 15
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(19)	28	YC/EAD-2, Page 5, Line 16
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(541)	(6,228)	YC/EAD-2, Page 5, Line 17
18	NEIL credit	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	YC/EAD-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	YC/EAD-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,185)</u>	<u>\$ (2,155)</u>	<u>\$ 1,083</u>	<u>\$ (1,110)</u>	<u>\$ (1,583)</u>	<u>\$ 7,181</u>	<u>\$ (1,742)</u>	<u>\$ (1,697)</u>	<u>\$ 5,851</u>	<u>\$ (1,311)</u>	<u>\$ (4,202)</u>	<u>\$ (2,849)</u>	<u>\$ (4,718)</u>	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-2, Page 5, Line 19
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	52	548	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 71</u>	<u>\$ 50</u>	<u>\$ 521</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,162)</u>	<u>\$ (2,135)</u>	<u>\$ 1,103</u>	<u>\$ (1,084)</u>	<u>\$ (1,561)</u>	<u>\$ 7,216</u>	<u>\$ (1,690)</u>	<u>\$ (1,649)</u>	<u>\$ 5,918</u>	<u>\$ (1,223)</u>	<u>\$ (4,131)</u>	<u>\$ (2,798)</u>	<u>\$ (4,197)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to														

(\$ in 000's)

Line 22 + Line 23

28 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	YC/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	YC/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	YC/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	YC/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	YC/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	1	(10)	0	1	(2,977)	YC/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	YC/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	YC/EAD-3, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	YC/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	YC/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,624)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (2,556)</u>	<u>\$ 5,372</u>	<u>\$ (2,451)</u>	<u>\$ (2,942)</u>	<u>\$ 5,520</u>	<u>\$ (11,269)</u>	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-3, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (66)</u>	<u>\$ (36)</u>	<u>\$ (14)</u>	<u>\$ (17)</u>	<u>\$ (0)</u>	<u>\$ (673)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,702)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (2,622)</u>	<u>\$ 5,336</u>	<u>\$ (2,465)</u>	<u>\$ (2,959)</u>	<u>\$ 5,520</u>	<u>\$ (11,943)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Docket/Attachment/Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 2
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 5
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 14
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 15
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 16
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 19
21	Total Part 2 Costs	<u>\$ (2,611)</u>	<u>\$ (3,206)</u>	<u>\$ 198</u>	<u>\$ (2,226)</u>	<u>\$ (2,297)</u>	<u>\$ 4,662</u>	<u>\$ (2,546)</u>	<u>\$ (2,263)</u>	<u>\$ 4,276</u>	<u>\$ (2,423)</u>	<u>\$ (2,692)</u>	<u>\$ 3,539</u>	<u>\$ (7,591)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 22
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 23
26	Total Part 2 Return	<u>\$ (45)</u>	<u>\$ (54)</u>	<u>\$ (53)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ (14)</u>	<u>\$ (5)</u>	<u>(415)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,656)</u>	<u>\$ (3,260)</u>	<u>\$ 145</u>	<u>\$ (2,275)</u>	<u>\$ (2,354)</u>	<u>\$ 4,616</u>	<u>\$ (2,579)</u>	<u>\$ (2,297)</u>	<u>\$ 4,257</u>	<u>\$ (2,430)</u>	<u>\$ (2,707)</u>	<u>\$ 3,533</u>	<u>\$ (8,006)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

