PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

			Allocation Per Docket No. DE 14-238					
Line	Description	Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	$ 57,924	$ 28,789	$ 14,229	$ 11,355	$ 3,250	$ 302	YC/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(36,958)	(18,017)	(9,240)	(7,392)	(2,125)	(185)	YC/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	6,600	3,218	1,650	1,320	380	33	YC/EAD-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	$ 27,566	$ 13,989	$ 6,639	$ 5,283	$ 1,504	$ 150	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.754	0.856	0.897	0.719	0.288	1.297	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.395)	(0.440)	(0.478)	(0.385)	(0.155)	(0.653)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.359	0.416	0.419	0.335	0.133	0.644	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.398)	(0.398)	(0.398)	(0.398)	(0.398)	YC/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.018	0.021	(0.063)	(0.265)	0.246	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		0.472	0.472	0.472	0.472	0.472	YC/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.490	0.493	0.409	0.207	0.718	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.065	0.065	0.065	0.065	0.065	YC/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.555	0.558	0.474	0.272	0.783	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.695	0.695	0.695	0.695	0.695	YC/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		1.250	1.253	1.169	0.967	1.478	Line 14 + Line 15

** Numbers may not add due to rounding

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($ in 000's)

Line	Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	$ 5,253	$ 4,952	$ 4,729	$ 4,249	$ 4,302	$ 4,772	$ 5,624	$ 5,449	$ 4,437	$ 4,391	$ 4,503	$ 5,261	$ 57,924	YC/EAD-1, Page 3, Line 22
2	SCRC Costs - Part 2	(5,264)	(5,665)	(1,154)	(5,321)	(5,377)	2,344	(5,532)	(5,215)	3,130	(5,139)	(5,046)	1,281	(36,958)	YC/EAD-1, Page 5, Line 27
3	01/31/2024 SCRC Under/(Over) Recovery	6,600	-	-	-	-	-	-	-	-	-	-	-	6,600	YC/EAD-2, Page 1, Line 6
4	Total SCRC Costs	$ 6,589	$ (713)	$ 3,575	$ (1,073)	$ (1,075)	$ 7,116	$ 92	$ 235	$ 7,567	$ (748)	$ (542)	$ 6,542	$ 27,566	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,317	2,223	2,025	2,078	2,285	2,645	2,575	2,120	2,157	2,155	2,458	2,523	27,563	Company Forecast
6	Total SCRC Under/(Over) Recovery	$ 4,272	$ (2,936)	$ 1,550	$ (3,150)	$ (3,360)	$ 4,471	$ (2,484)	$ (1,886)	$ 5,410	$ (2,903)	$ (3,001)	$ 4,020	$ 3	Line 4 - Line 5
7	Retail MWh Sales	645,502	619,179	564,173	578,738	636,540	736,900	717,371	590,616	600,777	600,303	684,782	702,701	7,677,584	Company Forecast

8 Amounts shown above may not add due to rounding.

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Line	SCRC Part 1 Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	345,793	294,549	281,548	238,908	227,926	264,355	335,575	319,493	238,976	229,286	256,325	326,865	3,359,600
4	Total Rate R RRB Charge Remittances	$ 2,870	$ 2,533	$ 2,421	$ 2,055	$ 1,960	$ 2,273	$ 2,886	$ 2,748	$ 2,055	$ 1,972	$ 2,204	$ 2,811	$ 28,789
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	139,336	135,988	128,448	118,908	124,392	134,599	151,993	148,533	129,828	122,542	120,135	132,459	1,587,161
8	Total Rate G RRB Charge Remittances	$ 1,198	$ 1,224	$ 1,156	$ 1,070	$ 1,120	$ 1,211	$ 1,368	$ 1,337	$ 1,168	$ 1,103	$ 1,081	$ 1,192	$ 14,229
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	131,689	127,877	122,105	118,379	128,036	136,214	146,899	145,607	128,395	132,798	126,537	134,331	1,578,867
12	Total Rate GV RRB Charge Remittances	$ 935	$ 921	$ 879	$ 852	$ 922	$ 981	$ 1,058	$ 1,048	$ 924	$ 956	$ 911	$ 967	$ 11,355
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	80,741	84,919	85,111	86,352	96,903	100,131	100,950	102,199	91,623	113,846	94,894	88,523	1,126,192
16	Total Rate LG RRB Charge Remittances	$ 218	$ 246	$ 247	$ 250	$ 281	$ 290	$ 293	$ 296	$ 266	$ 330	$ 275	$ 257	$ 3,250
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	2,643	2,168	1,967	1,626	1,481	1,242	1,483	1,540	1,793	2,306	2,411	2,604	23,265
20	Total Rate OL RRB Charge Remittances	$ 31	$ 28	$ 26	$ 21	$ 19	$ 16	$ 19	$ 20	$ 23	$ 30	$ 32	$ 34	$ 302
21	Total RRB Sales Actual/Forecast (MWh)	700,203	645,502	619,179	564,173	578,738	636,540	736,900	717,371	590,616	600,777	600,303	684,782	7,675,086
22	**Total RRB Charge Remittances**	**$ 5,253**	**$ 4,952**	**$ 4,729**	**$ 4,249**	**$ 4,302**	**$ 4,772**	**$ 5,624**	**$ 5,449**	**$ 4,437**	**$ 4,391**	**$ 4,503**	**$ 5,261**	**$ 57,924**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.
26 Lines 3, 7, 11, 15, 19: Company forecast
27 Lines 4, 8, 12, 16, 20: RRB Charge * Forecast Sales
28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19
29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2024 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2025 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 35,093	$ 57,924	$ (43,210)	$ (14,879)	$ (393)	$ -	$ -	$ 34,536

Notes:
Col. A: Attachment YC/EAD-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment YC/EAD-1 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

