

Public Service Company of New Hampshire d/b/a Eversource Energy
Burgess (Berlin Station, LLC) - Power Purchase Agreement (PPA)
Bankruptcy Settlement Summary

Line #	Col. A	Col. B	Col. C	Reference	Actual Energy & Capacity Disc-23 Col. D	Actual Energy & Capacity Jan-24 Col. E	Actual RECs 2023 Q3 Jan-24 Col. F	Actual Energy/Capacity/ RECs Jan-24 Col. G	Actual Energy & Capacity Feb 1 to Feb 8 Pre Petition Col. H	Recompment through Pre Petition Feb. 1 to Feb 8 Col. I	Bankruptcy/ Settlement Payments Post Petition Col. J	Total Burgess Feb. 1 to Feb 29 Col. K
		PPA Description		Col. C				Col. G + Col. F		Col. D + Col. G + Col. H		Col. H - Col. J
1	Energy	MWh Purchase	MWh Purchase - Total		29,582	37,291	-	37,291	8,844			
2		Price (\$ per MWh)	Price (\$ per MWh)		\$ 84,164	\$ 84,645	\$ -	\$ 84,645	\$ 84,645			
3		Energy Purchase (Gross)	MWh Purchase - Total	Line 1 * Line 2	\$ 2,489,759	\$ 3,156,497	\$ -	\$ 3,156,497	\$ 748,588			
		Excess Energy MWh Purchase	Operating Year 10	per PPA	(213,828)	(213,828)	-	(213,828)	(213,828)			
4		Energy Expense	Total	Line 3 + Line 4	\$ 2,275,931	\$ 2,942,669	\$ -	\$ 2,942,669	\$ 534,760	\$ 5,753,360	\$ -	NA
5	Capacity	kW Purchase	kW Purchase - Total	per PPA	65,380	65,380	-	65,380	18,036			
6		Rate (\$ per kW)	Rate (\$ per kW)	per PPA	\$ 5.15	\$ 5.15	\$ -	\$ 5.15	\$ 5.15			
7		Capacity Expense	Total	Line 5 * Line 6	\$ 336,707	\$ 336,707	\$ -	\$ 336,707	\$ 92,885	\$ 766,299	\$ -	NA
8	RECs	RECs Delivered - 2023 Q3	RECs Delivered	per PPA	-	-	85,227	85,227	-			
9		Rate (\$ per REC)	Rate (\$ per REC)	per PPA	\$ -	\$ -	\$ 60.44	\$ 60.44	\$ -			
10		REC Expense	REC Expense	Line 8 * Line 9	\$ -	\$ -	\$ 5,151,120	\$ 5,151,120	\$ -			
11		REC Payment	REC Payment		-	-	1,801,868	1,801,868	-			
12		REC Expense (net)	Total	Line 10 - Line 11	\$ -	\$ -	\$ 3,349,252	\$ 3,349,252	\$ -	\$ 3,349,252	\$ -	NA
13	ECR	Energy Expense	Total	Line 4	\$ 2,275,931	\$ 2,942,669	\$ -	\$ 2,942,669	\$ 534,760		\$ -	\$ -
14		Capacity Expense	Total	Line 7	336,707	336,707	-	336,707	92,885		-	-
15		REC Expense	Total	Line 12	-	-	3,349,252	3,349,252	-		-	-
16		Energy Expense	Total	Line 13 + Line 14 + Line 15	\$ 2,612,638	\$ 3,279,376	\$ 3,349,252	\$ 6,628,627	\$ 627,644	\$ 9,868,910	\$ -	NA
17	(A)	Operating Year 10 Ending Balance Amortization	per PPA	1/12 Amortization	\$ 5,961,890	\$ 5,961,890	\$ 5,961,890	\$ 5,961,890	\$ 5,961,890		\$ -	NA
18		Recompment through Feb 8, 2024 (Pre Petition)	Total	Lesser of Lines 16 and 17	\$ 2,612,638	\$ 3,279,376	\$ 3,349,252	\$ 6,628,627	\$ 627,644	\$ 9,868,910	\$ -	\$ 627,644
19		Burgess Bankruptcy/Settlement Payments	Post Petition (Feb 9 to Feb 29) Payment to Burgess	Line 16	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
20			Post Petition (Feb 9 to Feb 29) Settlement Payment	\$3,350,000 - Line 19	-	-	-	-	-		1,129,153	(1,129,153)
21			Post Petition (Feb 9 to Feb 29) Payments to Burgess	Line 19 + Line 20	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 1,129,153	\$ (1,129,153)
22			Case No. 24-10235 (LSS) - Legal Costs	Final	-	-	-	-	-		699,142	(699,142)
23		Burgess Bankruptcy/Settlement Payments - Total	Total	Line 21 + Line 22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,828,295	\$ (1,828,295)
24		Burgess CRF Reduction (line 20)		Line 18 + Line 23	\$ 2,612,638	\$ 3,279,376	\$ 3,349,252	\$ 6,628,627	\$ 627,644	\$ 9,868,910	\$ 1,828,295	\$ (1,200,650)

(A) Excess Cumulative Reduction (ECR) Balance at November 30, 2023 (end of Operating Year 10)
Operating Year 11 Amortization Period (December 2023 to November 2024)
Capped ECR Monthly Amortization amount (Operating Year 11)

\$ 71,542,675
12 months
\$ 5,961,890