Docket No. DE 23-091
Dated: 02/20/2024
Attachment YC/EAD-18
Page 1 of 7

**ALTERNATIVE SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2024**

		(A) Current Rates Effective 2/1/2024	(B) Alternative Rates Effective 2/1/2024
Rate	Blocks		
R	All KWH	\$ 0.01261	\$ 0.01534
Rate R - UWH	All KWH	\$ 0.01261	\$ 0.01534
Rate R - CWH	All KWH	\$ 0.00642	\$ 0.00812
Rate R LCS	Radio-controlled option	\$ 0.00642	\$ 0.00812
	8-hour option	\$ 0.00642	\$ 0.00812
	10 or 11-hour option	\$ 0.00642	\$ 0.00812
R-OTOD/R-OTOD-2	All KWH	\$ 0.01055	\$ 0.01294
G	Load charge (over 5 KW)	\$ 1.13	\$ 1.34
	All KWH	\$ 0.01007	\$ 0.01262
Rate G - UWH	All KWH	\$ 0.01320	\$ 0.01632
Rate G - CWH	All KWH	\$ 0.00679	\$ 0.00874
Space Heating	All KWH	\$ 0.01701	\$ 0.02083
G-OTOD	Load charge	\$ 0.57	\$ 0.67
	All KWH	\$ 0.00679	\$ 0.00874
Rate G LCS	Radio-controlled option	\$ 0.00679	\$ 0.00874
	8-hour option	\$ 0.00679	\$ 0.00874
	10 or 11-hour option	\$ 0.00679	\$ 0.00874
GV	Demand charge	\$ 1.09	\$ 1.25
	All KWH	\$ 0.00890	\$ 0.01078
EV-2	All KWH	\$ 0.02402	\$ 0.02813
GV Backup	Demand charge	\$ 0.54	\$ 0.62
LG	Demand charge	\$ 0.98	\$ 1.02
	On-peak KWH	\$ 0.00869	\$ 0.00921
	Off-peak KWH	\$ 0.00598	\$ 0.00638
LG Backup	Demand charge	\$ 0.49	\$ 0.51
OL, EOL, EOL-2	All KWH	\$ 0.01488	\$ 0.01923

Detail for SCRC Rates for Effect February 1, 2024

	(A)	(B)	(C)	(D)	(E) = (A) x (B)		(F)		(G)	
					SCRC Rates Effective 02/01/2024		Alternative SCRC Rates Effective 02/01/2024			
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC		
Residential Rate R	All KWH	1.16566	\$ 0.01659	\$ (0.00398)	\$ 0.01261	\$ 0.01934	\$ (0.00400)	\$ 0.01534		
R - Uncontrolled Water Heating	All KWH	1.16566	0.01659	(0.00398)	0.01261	0.01934	(0.00400)	0.01534		
R - Controlled Water Heating	All KWH	1.16566	0.01040	(0.00398)	0.00642	0.01212	(0.00400)	0.00812		
R - LCS	Radio-controlled option	1.16566	0.01040	(0.00398)	0.00642	0.01212	(0.00400)	0.00812		
	8-hour option	1.16566	0.01040	(0.00398)	0.00642	0.01212	(0.00400)	0.00812		
	10 or 11-hour option	1.16566	0.01040	(0.00398)	0.00642	0.01212	(0.00400)	0.00812		
Residential Rate R-OTOD/ROTOD-2	All KWH	1.16566	0.01453	(0.00398)	0.01055	0.01694	(0.00400)	0.01294		
General Service Rate G	Load charge (over 5 KW)	1.18292	1.13	-	1.13	1.34	-	1.34		
	All KWH	1.18292	0.01405	(0.00398)	0.01007	0.01662	(0.00400)	0.01262		
G - Uncontrolled Water Heating	All KWH	1.18292	0.01718	(0.00398)	0.01320	0.02032	(0.00400)	0.01632		
G - Controlled Water Heating	All KWH	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874		
G - LCS	Radio-controlled option	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874		
	8-hour option	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874		
	10 or 11-hour option	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874		
G - Space Heating	All KWH	1.18292	0.02099	(0.00398)	0.01701	0.02483	(0.00400)	0.02083		
General Service Rate G-OTOD	Load charge	1.18292	0.57	-	0.57	0.67	-	0.67		
	All KWH	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874		
Primary General Service Rate GV	Demand charge	1.14742	1.09	-	1.09	1.25	-	1.25		
	All KWH	1.14742	0.01288	(0.00398)	0.00890	0.01478	(0.00400)	0.01078		
GV - Backup Service Rate B	Demand charge	1.14742	0.54	-	0.54	0.62	-	0.62		
	All KWH	1.14742	(Energy charges in the Standard Rate for Delivery Service)							
Electric Vehicle Rate EV-2	All KWH	1.14742	0.02800	(0.00398)	0.02402	0.03213	(0.00400)	0.02813		
Large General Service Rate LG	Demand charge	1.04249	0.98	-	0.98	1.02	-	1.02		
	On-peak KWH	1.04249	0.01267	(0.00398)	0.00869	0.01321	(0.00400)	0.00921		
	Off-peak KWH	1.04249	0.00996	(0.00398)	0.00598	0.01038	(0.00400)	0.00638		
LG - Backup Service Rate B	Demand charge	1.04249	0.49	-	0.49	0.51	-	0.51		
	All KWH	1.04249	(Energy charges in the Standard Rate for Delivery Service)							
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.23188	0.01886	(0.00398)	0.01488	0.02323	(0.00400)	0.01923		

