

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2023 THROUGH APRIL 30, 2024

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - November 1, 2022 - April 30, 2023	(\$3,246,301)	(\$8,549)	\$150,580	(\$687,996)
3	Collections/(Credits) associated with current RDAF (thru April 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (November 2022 - April 2023)	(\$57,123)	(\$164)	\$2,697	(\$7,198)
5	Revenue Decoupling Adjustment (RDA) for credit/collection	(\$3,303,425)	(\$8,713)	\$153,277	(\$695,193)
6	RDA Cap (+/-)	\$696,310	\$15,664	\$150,931	\$411,389
7	RDA Deferral	(\$2,607,114)	\$0	\$2,345	(\$283,804)
8	RDA eligible for credit/(collection)	(\$696,310)	(\$8,713)	\$150,931	(\$411,389)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2023 - April 30, 2024)	16,052,326	148,279	13,530,217	24,340,176
10	Peak RDAF Rate (\$/therm)	\$0.0434	\$0.0588	(\$0.0112)	\$0.0169

OFF-PEAK - MAY 1, 2024 THROUGH OCTOBER 31, 2024

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		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - August 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - August 1, 2022 - October 31, 2022; May 1, 2023 - October 31, 2023 (1)	(\$548,296)	(\$6,681)	\$37,589	(\$3,606)
3	Collections/(Credits) associated with current RDAF (thru October 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (August 22 - October 2023)	(\$33,889)	(\$386)	\$2,341	(\$297)
5	Revenue Decoupling Adjustment (RDA) for credit/collection	(\$582,184)	(\$7,067)	\$39,931	(\$3,903)
6	RDA Cap (+/-)	\$281,733	\$11,771	\$106,975	\$216,745
7	RDA Deferral	(\$300,451)	\$0	\$0	\$0
8	RDA eligible for credit/(collection)	(\$281,733)	(\$7,067)	\$39,931	(\$3,903)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (May 1, 2024 - October 31, 2024)	2,631,203	75,754	11,462,614	5,173,303
10	Off Peak RDAF Rate (\$/therm)	\$0.1071	\$0.0933	(\$0.0035)	\$0.0008

(1) The initial off-peak period includes August 1 - October 31, 2022 actual MRV plus 3 months actual and 3 months estimate RMV for May 1 - October 31, 2023.

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Issued: September 15, 2023
Effective: November 1, 2023

Issued by: Daniel Hurstak
Title: Vice President and Treasurer