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FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
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Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
3	less: IPP at Market - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
6	less: IPP at Market - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	0	Company Forecast
9	IPP Cost - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,163	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,162	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(3,350)	(3,596)	482	(3,601)	(3,507)	4,413	(3,632)	(3,507)	4,788	(3,512)	(3,037)	3,550	(14,508)	YC/EAD-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/EAD-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,196)	(1,094)	(897)	(978)	(1,109)	(1,312)	(1,148)	(943)	(904)	(880)	(1,245)	(1,498)	(13,203)	YC/EAD-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(29)	(359)	YC/EAD-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	4	4	4	4	4	4	4	4	4	4	4	4	53	Company Forecast
17	Residual Generation O&M	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(6,205)	Company Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Forecast
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	Company Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (5,303)	$ (5,689)	$ (1,173)	$ (5,336)	$ (5,373)	$ 2,345	$ (5,537)	$ (5,207)	$ 3,127	$ (5,149)	$ (5,039)	$ 1,285	$ (37,047)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Forecast
25	Return on SCRC deferred balance	40	25	21	17	(2)	2	7	(5)	5	12	(5)	(2)	115	YC/EAD-1, Page 7, Line 10
26	Total Part 2 Return	$ 38	$ 23	$ 19	$ 15	$ (4)	$ (1)	$ 5	$ (7)	$ 2	$ 10	$ (7)	$ (4)	$ 89	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (5,264)	$ (5,665)	$ (1,154)	$ (5,321)	$ (5,377)	$ 2,344	$ (5,532)	$ (5,215)	$ 3,130	$ (5,139)	$ (5,046)	$ 1,281	$ (36,958)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 3,641	$ 3,887	$ 2,511	$ 3,892	$ 3,767	$ 3,892	$ 3,892	$ 3,767	$ 2,637	$ 3,772	$ 3,892	$ 3,892	$ 43,441	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
4	Total Above/(Below) Market Energy	$ (1,152)	$ 1,141	$ 1,457	$ 2,486	$ 2,059	$ 1,416	$ 1,880	$ 2,155	$ 1,668	$ 1,423	$ (800)	$ (2,170)	$ 11,564	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	85	85	85	85	85	85	85	85	85	85	85	85	1,023	Company Forecast
7	Ch. 340 Reduction	(2,489)	(5,027)	(3,968)	(6,378)	(5,826)	(5,308)	(5,772)	(5,922)	(4,305)	(5,195)	(2,507)	(1,137)	(53,834)	- Line 21
8	Net Above/(Below) Market Energy	$ (3,556)	$ (3,802)	$ (2,426)	$ (3,807)	$ (3,681)	$ (3,807)	$ (3,807)	$ (3,681)	$ (2,551)	$ (3,687)	$ (3,221)	$ (3,221)	$ (41,247)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 337	$ 337	$ 337	$ 337	$ 337	$ 337	$ 337	$ 337	$ 337	$ 337	$ 347	$ 347	$ 4,060	Company Forecast
10	Burgess Capacity @ Market	131	131	131	131	162	162	162	162	162	162	162	162	1,820	Company Forecast
11	Total Above/(Below) Market Capacity	$ 206	$ 206	$ 206	$ 206	$ 175	$ 175	$ 175	$ 175	$ 175	$ 175	$ 184	$ 184	$ 2,240	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	131,144	-	-	116,786	-	-	107,375	400,000	Q4 2023, Q1 2024, Q2 2024, & Q3 2024 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -		$ 60.44	$ -	$ -	$ 61.35	$ -	$ -	$ 61.35	$ -		$ 61.35		Contract Rates
14	Contract Costs of REC's	$ -	$ -	$ 2,702	$ -	$ -	$ 8,046	$ -	$ -	$ 7,165	$ -	$ -	$ 6,587	$ 24,499	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	$ (3,350)	$ (3,596)	$ 482	$ (3,601)	$ (3,507)	$ 4,413	$ (3,632)	$ (3,507)	$ 4,788	$ (3,512)	$ (3,037)	$ 3,550	$ (14,508)	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 3,641	$ 3,887	$ 2,511	$ 3,892	$ 3,767	$ 3,892	$ 3,892	$ 3,767	$ 2,637	$ 3,772	$ 3,892	$ 3,892	$ 43,441	Line 2
18	Burgess Energy @ Market (per PPA)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
19	Total Above/(Below) Market Energy	$ (1,152)	$ 1,141	$ 1,457	$ 2,486	$ 2,059	$ 1,416	$ 1,880	$ 2,155	$ 1,668	$ 1,423	$ (800)	$ (2,170)	$ 11,564	Line 17 - Line 18
20	Burgess CRF Reduction	3,641	3,887	2,511	3,892	3,767	3,892	3,892	3,767	2,637	3,772	3,307	3,307	42,270	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ 2,489	$ 5,027	$ 3,968	$ 6,378	$ 5,826	$ 5,308	$ 5,772	$ 5,922	$ 4,305	$ 5,195	$ 2,507	$ 1,137	$ 53,834	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered RECs @ Contract	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		Contract rates
33	Contract Costs of RECs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	233,575	191,526	208,709	236,712	279,919	244,925	201,350	192,876	187,707	265,622	297,148	2,795,251	Company Forecast
36	Class I Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%		DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
37	Class I RECs Needed	30,367	27,795	22,792	24,836	28,169	33,310	29,146	23,961	22,952	22,337	31,609	38,035	335,309	Line 35 x Line 36
38	Energy Service Transfer Price	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)		DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
39	Class I REC Transfer to Energy Service	$ (1,196)	$ (1,094)	$ (897)	$ (978)	$ (1,109)	$ (1,312)	$ (1,148)	$ (943)	$ (904)	$ (880)	$ (1,245)	$ (1,498)	$ (13,203)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (30)	$ (30)	$ (30)	$ (30)	$ (30)	$ (30)	$ (30)	$ (30)	$ (30)	$ (30)	$ (30)	$ (29)	$ (359)	Company Forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	$ (4,576)	$ (4,720)	$ (446)	$ (4,609)	$ (4,646)	$ 3,072	$ (4,810)	$ (4,480)	$ 3,854	$ (4,421)	$ (4,312)	$ 2,023	$ (28,070)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			44,696			131,144			116,786			107,375	400,000	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												107,375	-	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		$ 5,253	$ 4,952	$ 4,729	$ 4,249	$ 4,302	$ 4,772	$ 5,624	$ 5,449	$ 4,437	$ 4,391	$ 4,503	$ 5,261	$ 57,924	YC/EAD-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		$ (5,305)	$ (5,691)	$ (1,175)	$ (5,338)	$ (5,375)	$ 2,342	$ (5,539)	$ (5,209)	$ 3,125	$ (5,151)	$ (5,041)	$ 1,283	$ (37,074)	YC/EAD-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		$ (52)	$ (738)	$ 3,554	$ (1,089)	$ (1,073)	$ 7,115	$ 85	$ 240	$ 7,562	$ (760)	$ (537)	$ 6,544	$ 20,850	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,317	2,223	2,025	2,078	2,285	2,645	2,575	2,120	2,157	2,155	2,458	2,523	27,563	YC/EAD-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		$ (2,369)	$ (2,961)	$ 1,529	$ (3,167)	$ (3,358)	$ 4,469	$ (2,491)	$ (1,880)	$ 5,405	$ (2,915)	$ (2,996)	$ 4,022	$ (6,712)	
6	Beginning Monthly Balance		8,360	5,991	3,030	4,558	1,391	(1,967)	2,502	11	(1,869)	3,536	622	(2,374)		Prior Month Line 7
7	Ending Monthly Balance	8,360	5,991	3,030	4,558	1,391	(1,967)	2,502	11	(1,869)	3,536	622	(2,374)	1,648	1,648	Line 5 + Line 6
8	Average Monthly Balance		7,176	4,510	3,794	2,975	(288)	267	1,257	(929)	834	2,079	(876)	(363)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Stipulated Rate*
10	Monthly Carrying Charge	(1,793)	40	25	21	17	(2)	2	7	(5)	5	12	(5)	(2)	(1,678)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	6,567	6,031	3,055	4,580	1,408	(1,969)	2,504	18	(1,874)	3,541	633	(2,379)	1,646	(30)	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$ 56,789	YC/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(3,885)	YC/EAD-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	2,020	YC/EAD-2, Page 2, Line 3
4	Total SCRC Cost	$ 54,924	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	48,323	YC/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	$ 6,600	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 5,841	$ 5,468	$ 3,588	$ 5,375	$ 3,485	$ 4,396	$ 5,487	$ 4,930	$ 5,408	$ 4,580	$ 3,145	$ 5,088	$ 56,789	YC/EAD-2, Page 3, Line 22
2	SCRC Part 2 Costs	(2,162)	(2,135)	1,103	(1,084)	(1,561)	7,216	(1,690)	(1,649)	5,918	(1,223)	(5,955)	(663)	(3,885)	YC/EAD-2, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	2,020	-	-	-	-	-	-	-	-	-	-	-	2,020	YC/EAD-3, Page 2, Line 6
4	Total SCRC Cost	$ 5,698	$ 3,333	$ 4,691	$ 4,291	$ 1,924	$ 11,612	$ 3,797	$ 3,280	$ 11,326	$ 3,357	$ (2,810)	$ 4,425	$ 54,924	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,299	4,475	48,323	Company Actual/Forecast
6	Total SCRC Under/(Over) Recovery	$ 2,785	$ (1,597)	$ 1,310	$ 691	$ (1,950)	$ 6,668	$ (506)	$ (758)	$ 7,607	$ (490)	$ (7,109)	$ (50)	$ 6,600	Line 4 - Line 5
7	Retail MWh Sales	613,355	625,111	550,238	574,596	620,590	769,493	686,103	634,335	587,245	607,111	684,554	712,532	7,665,264	Company Actual/Forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	316,818	330,306	221,879	307,942	188,593	244,683	340,832	293,304	320,357	218,923	218,665	327,544	3,329,848
4	Total Rate R RRB Charge Remittances	$ 3,086	$ 2,728	$ 1,832	$ 2,543	$ 1,557	$ 2,021	$ 2,815	$ 2,422	$ 2,646	$ 1,808	$ 1,806	$ 2,719	$ 27,983
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	140,642	160,960	99,018	159,940	103,153	131,227	158,583	137,360	156,434	114,947	111,095	135,398	1,608,756
8	Total Rate G RRB Charge Remittances	$ 1,361	$ 1,378	$ 847	$ 1,369	$ 883	$ 1,123	$ 1,357	$ 1,175	$ 1,339	$ 984	$ 951	$ 1,164	$ 13,929
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	138,437	149,359	102,002	158,642	112,778	138,583	146,563	147,159	156,850	216,861	24,171	132,074	1,623,478
12	Total Rate GV RRB Charge Remittances	$ 1,099	$ 1,055	$ 721	$ 1,121	$ 797	$ 979	$ 1,035	$ 1,040	$ 1,108	$ 1,532	$ 171	$ 938	$ 11,595
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	91,315	105,580	66,231	124,454	89,425	101,442	100,065	105,677	113,811	91,377	80,719	86,782	1,156,878
16	Total Rate LG RRB Charge Remittances	$ 280	$ 284	$ 178	$ 334	$ 240	$ 273	$ 269	$ 284	$ 306	$ 245	$ 217	$ 234	$ 3,144
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	1,080	1,901	859	725	644	35	950	707	796	924	59	2,756	11,436
20	Total Rate OL RRB Charge Remittances	$ 14	$ 23	$ 10	$ 9	$ 8	$ 0	$ 11	$ 8	$ 9	$ 11	$ 1	$ 33	$ 138
21	Total RRB Sales Actual/Forecast (MWh)	688,292	748,105	489,989	751,703	494,594	615,970	746,993	684,206	748,248	643,033	434,709	684,554	7,730,397
22	**Total RRB Charge Remittances**	**$ 5,841**	**$ 5,468**	**$ 3,588**	**$ 5,375**	**$ 3,485**	**$ 4,396**	**$ 5,487**	**$ 4,930**	**$ 5,408**	**$ 4,580**	**$ 3,145**	**$ 5,088**	**$ 56,789**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.
26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast
27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge * Forecast Sales
28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19
29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 37,318	$ 56,789	$ (43,210)	$ (16,238)	$ (530)	$ -	$ 964	$ 35,093

Notes:

Col. A: Attachment YC/EAD-3, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	575	724	2,504	Company Actual/Forecast
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	587	724	3,595	Company Actual/Forecast
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(12)	-	(1,091)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	18	8	125	Company Actual/Forecast
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	19	8	228	Company Actual/Forecast
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(0)	-	(104)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	0	0	0	Company Actual/Forecast
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	160	593	731	2,629	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	606	731	3,823	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(13)	0	(1,194)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(3,601)	1,550	19,795	YC/EAD-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	-	47	951	YC/EAD-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(1,376)	(1,549)	(12,711)	YC/EAD-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(17)	-	2	(1,276)	-	2	(5)	20	1	(10)	(238)	(30)	(1,551)	YC/EAD-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	4	4	53	Company Actual/Forecast
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(517)	(517)	(6,205)	Company Actual/Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Actual/Forecast
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company Actual/Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,185)	$ (2,155)	$ 1,083	$ (1,110)	$ (1,583)	$ 7,181	$ (1,742)	$ (1,697)	$ 5,851	$ (1,311)	$ (6,021)	$ (708)	$ (4,396)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual/Forecast
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	68	47	538	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	$ 23	$ 20	$ 20	$ 26	$ 22	$ 35	$ 51	$ 48	$ 68	$ 88	$ 66	$ 45	$ 511	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,162)	$ (2,135)	$ 1,103	$ (1,084)	$ (1,561)	$ 7,216	$ (1,690)	$ (1,649)	$ 5,918	$ (1,223)	$ (5,955)	$ (663)	$ (3,885)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 3,875	$ 4,358	$ 3,185	$ 3,564	$ 3,561	$ 4,393	$ 4,043	$ 3,115	$ 2,984	$ 2,863	$ 3,892	$ 3,892	$ 43,727	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	4,065	5,728	24,827	Company Actual/Forecast
4	Total Above/(Below) Market Energy	$ 841	$ 2,663	$ 2,084	$ 2,536	$ 2,103	$ 2,345	$ 2,858	$ 1,924	$ 1,985	$ 1,570	$ (173)	$ (1,836)	$ 18,900	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	85	85	1,023	Company Actual/Forecast
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(3,720)	(2,056)	(25,865)	- Line 21
8	Net Above/(Below) Market Energy	$ (47)	$ 18	$ 19	$ 1,653	$ 45	$ 30	$ 10	$ (125)	$ (35)	$ 104	$ (3,807)	$ (3,807)	$ (5,942)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 337	$ 337	$ 3,942	Company Actual/Forecast
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	$ 78	$ 78	$ 78	$ 80	$ 78	$ 196	$ 169	$ 196	$ 196	$ 196	$ 206	$ 206	$ 1,758	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -	$ -	$ 56.51	$ -	$ -	$ 60.44	$ -	$ -	$ 60.44	$ -		$ 60.44		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,843	$ -	$ -	$ 8,802	$ -	$ -	$ 7,183	$ -	$ -	$ 5,151	$ 23,979	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	$ 31	$ 97	$ 2,941	$ 1,733	$ 124	$ 9,028	$ 179	$ 71	$ 7,344	$ 300	$ (3,601)	$ 1,550	$ 19,795	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 3,875	$ 4,358	$ 3,185	$ 3,564	$ 3,561	$ 4,393	$ 4,043	$ 3,115	$ 2,984	$ 2,863	$ 3,892	$ 3,892	$ 43,727	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	4,065	5,728	25,647	Company Actual/Forecast
19	Total Above/(Below) Market Energy	$ 907	$ 2,662	$ 2,213	$ 970	$ 2,199	$ 2,343	$ 2,860	$ 2,200	$ 2,146	$ 1,589	$ (173)	$ (1,836)	$ 18,080	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	3,892	3,892	7,784	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ 907	$ 2,662	$ 2,213	$ 970	$ 2,199	$ 2,343	$ 2,860	$ 2,200	$ 2,146	$ 1,589	$ 3,720	$ 2,056	$ 25,865	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 255	$ 336	$ 295	$ 243	$ 118	$ 134	$ 201	$ 167	$ 240	$ 357	$ -	$ -	$ 2,346	Company Actual/Forecast
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	-	-	1,653	Company Actual/Forecast
25	Total Above/(Below) Market Energy	$ (46)	$ 91	$ 119	$ 119	$ 31	$ 28	$ 91	$ 80	$ 105	$ 75	$ -	$ -	$ 693	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	-	-	91	Company Actual/Forecast
27	Net Above/(Below) Market Energy	$ (4)	$ 94	$ 113	$ 131	$ 41	$ 25	$ 92	$ 85	$ 119	$ 89	$ -	$ -	$ 784	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 28	$ 28	$ 28	$ 28	$ 5	$ 5	$ 5	$ 5	$ 15	$ 15	$ -	$ -	$ 162	Company Actual/Forecast
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	-	-	190	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (27)	$ (0)	$ 3	$ (0)	$ 10	$ (1)	$ -	$ -	$ (27)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,711	19,358	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered RECs @ Contract	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ -	$ -	$ -	$ 10.00		Contract rates
33	Contract Costs of RECs	$ -	$ -	$ 75	$ -	$ -	$ 72	$ -	$ -	$ -	$ -	$ -	$ 47	$ 194	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	$ (7)	$ 91	$ 185	$ 128	$ 14	$ 96	$ 95	$ 85	$ 128	$ 87	$ -	$ 47	$ 951	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	320,730	333,706	3,056,503	Company Actual/Forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%		DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
37	Class I RECs Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	35,280	39,711	339,219	Line 35 x Line 36
38	Energy Service Transfer Price	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (39.00)	$ (39.00)	$ (39.00)	$ (39.00)	$ (39.00)	$ (39.00)		DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
39	Class I REC Transfer to Energy Service	$ (1,173)	$ (1,155)	$ (1,065)	$ (877)	$ (893)	$ (1,014)	$ (1,136)	$ (937)	$ (759)	$ (778)	$ (1,376)	$ (1,549)	$ (12,711)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (17)	$ -	$ 2	$ (1,276)	$ -	$ 2	$ (13)	$ 20	$ 1	$ (10)	$ (238)	$ (30)	$ (1,559)	Company Actual/Forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ -	$ -	$ 8	$ -	$ -	$ -	$ -	$ -	$ 8	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	$ (1,166)	$ (967)	$ 2,063	$ (291)	$ (755)	$ 8,112	$ (867)	$ (761)	$ 6,714	$ (401)	$ (5,215)	$ 19	$ 6,485	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's			50,305			145,625			118,843			108,816	423,589	Company Actual/Forecast
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Cap Adjustment)												85,227	(23,589)	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		$ 5,841	$ 5,468	$ 3,588	$ 5,375	$ 3,485	$ 4,396	$ 5,487	$ 4,930	$ 5,408	$ 4,580	$ 3,145	$ 5,088	$ 56,789	YC/EAD-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		$ (2,187)	$ (2,157)	$ 1,080	$ (1,112)	$ (1,585)	$ 7,179	$ (1,744)	$ (1,699)	$ 5,848	$ (1,313)	$ (6,023)	$ (710)	$ (4,423)	YC/EAD-2, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		$ 3,653	$ 3,310	$ 4,669	$ 4,264	$ 1,900	$ 11,575	$ 3,743	$ 3,230	$ 11,256	$ 3,267	$ (2,878)	$ 4,377	$ 52,366	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,299	4,475	48,323	YC/EAD-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		$ 740	$ (1,620)	$ 1,287	$ 663	$ (1,974)	$ 6,631	$ (560)	$ (808)	$ 7,537	$ (580)	$ (7,177)	$ (97)	$ 4,043	
6	Beginning Monthly Balance		4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	8,458		Prior Month Line 7
7	Ending Monthly Balance	4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	8,458	8,360	8,360	Line 5 + Line 6
8	Average Monthly Balance		4,688	4,248	4,082	5,057	4,401	6,730	9,765	9,081	12,446	15,925	12,046	8,409		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Stipulated Rate*
10	Monthly Carrying Charge	(2,331)	25	22	22	28	24	37	54	50	70	90	68	47	(1,793)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	1,987	5,083	3,460	4,748	5,416	3,438	10,082	9,539	8,727	16,285	15,725	8,526	8,408	6,567	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$ 62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(11,943)	YC/EAD-3, Page 2, Line 2
3	January 31, 2022 SCRC (Over)/Under Recovery	(11,112)	YC/EAD-3, Page 2, Line 3
4	Total SCRC Cost	$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	37,845	YC/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	$ 2,020	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 5,042	$ 6,309	$ 4,810	$ 4,892	$ 4,754	$ 4,997	$ 5,698	$ 7,113	$ 5,119	$ 5,097	$ 4,046	$ 5,043	$ 62,919	YC/EAD-3, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,702)	(3,544)	5,080	(3,123)	(2,622)	5,336	(2,465)	(2,959)	5,520	(11,943)	YC/EAD-3, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	DE 22-039 (June 23, 2022), Attachment MBP-2, Page 2
4	Total SCRC Cost	$ (10,414)	$ 1,367	$ 4,633	$ 1,189	$ 1,210	$ 10,077	$ 2,576	$ 4,491	$ 10,455	$ 2,632	$ 1,087	$ 10,562	$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,701	2,655	37,845	Company Actual
6	Total SCRC Under/(Over) Recovery	$ (15,077)	$ (1,384)	$ 1,396	$ (2,365)	$ (2,492)	$ 5,436	$ (1,047)	$ 2,662	$ 8,283	$ 313	$ (1,614)	$ 7,907	$ 2,020	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	596,577	671,637	661,505	7,693,295	Company Actual

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Actual (MWh)	337,317	350,102	265,382	255,540	240,527	254,756	305,033	392,162	271,828	242,658	202,784	278,936	3,397,025
4	Total Rate R RRB Charge Remittances	$ 2,719	$ 3,336	$ 2,529	$ 2,435	$ 2,292	$ 2,428	$ 2,907	$ 3,737	$ 2,590	$ 2,313	$ 1,933	$ 2,658	$ 31,877
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Actual (MWh)	144,253	156,986	122,426	127,643	125,426	131,952	147,049	176,256	133,201	135,757	100,562	128,128	1,629,638
8	Total Rate G RRB Charge Remittances	$ 1,180	$ 1,480	$ 1,155	$ 1,204	$ 1,183	$ 1,244	$ 1,387	$ 1,662	$ 1,256	$ 1,280	$ 948	$ 1,208	$ 15,188
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Actual (MWh)	134,426	149,413	115,314	124,712	127,289	132,924	141,073	171,275	129,749	147,301	115,549	122,454	1,611,478
12	Total Rate GV RRB Charge Remittances	$ 916	$ 1,156	$ 893	$ 966	$ 986	$ 1,029	$ 1,092	$ 1,326	$ 1,005	$ 1,141	$ 895	$ 948	$ 12,353
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Actual (MWh)	85,320	105,339	74,669	93,186	95,672	96,902	102,229	126,941	86,559	118,071	86,617	76,250	1,147,755
16	Total Rate LG RRB Charge Remittances	$ 226	$ 314	$ 222	$ 278	$ 285	$ 289	$ 304	$ 378	$ 258	$ 352	$ 258	$ 227	$ 3,390
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Actual (MWh)	62	1,954	880	756	663	584	637	714	796	951	1,008	56	9,062
20	Total Rate OL RRB Charge Remittances	$ 1	$ 23	$ 11	$ 9	$ 8	$ 7	$ 8	$ 9	$ 10	$ 12	$ 13	$ 1	$ 112
21	Total RRB Sales Actual/Forecast (MWh)	701,377	763,793	578,671	601,837	589,578	617,118	696,021	867,348	622,132	644,738	506,520	605,825	7,794,958
22	**Total RRB Charge Remittances**	**$ 5,042**	**$ 6,309**	**$ 4,810**	**$ 4,892**	**$ 4,754**	**$ 4,997**	**$ 5,698**	**$ 7,113**	**$ 5,119**	**$ 5,097**	**$ 4,046**	**$ 5,043**	**$ 62,919**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096
26 Lines 3, 7, 11, 15, 19: Company actual
27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances
28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 35,710	$ 62,919	$ (43,210)	$ (17,575)	$ (860)	$ -	$ 333	$ 37,318

Notes:

Col. A: Docket No. DE 22-039 (6/23/2022), Attachment MBP-2, Page 4, Line 1, Col. H