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	2/1/2024	2/1/2024	2/1/2024 (Alt.)	2/1/2024 (Alt.)	
	Non-RGGI	RGGI Adder	Non-RGGI	RGGI Adder	Alterntaive
	SCRC	Rate	SCRC	Rate	SCRC Rate
	Rate	(\$ per kWh)	Rate	(\$ per kWh)	Adjustment
Rate Classification	(\$ per kWh)		(\$ per kWh)		Factor
Residential Service	\$ 0.01648	\$ (0.00398)	\$ 0.01921	\$ (0.00400)	1.16566
General Service	0.01651	(0.00398)	0.01953	(0.00400)	1.18292
Primary General Service	0.01567	(0.00398)	0.01798	(0.00400)	1.14742
Large General Service	0.01365	(0.00398)	0.01423	(0.00400)	1.04249
Outdoor Lighting Service	0.01876	(0.00398)	0.02311	(0.00400)	1.23188

Comparison of Rates Effective February 1, 2024 and Alternate Rates for Effect February 1, 2024
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19090
February 1, 2024 (Alternative)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01534	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19363

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	8.44	1.50	21.6%	1.3%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.25	\$ 74.75	\$ 1.50	2.0%	1.3%
Energy Service	45.57	45.57	-	0.0%	0.0%
Total	\$ 118.82	\$ 120.32	\$ 1.50	1.3%	1.3%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.57	9.20	1.63	21.5%	1.3%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.64	\$ 80.27	\$ 1.63	2.1%	1.3%
Energy Service	49.71	49.71	-	0.0%	0.0%
Total	\$ 128.35	\$ 129.98	\$ 1.63	1.3%	1.3%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	9.97	1.77	21.6%	1.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.05	\$ 85.82	\$ 1.77	2.1%	1.3%
Energy Service	53.85	53.85	-	0.0%	0.0%
Total	\$ 137.90	\$ 139.67	\$ 1.77	1.3%	1.3%

**Comparison of Rates Effective February 1, 2023 and Alternative Proposed Rates for Effect February 1, 2024
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2023 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05410	\$ 0.00046	\$ -	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 13.81 \$ 0.29636
February 1, 2024 (Alternative)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01534	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19363

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.27	\$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Transmission	12.98	16.31	3.33	25.7%	1.9%
Stranded Cost Recovery Charge	3.82	8.44	4.62	120.9%	2.6%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 74.75	\$ 9.15	13.9%	5.2%
Energy Service	111.22	45.57	(65.65)	-59.0%	-37.1%
Total	\$ 176.82	\$ 120.32	\$ (56.50)	-32.0%	-32.0%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 45.95	\$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	0.8%
Transmission	14.16	17.79	3.63	25.6%	1.9%
Stranded Cost Recovery Charge	4.16	9.20	5.04	121.2%	2.6%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 80.27	\$ 9.97	14.2%	5.2%
Energy Service	121.33	49.71	(71.62)	-59.0%	-37.4%
Total	\$ 191.63	\$ 129.98	\$ (61.65)	-32.2%	-32.2%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.63	\$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Transmission	15.34	19.27	3.93	25.6%	1.9%
Stranded Cost Recovery Charge	4.51	9.97	5.46	121.1%	2.6%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 85.82	\$ 10.81	14.4%	5.2%
Energy Service	131.44	53.85	(77.59)	-59.0%	-37.6%
Total	\$ 206.45	\$ 139.67	\$ (66.78)	-32.3%	-32.3%

Alternative Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	2.1%
General Service	0.0%	0.0%	0.0%	0.0%	2.7%	0.0%	0.0%	2.7%
Primary General Service	0.0%	0.0%	0.0%	0.0%	2.8%	0.0%	0.0%	2.8%
GV Rate B	0.0%	0.0%	0.0%	0.0%	1.9%	0.0%	0.0%	1.9%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	2.8%	0.0%	0.0%	2.8%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
LG Rate B	0.0%	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	1.0%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.4%	0.0%	0.0%	1.4%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.8%	0.0%	0.0%	1.8%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	1.5%
Total Retail	0.0%	0.0%	0.0%	0.0%	2.2%	0.0%	0.0%	2.2%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Alternative Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	0.0%	1.3%
General Service	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	0.0%	0.0%	1.6%
Primary General Service	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
GV Rate B	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
Total General Service	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	0.0%	1.3%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	0.0%	1.2%
Total Retail	0.0%	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	0.0%	1.2%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

REDACTED**Burgess illustrative PPA prices versus Forward Market Prices, 2024-33: Prepared at the direction of the NHPUC**

Line	Unit	Line item	Net Present Value	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	CRF balance at end PPA		2024-33 total (millions of nominal\$)
1	Energy (\$/MWh)	PPA price	-													\$446
2		Forward market prices	-	\$50.58	\$58.51	\$59.11	\$54.87	\$61.25	\$60.23	\$57.67	\$57.03	\$56.82	\$57.30	-		\$287
	-															
3	REC (\$/REC)	PPA price	-	\$62.53	\$63.47	\$64.42	\$65.39	\$66.37	\$67.36	\$68.37	\$46.07	\$46.76	\$47.46	-		\$239
4		Forward market prices	-	\$39.31	\$39.13	\$38.25	\$38.00	\$39.14	\$40.31	\$41.52	\$42.77	\$44.05	\$45.37	-		\$163
	-															
5	Capacity (\$/kw-mo)	PPA price	-	\$5.00	\$5.15	\$5.30	\$5.45	\$5.60	\$5.75	\$5.90	\$6.05	\$6.20	\$6.35	-		\$45
6		Forward market prices	-	\$2.28	\$2.51	\$2.57	\$3.17	\$3.26	\$3.36	\$3.46	\$3.57	\$3.67	\$3.78	-		\$25
	-															
7	Total (millions of \$)	PPA payments	\$513	\$71	\$72	\$73	\$74	\$75	\$76	\$77	\$69	\$70	\$71	-		\$730
8		Market-based payments	\$331	\$43	\$47	\$47	\$45	\$49	\$49	\$48	\$48	\$49	\$50	-		\$475
9		Over/(under) PPA payments	\$182	\$28	\$25	\$26	\$29	\$26	\$28	\$29	\$21	\$21	\$21	-		\$255
10	Total (millions of \$)	Netting and recouping CRF	(\$163)	(\$41)	(\$43)	(\$23)	(\$15)	(\$17)	(\$14)	(\$15)	(\$16)	(\$16)	(\$16)	\$19		(\$216)
11	Total (millions of \$)	PPA payments, after Netting and recouping CRF	\$350	\$30	\$29	\$50	\$59	\$58	\$62	\$63	\$53	\$54	\$55	-		\$514
12		Market-based payments	\$331	\$43	\$47	\$47	\$45	\$49	\$49	\$48	\$48	\$49	\$50	-		\$475
13		Over/(under) PPA payments, after Netting and recouping CRF	\$19	(\$12)	(\$18)	\$3	\$14	\$10	\$13	\$15	\$5	\$5	\$5	-		\$40