Col. B: RRB Charge Remittances: Attachment YC/EAD-3 Page 3, Line 22

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	Company Actual
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	Company Actual
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	Company Actual
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	Company Actual
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Company Actual
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	1	(10)	-	1	(2,977)	YC/EAD-3, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	Company Actual
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	Company Actual
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company Actual
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	Company Actual
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,624)	$ (3,453)	$ 5,163	$ (3,052)	$ (2,556)	$ 5,372	$ (2,451)	$ (2,942)	$ 5,520	$ (11,269)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (66)	$ (36)	$ (14)	$ (17)	$ (0)	$ (673)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,702)	$ (3,544)	$ 5,080	$ (3,123)	$ (2,622)	$ 5,336	$ (2,465)	$ (2,959)	$ 5,520	$ (11,943)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 2,555	$ 3,598	$ 2,575	$ 3,931	$ 3,812	$ 4,466	$ 4,209	$ 4,218	$ 2,991	$ 4,332	$ 4,399	$ 4,307	$ 45,393	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	5,471	2,388	41,187	Company Actual
4	Total Above/(Below) Market Energy	$ (2,136)	$ 810	$ 831	$ 341	$ 581	$ 12	$ (685)	$ 1,116	$ 976	$ 1,511	$ (1,071)	$ 1,920	$ 4,206	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	24	44	1,225	Company Actual
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	1,009	1,095	(2,821)	- Line 21
8	Net Above/(Below) Market Energy	$ (542)	$ 50	$ (1)	$ (3)	$ 17	$ 32	$ (4)	$ 11	$ 27	$ 2	$ (39)	$ 3,059	$ 2,609	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 327	$ 327	$ 3,825	Company Actual
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	248	248	248	248	369	3,071	Company Actual
11	Total Above/(Below) Market Capacity	$ 14	$ 14	$ 14	$ 14	$ 14	$ 371	$ 69	$ 69	$ 69	$ 69	$ 78	$ (42)	$ 754	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -		$ 54.38	$ -	$ -	$ 56.51	$ -	$ -	$ 56.51	$ -		$ 56.51		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,601	$ -	$ -	$ 7,419	$ -	$ -	$ 7,464	$ -	$ -	$ 5,018	$ 22,502	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	$ (528)	$ 64	$ 2,614	$ 11	$ 31	$ 7,823	$ 65	$ 80	$ 7,560	$ 70	$ 40	$ 8,035	$ 25,866	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 2,555	$ 3,598	$ 2,575	$ 3,931	$ 3,812	$ 4,466	$ 4,209	$ 4,218	$ 2,991	$ 4,332	$ 4,399	$ 4,307	$ 45,393	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	5,408	5,402	42,571	Company Actual
19	Total Above/(Below) Market Energy	$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ (1,009)	$ (1,095)	$ 2,821	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ (1,009)	$ (1,095)	$ 2,821	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 558	$ 503	$ 418	$ 265	$ 238	$ 322	$ 236	$ 251	$ 207	$ 375	$ 577	$ 224	$ 4,174	Company Actual
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	667	207	4,839	Company Actual
25	Total Above/(Below) Market Energy	$ (164)	$ (65)	$ (59)	$ (28)	$ (61)	$ (54)	$ (35)	$ (36)	$ (25)	$ (67)	$ (90)	$ 18	$ (665)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	37	3	331	Company Actual
27	Net Above/(Below) Market Energy	$ (60)	$ (39)	$ (39)	$ (23)	$ (25)	$ (29)	$ (23)	$ (25)	$ (3)	$ (35)	$ (53)	$ 21	$ (334)	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 35	$ 35	$ 35	$ 35	$ 10	$ 10	$ 10	$ 10	$ 28	$ 28	$ 28	$ 28	$ 292	Company Actual
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	11	11	31	31	33	291	Company Actual
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (28)	$ 37	$ (1)	$ (1)	$ 18	$ (3)	$ (3)	$ (4)	$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,418	33,343	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered RECs @ Contract	$ 10.00	$ -	$ -	$ 10.00	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00		Contract rates
33	Contract Costs of RECs	$ 45	$ -	$ -	$ 82	$ -	$ 97	$ -	$ -	$ 67	$ -	$ -	$ 44	$ 333	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	$ (19)	$ (42)	$ (43)	$ 55	$ (53)	$ 105	$ (24)	$ (26)	$ 81	$ (38)	$ (56)	$ 61	$ 0	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	296,228	324,277	3,771,338	Company Actual
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LJL-3
37	Class I RECs Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	30,512	35,671	390,718	Line 35 x Line 36
38	Energy Service Transfer Price	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.13)	$ (38.13)	$ (38.13)	$ (38.13)	$ (38.13)	$ (36.50)		DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LJL-3
39	Class I REC Transfer to Energy Service	$ (1,477)	$ (1,286)	$ (1,162)	$ (1,096)	$ (1,164)	$ (1,362)	$ (1,633)	$ (1,276)	$ (940)	$ (953)	$ (1,163)	$ (1,302)	$ (14,814)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (597)	$ (1,133)	$ 2	$ (1,094)	$ -	$ 2	$ (15)	$ -	$ 1	$ (10)	$ -	$ 1	$ (2,842)	Company Actual
41	RPS True Up	$ -	$ -	$ -	$ -	$ (135)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (135)	Company Actual
42	Total Burgess and Lempster Contract Costs	$ (2,620)	$ (2,397)	$ 1,411	$ (2,124)	$ (1,321)	$ 6,568	$ (1,608)	$ (1,222)	$ 6,702	$ (930)	$ (1,180)	$ 6,795	$ 8,075	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			47,822			131,295			132,082			88,801	400,000	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												88,801	-	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	5,097	4,046	5,043	62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,626)	(3,455)	5,160	(3,054)	(2,558)	5,370	(2,453)	(2,945)	5,518	(11,296)	YC/EAD-3, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,266	1,299	10,158	2,644	4,555	10,489	2,644	1,102	10,561	51,623	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,701	2,655	37,845	YC/EAD-3, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,289)	(2,403)	5,517	(978)	2,726	8,318	324	(1,599)	7,905	13,779	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,203)	(15,492)	(17,895)	(12,378)	(13,356)	(10,630)	(2,313)	(1,989)	(3,588)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,203)	(15,492)	(17,895)	(12,378)	(13,356)	(10,630)	(2,313)	(1,989)	(3,588)	4,317	4,317	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,348)	(16,693)	(15,136)	(12,867)	(11,993)	(6,472)	(2,151)	(2,788)	365		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(2,331)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,569)	(17,984)	(12,459)	(13,425)	(10,694)	(2,347)	(2,000)	(3,603)	4,319	1,987	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

** Docket No. DE 22-039, Attachment MBP-2, Page 7, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	$ (1,246)	YC/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2024 to January 2025)	$ (29,426)	YC/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	$ 121	YC/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2024 to January 2025)	$ (30,551)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.398)	(Line 4 / Line 5) * 100

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.
8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

	RGGI Refund	**Balance 1/31/24**	**Estimate Feb-24**	**Estimate Mar-24**	**Estimate Apr-24**	**Estimate May-24**	**Estimate Jun-24**	**Estimate Jul-24**	**Estimate Aug-24**	**Estimate Sep-24**	**Estimate Oct-24**	**Estimate Nov-24**	**Estimate Dec-24**	**Estimate Jan-25**	**12 Month Total**	**Attachment/Source**
	Auction Results															
1	RGGI Auction Number			63			64			65			66			
2	Allowances Sold (in 000's)		-	820	-	-	820	-	-	820	-	-	820	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3	Clearing Price		$ -	$ 13.49	$ -	$ -	$ 13.49	$ -	$ -	$ 13.49	$ -	$ -	$ 13.49	$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4	Total RGGI Proceeds		$ -	$ 11,057	$ -	$ -	$ 11,057	$ -	$ -	$ 11,057	$ -	$ -	$ 11,057	$ -	$ 44,227	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				63			64			65			66		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (820)	$ -	$ -	$ (820)	$ -	$ -	$ (820)	$ -	$ -	$ (820)	$ (3,278)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,237)	$ -	$ -	$ (10,237)	$ -	$ -	$ (10,237)	$ -	$ -	$ (10,237)	$ (40,948)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (7,357)	$ -	$ -	$ (7,357)	$ -	$ -	$ (7,357)	$ -	$ -	$ (7,357)	$ (29,426)	Line 8 x 71.86% (1)
10	Total RGGI Refund Amount		$ (2,569)	$ (2,464)	$ (2,245)	$ (2,303)	$ (2,533)	$ (2,933)	$ (2,855)	$ (2,351)	$ (2,391)	$ (2,389)	$ (2,725)	$ (2,797)	$ (30,557)	Company Forecast
11	Monthly (Over)/Under Recovery		$ 2,569	$ 2,464	$ (5,111)	$ 2,303	$ 2,533	$ (4,424)	$ 2,855	$ 2,351	$ (4,965)	$ 2,389	$ 2,725	$ (4,560)	$ 1,131	Line 9 - Line 10
12	Beginning Monthly Balance		$ (1,360)	$ 1,210	$ 3,674	$ (1,437)	$ 866	$ 3,400	$ (1,024)	$ 1,831	$ 4,182	$ (784)	$ 1,606	$ 4,331		Prior Month Line 13
13	Ending Monthly Balance	$ (1,360)	$ 1,210	$ 3,674	$ (1,437)	$ 866	$ 3,400	$ (1,024)	$ 1,831	$ 4,182	$ (784)	$ 1,606	$ 4,331	$ (229)	(229)	Line 11 + Line 12
14	Average Monthly Balance		$ (75)	$ 2,442	$ 1,118	$ (286)	$ 2,133	$ 1,188	$ 404	$ 3,006	$ 1,699	$ 411	$ 2,968	$ 2,051		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16	Monthly Carrying Charge	$ 114	$ (1)	$ 17	$ 8	$ (2)	$ 15	$ 8	$ 3	$ 21	$ 12	$ 3	$ 21	$ 15	235	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ (1,246)													6	Line 13 + Line 16

18 RGGI auction results link: **https://www.rggi.org/auctions/auction-results**
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).
20 Eversource Share of RGGI Proceeds 71.86%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$ 337	YC/EAD-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	$ (29,556)	YC/EAD-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	$ (27,748)	YC/EAD-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	$ (1,807)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ 225	YC/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	$ (1,246)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

	RGGI Refund	**Balance 1/31/23**	**Actual Feb-23**	**Actual Mar-23**	**Actual Apr-23**	**Actual May-23**	**Actual Jun-23**	**Actual Jul-23**	**Actual Aug-23**	**Actual Sep-23**	**Actual Oct-23**	**Actual Nov-23**	**Estimate Dec-23**	**Estimate Jan-24**	**12 Month Total**	**Attachment/Source**
	Auction Results															
1	RGGI Auction Number			59			60			61			62			
2	Allowances Sold (in 000's)		-	831	-	-	754	-	-	754	-	-	939	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3	Clearing Price		$ -	$ 12.50	$ -	$ -	$ 12.73	$ -	$ -	$ 13.85	$ -	$ -	$ 14.88	$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4	Total RGGI Proceeds		$ -	$ 10,386	$ -	$ -	$ 9,604	$ -	$ -	$ 10,449	$ -	$ -	$ 13,968	$ -	$ 44,407	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				59			60			61			62		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (831)	$ -	$ -	$ (754)	$ -	$ -	$ (754)	$ -	$ -	$ (939)	$ (3,278)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (9,556)	$ -	$ -	$ (8,849)	$ -	$ -	$ (9,694)	$ -	$ -	$ (13,029)	$ (41,129)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (6,867)	$ -	$ -	$ (6,359)	$ -	$ -	$ (6,967)	$ -	$ -	$ (9,363)	$ (29,556)	Line 8 x 71.86% (1)
10	Total RGGI Refund Amount		$ (2,220)	$ (2,263)	$ (1,992)	$ (2,080)	$ (2,247)	$ (2,786)	$ (2,484)	$ (2,296)	$ (2,126)	$ (2,198)	$ (2,478)	$ (2,579)	$ (27,748)	Company Actual/Forecast
11	Monthly (Over)/Under Recovery		$ 2,220	$ 2,263	$ (4,875)	$ 2,080	$ 2,247	$ (3,574)	$ 2,484	$ 2,296	$ (4,841)	$ 2,198	$ 2,478	$ (6,784)	$ (1,807)	Line 9 - Line 10
12	Beginning Monthly Balance		$ 448	$ 2,668	$ 4,931	$ 56	$ 2,136	$ 4,383	$ 809	$ 3,293	$ 5,589	$ 748	$ 2,946	$ 5,424		Prior Month Line 13
13	Ending Monthly Balance	$ 448	$ 2,668	$ 4,931	$ 56	$ 2,136	$ 4,383	$ 809	$ 3,293	$ 5,589	$ 748	$ 2,946	$ 5,424	$ (1,360)	(1,360)	Line 11 + Line 12
14	Average Monthly Balance		$ 1,558	$ 3,800	$ 2,494	$ 1,096	$ 3,260	$ 2,596	$ 2,051	$ 4,441	$ 3,169	$ 1,847	$ 4,185	$ 2,032		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16	Monthly Carrying Charge	$ (111)	$ 10	$ 25	$ 17	$ 8	$ 22	$ 18	$ 15	$ 31	$ 22	$ 13	$ 30	$ 14	114	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ 337													(1,246)	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).
20 Eversource Share of RGGI Proceeds 71.86%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	$ (4,268)	YC/EAD-6, Page 2, Line 17
2	RGGI Proceeds (February 2022 to January 2023)	$ (28,820)	YC/EAD-6, Page 2, Line 9
3	RGGI Refund (February 2022 to January 2023)	$ (33,505)	YC/EAD-6, Page 2, Line 10
4	RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	$ 4,685	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (79)	YC/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$ 337	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

	RGGI Refund	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			55			56			57			58			
2	Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58
3	Clearing Price		$ -	$ 13.50	$ -	$ -	$ 13.90	$ -	$ -	$ 13.45	$ -	$ -	$ 12.99	$ -		Actual per RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		$ -	$ 11,640	$ -	$ -	$ 10,891	$ -	$ -	$ 10,538	$ -	$ -	$ 10,178	$ -	$ 43,247	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				55			56			57			58		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (862)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ (3,213)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,777)	$ -	$ -	$ (10,107)	$ -	$ -	$ (9,755)	$ -	$ -	$ (9,394)	$ (40,034)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (7,841)	$ -	$ -	$ (7,248)	$ -	$ -	$ (6,995)	$ -	$ -	$ (6,737)	$ (28,820)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		$ (2,094)	$ (2,125)	$ (1,870)	$ (2,035)	$ (2,107)	$ (2,589)	$ (4,147)	$ (3,170)	$ (3,043)	$ (3,192)	$ (3,593)	$ (3,539)	$ (33,505)	Company Actual
11	Monthly (Over)/Under Recovery		$ 2,094	$ 2,125	$ (5,970)	$ 2,035	$ 2,107	$ (4,659)	$ 4,147	$ 3,170	$ (3,952)	$ 3,192	$ 3,593	$ (3,198)	$ 4,685	Line 9 - Line 10
12	Beginning Monthly Balance		$ (4,237)	$ (2,142)	$ (17)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 52	$ 3,645		Prior Month Line 13
13	Ending Monthly Balance	$ (4,237)	$ (2,142)	$ (17)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 52	$ 3,645	$ 448	448	Line 11 + Line 12
14	Average Monthly Balance		$ (3,190)	$ (1,080)	$ (3,002)	$ (4,970)	$ (2,899)	$ (4,175)	$ (4,431)	$ (772)	$ (1,163)	$ (1,544)	$ 1,849	$ 2,047		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
16	Monthly Carrying Charge	$ (32)	$ (9)	$ (3)	$ (9)	$ (16)	$ (11)	$ (17)	$ (20)	$ (4)	$ (6)	$ (9)	$ 11	$ 13	(111)	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ (4,268)													337	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 58 (December 2022).

20 Eversource Share of RGGI Proceeds 71.71%

** Docket No. DE 22-039, Attachment MBP-4, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	$ 23,829	YC/EAD-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	$ 11,564	YC/EAD-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	$ 855	YC/EAD-7, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2024 to January 2025)	$ 36,248	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Ch. 340 Adder Rate - cents/kWh	0.472	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ 3,047	$ 2,923	$ 2,663	$ 2,732	$ 3,004	$ 3,478	$ 3,386	$ 2,788	$ 2,836	$ 2,833	$ 3,232	$ 3,317	$ 36,238	Company Forecast
2	Burgess CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,152)	1,141	1,457	2,486	2,059	1,416	1,880	2,155	1,668	1,423	(800)	(2,170)	$ 11,564	YC/EAD-1, Page 6, Line 19
4	Total Ch. 340 Expense		$ (1,152)	$ 1,141	$ 1,457	$ 2,486	$ 2,059	$ 1,416	$ 1,880	$ 2,155	$ 1,668	$ 1,423	$ (800)	$ (2,170)	$ 11,564	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (4,199)	$ (1,782)	$ (1,206)	$ (246)	$ (945)	$ (2,062)	$ (1,506)	$ (632)	$ (1,168)	$ (1,410)	$ (4,032)	$ (5,486)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 23,348	$ 19,148	$ 17,366	$ 16,161	$ 15,915	$ 14,970	$ 12,908	$ 11,402	$ 10,769	$ 9,602	$ 8,191	$ 4,160		Prior Month Line 7
7	Ending Monthly Balance	$ 23,348	$ 19,148	$ 17,366	$ 16,161	$ 15,915	$ 14,970	$ 12,908	$ 11,402	$ 10,769	$ 9,602	$ 8,191	$ 4,160	$ (1,327)	$ (1,327)	Line 5 + Line 6
8	Average Monthly Balance		$ 21,248	$ 18,257	$ 16,764	$ 16,038	$ 15,442	$ 13,939	$ 12,155	$ 11,085	$ 10,186	$ 8,897	$ 6,175	$ 1,416		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 481	$ 120	$ 103	$ 95	$ 91	$ 87	$ 79	$ 69	$ 63	$ 57	$ 50	$ 35	$ 8	$ 1,336	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 23,829													$ 10	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,912)	YC/EAD-8, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2023 to January 2024)	$ 18,080	YC/EAD-8, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2023 to January 2024)	(9,888)	YC/EAD-8, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	$ 27,969	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ 772	YC/EAD-8, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	$ 23,829	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (791)	$ (806)	$ (710)	$ (741)	$ (801)	$ (993)	$ (885)	$ (818)	$ (758)	$ (783)	$ (883)	$ (919)	$ (9,888)	Company Actual/Forecast
2	Burgess CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	(173)	(1,836)	$ 18,080	YC/EAD-2, Page 6, Line 19
4	Total Ch. 340 Expense		$ 907	$ 2,662	$ 2,213	$ 970	$ 2,199	$ 2,343	$ 2,860	$ 2,200	$ 2,146	$ 1,589	$ (173)	$ (1,836)	$ 18,080	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ 1,698	$ 3,469	$ 2,923	$ 1,711	$ 3,000	$ 3,336	$ 3,745	$ 3,018	$ 2,903	$ 2,372	$ 710	$ (917)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (4,621)	$ (2,923)	$ 546	$ 3,469	$ 5,179	$ 8,179	$ 11,515	$ 15,260	$ 18,278	$ 21,182	$ 23,554	$ 24,264		Prior Month Line 7
7	Ending Monthly Balance	$ (4,621)	$ (2,923)	$ 546	$ 3,469	$ 5,179	$ 8,179	$ 11,515	$ 15,260	$ 18,278	$ 21,182	$ 23,554	$ 24,264	$ 23,348	$ 23,348	Line 5 + Line 6
8	Average Monthly Balance		$ (3,772)	$ (1,188)	$ 2,007	$ 4,324	$ 6,679	$ 9,847	$ 13,388	$ 16,769	$ 19,730	$ 22,368	$ 23,909	$ 23,806		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ (291)	$ (20)	$ (6)	$ 11	$ 24	$ 37	$ 54	$ 74	$ 92	$ 111	$ 126	$ 135	$ 134	$ 481	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (4,912)													$ 23,829	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	$ (9,687)	YC/EAD-9, Page 2, Line 11
2	Ch. 340 Costs (February 2022 to January 2023)	$ 2,821	YC/EAD-9, Page 2, Line 4
3	Ch. 340 Revenues (February 2022 to January 2023)	(2,373)	YC/EAD-9, Page 2, Line 1
4	Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	$ 5,194	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (420)	YC/EAD-9, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,912)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (388)	$ (393)	$ (346)	$ (377)	$ (390)	$ (479)	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,373)	Company Actual
2	Burgess CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	(1,009)	(1,095)	$ 2,821	YC/EAD-3, Page 6, Line 19
4	Total Ch. 340 Expense		$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ (1,009)	$ (1,095)	$ 2,821	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,189)	$ 1,216	$ 1,423	$ 730	$ 964	$ 535	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ (1,009)	$ (1,095)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,517)	$ (3,526)		Prior Month Line 7
7	Ending Monthly Balance	$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,517)	$ (3,526)	$ (4,621)	$ (4,621)	Line 5 + Line 6
8	Average Monthly Balance		$ (10,410)	$ (10,396)	$ (9,077)	$ (8,001)	$ (7,155)	$ (6,405)	$ (6,366)	$ (5,984)	$ (4,703)	$ (3,275)	$ (3,022)	$ (4,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 129	$ (55)	$ (55)	$ (48)	$ (43)	$ (38)	$ (34)	$ (34)	$ (32)	$ (25)	$ (17)	$ (16)	$ (22)	$ (291)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (9,687)													$ (4,912)	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-6, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	$ 1,876	YC/EAD-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2024 to January 2025)	$ 3,046	YC/EAD-10, Page 2, Line 2
3	Estimated Return (February 2024 to January 2025)	$ 71	YC/EAD-10, Page 2, Line 13 (excluding Balance at January 31, 2024)
4	Estimated Environmental Remediation + Return (February 2024 to January 2025)	$ 4,993	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.065	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 420	$ 402	$ 367	$ 376	$ 414	$ 479	$ 466	$ 384	$ 391	$ 390	$ 445	$ 457	$ 4,990	Company Forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
4	Total Environmental Remediation Expense		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (166)	$ (149)	$ (113)	$ (122)	$ (160)	$ (225)	$ (212)	$ (130)	$ (137)	$ (136)	$ (191)	$ (203)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ 458	$ 292	$ 143	$ 30	$ (92)	$ (252)	$ (477)	$ (690)	$ (820)	$ (956)	$ (1,093)	$ (1,284)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ 458	$ 292	$ 143	$ 30	$ (92)	$ (252)	$ (477)	$ (690)	$ (820)	$ (956)	$ (1,093)	$ (1,284)	$ (1,487)	$ (1,487)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ 375	$ 218	$ 87	$ (31)	$ (172)	$ (364)	$ (583)	$ (755)	$ (888)	$ (1,024)	$ (1,188)	$ (1,385)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 3,046	$ 2,792	$ 2,538	$ 2,285	$ 2,031	$ 1,777	$ 1,523	$ 1,269	$ 1,015	$ 762	$ 508	$ 254		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 3,046	$ 2,792	$ 2,538	$ 2,285	$ 2,031	$ 1,777	$ 1,523	$ 1,269	$ 1,015	$ 762	$ 508	$ 254	$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 2,919	$ 2,665	$ 2,411	$ 2,158	$ 1,904	$ 1,650	$ 1,396	$ 1,142	$ 888	$ 635	$ 381	$ 127		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 1,418	$ 19	$ 16	$ 14	$ 12	$ 10	$ 7	$ 5	$ 2	$ 0	$ (2)	$ (5)	$ (7)	$ 1,489	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 1,876													$ 3	Line 7 + Line 13