Sources: Forward Energy Market Prices = OTC Global Holdings as of end of December 2023. Forward REC Prices = S&P Capital IQ through 2027, escalated at inflation during 2028-33. Forward Capacity Prices = Cleared prices in ISO-NE forward capacity market through 2028 (Northern New England if/when diverged from Rest of Pool Prices), escalated at inflation during 2029-33.

Notes: The Energy PPA price is subject to future cost of wood adjustments and the REC PPA price is subject to future inflation. For this analysis, both the cost of wood adjustment and PPA REC prices are escalated at inflation. REC prices during 2024-25 are 75% of calculated price, REC prices during 2026-30 are 70% of calculated price, and RECs prices during 2031-33 are 50% of calculated price, per terms of the PPA. Capacity prices escalate annually by \$0.15/kw-mo per terms of the PPA. 2024-33 Total (\$ millions) is based upon 500,000 MWh of annual generation and 400,000 annual RECs purchased. Inflation = 3%. Discount Rate = 7%. CRF = Cumulative Reduction Factor.

Additional Note: The Burgess companies have disclosed in their bankruptcy pleadings that they will not continue to operate the plant if the bankruptcy court does not allow them to shed the PPA. The analysis above therefore does not provide meaningful information regarding a realistic future scenario.

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:	) Chapter 11
	)
Burgess BioPower, LLC, <i>et al.</i>	) Case No. 24-10235 (LSS)
	)
Debtors.	) (Jointly Administered)
	) Regarding Docket No. 40

**SUPPLEMENTAL MOTION OF PUBLIC SERVICE COMPANY OF NEW
HAMPSHIRE, PURSUANT TO 28 U.S.C. § 1412 AND FEDERAL RULE OF
BANKRUPTCY PROCEDURE 1014(a), TO TRANSFER VENUE OF BANKRUPTCY
PROCEEDINGS TO UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF NEW HAMPSHIRE**

Public Service Company of New Hampshire (“PSNH”), by counsel, filed a *Motion of Public Service Company of New Hampshire, Pursuant to 28 U.S.C. § 1412 and Federal Rule of Bankruptcy Procedure 1014(a), To Transfer Venue of Bankruptcy Proceedings to United States Bankruptcy Court for the District of New Hampshire* [Docket No. 40] (the “Venue Motion”) on February 12, 2024. As a result of recent proceedings before the New Hampshire Public Utilities Commission (“NHPUC”) in Case No. DE 23-091, PSNH is filing this Supplemental Motion to address a clarification sought by the NHPUC to paragraph 92 of the Venue Motion in the context of proceedings in Docket No. DE 23-091. In addition, this Supplemental Motion will also address the 2023 Annual Reports filed by the Debtors and CS Operations, Inc. with the State of New Hampshire Department of State and possible pleadings to be filed by the New Hampshire Department of Justice.

FACTS

1. Paragraph 92 of the Venue Motion stated as follows:

92. Moreover, the NHPUC regulates PSNH and the PPA pursuant to which PSNH purchases the products of the Facility, and is actively exercising that jurisdiction in connection with the recent PSNH petition to adjust its SCRC. Accordingly, the NHPUC is likely to be an active participant in the Debtors’ bankruptcy proceedings.

2. At the February 14, 2024 hearing in DE 23-091, the Chairman of the NHPUC stated that the NHPUC cannot participate in these bankruptcy cases because it would be inconsistent with their role as an adjudicatory body. Accordingly, the Chairman of the NHPUC asked PSNH to file a pleading correcting the statements made in paragraph 92 of the Venue Motion to reflect that change.

3. Accordingly, PSNH seeks to amend paragraph 92 of the Venue Motion to now read:

92. Moreover, the NHPUC regulates PSNH and its recovery from customers of the above-market costs of the PPA, pursuant to which PSNH purchases the products of the Facility. There are multiple active dockets in which the PPA costs are at issue. Accordingly, the NHPUC is likely to take an active interest in the bankruptcy pleadings.

4. Upon information and belief, the New Hampshire Department of Justice (the “NHDOJ”), however, is likely become a participant in these bankruptcy cases through the filing of pleadings and possible remote appearance at Wednesday’s hearing.

5. According to their website, the mission of the NHDOJ is as follows:

The mission of the department is to serve the people of New Hampshire with diligence, independence and integrity by performing the constitutional, statutory and common law duties of the Attorney General as the State's chief legal officer and chief law enforcement officer, to seek to do justice in all prosecutions, to provide the State with legal representation and counsel of the highest quality, to protect the State's environment and the rights of its consumers, and to provide supervision and leadership of New Hampshire law enforcement.

6. In footnote 1 to the Motion to Transfer, there was a discussion regarding business records filed with the State of New Hampshire Department of State(the “NH Department of State”). Accordingly, attached as **Exhibit A** to this Supplemental Motion are true and accurate copies of: (A) Berlin Station, LLC’s 2023 Annual Report filed with the NH Department of State;

- (B) Burgess BioPower, LLC's 2023 Annual Report filed with the NH Department of State; and
(C) CS Operations, Inc.'s 2023 Annual Report filed with the NH Department of State.

WHEREFORE, for all of the foregoing reasons, PSNH respectfully requests that the Court promptly transfer venue of the Debtors' jointly administered bankruptcy cases to the NH Bankruptcy Court and provide such other and further relief as the Court deems just and appropriate.

Dated: February 20, 2024

WHITEFORD, TAYLOR & PRESTON LLC

By: /s/ William F. Taylor, Jr.

William F. Taylor, Jr. (DE#2936)

Richard W. Riley (DE#4052)

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and

LAW FIRM OF RUSSELL R. JOHNSON III, PLC

Russell R. Johnson III (VSB No. 31468)

John M. Craig (VSB No. 32977)

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john@russelljohnsonlawfirm.com

Counsel to Public Service Company of New Hampshire

EXHIBIT A



State of New Hampshire

Department of State

2023 ANNUAL REPORT

Filed
Date Filed: 5/10/2023
Effective Date: 5/10/2023
Business ID: 655175
David M. Scanlan
Secretary of State

BUSINESS NAME: BERLIN STATION, LLC	
BUSINESS TYPE: Foreign Limited Liability Company	
BUSINESS ID: 655175	
STATE OF FORMATION: Delaware	

PREVIOUS PRINCIPAL OFFICE ADDRESS	PREVIOUS MAILING ADDRESS
One Cate Street Suite 100 Portsmouth, NH, 03801, USA	One Cate Street Suite 100 Portsmouth, NH, 03801, USA

NEW PRINCIPAL OFFICE ADDRESS	NEW MAILING ADDRESS
1 Old Loudon Road Concord, NH, 03301, USA	1 Old Loudon Road Concord, NH, 03301, USA

REGISTERED AGENT AND OFFICE	
REGISTERED AGENT: Paracorp Incorporated (298565)	
REGISTERED AGENT OFFICE ADDRESS: 1 Old Loudon Road Concord, NH, 03301, USA	

PRINCIPAL PURPOSE(S)	
NAICS CODE	NAICS SUB CODE
OTHER / To develop, own and operate a bioenergy plant.	