15 Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$ 329	YC/EAD-11, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	$ 4,755	YC/EAD-11, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,526	YC/EAD-11, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	$ 1,229	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	$ 317	YC/EAD-11, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	$ 1,876	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 282	$ 288	$ 253	$ 264	$ 285	$ 354	$ 316	$ 292	$ 270	$ 279	$ 315	$ 328	$ 3,526	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ -	$ -	$ -	$ 1,709	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,709	Company Actual/Forecast
4	Total Environmental Remediation Expense		$ 254	$ 254	$ 254	$ 1,963	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 4,755	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (28)	$ (34)	$ 1	$ 1,699	$ (32)	$ (100)	$ (62)	$ (38)	$ (16)	$ (25)	$ (61)	$ (74)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (772)	$ (800)	$ (834)	$ (833)	$ 866	$ 834	$ 734	$ 672	$ 634	$ 618	$ 593	$ 531		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (772)	$ (800)	$ (834)	$ (833)	$ 866	$ 834	$ 734	$ 672	$ 634	$ 618	$ 593	$ 531	$ 458	$ 458	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (786)	$ (817)	$ (833)	$ 16	$ 850	$ 784	$ 703	$ 653	$ 626	$ 605	$ 562	$ 495		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300	$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 5,965	$ 5,711	$ 5,458	$ 5,204	$ 4,950	$ 4,696	$ 4,442	$ 4,188	$ 3,935	$ 3,681	$ 3,427	$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 1,101	$ 27	$ 26	$ 25	$ 29	$ 32	$ 30	$ 28	$ 27	$ 26	$ 24	$ 23	$ 21	$ 1,418	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 329													$ 1,876	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	$	8	YC/EAD-12, Page 2, Line 14
2	Environmental Remediation Expense (February 2022 to January 2023)	$	3,422	YC/EAD-12, Page 2, Line 4
3	Environmental Remediation Revenues (February 2022 to January 2023)		3,540	YC/EAD-12, Page 2, Line 1
4	Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	$	(118)	Line 2 - Line 3
5	Return (February 2022 to January 2023)	$	439	YC/EAD-12, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$	329	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 275	$ 279	$ 246	$ 267	$ 277	$ 340	$ 372	$ 284	$ 273	$ 286	$ 322	$ 318	$ 3,540	Company Actual
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ 37	$ -	$ -	$ -	$ 4	$ -	$ -	$ -	$ -	$ 335	$ -	$ -	$ 376	Company Actual
4	Total Environmental Remediation Expense		$ 291	$ 254	$ 254	$ 254	$ 257	$ 254	$ 254	$ 254	$ 254	$ 589	$ 254	$ 254	$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ 16	$ (25)	$ 8	$ (13)	$ (19)	$ (86)	$ (118)	$ (31)	$ (19)	$ 303	$ (69)	$ (64)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (640)	$ (708)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (640)	$ (708)	$ (772)	$ (772)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (646)	$ (651)	$ (660)	$ (662)	$ (679)	$ (731)	$ (834)	$ (908)	$ (933)	$ (791)	$ (674)	$ (740)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346	$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 9,011	$ 8,758	$ 8,504	$ 8,250	$ 7,996	$ 7,742	$ 7,488	$ 7,234	$ 6,981	$ 6,727	$ 6,473	$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 662	$ 45	$ 43	$ 42	$ 40	$ 39	$ 37	$ 35	$ 34	$ 32	$ 31	$ 31	$ 29	$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 8													$ 329	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

** Docket No. DE 22-039, Attachment MBP-8, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	$ 27,917	YC/EAD-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	$ 24,470	YC/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	$ 964	YC/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2024)
4	Estimated Net Metering + Return (February 2024 to January 2025)	$ 53,351	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.695	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 4,486	$ 4,303	$ 3,921	$ 4,022	$ 4,424	$ 5,121	$ 4,986	$ 4,105	$ 4,175	$ 4,172	$ 4,759	$ 4,884	$ 53,359	Company Forecast
2	Net Metering Expense		$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 2,347	$ 28,163	Company Forecast
3	Net Metering Market Revenues		$ 501	$ 354	$ 264	$ 211	$ 180	$ 194	$ 143	$ 106	$ 141	$ 310	$ 600	$ 688	$ 3,692	Company Forecast
4	Total Net Metering Costs		$ 1,846	$ 1,993	$ 2,083	$ 2,136	$ 2,167	$ 2,153	$ 2,204	$ 2,241	$ 2,206	$ 2,037	$ 1,747	$ 1,659	$ 24,470	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (2,640)	$ (2,310)	$ (1,838)	$ (1,886)	$ (2,257)	$ (2,969)	$ (2,782)	$ (1,864)	$ (1,969)	$ (2,135)	$ (3,013)	$ (3,225)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 25,203	$ 22,562	$ 20,252	$ 18,414	$ 16,528	$ 14,271	$ 11,302	$ 8,520	$ 6,656	$ 4,687	$ 2,551	$ (461)		Prior Month Line 7
7	Ending Monthly Balance	$ 25,203	$ 22,562	$ 20,252	$ 18,414	$ 16,528	$ 14,271	$ 11,302	$ 8,520	$ 6,656	$ 4,687	$ 2,551	$ (461)	$ (3,686)	$ (3,686)	Line 5 + Line 6
8	Average Monthly Balance		$ 23,882	$ 21,407	$ 19,333	$ 17,471	$ 15,399	$ 12,786	$ 9,911	$ 7,588	$ 5,671	$ 3,619	$ 1,045	$ (2,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	$ 2,714	$ 169	$ 152	$ 137	$ 124	$ 109	$ 91	$ 70	$ 54	$ 40	$ 26	$ 7	$ (15)	$ 3,678	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 27,917													$ (9)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$ 16,040	YC/EAD-14, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	$ 41,517	YC/EAD-14, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,734	YC/EAD-14, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	$ 9,783	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ 2,094	YC/EAD-14, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	$ 27,917	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 2,539	$ 2,588	$ 2,278	$ 2,379	$ 2,569	$ 3,186	$ 2,840	$ 2,626	$ 2,431	$ 2,513	$ 2,834	$ 2,950	$ 31,734	Company Actual/Forecast
2	Net Metering Expense		$ 6,077	$ 4,436	$ 6,634	$ 4,485	$ 4,433	$ 3,966	$ 3,840	$ 2,038	$ 2,693	$ 2,310	$ 2,347	$ 2,347	$ 45,605	Company Actual/Forecast
3	Net Metering Market Revenues		$ 542	$ 309	$ 327	$ 235	$ 228	$ 403	$ 215	$ 198	$ 170	$ 315	$ 511	$ 635	$ 4,088	Company Actual/Forecast
4	Total Net Metering Costs		$ 5,535	$ 4,127	$ 6,307	$ 4,250	$ 4,205	$ 3,563	$ 3,625	$ 1,840	$ 2,523	$ 1,995	$ 1,836	$ 1,712	$ 41,517	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ 2,996	$ 1,539	$ 4,029	$ 1,871	$ 1,636	$ 378	$ 785	$ (786)	$ 91	$ (519)	$ (998)	$ (1,238)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 15,420	$ 18,415	$ 19,954	$ 23,983	$ 25,854	$ 27,490	$ 27,868	$ 28,652	$ 27,866	$ 27,957	$ 27,439	$ 26,441		Prior Month Line 7
7	Ending Monthly Balance	$ 15,420	$ 18,415	$ 19,954	$ 23,983	$ 25,854	$ 27,490	$ 27,868	$ 28,652	$ 27,866	$ 27,957	$ 27,439	$ 26,441	$ 25,203	$ 25,203	Line 5 + Line 6
8	Average Monthly Balance		$ 16,917	$ 19,185	$ 21,968	$ 24,919	$ 26,672	$ 27,679	$ 28,260	$ 28,259	$ 27,912	$ 27,698	$ 26,940	$ 25,822		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	$ 620	$ 109	$ 125	$ 146	$ 171	$ 183	$ 191	$ 200	$ 200	$ 198	$ 196	$ 191	$ 183	$ 2,714	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 16,040													$ 27,917	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	$	893	YC/EAD-15, Page 2, Line 11
2	Net Metering Costs (February 2022 to January 2023)	$	27,890	YC/EAD-15, Page 2, Line 4
3	Net Metering Revenues (February 2022 to January 2023)		13,099	YC/EAD-15, Page 2, Line 1
4	Net Metering (Over)/Under Recovery (February 2022 to January 2023)	$	14,790	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	$	356	YC/EAD-15, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$	16,040	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 731	$ 742	$ 653	$ 711	$ 736	$ 904	$ 1,729	$ 1,321	$ 1,268	$ 1,330	$ 1,498	$ 1,475	$ 13,099	Company Actual
2	Net Metering Expense		$ 1,013	$ 1,825	$ 2,840	$ 2,357	$ 1,817	$ 1,608	$ 2,479	$ 2,798	$ 3,108	$ 3,482	$ 4,463	$ 5,471	$ 33,262	Company Actual
3	Net Metering Market Revenues		494	521	455	548	319	204	217	168	243	449	1,136	619	$ 5,372	Company Actual
4	Total Net Metering Costs		$ 519	$ 1,303	$ 2,386	$ 1,809	$ 1,499	$ 1,404	$ 2,262	$ 2,630	$ 2,865	$ 3,033	$ 3,328	$ 4,852	$ 27,890	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (213)	$ 561	$ 1,732	$ 1,098	$ 763	$ 499	$ 534	$ 1,309	$ 1,596	$ 1,703	$ 1,830	$ 3,377		Line 4 - Line 1
6	Beginning Monthly Balance		$ 629	$ 416	$ 977	$ 2,710	$ 3,808	$ 4,571	$ 5,071	$ 5,604	$ 6,913	$ 8,510	$ 10,213	$ 12,043		Prior Month Line 7
7	Ending Monthly Balance	$ 629	$ 416	$ 977	$ 2,710	$ 3,808	$ 4,571	$ 5,071	$ 5,604	$ 6,913	$ 8,510	$ 10,213	$ 12,043	$ 15,420	$ 15,420	Line 5 + Line 6
8	Average Monthly Balance		$ 523	$ 697	$ 1,844	$ 3,259	$ 4,190	$ 4,821	$ 5,337	$ 6,259	$ 7,712	$ 9,361	$ 11,128	$ 13,731		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	$ 264	$ 1	$ 2	$ 5	$ 11	$ 15	$ 19	$ 24	$ 30	$ 40	$ 54	$ 67	$ 86	$ 620	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 893													$ 16,040	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-10, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	575	724	2,504	YC/EAD-2, Page 5, Line 2
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	587	724	3,595	YC/EAD-2, Page 5, Line 3
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(12)	-	(1,091)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	18	8	125	YC/EAD-2, Page 5, Line 5
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	19	8	228	YC/EAD-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(0)	-	(104)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	0	0	0	YC/EAD-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	220	113	93	85	127	164	142	120	81	160	593	731	2,629	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	606	731	3,823	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(13)	0	(1,194)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(3,601)	1,550	19,795	YC/EAD-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	0	47	951	YC/EAD-2, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(1,376)	(1,549)	(12,711)	YC/EAD-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(17)	0	2	(1,276)	0	2	(5)	20	1	(10)	(238)	(30)	(1,551)	YC/EAD-2, Page 5, Line 15
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	4	4	53	YC/EAD-2, Page 5, Line 16
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(517)	(517)	(6,205)	YC/EAD-2, Page 5, Line 17
18	NEIL credit	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	YC/EAD-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	YC/EAD-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$(2,185)	$ (2,155)	$ 1,083	$ (1,110)	$ (1,583)	$ 7,181	$ (1,742)	$ (1,697)	$ 5,851	$ (1,311)	$ (6,021)	$ (708)	$ (4,396)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-2, Page 5, Line 19
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	68	47	538	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	$ 23	$ 20	$ 20	$ 26	$ 22	$ 35	$ 51	$ 48	$ 68	$ 88	$ 66	$ 45	$ 511	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$(2,162)	$ (2,135)	$ 1,103	$ (1,084)	$ (1,561)	$ 7,216	$ (1,690)	$ (1,649)	$ 5,918	$ (1,223)	$ (5,955)	$ (663)	$ (3,885)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Docket/Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 4
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 5
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 20
21	Total Part 2 Costs	$ (2,720)	$ (3,582)	$ 227	$ (2,339)	$ (2,365)	$ 4,909	$ (2,500)	$ (2,194)	$ 4,586	$ (2,337)	$ (2,445)	$ 3,740	$ (7,021)	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 24
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 25
26	Total Part 2 Return	$ 0	$ (9)	$ (14)	$ (15)	$ (26)	$ (19)	$ (10)	$ (16)	$ (4)	$ 5	$ (6)	$ (1)	$ (115)	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	$ (2,720)	$ (3,591)	$ 213	$ (2,354)	$ (2,391)	$ 4,890	$ (2,510)	$ (2,210)	$ 4,582	$ (2,332)	$ (2,451)	$ 3,738	$ (7,136)	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(1,063)	(744)	(451)	(310)	(191)	(122)	(115)	(53)	(130)	(436)	(515)	(586)	(4,715)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(930)	(620)	(307)	(327)	(163)	15	(26)	89	(60)	(321)	(526)	(586)	(3,763)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	(133)	(123)	(144)	18	(28)	(136)	(89)	(142)	(70)	(115)	11	-	(952)	Line 2 - Line 3
5	IPP Cost - Capacity	(13)	(13)	(13)	(13)	(8)	(8)	(9)	(9)	(11)	(12)	-	(7)	(113)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(1)	(1)	(1)	(1)	11	(4)	6	(4)	(8)	(4)	-	(7)	(15)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(11)	(19)	(4)	(14)	(4)	(3)	(7)	-	-	(98)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	9	32	27	16	30	38	57	34	26	49	32	32	382	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	(1,067)	(724)	(437)	(306)	(169)	(92)	(67)	(27)	(114)	(399)	(483)	(562)	(4,446)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(931)	(621)	(308)	(328)	(152)	11	(20)	85	(68)	(325)	(526)	(594)	(3,778)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(135)	(103)	(129)	22	(17)	(102)	(46)	(112)	(46)	(73)	43	32	(668)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(163)	(97)	221	1,539	(188)	1,277	(133)	(241)	334	(12)	(3,923)	(5,012)	(6,398)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	136	166	117	126	9	2	87	64	53	125	-	47	933	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	148	130	48	236	394	543	308	185	305	380	46	21	2,744	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	177	228	214	(1,085)	164	152	145	199	209	207	(140)	67	537	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	(0)	(5)	(7)	(2)	5	2	(1)	4	11	2	1	1	11	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	372	402	391	392	415	399	399	399	398	398	396	396	4,758	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	707	-	-	-	-	-	-	-	-	-	-	707	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	0	0	0	0	0	0	0	0	0	0	0	0	0	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	535	1,427	856	1,229	783	2,272	759	497	1,265	1,027	(3,575)	(4,448)	2,625	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	23	30	34	41	48	54	61	64	72	82	72	46	626	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ 23	$ 30	$ 34	$ 41	$ 48	$ 54	$ 61	$ 64	$ 72	$ 82	$ 72	$ 46	$ 626	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ 558	$ 1,456	$ 890	$ 1,270	$ 831	$ 2,326	$ 820	$ 560	$ 1,336	$ 1,109	$ (3,503)	$ (4,401)	$ 3,251	Line 21 + Line 26