MANAGER / MEMBER INFORMATION		
NAME	BUSINESS ADDRESS	TITLE
Jean R Halle	631 US Hwy 1, Suite 300, North Palm Beach, FL, 33408, USA	Manager

I, the undersigned, do hereby certify that the statements on this report are true to the best of my information, knowledge and belief.		
Title: Authorized Signer		
Signature: Philip H Ward III		
Name of Signer: Philip H Ward III		



State of New Hampshire

Department of State

2023 ANNUAL REPORT

Filed
Date Filed: 5/10/2023
Effective Date: 5/10/2023
Business ID: 655103
David M. Scanlan
Secretary of State

BUSINESS NAME: BURGESS BIOPOWER, LLC	
BUSINESS TYPE: Foreign Limited Liability Company	
BUSINESS ID: 655103	
STATE OF FORMATION: Delaware	

PREVIOUS PRINCIPAL OFFICE ADDRESS	PREVIOUS MAILING ADDRESS
One Cate Street Suite 100 Portsmouth, NH, 03801, USA	One Cate Street Suite 100 Portsmouth, NH, 03801, USA

NEW PRINCIPAL OFFICE ADDRESS	NEW MAILING ADDRESS
1 Old Loudon Road Concord, NH, 03301, USA	1 Old Loudon Road Concord, NH, 03301, USA

REGISTERED AGENT AND OFFICE	
REGISTERED AGENT: Paracorp Incorporated (298565)	
REGISTERED AGENT OFFICE ADDRESS: 1 Old Loudon Road Concord, NH, 03301, USA	

PRINCIPAL PURPOSE(S)	
NAICS CODE	NAICS SUB CODE
OTHER / Lease a power production facility.	

MANAGER / MEMBER INFORMATION		
NAME	BUSINESS ADDRESS	TITLE
Jean R Hallé	631 US Hwy 1, Suite 300, North Palm Beach, FL, 33408, USA	Manager

I, the undersigned, do hereby certify that the statements on this report are true to the best of my information, knowledge and belief.		
Title: Authorized Signer		
Signature: Philip H Ward III		
Name of Signer: Philip H Ward III		



State of New Hampshire

Department of State

2023 ANNUAL REPORT

Filed Date Filed: 5/31/2023 Effective Date: 5/31/2023 Business ID: 762264 David M. Scanlan Secretary of State

BUSINESS NAME: CS OPERATIONS, INC.		
BUSINESS TYPE: Foreign Profit Corporation		
BUSINESS ID: 762264		
STATE OF INCORPORATION: Delaware		

PREVIOUS PRINCIPAL OFFICE ADDRESS	PREVIOUS MAILING ADDRESS
One Cate Street, Suite 100, Portsmouth, NH, 03801, USA	One Cate Street, Suite 100, Portsmouth, NH, 03801, USA

NEW PRINCIPAL OFFICE ADDRESS	NEW MAILING ADDRESS
1 OLD LOUDON ROAD Concord, NH, 03301, USA	1 OLD LOUDON ROAD Concord, NH, 03301, USA

REGISTERED AGENT AND OFFICE	
REGISTERED AGENT: Paracorp Incorporated (298565)	
REGISTERED AGENT OFFICE ADDRESS: 1 OLD LOUDON ROAD,, CONCORD, NH, 03301, USA	

PRINCIPAL PURPOSE(S)	
NAICS CODE	NAICS SUB CODE
Management of Companies and Enterprises	Offices of Other Holding Companies

OFFICER / DIRECTOR INFORMATION		
NAME	BUSINESS ADDRESS	TITLE
Jean R Hallé	631 US Hwy 1, Suite 300, North Palm Beach, FL, 33408, USA	President
Jean R Hallé	631 US Hwy 1, Suite 300, North Palm Beach, FL, 33408, USA	Chairman of the Board of Directors

I, the undersigned, do hereby certify that the statements on this report are true to the best of my information, knowledge and belief.		
Title: Authorized Signer Signature: Philip H Ward, III Esq. Name of Signer: Philip H Ward, III Esq.		