28 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	YC/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	YC/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	YC/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	YC/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	YC/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	1	(10)	0	1	(2,977)	YC/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	YC/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	YC/EAD-3, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	YC/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	YC/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,624)	$ (3,453)	$ 5,163	$ (3,052)	$ (2,556)	$ 5,372	$ (2,451)	$ (2,942)	$ 5,520	$ (11,269)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-3, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (66)	$ (36)	$ (14)	$ (17)	$ (0)	$ (673)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,702)	$ (3,544)	$ 5,080	$ (3,123)	$ (2,622)	$ 5,336	$ (2,465)	$ (2,959)	$ 5,520	$ (11,943)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Docket/Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 2
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 5
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 14
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 15
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 16
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 19
21	Total Part 2 Costs	$ (2,611)	$ (3,206)	$ 198	$ (2,226)	$ (2,297)	$ 4,662	$ (2,546)	$ (2,263)	$ 4,276	$ (2,423)	$ (2,692)	$ 3,539	$ (7,591)	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 22
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 23
26	Total Part 2 Return	$ (45)	$ (54)	$ (53)	$ (50)	$ (56)	$ (45)	$ (33)	$ (34)	$ (19)	$ (7)	$ (14)	$ (5)	$ (415)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,656)	$ (3,260)	$ 145	$ (2,275)	$ (2,354)	$ 4,616	$ (2,579)	$ (2,297)	$ 4,257	$ (2,430)	$ (2,707)	$ 3,533	$ (8,006)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	(172)	(215)	(396)	(2,393)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	(28)	212	(171)	(953)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	(143)	(427)	(225)	(1,440)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	(71)	(45)	(32)	(454)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	(4)	(14)	(10)	(10)	(2)	(132)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(24)	(20)	(61)	(34)	(30)	(322)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(262)	(260)	(422)	(3,158)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	122	23	(39)	201	(173)	(1,085)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(48)	(47)	(224)	(461)	(249)	(2,074)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	11	1,045	2	(39)	1,950	3,197	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(75)	(48)	(9)	(14)	72	(220)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	150	190	(88)	(970)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	230	229	245	201	(439)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	2	(210)	(194)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(304)	(247)	(292)	(290)	(292)	(286)	(292)	(289)	94	(3,171)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	116	116	116	116	211	508	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,670)	(1,659)	(299)	(1,398)	(1,156)	501	(505)	(293)	1,096	(28)	(250)	1,982	(3,679)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(32)	(18)	(7)	(3)	5	(260)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ (18)	$ (23)	$ (24)	$ (29)	$ (35)	$ (37)	$ (38)	$ (32)	$ (18)	$ (7)	$ (2)	$ 5	$ (258)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$(1,687)	$(1,682)	$(323)	$(1,427)	$(1,191)	$463	$(544)	$(325)	$1,078	$ (35)	$(253)	$1,987	$ (3,937)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2024

Rate	Blocks	(A) Current Rates Effective 10/1/2023	(B) Proposed Rates Effective 2/1/2024
R	All KWH	$ 0.00694	$ 0.01261
Rate R - UWH	All KWH	$ 0.00694	$ 0.01261
Rate R - CWH	All KWH	$ 0.00300	$ 0.00642
Rate R LCS	Radio-controlled option	$ 0.00300	$ 0.00642
	8-hour option	$ 0.00300	$ 0.00642
	10 or 11-hour option	$ 0.00300	$ 0.00642
R-OTOD/R-OTOD-2	All KWH	$ 0.00563	$ 0.01055
G	Load charge (over 5 KW)	$ 0.73	$ 1.13
	All KWH	$ 0.00544	$ 0.01007
Rate G - UWH	All KWH	$ 0.00746	$ 0.01320
Rate G - CWH	All KWH	$ 0.00333	$ 0.00679
Space Heating	All KWH	$ 0.00992	$ 0.01701
G-OTOD	Load charge	$ 0.37	$ 0.57
	All KWH	$ 0.00333	$ 0.00679
Rate G LCS	Radio-controlled option	$ 0.00333	$ 0.00679
	8-hour option	$ 0.00333	$ 0.00679
	10 or 11-hour option	$ 0.00333	$ 0.00679
GV	Demand charge	$ 0.65	$ 1.09
	All KWH	$ 0.00408	$ 0.00890
EV-2	All KWH	$ 0.01312	$ 0.02402
GV Backup	Demand charge	$ 0.32	$ 0.54
LG	Demand charge	$ 0.40	$ 0.98
	On-peak KWH	$ 0.00157	$ 0.00869
	Off-peak KWH	$ 0.00046	$ 0.00598
LG Backup	Demand charge	$ 0.20	$ 0.49
OL, EOL, EOL-2	All KWH	$ 0.01000	$ 0.01488

Detail for SCRC Rates for Effect February 1, 2024

Rate	Blocks	(A) Rate Adjustment Factor	(B) SCRC Rates Effective 10/01/2023 Excluding RGGI Refund	(C) RGGI Refund	(D) Total SCRC	(E) = (A) x (B) SCRC Rates Effective 02/01/2024 Excluding RGGI Refund	(F) RGGI Refund	(G) Total SCRC
Residential Rate R	All KWH	1.57102	$ 0.01056	$ (0.00362)	$ 0.00694	$ 0.01659	$ (0.00398)	$ 0.01261
R - Uncontrolled Water Heating	All KWH	1.57102	0.01056	(0.00362)	0.00694	0.01659	(0.00398)	0.01261
R - Controlled Water Heating	All KWH	1.57102	0.00662	(0.00362)	0.00300	0.01040	(0.00398)	0.00642
R - LCS	Radio-controlled option	1.57102	0.00662	(0.00362)	0.00300	0.01040	(0.00398)	0.00642
	8-hour option	1.57102	0.00662	(0.00362)	0.00300	0.01040	(0.00398)	0.00642
	10 or 11-hour option	1.57102	0.00662	(0.00362)	0.00300	0.01040	(0.00398)	0.00642
Residential Rate R-OTOD/ROTOD-2	All KWH	1.57102	0.00925	(0.00362)	0.00563	0.01453	(0.00398)	0.01055
General Service Rate G	Load charge (over 5 KW)	1.55023	0.73	-	0.73	1.13	-	1.13
	All KWH	1.55023	0.00906	(0.00362)	0.00544	0.01405	(0.00398)	0.01007
G - Uncontrolled Water Heating	All KWH	1.55023	0.01108	(0.00362)	0.00746	0.01718	(0.00398)	0.01320
G - Controlled Water Heating	All KWH	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
G - LCS	Radio-controlled option	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
	8-hour option	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
	10 or 11-hour option	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
G - Space Heating	All KWH	1.55023	0.01354	(0.00362)	0.00992	0.02099	(0.00398)	0.01701
General Service Rate G-OTOD	Load charge	1.55023	0.37	-	0.37	0.57	-	0.57
	All KWH	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
Primary General Service Rate GV	Demand charge	1.67236	0.65	-	0.65	1.09	-	1.09
	All KWH	1.67236	0.00770	(0.00362)	0.00408	0.01288	(0.00398)	0.00890
GV - Backup Service Rate B	Demand charge	1.67236	0.32	-	0.32	0.54	-	0.54
	All KWH	1.67236	(Energy charges in the Standard Rate for Delivery Service)					
Electric Vehicle Rate EV-2	All KWH	1.67236	0.01674	(0.00362)	0.01312	0.02800	(0.00398)	0.02402
Large General Service Rate LG	Demand charge	2.44186	0.40	-	0.40	0.98	-	0.98
	On-peak KWH	2.44186	0.00519	(0.00362)	0.00157	0.01267	(0.00398)	0.00869
	Off-peak KWH	2.44186	0.00408	(0.00362)	0.00046	0.00996	(0.00398)	0.00598
LG - Backup Service Rate B	Demand charge	2.44186	0.20	-	0.20	0.49	-	0.49
	All KWH	2.44186	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.38450	0.01362	(0.00362)	0.01000	0.01886	(0.00398)	0.01488

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

Rate Classification	(A) 10/1/2023 Non-RGGI SCRC Rate ($ per kWh)	(B) 10/1/2023 RGGI Adder Rate ($ per kWh)	(C) 2/1/2024 Non-RGGI SCRC Rate ($ per kWh)	(D) 2/1/2024 RGGI Adder Rate ($ per kWh)	(E) = (C) / (A) SCRC Rate Adjustment Factor
Residential Service	$ 0.01049	$ (0.00362)	$ 0.01648	$ (0.00398)	1.57102
General Service	0.01065	(0.00362)	0.01651	(0.00398)	1.55023
Primary General Service	0.00937	(0.00362)	0.01567	(0.00398)	1.67236
Large General Service	0.00559	(0.00362)	0.01365	(0.00398)	2.44186
Outdoor Lighting Service	0.01355	(0.00362)	0.01876	(0.00398)	1.38450

Comparison of Rates Effective October 1, 2023 and Proposed Rates for Effect February 1, 2024
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
October 1, 2023	Customer charge (per month)	$ 13.81								$ 13.81
	Charge per kWh	$ 0.05357	$ 0.00047	$ 0.00270	$ 0.02965	**$ 0.00694**	$ 0.00905	**$ -**	$ 0.12582	**$ 0.22820**
February 1, 2024	Customer charge (per month)	$ 13.81								$ 13.81
(Proposed)	Charge per kWh	$ 0.05357	$ 0.00047	$ 0.00270	$ 0.02965	**$ 0.01261**	$ 0.00905	**$ -**	$ 0.08285	**$ 0.19090**

Calculation of 550 kWh monthly bill, by rate component:

	10/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 43.27	$ 43.27	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	6.94	3.12	81.7%	2.2%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 70.13	$ 73.25	$ 3.12	4.4%	2.2%
Energy Service	69.20	45.57	(23.63)	-34.1%	-17.0%
Total	$ 139.33	$ 118.82	$ (20.51)	-14.7%	-14.7%

Calculation of 600 kWh monthly bill, by rate component:

	10/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 45.95	$ 45.95	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.16	7.57	3.41	82.0%	2.3%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 75.23	$ 78.64	$ 3.41	4.5%	2.3%
Energy Service	75.49	49.71	(25.78)	-34.2%	-17.1%
Total	$ 150.72	$ 128.35	$ (22.37)	-14.8%	-14.8%

Calculation of 650 kWh monthly bill, by rate component:

	10/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 48.63	$ 48.63	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	8.20	3.69	81.8%	2.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 80.36	$ 84.05	$ 3.69	4.6%	2.3%
Energy Service	81.78	53.85	(27.93)	-34.2%	-17.2%
Total	$ 162.14	$ 137.90	$ (24.24)	-15.0%	-15.0%

Comparison of Rates Effective February 1, 2023 and Proposed Rates for Effect February 1, 2024
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
February 1, 2023	Customer charge (per month)	$ 13.81								$ 13.81
	Charge per kWh	**$ 0.05410**	**$ 0.00046**	**$ -**	**$ 0.02360**	**$ 0.00694**	$ 0.00905	$ -	**$ 0.20221**	**$ 0.29636**
February 1, 2024	Customer charge (per month)	$ 13.81								$ 13.81
(Proposed)	Charge per kWh	**$ 0.05357**	**$ 0.00047**	**$ 0.00270**	**$ 0.02965**	**$ 0.01261**	$ 0.00905	$ -	**$ 0.08285**	**$ 0.19090**

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 43.57	$ 43.27	$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Transmission	12.98	16.31	3.33	25.7%	1.9%
Stranded Cost Recovery Charge	3.82	6.94	3.12	81.7%	1.8%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 65.60	$ 73.25	$ 7.65	11.7%	4.3%
Energy Service	111.22	45.57	(65.65)	-59.0%	-37.1%
Total	$ 176.82	$ 118.82	$ (58.00)	-32.8%	-32.8%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 46.27	$ 45.95	$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	0.8%
Transmission	14.16	17.79	3.63	25.6%	1.9%
Stranded Cost Recovery Charge	4.16	7.57	3.41	82.0%	1.8%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 70.30	$ 78.64	$ 8.34	11.9%	4.4%
Energy Service	121.33	49.71	(71.62)	-59.0%	-37.4%
Total	$ 191.63	$ 128.35	$ (63.28)	-33.0%	-33.0%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 48.98	$ 48.63	$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Transmission	15.34	19.27	3.93	25.6%	1.9%
Stranded Cost Recovery Charge	4.51	8.20	3.69	81.8%	1.8%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 75.01	$ 84.05	$ 9.04	12.1%	4.4%
Energy Service	131.44	53.85	(77.59)	-59.0%	-37.6%
Total	$ 206.45	$ 137.90	$ (68.55)	-33.2%	-33.2%

Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Delivery Service Bills

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	4.6%	0.0%	0.0%	4.6%
General Service	0.0%	0.0%	0.0%	0.0%	5.2%	0.0%	0.0%	5.2%
Primary General Service	0.0%	0.0%	0.0%	0.0%	6.6%	0.0%	0.0%	6.6%
GV Rate B	0.0%	0.0%	0.0%	0.0%	5.6%	0.0%	0.0%	5.6%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	6.6%	0.0%	0.0%	6.6%
Large General Service	0.0%	0.0%	0.0%	0.0%	13.9%	0.0%	0.0%	13.9%
LG Rate B	0.0%	0.0%	0.0%	0.0%	17.1%	0.0%	0.0%	17.1%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	14.1%	0.0%	0.0%	14.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	0.0%	1.6%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	2.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.7%	0.0%	0.0%	1.7%
Total Retail	0.0%	0.0%	0.0%	0.0%	5.8%	0.0%	0.0%	5.8%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Bills including Energy Service

Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	2.3%	0.0%	0.0%	-17.2%	-14.9%
General Service	0.0%	0.0%	0.0%	0.0%	2.4%	0.0%	0.0%	-18.5%	-16.1%
Primary General Service	0.0%	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	-19.5%	-17.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	2.6%	0.0%	0.0%	-15.1%	-12.5%
Total General Service	0.0%	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	-19.5%	-17.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	3.5%	0.0%	0.0%	-20.8%	-17.3%
LG Rate B	0.0%	0.0%	0.0%	0.0%	4.7%	0.0%	0.0%	-20.2%	-15.5%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	3.6%	0.0%	0.0%	-20.7%	-17.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	-9.8%	-8.7%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	-11.7%	-10.3%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	-10.4%	-9.3%
Total Retail	0.0%	0.0%	0.0%	0.0%	2.4%	0.0%	0.0%	-18.4%	-16.0%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2024 through January 31, 2025 are as follows:

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.856	0.897	0.719	0.288	1.297
Part 2	-0.440	-0.478	-0.385	-0.155	-0.653
Ch. 340	0.472	0.472	0.472	0.472	0.472
RGGI	-0.398	-0.398	-0.398	-0.398	-0.398
Environmental Remediation	0.065	0.065	0.065	0.065	0.065
Net Metering	0.695	0.695	0.695	0.695	0.695
Total SCRC	1.250	1.253	1.169	0.967	1.478

Issued: January 8, 2024 Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: February 1, 2024 Title: President, NH Electric Operations

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2024~~3~~ through January 31, 2025~~4~~ are as follows:

~~-~~	~~Rate Class~~				
~~SCRC Rate Component (¢/kWh)~~	~~Residential Service~~	~~General Service~~	~~Primary General Service~~	~~Large General Service~~	~~Outdoor Lighting Service~~
~~Part 1~~	~~0.843~~	~~0.868~~	~~0.716~~	~~0.272~~	~~1.199~~
~~Part 2~~	~~-0.125~~	~~-0.135~~	~~-0.111~~	~~-0.044~~	~~-0.174~~
~~Ch. 340~~	~~-0.129~~	~~-0.129~~	~~-0.129~~	~~-0.129~~	~~-0.129~~
~~RGGI~~	~~-0.362~~	~~-0.362~~	~~-0.362~~	~~-0.362~~	~~-0.362~~
~~Environmental Remediation~~	~~0.046~~	~~0.046~~	~~0.046~~	~~0.046~~	~~0.046~~
~~Net Metering~~	~~0.414~~	~~0.414~~	~~0.414~~	~~0.414~~	~~0.414~~
~~Total SCRC~~	~~0.687~~	~~0.703~~	~~0.575~~	~~0.197~~	~~0.993~~

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.856	0.897	0.719	0.288	1.297
Part 2	-0.440	-0.478	-0.385	-0.155	-0.653
Ch. 340	0.472	0.472	0.472	0.472	0.472

RGGI	-0.398	-0.398	-0.398	-0.398	-0.398
Environmental Remediation	0.065	0.065	0.065	0.065	0.065
Net Metering	0.695	0.695	0.695	0.695	0.695
Total SCRC	1.250	1.253	1.169	0.967	1.478

Issued: ~~February 21~~January 8, 2024~~3~~

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: February 1, 2024~~3~~

Title: President, NH Electric Operations

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January 8, 2024

Via Electronic Mail Only
Daniel C. Goldner, Chairman
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

Re: Order No. 26,099 ("Finance Order"), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing

Chairman Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the "Finance Order"), Public Service Company of New Hampshire ("PSNH"), as servicer of the Rate Reduction Bonds ("RRBs") and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or "the SPE"), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH's distribution system within PSNH's service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user's monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes.

TABLE 1

INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2024
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2025
Annual ongoing transaction expenses to be paid through Target Date:	$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	$0
Capital subaccount deficiency following payments on Measure Date:	$0
Expected annual RRB principal payments through Target Date:	$43,209,734
Unpaid RRB principal payments following payments on the measure date:	$0
Interest payments on outstanding principal to be paid through Target Date:	$14,143,209
Unpaid interest following payments on Measure date:	$0
Total annual revenue requirement	$58,013,775
Current Excess Funds Subaccount balance:	$586,500
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	$9,324,332
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	$48,102,943

Rate Classes	R	G	GV	LG	OL
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	$23,450,185	$12,025,736	$9,620,589	$2,765,919	$240,515
Forecasted kwh sales on new RRB Charge	2,750,205,133	1,341,003,112	1,338,847,117	974,062,041	18,521,604
RRB Charges per kwh	$0.0086	$0.0090	$0.0072	$0.0029	$0.0131

Percent of billed amounts expected to be charged-off:	0.75%
Weighted average days sales outstanding:	25

EFFECTIVE DATE

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine

True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then- current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2024.

NOTICE

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,

Jessica A. Chiavara
Senior Counsel, Eversource Energy

cc: Docket No. DE 17-096 Service List